



Westario Power Inc.

2023 IRM APPLICATION

EB-2022-0070

Submitted on: August 4, 2022

24 Eastridge Road, RR#2
Walkerton, ON
N0G 2V0



August 4, 2022

Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: OEB Registrar
Regarding: 2023 IRM Application (EB-2022-0070)

Westario Power Inc. is pleased to submit to the Ontario Energy Board its 2023 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Carrie Schwippl

24 Eastridge Road, RR#2
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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Westario Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2023.

INTRODUCTION

Westario Power Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2023 Distribution Rate Adjustments effective January 1, 2023. Westario Power Inc. applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.¹ The rates adjustment being applied for affects all classes of Westario Power Inc.'s customer base; Residential, General Services both less than 50K and 50kW to 4999kW, Unmetered Scattered Load, Sentinel and Street Lights.²

Westario Power Inc. has followed Chapter 3 – Incentive Rate-Setting Applications dated May 24, 2022 along with the Key References listed throughout Chapter 1 and 3.

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.³

2023 IRM Rate Generator

2023 GA Analysis Workform

2023 IRM Checklist⁴

1595⁵

The following models are not application in this application and therefore are not being submitted.

1 MFR - Manager's summary documenting and explain all rate adjustments requested

2 MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

3 MFR - Supporting Documents

4 An excel version of the IRM list

5 Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

Revenue to Cost Ratio Adjustment Model

ICM/ACM Model ⁶

LRAM⁷

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2023, Westario Power Inc. requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2023 distribution rates and charges, Westario Power Inc. requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Westario Power Inc. requests that this application be disposed of by way of a written hearing. Westario Power Inc. confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate.

In the preparation of this application, Westario Power Inc. used the 2023 IRM Rate Generator issued on June 30, 2022⁸. Westario Power Inc. notes that it is not seeking the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2023 rates.

The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the mechanism of the IRM Generator.

Westario Power Inc. also applies for the following matter;

Continuance of the Specific Services charges and Loss Factors.

Continuance of the MicroFit monthly charge.

⁶ For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

⁷ A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

⁸ Completed Rate Generator Model and supplementary work forms, Excel and PDF

Continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge.

Westario Power Inc. requests that the annual adjustment not be applied to the base distribution rates.

Westario Power Inc. recognizes that the utility, its shareholder and all its customer classes will be affected by the outcome of the herein application.

TREATMENT OF PERSONAL INFORMATION

Westario Power Inc. confirms that the documents filed in support of CHEI's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

DISTRIBUTOR'S PROFILE

Westario Power Inc. uses its services and carries on the business of distributing electricity within the municipalities of;

The Township of Huron-Kinloss (Villages of Ripley and Lucknow)
The Municipality of Kincardine (Kincardine Ward 1)
The Municipality of South Bruce (Villages of Mildmay and Teeswater)
The Town of Saugeen Shores (Towns of Port Elgin and Southampton)
The Township of North Huron (Town of Wingham)
The Municipality of Brockton (Town of Walkerton and Village of Elmwood)
The Town of Hanover (Town of Hanover)
The Town of Minto (Towns of Harriston and Palmerston, Village of Clifford)
The Township of West Grey (Village of Neustadt)

Westario Power has no special conditions in its license. Westario Power is an embedded distributor; the adjacent distributor is Hydro One Inc. Westario Power has 9 Class A customers as of July 1, 2022.

Westario Power Inc.'s customers total approximately 24,267 and is comprised of over 88% residential customers while 12% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

Westario Power Inc.'s circuits include approximately 413 km of overhead lines and 170 km of underground line, all carrying a voltage of less than or equal to 50 kV circuits.

Westario Power Inc.'s last Cost of Service application was for rates effective June 1st, 2018.

