



Hydro Hawkesbury Inc.

2023 IRM APPLICATION

EB-2022-0039

Submitted on: August 3, 2022

Hydro Hawkesbury Inc.
850 Tupper St. Hawkesbury, ON
K6A 3S7



August 3, 2022

Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: OEB Registrar
Regarding: 2023 IRM Application (EB-2022-0039)

Dear Registrar,

Hydro Hawkesbury Inc. is pleased to submit to the Ontario Energy Board its 2023 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

[original signed]

Primary Contact
Address 1
Address 2
Province, Postal

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Hydro Hawkesbury Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable distribution rates and other service
charges to be effective January 1, 2023.

1. INTRODUCTION

Hydro Hawkesbury Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2023 Distribution Rate Adjustments effective January 1, 2023. Hydro Hawkesbury Inc. applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.¹ The rates adjustment being applied for affects all classes of Hydro Hawkesbury Inc.'s customer base; Residential, General Services both less than 50K and 50kW to 4999kW, Unmetered Scattered Load, Sentinel and Street Lights.²

Hydro Hawkesbury Inc. has followed Chapter 3 – Incentive Rate-Setting Applications dated May 24, 2022 along with the Key References listed throughout Chapter 1 and 3.

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.³

- 2023 IRM Rate Generator
- 2023 GA Analysis Workform
- 2023 IRM Checklist⁴
- 2018 Revenue Requirement Work Form

The following models are not applicable in this application and therefore are not being submitted.

1 MFR - Manager's summary documenting and explain all rate adjustments requested

2 MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

3 MFR - Supporting Documents

4 An excel version of the IRM list

- 1 • 1595⁵
- 2 • Revenue to Cost Ratio Adjustment Model
- 3 • ICM/ACM Model ⁶
- 4 • LRAM⁷

5 In the event that the Board is unable to provide a Decision and Order in this Application
6 for implementation by the Applicant as of January 1, 2023, Hydro Hawkesbury Inc.
7 requests that the Board issue an Interim Rate Order declaring the current Distribution
8 Rates and Specific Service Charges as interim until the decided implementation date of
9 the approved 2023 distribution rates. If the effective date does not coincide with the
10 Board's determined implementation date for 2023 distribution rates and charges, Hydro
11 Hawkesbury Inc. requests to be permitted to recover the incremental revenue from the
12 effective date to the implementation date.

13 Hydro Hawkesbury Inc. requests that this application be disposed of by way of a written
14 hearing. Hydro Hawkesbury Inc. confirms that the billing determinants used in the model
15 are from most recent reported RRR filings. The utility reviewed both the existing "Tariff
16 Sheets" and billing determinants in the pre-populated worksheets and confirms that they
17 were accurate.

18 In the preparation of this application, Hydro Hawkesbury Inc. used the 2023 IRM Rate
19 Generator issued on June 30, 2022⁸.

20 The Applicant is seeking an adjustment to its Retail Transmission Service Rates in
21 accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail
22 Transmission Service Rates through the mechanism of the IRM Generator.

23 Hydro Hawkesbury Inc. also applies for the following matter.

- 24 • Continuance of the Specific Services charges and Loss Factors.
- 25 • Continuance of the MicroFit monthly charge.

5 Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

6 For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module
Applicable to ACM and ICM

7 A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue
Adjustment Mechanism Variance Account (LRAMVA) Workform

8 Completed Rate Generator Model and supplementary work forms, Excel and PDF

- 1 • Continuance of the Smart Meter Entity charge in the effective amount approved
2 by the Ontario Energy Board.

3 Hydro Hawkesbury Inc. recognizes that the utility, its shareholder and all its customer
4 classes will be affected by the outcome of the herein application.

5

2. TREATMENT OF PERSONAL INFORMATION

Hydro Hawkesbury Inc. confirms that the documents filed in support of the herein application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

3. DISTRIBUTOR'S PROFILE

Hydro Hawkesbury Inc. uses its services and carries on the business of distributing electricity within the Town of [Town/City]. Hydro Hawkesbury Inc.'s customers total approximately 5599 and is comprised of over 88 % residential customers while 12% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

Hydro Hawkesbury Inc.'s circuits include approximately 57km of overhead lines and 15km of underground line, all carrying a voltage of less than or equal to 12.4kV circuits on 3 phase and 7.2kV single phase.

Hydro Hawkesbury Inc.'s last Cost of Service application was for rates effective January 1, 2018

4. CONTACT INFORMATION

This application and all documents related to this application will be made available on Hydro Hawkesbury Inc.'s website at: www.hydrohawkesbury.ca. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2022-0039. The primary contact for the herein application is⁹

Michel Poulin
General Manager
Hydro Hawkesbury Inc.
850 Tupper St.
Hawkesbury, ON
K6A 3S7
Tel: 613-632-6689
[www. Hydrohawkesbury.ca](http://www.Hydrohawkesbury.ca)
¹⁰

The alternate contact for the application is.

Manuela Ris-Schofield
Tandem Energy Services Inc.
Tel: 519-856-0080
Mobile: 416-562-9295

⁹ MRF - Contact info - primary contact may be a person within the applicant's organization other than the primary license contact

¹⁰ MFR - Applicant's internet address

5. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Hydro Hawkesbury Inc. was assigned Stretch Factor Group I with a Price Escalator and Price Cap Index of 3.30% and a Stretch Factor Value of 0.00%.

The following table shows Hydro Hawkesbury Inc.'s applicable factor for its Price Cap Adjustment.

Table 1 - Price Cap Parameters

| Stretch Factor Group | I |
|----------------------|-------|
| Set Price Escalator | 3.30% |
| Stretch Factor Value | 0.00% |
| Productivity Factor | 0.00% |
| Price Cap Index | 3.30% |

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Hydro Hawkesbury Inc., it would not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFit Service Charge; Specific Service Charges.

6. REVENUE TO COST RATIO ADJUSTMENT

Hydro Hawkesbury Inc. is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2018 Cost of Service Application.¹¹ As such, Hydro Hawkesbury Inc. has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.¹²

Hydro Hawkesbury Inc. confirms that its distribution rates are fully fixed.

Table 2- Current (2022) vs Proposed (2023) Distribution Rates

| Rate Class | Current MFC | Current Volumetric Charge | | Proposed MFC | Proposed Volumetric Charge |
|-----------------|-------------|---------------------------|--|--------------|----------------------------|
| Residential | 18.72 | | | 19.34 | |
| GS<50 kW | 16.54 | 0.0075 | | 17.09 | 0.0077 |
| GS>50 kW | 108 | 2.2483 | | 111.56 | 2.3225 |
| USL | 7.61 | 0.0045 | | 7.86 | 0.0046 |
| Sentinel Lights | 1.77 | 4.1667 | | 1.83 | 4.3042 |
| Street Lighting | 0.63 | 6.8467 | | 0.65 | 7.0726 |

The 2023 proposed tariff sheet is presented at Appendix 2 of this application.¹³

¹¹ MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

¹² MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

¹³ Current tariff sheet, PDF

7. RTSR ADJUSTMENT

Hydro Hawkesbury Inc. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Hydro Hawkesbury Inc. used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates.

The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss Factor.

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2023 IRM Model filed in conjunction with this application.

Table 3- Proposed RTSR

| Retail Transmission Rate - Network Service Rate | | | |
|---|--------|-----------------------|------------------------|
| Rate Description | Unit | Current RTSR- Network | Proposed RTSR- Network |
| Residential | \$/kWh | 0.0085 | 0.0097 |
| GS<50 kW | \$/kWh | 0.0078 | 0.0089 |
| GS 50-4999 kW | \$/kW | 3.1895 | 3.6464 |
| USL | \$/kW | 0.0078 | 0.0089 |
| Sentinel Lighting | \$/kWh | 2.4062 | 2.7509 |
| Street Lighting | \$/kW | 2.4056 | 2.7502 |

| Retail Transmission Rate - Line and Transformation Connection Service Rate | | | |
|--|--------|--------------------------|---------------------------|
| Rate Description | Unit | Current RTSR- Connection | Proposed RTSR- Connection |
| Residential | \$/kWh | 0.0040 | 0.0040 |
| GS<50 kW | \$/kWh | 0.0035 | 0.0035 |
| GS 50-4999 kW | \$/kW | 1.4033 | 1.4196 |
| USL | \$/kW | 0.0035 | 0.0035 |

| | | | |
|-------------------|--------|--------|--------|
| Sentinel Lighting | \$/kWh | 2.2150 | 2.2408 |
| Street Lighting | \$/kW | 1.0847 | 1.0973 |

8. DEFERRAL AND VARIANCE ACCOUNT

8.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold is exceeded. Since the threshold was met Hydro Hawkesbury Inc. is therefore seeking disposal of its deferral and variance account in this proceeding.¹⁴ The Hydro Hawkesbury Inc. Group 1 total claim balance, excluding 1588/1589 is \$0.0005 and is comprised of the account balances at Table 4. Details of these balances can be found in the 2023 IRM Model.

Hydro Hawkesbury Inc. notes that there are no variances between the RRR and the balances calculated in that tab 3 of the model and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required¹⁵

Accounts 1588 and 1589#

With respect to accounts 1588 and 1589, HH notes that the principal balances in those accounts up to December 31, 2019 were previously disposed of on a final basis in HHI's application for rates effective January 1, 2021.¹⁶

With respect to accounts 1588 and 1589 for the 2020 calendar year, HHI brought forward the principal amounts for disposition in its application for rates effective January 1, 2022. However, HH was unable to provide an explanation for the variance in the balance in account 1588 in excess of the OEB's 1% threshold; accordingly, HHI sought to withdraw the request for disposition of Accounts 1588 and 1589 for the 2020 rate year, a request that the OEB ultimately accepted:

¹⁴ Justification if any account balance in excess of the threshold should not be disposed

¹⁵ Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

¹⁶ EB-2020-0029, Decision and Rate Order dated December 17, 2020, pages 12-13.

1 The OEB approves Hydro Hawkesbury's request to defer disposition of
2 the balances, as of December 31, 2020, in Accounts 1588 and 1589. The
3 OEB finds Hydro Hawkesbury's request to be reasonable and encourages
4 the utility to work with its external accounting firm to investigate the
5 variances in these accounts in closer detail. The OEB expects Hydro
6 Hawkesbury to bring forth the results of this review, including any
7 resulting adjustments made to the Account 1588 and 1589 balances, as
8 part of its application for 2023 rates.¹⁷

9 HHI recognizes that the OEB encouraged HH to investigate the variances and bring the
10 results of that investigation forward in this application. However, to date, HH has been
11 unable to develop any further information that it believes adequately explains the
12 magnitude of the variance in account 1588. Unfortunately, in the time between the
13 OEB's decision and the present both HH and its external accounting firm have
14 experienced high staff turnover, including staff directly involved in the work to reconcile
15 accounts 1588 and 1589 on behalf of HHI, which has made it difficult for HH and its
16 external accounting firm to efficiently move the investigation related to the 2020
17 variance forward.

18 Accordingly, HHI is not seeking to dispose of any further balances in accounts 1588 and
19 1589 as part of this application process. Having said that, HHI and its external
20 accounting firm continue to examine the balances in accounts 1588 and 1589. In the
21 event that HHI is able to provide updated evidence with respect to 1588 and 1589
22 within the context of this rate application it will do so as soon as such evidence is
23 available.

24 Hydro Hawkesbury Inc. has completed the Board Staff's 2023 IRM Rate Generator – Tab
25 3 Continuity Schedule¹⁸ and the threshold test shows a claim per kWh of \$0.0005 without
26 the balances related to 1588 and 1589.

27 Hydro Hawkesbury Inc. confirms that the billing determinants, which originate from the
28 most recent RRR filings are accurate.¹⁹

¹⁷ EB-2021-0031, Decision and Rate Order dated December 9, 2021, page 9.