1 Contact Information

2 This application and all documents related to this application will be made available on Westario
3 Power Inc.'s website at: www.westario.com. The application will also be available on the OEB's
4 website at www.ontarioenergyboard.ca, under Board File Number EB-2022-0070. The primary
5 contact for the herein application is;⁹

6 Carrie Schwippl
7 Westario Power Inc.
8 24 Eastridge Road, RR#2
9 Walkerton, ON
10 N0G 2V0¹⁰

11 The alternate contact for the application is;

12 Manuela Ris-Schofield
13 Tandem Energy Services Inc
14 519-856-0080
15

9 MRF - Contact info - primary contact may be a person within the applicant's organization other than the primary license contact

10 MFR - Applicant's internet address

DIRECTIVES FROM PREVIOUS DECISIONS

Westario Power Inc.'s confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective January 1st, 2023.

PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Westario Power Inc. was assigned Stretch Factor Group I with a Price Escalator of 3.30%, Price Cap Index of 3.30% and a Stretch Factor Value of 0.30%.

The following table shows Westario Power Inc.'s applicable factor for its Price Cap Adjustment.

Table 1 - Price Cap Parameters

Stretch Factor Group	III
Set Price Escalator	3.30%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	3.00%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Westario Power Inc., it would not affect the following:

Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

REVENUE TO COST RATIO ADJUSTMENT

Westario Power Inc. is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2018 Cost of Service Application.¹¹ As such, Westario Power Inc. has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.¹²

Westario Power Inc. confirms that its distribution rates are fully fixed.

Table 2- Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	30.27	0.0000	31.27	0.0000
GS < 50 kW	29.40	0.0131	30.37	0.0135
GS > 50 kW	250.14	2.6398	258.39	2.7269
USL	5.46	0.0203	5.64	0.0210
Sentinel	6.18	31.9861	6.38	33.0416
Street Lighting	6.17	5.1546	6.37	5.3247

The 2023 proposed tariff sheet is presented at Appendix 2 of this application.¹³

RTSR ADJUSTMENT

Westario Power Inc. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Westario Power Inc. used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates.

¹¹ MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

¹² MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

¹³ Current tariff sheet, PDF

- 1 The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss
- 2 Factor.
- 3 The proposed adjustments of the Retail Transmission Service Rates are shown in the table below
- 4 and the detailed calculations can be found in the 2023 IRM Model filed in conjunction with this
- 5 application.

6 **Table 3- Proposed RTSR**

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0069	0.0086
GS<50 kW	\$/kWh	0.0063	0.0078
GS 50-4999 kW	\$/kW	2.6359	3.2803
USL	\$/kW	0.0063	0.0078
Sentinel Lighting	\$/kWh	2.0002	2.4890
Street Lighting	\$/kW	1.9849	2.4701

7

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0053	0.0056
GS<50 kW	\$/kWh	0.0048	0.0051
GS 50-4999 kW	\$/kW	1.9048	2.0287
USL	\$/kW	0.0048	0.0051
Sentinel Lighting	\$/kWh	1.5044	1.6019
Street Lighting	\$/kW	1.4701	1.5657

8

DEFERRAL AND VARIANCE ACCOUNT

8.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Westario Power Inc. has completed the Board Staff's 2023 IRM Rate Generator – Tab 3 Continuity Schedule¹⁴ and the threshold test shows a claim per kWh of \$0.0060.

Westario Power Inc. confirms that the billing determinants, which originate from the most recent RRR filings are accurate.¹⁵

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold is exceeded. Since the threshold was not met Westario Power Inc. is therefore not seeking disposal of its deferral and variance account in this proceeding.¹⁶ The Westario Power Inc. Group 1 total claim balance is \$2,651,049 and is comprised of the following account balances. Details of these balances can be found in the 2023 IRM Model.

Westario Power Inc. notes that there are no variances between the RRR and the balances calculated in that tab 3 of the model and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required¹⁷

Table 4- Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	\$1,158,426
Smart Metering Entity Charge Variance Account	1551	\$(12,819)
RSVA - Wholesale Market Service Charge5	1580	\$390,141
Variance WMS – Sub-account CBR Class A5	1580	0.00
Variance WMS – Sub-account CBR Class B5	1580	\$(38,249)
RSVA - Retail Transmission Network Charge	1584	\$230,294
RSVA - Retail Transmission Connection Charge	1586	\$146,223