¹⁸ MFR - Completed tab 3 - continuity schedule in Rate Generator Model

¹⁹ MFR- Statement confirming accuracy of billing determinants pre-populated in model

1

Table 4- Deferral and Variance Account balances

| Group 1 Accounts | Acct | Balance for Disposition |
|--|------|-------------------------|
| LV Variance Account | 1550 | 30,443 |
| Smart Metering Entity Charge Variance Account | 1551 | (2,696) |
| RSVA - Wholesale Market Service Charge ⁵ | 1580 | 67,877 |
| Variance WMS – Sub-account CBR Class A5 | 1580 | 0 |
| Variance WMS – Sub-account CBR Class B5 | 1580 | (49,471) |
| RSVA - Retail Transmission Network Charge | 1584 | 120,625 |
| RSVA - Retail Transmission Connection Charge | 1586 | (25,311) |
| RSVA - Power ⁴ | 1588 | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ³ | 1595 | (79,690) |
| Disposition and Recovery/Refund of Regulatory Balances (2019) ³ | 1595 | 834 |
| Disposition and Recovery/Refund of Regulatory Balances (2020) ³ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2021) ³ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2022) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i> | 1595 | |
| Total Group 1 Balance requested for disposition | | \$62,612 |

2

Hydro Hawkesbury Inc. confirms the following.

3

- Hydro Hawkesbury Inc. confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.²⁰

4

5

- GA rate riders calculated on an energy basis (kWh)

6

- The proposed rate riders sought for recovery or refund of balances that are proposed for disposition over the default period of one year.²¹

7

²⁰ Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis

²¹ Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.

- Hydro Hawkesbury Inc. confirms that it used the OEB model which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account.²²
 - Hydro Hawkesbury Inc. confirms that the GA is calculated on a kWh basis.
- Hydro Hawkesbury Inc. confirms that it has completed and filed along with this Manager Summary the GA workform.²³
- Hydro Hawkesbury notes that in the interest of transparency, it has included the preliminary balances, transactions and adjustments for 2021 in the continuity schedules for 1588/1589. However, to exclude the balances from being included in the rate rider calculations, it made an offsetting adjustment in 2022 to reverse the balance to omit them from the total balances. (See below). This adjustment can be found at tab 3 of the IRM model.

| | | 2022 | | | | Projected Interest on Dec-31-2021 Balances | | | |
|--|----------------|---|--|--|---|---|---|----------------|-------------|
| Account Descriptions | Account Number | Principal Disposition during 2022 - instructed by OEB | Interest Disposition during 2022 - instructed by OEB | Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022 | Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022 | Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ² | Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ² | Total Interest | Total Claim |
| Group 1 Accounts | | | | | | | | | |
| LV Variance Account | 1550 | 17,188 | 295 | 29,944 | 51 | 448 | | 499 | 30,443 |
| Smart Metering Entity Charge Variance Account | 1551 | (3,198) | (38) | (2,659) | 3 | (40) | | (37) | (2,696) |
| RSVA - Wholesale Market Service Charge ⁵ | 1580 | (138,978) | (1,000) | 65,608 | 1,286 | 982 | | 2,269 | 67,877 |
| Variance WMS - Sub-account CBR Class A ⁵ | 1580 | | | (14) | (1) | (0) | | (1) | 0 |
| Variance WMS - Sub-account CBR Class B ⁵ | 1580 | (8,149) | (656) | (47,759) | (997) | (715) | | (1,712) | (49,471) |
| RSVA - Retail Transmission Network Charge | 1584 | (37,646) | (707) | 118,390 | 463 | 1,773 | | 2,235 | 120,625 |
| RSVA - Retail Transmission Connection Charge | 1586 | (22,115) | (455) | (24,886) | (53) | (373) | | (425) | (25,311) |
| RSVA - Power ⁴ | 1588 | (415,926) | (2,813) | 0 | (0) | | | (0) | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | (486,216) | (6,217) | (0) | 0 | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ³ | 1595 | | | (72,851) | (5,748) | (1,091) | | (6,838) | (79,690) |
| Disposition and Recovery/Refund of Regulatory Balances (2019) ³ | 1595 | | | 8,625 | (7,919) | 129 | | (7,790) | 834 |
| Disposition and Recovery/Refund of Regulatory Balances (2020) ³ | 1595 | | | (5,885) | (5,364) | (88) | | (5,452) | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2021) ³ | 1595 | | | (23,859) | (13,293) | (357) | | (13,651) | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2022) ³ | 1595 | | | | | | | | |
| <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i> | | | | | | | | | |
| | | | | 0 | 0 | | | 0 | 0 |
| RSVA - Global Adjustment requested for disposition | 1589 | (486,216) | (6,217) | (0) | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition | | (608,824) | (5,374) | 44,655 | (31,573) | 669 | 0 | (30,904) | 62,612 |
| Total Group 1 Balance requested for disposition | | (1,095,040) | (11,591) | 44,654 | (31,572) | 669 | 0 | (30,903) | 62,612 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | | | | | | | | | |
| | 1568 | | | 0 | 0 | | | 0 | 0 |
| Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition | | (1,095,040) | (11,591) | 44,654 | (31,572) | 669 | 0 | (30,903) | 62,612 |

²² Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

²³ For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

8.2 WHOLESALE MARKET PARTICIPANT

Hydro Hawkesbury Inc. does not have any wholesale market participant (WMP) which can be described as any entity that participates directly in any of the Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. The rate rider has been calculated on Class B customers only. The billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class²⁴

8.3 DISPOSITION OF ACCOUNT 1595

Hydro Hawkesbury Inc. is not proposing to dispose of any 1595 balances as part of this application.

The 2016 audited balances which were approved as part of Hydro Hawkesbury Inc.'s 2018 Cost of Service Applications were approved on a 1-year basis and have now reached sunset plus 2 years. The 2017 audited balances which were approved as part of Hydro Hawkesbury Inc.'s 2019 IRM Application and have also reached its sunset plus 2 years.

Balances approved in subsequent rate applications are still awaiting eligibility to dispose.

²⁴ Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.

Table 5 – Disposition Status of Account 1595

| Year | Rate Application | Disposition Period | Sunset Reached | Rate Ride Sunset Date | Audited | Plus 2 years | Rate Year Eligible |
|------|------------------|--------------------|----------------|-----------------------|---------|--------------|--------------------|
| 2016 | 2018 | 1 yr. | ✓ | 02/28/2019 | ✓ | ✓ | 2023 |
| 2017 | 2019 | 1 yr. | ✓ | 12/31/2019 | ✓ | ✓ | 2023 |
| 2018 | 2020 | 1 yr. | ✓ | 12/31/2020 | ✓ | X | 2025 |
| 2019 | 2021 | 1 yr. | X | 12/31/2021 | ✓ | X | 2026 |
| 2020 | 2022 | 1 yr. | X | 12/31/2022 | X | X | 2027 |
| | | | | | | | |

Residual 1595 balances approved in the 2018 and 2019 rate applications are eligible for disposition.²⁵

Workform 1595 showing the reconciliation of residual balances for 2018 and 2019 is being filed in support of this claim.

Hydro Hawkesbury Inc. confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.²⁶

Hydro Hawkesbury Inc. confirms that there are no material residual balances which require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class.

Hydro Hawkesbury Inc. does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.²⁷

²⁵ MFR - Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.

²⁶ MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor

²⁷ MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each

8.4 GLOBAL ADJUSTMENT

As explained in section 8.1, HHI is not proposing to dispose of its 1588/1589 balances for the time being.²⁸

8.5 COMMODITY ACCOUNTS 1588 AND 1589

Hawkesbury Inc. confirms that its balances up to December 31, 2019 were approved on a final basis in its 2021 application. HHI is not proposing to dispose of its 1588/1589 balances for the time being.²⁹

8.6 CERTIFICATION

I, Michel Poulin, certify that Hydro Hawkesbury Inc. has a robust process and sufficient internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition to the best of its knowledge and understanding of the requirements and guidelines.³⁰

8.7 CAPACITY BASED RECOVERY

As an embedded distributor, Hydro Hawkesbury Inc. confirms that it is not charged CBR but in accordance with instructions from Board Staff in previous applications, Hydro Hawkesbury Inc. does calculate its CBR balances and tracks in in its subaccount³¹

8.8 DISPOSITION OF LRAMVA

customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

28 For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

29 For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

30 Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition.

31 Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them

- In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.

- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

Hydro Hawkesbury Inc. confirms that it disposed of its LRAM balances up to [Date] in its [Date] IRM application using the IESO's final release of its verified results. Hydro Hawkesbury Inc. also confirms that it is not seeking any disposal of loss revenues related to conservation savings.³²

9. TAX CHANGE

Hydro Hawkesbury Inc. has completed worksheets 8 of the IRM model which resulted in a tax change of \$117 from the tax rates embedded in its last Board Approved base rate. HHI is not proposing to dispose of this amount in this application and it is immaterial and is too small to produce a rate rider.

10. ICM/ACM/Z-FACTOR

Hydro Hawkesbury Inc. did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.³³

Hydro Hawkesbury Inc. notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in Hydro Hawkesbury Inc.'s case.³⁴

11. REGULATORY RETURN ON EQUITY - OFF RAMP

Hydro Hawkesbury Inc.'s current distribution rates were rebased and approved by the OEB in 2018 and included an expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2021 is 4.58% which indicates an marginal underearning when compared to the Board Approved 2018 rate of return. the utility will maintain its profitability at the approved level going forward.

Table 6- Return on Equity Table

| | |
|--|------|
| | 2021 |
|--|------|

³² MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

³³ MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

³⁴ MFR 3.3.2.1 ICM Filing Requirements

| | |
|--------------|------|
| Achieved ROE | 4.58 |
| Deemed ROE | 9.00 |
| Difference | 4.42 |

Hydro Hawkesbury Inc.'s actual ROE for 2021 shows an under-earning in comparison to the deemed ROE of 9% established as part of the utility's 2018 Cost of Service application.

The under earning is due for the most part to the increase in OM&A related to unexpected issues with the substation, additional expense related to overhead right of way and other unexpected maintenance related issues. The factors beyond the utility's control such as the change in CDM activities have affected HHI's other revenues which in turn affected the earnings.

12.CURRENT TARIFF SHEET

Hydro Hawkesbury Inc. current tariff sheets are provided in Appendix 1.³⁵

13.PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2023 IRM Rate Generator are provided in the Appendix 2.

³⁵ Current tariff sheet, PDF

14.BILL IMPACT

The residential bill impact for the standard 750kWh is -0.3%. Detailed bill impacts for each rate class are provided in Appendix 3³⁶

With the exception of the GS<50, which uses the typical 2000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: Hydro Hawkesbury Inc. confirms that none of the bill impacts for its classes exceed 10% as such no rate mitigation plan is required at this time.³⁷

Table 7– Summary of Bill Impacts³⁸

| RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer) | Total | |
|--|--------------|-------|
| | Total Bill | |
| | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | \$(0.37) | -0.3% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | \$(2.05) | -0.8% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | \$(316.75) | -6.6% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer) | \$(41.53) | -6.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | \$(69.44) | -4.5% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | \$(6,251.54) | -3.5% |

³⁶ MFR - Calculation of the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption

³⁷ MFR - Mitigation plan if total bill increases for any customer class exceed 10%

³⁸ MFR - If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required

15.CERTIFICATION OF EVIDENCE

As General Manager of Hydro Hawkesbury Inc. I certify that, to the best of my knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 1 and 3 Filing Requirements for Electricity Distribution Rate Applications. I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.#

Respectfully submitted,

Original Signed by:

Michel Poulin, General Manager

Hydro Hawkesbury Inc.