14 MFR - Completed tab 3 - continuity schedule in Rate Generator Model

15 MFR- Statement confirming accuracy of billing determinants pre-populated in model

16 Justification if any account balance in excess of the threshold should not be disposed

17 Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

RSVA - Power ⁴	1588	\$582,924
RSVA - Global Adjustment ⁴	1589	\$168,838
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	34,042
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(26,771)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2022) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	\$0.00
Total Group 1 Balance requested for disposition		2,651,049

- 1 Westario Power Inc. confirms the following.
- 2 Westario Power Inc. confirms that no adjustment has been made to balances previously
- 3 approved by the OEB on a final basis.¹⁸
- 4 GA rate riders calculated on an energy basis.
- 5 The proposed rate riders sought for recovery or refund of balances that are proposed for
- 6 disposition over the default period of one year.¹⁹
- 7 Westario Power Inc. confirms that it used the OEB model which creates a separate rate rider
- 8 included in the delivery component of the bill that applies prospectively to Non-RPP Class B
- 9 customers when clearing balances from the GA Variance Account.²⁰
- 10 Westario Power Inc. confirms that the GA is calculated on a kWh basis.
- 11 Westario Power Inc. confirms that it has completed and filed along with this Manager Summary
- 12 the GA workform.²¹
- 13

¹⁸ Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis

¹⁹ Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.

²⁰ Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

²¹ For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

8.2 WHOLESALE MARKET PARTICIPANT

Westario Power Inc. does not have any wholesale market participant (WMP) which can be described as any entity that participates directly in any of the Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. The billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class²²

8.3 DISPOSITION OF ACCOUNT 1595

Westario Power Inc. is proposing to dispose of 2018 and 2019 1595 balances as part of this application as they have reached eligibility.

Table 5 – Disposition Status of Account 1595

Balances as of end of;	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	+ 2 Years
2021	EB-2022-0070	1 yr	X	Dec 31,2023	X	X
2020	EB-2021-0065	1 yr	X	Dec 31,2022	X	X
2019	EB-2020-0062	1 yr	✓	Dec 31,2021	✓	X
2018	EB-2019-0074	1 yr	✓	Dec 31,2020	✓	✓
2016	EB-2018-0078	1 yr	✓	Dec 31,2019	✓	✓

²³ Workform 1595 showing the reconciliation of residual balances for 2018 and 2019 is being filed in support of this claim.

²² Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.

²³ MFR - Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.

Westario Power Inc. also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.²⁴

Westario Power Inc. confirms that there are no material residual balances which require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class.

As such, Westario Power Inc. does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.²⁵

8.4 GLOBAL ADJUSTMENT

Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account²⁶

Westario Power Inc. is seeking disposition of its Global Adjustment balances and has filed it's GA workform in accordance with the filing requirements which state that regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.²⁷

²⁴ MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor

²⁵ MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

²⁶ Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

²⁷ For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

GA Analysis work form has unresolved differences as a percentage of Expected GA payments to IESO of 0.3% in 2021. This variance is within the 1.0% unresolved difference threshold. The calculated loss factor is within 1% of Westario's most recently approved loss factor.

8.5 COMMODITY ACCOUNTS 1588 AND 1589

Westario Power Inc. confirm that the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.²⁸

Westario Power Inc. confirm that the OEB's February 21, 2019, guidance was fully implemented as of January 1, 2019.

Westario Power Inc. confirms that its balances were approved on a final basis since its last IRM application in 2021.²⁹³⁰

I, Carrie Schwiopl, certify that Westario Power Inc. has a robust process and sufficient internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition to the best of its knowledge and understanding of the requirements and guidelines.³¹

In accordance with the filing requirements which state that for each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies, Westario Power Inc. confirms that it has filed the GA workform with the required years. The GA Calculations for 2021 are presented below.³²

28 GA rate riders calculated on an energy basis (kWh)

29 Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

30 Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.

31 Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition.