850 Tupper St.

Hawkesbury, ON, K6A 3S7

Tel: 613-632-6689

16.APPENDICES

| | |
|------------|-----------------------|
| Appendix 1 | Current Tariff Sheet |
| Appendix 2 | Proposed Tariff Sheet |
| Appendix 3 | Bill Impacts |
| | |
| | |
| | |
| | |

1

Appendix 1 2022 Current Tariff Sheet³⁹

³⁹MFR - Current tariff sheet, PDF

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2021-0031

DATED: December 9, 2021

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.72 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until December 31, 2022 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kWh | (0.0014) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0031

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 16.54 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0075 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until December 31, 2022 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kWh | (0.0014) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|------------------------------|-------|--------|
| Service Charge | \$ | 108.00 |
| Distribution Volumetric Rate | \$/kW | 2.2483 |
| Low Voltage Service Rate | \$/kW | 0.5184 |

Hydro Hawkesbury Inc.
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| | | |
|---|-------|----------|
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until December 31, 2022 Applicable only for Class B Customers | \$/kW | (0.0278) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kW | (0.5267) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1895 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4033 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 7.61 |
| Distribution Volumetric Rate | \$/kWh | 0.0045 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until December 31, 2022 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kWh | (0.0013) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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EB-2021-0031

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 1.77 |
| Distribution Volumetric Rate | \$/kW | 4.1667 |
| Low Voltage Service Rate | \$/kW | 0.8183 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers | \$/kW | (0.0221) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kW | (0.4584) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2150 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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EB-2021-0031

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 0.63 |
| Distribution Volumetric Rate | \$/kW | 6.8467 |
| Low Voltage Service Rate | \$/kW | 0.4007 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers | \$/kW | (0.0259) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kW | (0.4841) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4056 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0847 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0031

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 20.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 40.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-payment of account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 30.00 |
| Reconnection at meter - after regular hours | \$ | 165.00 |
| Reconnection at pole - during regular hours | \$ | 100.00 |
| Reconnection at pole - after regular hours | \$ | 300.00 |

Other

| | | |
|--|----|----------|
| Service call - after regular hours | \$ | 165.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 44.50 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 107.68 |
| Monthly fixed charge, per retailer | \$ | 43.08 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.07 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.64 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.64) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.54 |
| Processing fee, per request, applied to the requesting party | \$ | 1.07 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.31 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.15 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0509 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0410 |

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Appendix 2 2023 Proposed Tariff Sheet

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 19.34 |
| Smart Metering Entity Charge - effective until December 31, 2023 | \$ | 0.43 |
| Low Voltage Service Rate | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kWh | (0.0004) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kWh | (0.0014) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0097 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 17.09 |
| Smart Metering Entity Charge - effective until December 31, 2023 | \$ | 0.43 |
| Distribution Volumetric Rate | \$/kWh | 0.0077 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0004) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until December 31, 2022 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kWh | (0.0014) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0089 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0039

| | | |
|---|-------|----------|
| Service Charge | \$ | 111.56 |
| Distribution Volumetric Rate | \$/kW | 2.3225 |
| Low Voltage Service Rate | \$/kW | 0.5184 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kW | (0.1452) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.3220 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers | \$/kW | (0.0278) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kW | (0.5267) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.6464 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4196 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 7.86 |
| Distribution Volumetric Rate | \$/kWh | 0.0046 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kWh | (0.0004) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kWh | (0.0013) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0089 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 1.83 |
| Distribution Volumetric Rate | \$/kW | 4.3042 |
| Low Voltage Service Rate | \$/kW | 0.8183 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Class B Customers | \$/kW | (0.1240) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.1418 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until December 31, 2022 Applicable only for Class B Customers | \$/kW | (0.0221) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kW | (0.4584) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7509 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2408 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 0.65 |
| Distribution Volumetric Rate | \$/kW | 7.0726 |
| Low Voltage Service Rate | \$/kW | 0.4007 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Class B Customers | \$/kW | (0.1286) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.2712 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) | | |
| - effective until December 31, 2022 Applicable only for Class B Customers | \$/kW | (0.0259) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 | \$/kW | (0.4841) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7502 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0973 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

| | | |
|---|----|-------|
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 20.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 40.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-payment of account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 30.00 |
| Reconnection at meter - after regular hours | \$ | 165.00 |
| Reconnection at pole - during regular hours | \$ | 100.00 |
| Reconnection at pole - after regular hours | \$ | 300.00 |

Other

| | | |
|--|----|----------|
| Service call - after regular hours | \$ | 165.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 35.52 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 110.05 |
| Monthly fixed charge, per retailer | \$ | 44.03 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.09 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.65 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.65) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.55 |
| Processing fee, per request, applied to the requesting party | \$ | 1.09 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.40 |

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$

2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0509

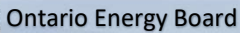
Total Loss Factor - Primary Metered Customer < 5,000 kW

1.041

1

Appendix 3 Bill Impacts

2



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's [Monthly Market Report for April 2022](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