32 For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributor's are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

Table 6 - Global Adjustment and Rate Rider Calculations

		Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	Total Metered Non-RPP 2021 Consumption excluding WMP							
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,108,374	0	0	3,108,374	3.0%	\$5,551	\$0.0018 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,171,931	0	0	20,171,931	19.3%	\$36,026	\$0.0018 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	166,045,778	87,060,049	0	78,985,729	75.5%	\$141,064	\$0.0018 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	34,292	0	0	34,292	0.0%	\$61	\$0.0018 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,315,541	0	0	2,315,541	2.2%	\$4,135	\$0.0018 kWh
Total		191,675,916	87,060,049	0	104,615,867	100.0%	\$186,837	

8.6 GA WORKFORM

2021 is presented at the next page

Table 7- GA Workform 2021

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2021			
Total Metered excluding WMP	C = A+B	439,134,615	kWh	100%
RPP	A	247,458,638	kWh	56.4%
Non-RPP	B = D+E	191,675,917	kWh	43.6%
Non-RPP Class A	D	87,060,049	kWh	19.8%
Non-RPP Class B	E	104,615,868	kWh	23.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the

2nd Estimate

Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Analysis of Expected GA Amount

Year	2021								
	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
Calendar Month	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N = M-K
January	9,592,263			9,592,263	0.09182	\$ 880,762	0.08798	\$ 843,927	\$ (36,834)
February	9,077,614			9,077,614	0.04256	\$ 386,343	0.05751	\$ 522,054	\$ 135,710
March	9,650,382			9,650,382	0.09839	\$ 949,501	0.09668	\$ 932,999	\$ (16,502)
April	8,142,626			8,142,626	0.12536	\$ 1,025,645	0.11589	\$ 943,649	\$ (81,996)
May	8,358,945			8,358,945	0.10691	\$ 893,655	0.10675	\$ 892,317	\$ (1,337)
June	8,693,393			8,693,393	0.09489	\$ 824,916	0.09216	\$ 801,183	\$ (23,733)
July	9,123,780			9,123,780	0.07820	\$ 713,480	0.07918	\$ 722,421	\$ 8,941
August	13,293,568			13,293,568	0.05330	\$ 708,547	0.05107	\$ 678,903	\$ (29,645)
September	8,992,577			8,992,577	0.07242	\$ 651,242	0.08234	\$ 740,449	\$ 89,206
October	9,443,851			9,443,851	0.06864	\$ 648,226	0.05840	\$ 551,521	\$ (96,705)
November	9,492,578			9,492,578	0.05845	\$ 554,841	0.06012	\$ 570,694	\$ 15,853
December	9,874,686			9,874,686	0.05918	\$ 584,384	0.06515	\$ 643,336	\$ 58,952
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	113,736,263	-	-	113,736,263		\$ 8,821,542		\$ 8,843,452	\$ 21,910

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
Q	P	Q=O-P	R	P= Q*R
	88,541,299	- 88,541,299		\$ -

* Equal to (AQEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh/Total retail Class B kWh).

** Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

*** Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column Q in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

Total Expected GA Variance	\$ 21,910
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Calculated Loss Factor	1.0872
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0713
Difference	0.0159

Note 5 **Reconciling Items**

Item		Amount	Explanation	Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ 110,021		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	\$ (7,544)		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ 22,265		Yes	
3a	Significant prior period billing adjustments recorded in current year	\$ -			
3b	Significant current period billing adjustments recorded in other year(s)	\$ (66,787)		Yes	
4	CT 2148 for prior period corrections	\$ -			
5	Impacts of GA deferral/recovery				
6	CAW Turbine/ HONI Consumption GA Charge Reallocation Adj.	\$ 195,044		Yes	
7	Walmart GA Charge Reallocation Adjustment	\$ (145,868)		Yes	
8	STLT Adjustments for prior years	\$ (55,753)		Yes	
9					
10					
11					
Adjusted Net Change in Principal Balance in the GL		\$ 51,378			
Net Change in Expected GA Balance in the Year Per Analysis		\$ 21,910			
Unresolved Difference		\$ 29,468			
Unresolved Difference as % of Expected GA Payments to IESO		0.3%			

Note 6

8.7 CAPACITY BASED RECOVERY

Westario Power Inc. is proposing to dispose of Account 1580 sub-account CBR Class B as its balances have meet the threshold.