| | | | |
|-------------------------------|------------------------------------|-----|--|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 750 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0509 | | |
| Proposed/Approved Loss Factor | 1.0509 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 18.72 | 1 | \$ 18.72 | \$ 19.34 | 1 | \$ 19.34 | \$ 0.62 | 3.31% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 18.72 | | | \$ 19.34 | \$ 0.62 | 3.31% |
| Line Losses on Cost of Power | \$ 0.1034 | 38 | \$ 3.95 | \$ 0.1034 | 38 | \$ 3.95 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0014 | 750 | \$ (1.05) | -\$ 0.0036 | 750 | \$ (2.70) | \$ (1.65) | 157.14% |
| CBR Class B Rate Riders | -\$ 0.0001 | 750 | \$ (0.08) | -\$ 0.0005 | 750 | \$ (0.38) | \$ (0.30) | 400.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0014 | 750 | \$ 1.05 | \$ 0.0014 | 750 | \$ 1.05 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.43 | 1 | \$ 0.43 | \$ 0.43 | 1 | \$ 0.43 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 23.02 | | | \$ 21.69 | \$ (1.33) | -5.78% |
| RTSR - Network | \$ 0.0085 | 788 | \$ 6.70 | \$ 0.0097 | 788 | \$ 7.65 | \$ 0.95 | 14.12% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0040 | 788 | \$ 3.15 | \$ 0.0040 | 788 | \$ 3.15 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 32.88 | | | \$ 32.49 | \$ (0.38) | -1.17% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 788 | \$ 2.68 | \$ 0.0034 | 788 | \$ 2.68 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 788 | \$ 0.39 | \$ 0.0005 | 788 | \$ 0.39 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 480 | \$ 39.36 | \$ 0.0820 | 480 | \$ 39.36 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 135 | \$ 15.26 | \$ 0.1130 | 135 | \$ 15.26 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 135 | \$ 22.95 | \$ 0.1700 | 135 | \$ 22.95 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 113.76 | | | \$ 113.38 | \$ (0.38) | -0.34% |
| HST | 13% | | \$ 14.79 | 13% | | \$ 14.74 | \$ (0.05) | -0.34% |
| Ontario Electricity Rebate | 17.0% | | \$ (19.34) | 17.0% | | \$ (19.27) | \$ 0.07 | |
| Total Bill on TOU | | | \$ 109.21 | | | \$ 108.84 | \$ (0.37) | -0.34% |

In the manager's summary, discuss the reason

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 2,000 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0509 | | |
| Proposed/Approved Loss Factor | 1.0509 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 16.54 | 1 | \$ 16.54 | \$ 17.09 | 1 | \$ 17.09 | \$ 0.55 | 3.33% |
| Distribution Volumetric Rate | \$ 0.0075 | 2000 | \$ 15.00 | \$ 0.0077 | 2000 | \$ 15.40 | \$ 0.40 | 2.67% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 31.54 | | | \$ 32.49 | \$ 0.95 | 3.01% |
| Line Losses on Cost of Power | \$ 0.1034 | 102 | \$ 10.53 | \$ 0.1034 | 102 | \$ 10.53 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0014 | 2,000 | \$ (2.80) | -\$ 0.0037 | 2,000 | \$ (7.40) | \$ (4.60) | 164.29% |
| CBR Class B Rate Riders | -\$ 0.0001 | 2,000 | \$ (0.20) | -\$ 0.0005 | 2,000 | \$ (1.00) | \$ (0.80) | 400.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0013 | 2,000 | \$ 2.60 | \$ 0.0013 | 2,000 | \$ 2.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.43 | 1 | \$ 0.43 | \$ 0.43 | 1 | \$ 0.43 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 42.10 | | | \$ 37.65 | \$ (4.45) | -10.57% |
| RTSR - Network | \$ 0.0078 | 2,102 | \$ 16.39 | \$ 0.0089 | 2,102 | \$ 18.71 | \$ 2.31 | 14.10% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0035 | 2,102 | \$ 7.36 | \$ 0.0035 | 2,102 | \$ 7.36 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 65.85 | | | \$ 63.71 | \$ (2.14) | -3.25% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,102 | \$ 7.15 | \$ 0.0034 | 2,102 | \$ 7.15 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,102 | \$ 1.05 | \$ 0.0005 | 2,102 | \$ 1.05 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 1,280 | \$ 104.96 | \$ 0.0820 | 1,280 | \$ 104.96 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 360 | \$ 40.68 | \$ 0.1130 | 360 | \$ 40.68 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 360 | \$ 61.20 | \$ 0.1700 | 360 | \$ 61.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 281.14 | | | \$ 279.00 | \$ (2.14) | -0.76% |
| HST | 13% | | \$ 36.55 | 13% | | \$ 36.27 | \$ (0.28) | -0.76% |
| Ontario Electricity Rebate | 17.0% | | \$ (47.79) | 17.0% | | \$ (47.43) | \$ 0.36 | |
| Total Bill on TOU | | | \$ 269.89 | | | \$ 267.84 | \$ (2.05) | -0.76% |

In the manager's summary, discuss the reasons for the changes in the bill.

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 24,000 | kWh |
| Demand | 240 | kW |
| Current Loss Factor | 1.0509 | |
| Proposed/Approved Loss Factor | 1.0509 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|------------|--------|--------------------|--------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 108.00 | 1 | \$ 108.00 | \$ 111.56 | 1 | \$ 111.56 | \$ 3.56 | 3.30% |
| Distribution Volumetric Rate | \$ 2.2483 | 240 | \$ 539.59 | \$ 2.3225 | 240 | \$ 557.40 | \$ 17.81 | 3.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 240 | \$ - | \$ - | 240 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 647.59 | | | \$ 668.96 | \$ 21.37 | 3.30% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | -\$ 0.5267 | 240 | \$ (126.41) | -\$ 1.4517 | 240 | \$ (348.41) | \$ (222.00) | 175.62% |
| CBR Class B Rate Riders | \$ 0.0278 | 240 | \$ (6.67) | \$ 0.1730 | 240 | \$ (41.52) | \$ (34.85) | 522.30% |
| GA Rate Riders | \$ - | 24,000 | \$ - | -\$ 0.0066 | 24,000 | \$ (158.40) | \$ (158.40) | |
| Low Voltage Service Charge | \$ 0.5184 | 240 | \$ 124.42 | \$ 0.5184 | 240 | \$ 124.42 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 240 | \$ - | \$ - | 240 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 638.93 | | | \$ 245.05 | \$ (393.88) | -61.65% |
| RTSR - Network | \$ 3.1895 | 240 | \$ 765.48 | \$ 3.6464 | 240 | \$ 875.14 | \$ 109.66 | 14.33% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.4033 | 240 | \$ 336.79 | \$ 1.4196 | 240 | \$ 340.70 | \$ 3.91 | 1.16% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,741.20 | | | \$ 1,460.89 | \$ (280.31) | -16.10% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 25,222 | \$ 85.75 | \$ 0.0034 | 25,222 | \$ 85.75 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 25,222 | \$ 12.61 | \$ 0.0005 | 25,222 | \$ 12.61 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.0967 | 25,222 | \$ 2,438.93 | \$ 0.0967 | 25,222 | \$ 2,438.93 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 4,278.74 | | | \$ 3,998.43 | \$ (280.31) | -6.55% |
| HST | 13% | | \$ 556.24 | 13% | | \$ 519.80 | \$ (36.44) | -6.55% |
| Ontario Electricity Rebate | 17.0% | | \$ - | 17.0% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 4,834.98 | | | \$ 4,518.23 | \$ (316.75) | -6.55% |