As an embedded distributor, Westario Power Inc. confirms that it is not charged CBR but in accordance with instructions from Board Staff in previous applications, Westario Power Inc. does calculate its CBR balances and tracks in in its subaccount³³

8.8 DISPOSITION OF LRAMVA

Westario Power Inc. confirms that it disposed of its LRAM balances up to 2020 in its 2022 IRM application using the IESO's final release of its verified results. Westario Power Inc. also confirms that it is not seeking any disposal of loss revenues related to conservation savings.³⁴

TAX CHANGE

Westario Power Inc. has completed worksheets 8 of the IRM model which resulted in a tax change of \$0.00 from the tax rates embedded in its last Board Approved base rate. Since the amount is nil, no further action is required.

³³ Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them

- In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.

- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

³⁴ MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

ICM/ACM/Z-FACTOR

Westario Power Inc. did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.³⁵

Westario Power Inc. notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in Westario Power Inc.'s case.³⁶

REGULATORY RETURN ON EQUITY - OFF RAMP

Westario Power Inc.'s current distribution rates were rebased and approved by the OEB in 2018 and included an expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2021 is 7.01% which indicates a marginal underearning when compared to the Board Approved 2018 rate of return. The utility will maintain its profitability at the approved level going forward.

Table 8- Return on Equity Table

	[Last BA]	2021
Achieved ROE	8.98	7.01
Deemed ROE	8.98	9.00
Difference	8.98	1.99

Westario Power Inc. notes that its earnings are not in excess of the dead band of 300 basis points.³⁷ Westario Power Inc.'s actual ROE for 2021 shows an under-earning in comparison to the deemed ROE of 9% established as part of the utility's 2018 Cost of Service application.

CURRENT TARIFF SHEET

35 MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

36 MFR 3.3.2.1 ICM Filing Requirements

37 MFR - A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required

Westario Power Inc. current tariff sheets are provided in Appendix 1.³⁸

PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2023 IRM Rate Generator are provided in the Appendix 2.

BILL IMPACT

The residential bill impact for the standard 750kWh is 0.73%. Detailed bill impacts for each rate class are provided in Appendix 3³⁹

With the exception of the GS<50, which uses the typical 2000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: Westario Power Inc. confirms that none of the bill impacts for its classes exceed 10% as such no rate mitigation plan is required at this time.⁴⁰

Table 9 – Summary of Bill Impacts⁴¹

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		
		\$ change	% change
RESIDENTIAL - RPP	kWh	\$0.92	0.73%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$5.79	1.91%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kW	-\$276.05	-2.65%
USL - Non-RPP (Other)	kWh	-\$1.43	-1.90%
SENTINEL LIGHTING - Non-RPP (Other)	kW	\$0.70	1.28%
STREET LIGHTING - Non-RPP (Other)	kW	\$48.40	0.72%
RESIDENTIAL - RPP	kWh	\$0.95	1.47%
RESIDENTIAL - Non-RPP (Retailer)	kWh	-\$0.14	-0.18%

38 Current tariff sheet, PDF

39 MFR - Calculation of the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption

40 MFR - Mitigation plan if total bill increases for any customer class exceed 10%

41 MFR - If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required

RESIDENTIAL - Non-RPP (Retailer)	kWh	-\$2.39	-1.63%
GENERAL SERVICE LESS THAN 50 KW - Non-RPP (Retailer)	kWh	-\$2.46	-0.70%

CERTIFICATION OF EVIDENCE

As acting Chief Financial Officer of Westario Power Inc. I certify that, to the best of my knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 1 and 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 24, 2021. I also confirm that internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Original Signed by:

Carrie Schwippl

APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

Appendix 1 2022 Current Tariff Sheet⁴²

42MFR - Current tariff sheet, PDF

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

EB-2021-0065

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

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This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	250.14
Distribution Volumetric Rate	\$/kW	2.6398
Low Voltage Service Rate	\$/kW	1.0438
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable only for Class B Customers	\$/kW	0.0525
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022		
Applicable only for Non-RPP Customers		

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market
Participants

\$/kWh	0.0059
\$/kW	(0.1003)
\$/kW	(0.2640)

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Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Retail Transmission Rate - Network Service Rate
Retail Transmission Rate - Line and Transformation Connection Service Rate

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B
Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative
Charge (if applicable)

\$/kW	1.0468
\$/kW	2.6359
\$/kW	1.9048

\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.46
Distribution Volumetric Rate	\$/kWh	0.0203
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

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This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.18
Distribution Volumetric Rate	\$/kW	31.9861
Low Voltage Service Rate	\$/kW	0.8245
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	0.0625
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.7611
Retail Transmission Rate - Network Service Rate	\$/kW	2.0002
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

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Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.17
Distribution Volumetric Rate	\$/kW	5.1546
Low Voltage Service Rate	\$/kW	0.8056
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	0.0524
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.7250
Retail Transmission Rate - Network Service Rate	\$/kW	1.9849
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4701

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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microFIT SERVICE CLASSIFICATION

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This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Issued- December 9, 2021

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Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)- Approved on an Interim Basis	\$	44.50

Issued- December 9, 2021

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

EB-2021-0065

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.54
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Processing fee, per request, applied to the requesting party	\$	1.07
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Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

LOSS FACTORS

\$	no charge
\$	4.31
\$	2.15

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1	Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW
2	1.0713
3	1.0607
4	

Issued- December 9, 2021

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Appendix 2 2023 Proposed Tariff Sheet

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.27
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0056
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.37
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0057
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	258.39
Distribution Volumetric Rate	\$/kW	2.7269
Low Voltage Service Rate	\$/kW	1.0438
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8903
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.3996
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0397)

Retail Transmission Rate - Network Service Rate	\$/kW	3.2803
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0287

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.64
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0057
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.38
Distribution Volumetric Rate	\$/kW	33.0416
Low Voltage Service Rate	\$/kW	0.8245
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0476)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	2.0570
Retail Transmission Rate - Network Service Rate	\$/kW	2.4890
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.37
Distribution Volumetric Rate	\$/kW	5.3247
Low Voltage Service Rate	\$/kW	0.8056
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	2.1185
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0404)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5657

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
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Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)- Approved on an Interim Basis	\$	45.48

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0607

Appendix 3 Bill Impacts

Customer Class:

RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP:

RPP

Consumption

750

kWh

Demand

-

kW

Current Loss Factor

1.0713

Proposed/Approved Loss
Factor

1.0713

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.27	1	\$ 30.27	\$ 31.27	1	\$ 31.27	\$ 1.00	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	- 100.0 0%
Sub-Total A (excluding pass through)			\$ 30.35			\$ 31.27	\$ 0.93	3.05%

Line Losses on Cost of Power	\$ 0.1034	53	\$ 5.53	\$ 0.1034	53	\$ 5.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	750	\$ 1.43	\$ -	750	\$ -	\$ (1.43)	- 100.0 0%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ (0.08)	\$ (0.15)	- 200.0 0%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	750	\$ 2.33	\$ 0.0031	750	\$ 2.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.13			\$ 39.48	\$ (0.65)	- 1.62%
RTSR - Network	\$ 0.0069	803	\$ 5.54	\$ 0.0086	803	\$ 6.91	\$ 1.37	24.64 %
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	803	\$ 4.26	\$ 0.0056	803	\$ 4.50	\$ 0.24	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.93			\$ 50.89	\$ 0.96	1.92%

Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	803	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	803	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.88			\$ 131.84	\$ 0.96	0.73%
HST	13%		\$ 17.01	13%		\$ 17.14	\$ 0.12	0.73%
Ontario Electricity Rebate	17.0%		\$ (22.25)	17.0%		\$ (22.41)	\$ (0.16)	
Total Bill on TOU			\$ 125.65			\$ 126.56	\$ 0.92	0.73%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.40	1	\$ 29.40	\$ 30.37	1	\$ 30.37	\$ 0.97	3.30%
Distribution Volumetric Rate	\$ 0.0131	2000	\$ 26.20	\$ 0.0135	2000	\$ 27.00	\$ 0.80	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0023	2000	\$ (4.60)	\$ -	2000	\$ -	\$ 4.60	- 100.00%
Sub-Total A (excluding pass through)			\$ 51.00			\$ 57.37	\$ 6.37	12.49%
Line Losses on Cost of Power	\$ 0.1034	143	\$ 14.75	\$ 0.1034	143	\$ 14.75	\$ -	0.00%