In the manager's summary, discuss the reasons for the changes in the bill.

| | | | |
|-------------------------------|---|-----|--|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | Non-RPP (Other) | | |
| Consumption | 4,600 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0509 | | |
| Proposed/Approved Loss Factor | 1.0509 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|-------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 7.61 | 1 | \$ 7.61 | \$ 7.86 | 1 | \$ 7.86 | \$ 0.25 | 3.29% |
| Distribution Volumetric Rate | \$ 0.0045 | 4600 | \$ 20.70 | \$ 0.0046 | 4600 | \$ 21.16 | \$ 0.46 | 2.22% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 4600 | \$ - | \$ - | 4600 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 28.31 | | | \$ 29.02 | \$ 0.71 | 2.51% |
| Line Losses on Cost of Power | \$ 0.0967 | 234 | \$ 22.64 | \$ 0.0967 | 234 | \$ 22.64 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0013 | 4,600 | \$ (5.98) | -\$ 0.0036 | 4,600 | \$ (16.56) | \$ (10.58) | 176.92% |
| CBR Class B Rate Riders | \$ 0.0001 | 4,600 | \$ (0.46) | -\$ 0.0005 | 4,600 | \$ (2.30) | \$ (1.84) | 400.00% |
| GA Rate Riders | \$ - | 4,600 | \$ - | -\$ 0.0066 | 4,600 | \$ (30.36) | \$ (30.36) | |
| Low Voltage Service Charge | \$ 0.0013 | 4,600 | \$ 5.98 | \$ 0.0013 | 4,600 | \$ 5.98 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 4,600 | \$ - | \$ - | 4,600 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 50.49 | | | \$ 8.42 | \$ (42.07) | -83.32% |
| RTSR - Network | \$ 0.0078 | 4,834 | \$ 37.71 | \$ 0.0089 | 4,834 | \$ 43.02 | \$ 5.32 | 14.10% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0035 | 4,834 | \$ 16.92 | \$ 0.0035 | 4,834 | \$ 16.92 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 105.12 | | | \$ 68.36 | \$ (36.75) | -34.96% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 4,834 | \$ 16.44 | \$ 0.0034 | 4,834 | \$ 16.44 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 4,834 | \$ 2.42 | \$ 0.0005 | 4,834 | \$ 2.42 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.0967 | 4,600 | \$ 444.82 | \$ 0.0967 | 4,600 | \$ 444.82 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 569.04 | | | \$ 532.29 | \$ (36.75) | -6.46% |
| HST | 13% | | \$ 73.98 | 13% | | \$ 69.20 | \$ (4.78) | -6.46% |
| Ontario Electricity Rebate | 17.0% | | \$ (96.74) | 17.0% | | \$ (90.49) | \$ (6.25) | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 643.02 | | | \$ 601.49 | \$ (41.53) | -6.46% |

In the manager's summary, discuss the reasons for the changes in the bill.

| | | |
|-------------------------------|--|-----|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 129 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0509 | |
| Proposed/Approved Loss Factor | 1.0509 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|------------|--------|--------------------|--------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 1.77 | 72 | \$ 127.44 | \$ 1.83 | 72 | \$ 131.76 | \$ 4.32 | 3.39% |
| Distribution Volumetric Rate | \$ 4.1667 | 129 | \$ 537.50 | \$ 4.3042 | 129 | \$ 555.24 | \$ 17.74 | 3.30% |
| Fixed Rate Riders | \$ - | 72 | \$ - | \$ - | 72 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 129 | \$ - | \$ - | 129 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 664.94 | | | \$ 687.00 | \$ 22.06 | 3.32% |
| Line Losses on Cost of Power | \$ 0.0967 | 7 | \$ 0.63 | \$ 0.0967 | 7 | \$ 0.63 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.4584 | 129 | \$ (59.13) | -\$ 1.3711 | 129 | \$ (176.87) | \$ (117.74) | 199.11% |
| CBR Class B Rate Riders | \$ 0.0221 | 129 | \$ (2.85) | \$ 0.1461 | 129 | \$ (18.85) | \$ (16.00) | 561.09% |
| GA Rate Riders | \$ - | 129 | \$ - | \$ - | 129 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.8183 | 129 | \$ 105.56 | \$ 0.8183 | 129 | \$ 105.56 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 72 | \$ - | \$ - | 72 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 72 | \$ - | \$ - | 72 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 129 | \$ - | \$ - | 129 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 709.16 | | | \$ 597.48 | \$ (111.68) | -15.75% |
| RTSR - Network | \$ 2.4062 | 136 | \$ 326.20 | \$ 2.7509 | 136 | \$ 372.93 | \$ 46.73 | 14.33% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2150 | 136 | \$ 300.28 | \$ 2.2408 | 136 | \$ 303.78 | \$ 3.50 | 1.16% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,335.63 | | | \$ 1,274.18 | \$ (61.45) | -4.60% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 136 | \$ 0.46 | \$ 0.0034 | 136 | \$ 0.46 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 136 | \$ 0.07 | \$ 0.0005 | 136 | \$ 0.07 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 72 | \$ 18.00 | \$ 0.25 | 72 | \$ 18.00 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.0967 | 129 | \$ 12.47 | \$ 0.0967 | 129 | \$ 12.47 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 1,366.64 | | | \$ 1,305.19 | \$ (61.45) | -4.50% |
| HST | 13% | | \$ 177.66 | 13% | | \$ 169.67 | \$ (7.99) | -4.50% |
| Ontario Electricity Rebate | 17.0% | | \$ (232.33) | 17.0% | | \$ (221.88) | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 1,544.30 | | | \$ 1,474.86 | \$ (69.44) | -4.50% |

In the manager's summary, discuss the reasons for the change in the total bill.

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | Non-RPP (Other) | | |
| Consumption | 15,000 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0509 | | |
| Proposed/Approved Loss Factor | 1.0509 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|----------------------|------------|--------|----------------------|-----------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 0.63 | 1197 | \$ 754.11 | \$ 0.65 | 1197 | \$ 778.05 | \$ 23.94 | 3.17% |
| Distribution Volumetric Rate | \$ 6.8467 | 15000 | \$ 102,700.50 | \$ 7.0726 | 15000 | \$ 106,089.00 | \$ 3,388.50 | 3.30% |
| Fixed Rate Riders | \$ - | 1197 | \$ - | \$ - | 1197 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 15000 | \$ - | \$ - | 15000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 103,454.61 | | | \$ 106,867.05 | \$ 3,412.44 | 3.30% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | -\$ 0.4841 | 15,000 | \$ (7,261.50) | -\$ 1.3206 | 15,000 | \$ (19,809.00) | \$ (12,547.50) | 172.79% |
| CBR Class B Rate Riders | \$ 0.0259 | 15,000 | \$ (388.50) | \$ 0.1545 | 15,000 | \$ (2,317.50) | \$ (1,929.00) | 496.53% |
| GA Rate Riders | \$ - | 15,000 | \$ - | -\$ 0.0066 | 15,000 | \$ (99.00) | \$ (99.00) | |
| Low Voltage Service Charge | \$ 0.4007 | 15,000 | \$ 6,010.50 | \$ 0.4007 | 15,000 | \$ 6,010.50 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1197 | \$ - | \$ - | 1197 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1197 | \$ - | \$ - | 1197 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 15,000 | \$ - | \$ - | 15,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 101,815.11 | | | \$ 90,652.05 | \$ (11,163.06) | -10.96% |
| RTSR - Network | \$ 2.4056 | 15,764 | \$ 37,920.68 | \$ 2.7502 | 15,764 | \$ 43,352.78 | \$ 5,432.10 | 14.32% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0847 | 15,764 | \$ 17,098.67 | \$ 1.0973 | 15,764 | \$ 17,297.29 | \$ 198.62 | 1.16% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 156,834.45 | | | \$ 151,302.12 | \$ (5,532.34) | -3.53% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 15,764 | \$ 53.60 | \$ 0.0034 | 15,764 | \$ 53.60 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 15,764 | \$ 7.88 | \$ 0.0005 | 15,764 | \$ 7.88 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1197 | \$ 299.25 | \$ 0.25 | 1197 | \$ 299.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.0967 | 15,764 | \$ 1,524.33 | \$ 0.0967 | 15,764 | \$ 1,524.33 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 158,719.51 | | | \$ 153,187.17 | \$ (5,532.34) | -3.49% |
| HST | 13% | | \$ 20,633.54 | 13% | | \$ 19,914.33 | \$ (719.20) | -3.49% |
| Ontario Electricity Rebate | 17.0% | | \$ - | 17.0% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 179,353.05 | | | \$ 173,101.51 | \$ (6,251.54) | -3.49% |

In the manager's summary, discuss the reasons for the change in the total bill.

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0509 | |
| Proposed/Approved Loss Factor | 1.0509 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 18.72 | 1 | \$ 18.72 | \$ 19.34 | 1 | \$ 19.34 | \$ 0.62 | 3.31% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 18.72 | | | \$ 19.34 | \$ 0.62 | 3.31% |
| Line Losses on Cost of Power | \$ 0.0967 | 38 | \$ 3.69 | \$ 0.0967 | 38 | \$ 3.69 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0014 | 750 | \$ (1.05) | -\$ 0.0036 | 750 | \$ (2.70) | \$ (1.65) | 157.14% |
| CBR Class B Rate Riders | -\$ 0.0001 | 750 | \$ (0.08) | -\$ 0.0005 | 750 | \$ (0.38) | \$ (0.30) | 400.00% |
| GA Rate Riders | \$ - | 750 | \$ - | -\$ 0.0066 | 750 | \$ (4.95) | \$ (4.95) | |
| Low Voltage Service Charge | \$ 0.0014 | 750 | \$ 1.05 | \$ 0.0014 | 750 | \$ 1.05 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.43 | 1 | \$ 0.43 | \$ 0.43 | 1 | \$ 0.43 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 22.77 | | | \$ 16.49 | \$ (6.28) | -27.58% |
| RTSR - Network | \$ 0.0085 | 788 | \$ 6.70 | \$ 0.0097 | 788 | \$ 7.65 | \$ 0.95 | 14.12% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0040 | 788 | \$ 3.15 | \$ 0.0040 | 788 | \$ 3.15 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 32.62 | | | \$ 27.28 | \$ (5.33) | -16.35% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 788 | \$ 2.68 | \$ 0.0034 | 788 | \$ 2.68 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 788 | \$ 0.39 | \$ 0.0005 | 788 | \$ 0.39 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.0967 | 750 | \$ 72.53 | \$ 0.0967 | 750 | \$ 72.53 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 108.22 | | | \$ 102.88 | \$ (5.33) | -4.93% |
| HST | 13% | | \$ 14.07 | 13% | | \$ 13.37 | \$ (0.69) | -4.93% |
| Ontario Electricity Rebate | 17.0% | | \$ (18.40) | 17.0% | | \$ (17.49) | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 122.29 | | | \$ 116.26 | \$ (6.03) | -4.93% |

In the manager's summary, discuss the reason