Total Deferral/Variance Account Rate Riders	\$ 0.0019	2,000	\$ 3.80	\$ -	2,000	\$ -	\$ (3.80)	- 100.0 0%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.40)	- 200.0 0%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0028	2,000	\$ 5.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 75.78			\$ 77.95	\$ 2.17	2.86%
RTSR - Network	\$ 0.0063	2,143	\$ 13.50	\$ 0.0078	2,143	\$ 16.71	\$ 3.21	23.81 %
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,143	\$ 10.28	\$ 0.0051	2,143	\$ 10.93	\$ 0.64	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.56			\$ 105.59	\$ 6.03	6.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,143	\$ 7.28	\$ 0.0034	2,143	\$ 7.28	\$ -	0.00%

Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,143	\$ 1.07	\$ 0.0005	2,143	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.01			\$ 321.03	\$ 6.03	1.91%
HST	13%		\$ 40.95	13%		\$ 41.73	\$ 0.78	1.91%
Ontario Electricity Rebate	17.0%		\$ (53.55)	17.0%		\$ (54.58)	\$ (1.02)	
Total Bill on TOU			\$ 302.41			\$ 308.19	\$ 5.79	1.91%

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **65,040** kWh

Demand	175	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 250.14	1	\$ 250.14	\$ 258.39	1	\$ 258.39	\$ 8.25	3.30%
Distribution Volumetric Rate	\$ 2.6398	175	\$ 461.97	\$ 2.7269	175	\$ 477.21	\$ 15.24	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.1003	175	\$ (17.55)	\$ -	175	\$ -	\$ 17.55	100.00%
Sub-Total A (excluding pass through)			\$ 694.55			\$ 735.60	\$ 41.05	5.91%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.7828	175	\$ 136.99	\$ -	175	\$ -	\$ (136.99)	100.00%

CBR Class B Rate Riders	\$ 0.0525	175	\$ 9.19	-\$ 0.0397	175	\$ (6.95)	\$ (16.14)	- 175.6 2%
GA Rate Riders	\$ 0.0059	65,040	\$ 383.74	\$ 0.0018	65,040	\$ 117.07	\$ (266.66)	- 69.49 %
Low Voltage Service Charge	\$ 1.0438	175	\$ 182.67	\$ 1.0438	175	\$ 182.67	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,407.13			\$ 1,028.39	\$ (378.74)	- 26.92 %
RTSR - Network	\$ 2.6359	175	\$ 461.28	\$ 3.2803	175	\$ 574.05	\$ 112.77	24.45 %
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9048	175	\$ 333.34	\$ 2.0287	175	\$ 355.02	\$ 21.68	6.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,201.75			\$ 1,957.46	\$ (244.29)	- 11.10 %
Wholesale Market Service Charge (WMSC)	\$ 0.0034	69,677	\$ 236.90	\$ 0.0034	69,677	\$ 236.90	\$ -	0.00%

Rural and Remote Rate Protection (RRRP)	\$ 0.0005	69,677	\$ 34.84	\$ 0.0005	69,677	\$ 34.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	69,677	\$ 6,737.80	\$ 0.0967	69,677	\$ 6,737.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,211.55			\$ 8,967.25	\$ (244.29)	- 2.65%
HST	13%		\$ 1,197.50	13%		\$ 1,165.74	\$ (31.76)	- 2.65%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 10,409.05			\$ 10,133.00	\$ (276.05)	- 2.65%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0713	

Proposed/Approved Loss
Factor

1.0713

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.46	1	\$ 5.46	\$ 5.64	1	\$ 5.64	\$ 0.18	3.30%
Distribution Volumetric Rate	\$ 0.0203	405	\$ 8.22	\$ 0.0210	405	\$ 8.51	\$ 0.28	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.68			\$ 14.15	\$ 0.46	3.39%
Line Losses on Cost of Power	\$ 0.0967	29	\$ 2.79	\$ 0.0967	29	\$ 2.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	405	\$ 0.77	\$ -	405	\$ -	\$ (0.77)	- 100.00%
CBR Class B Rate Riders	\$ 0.0001	405	\$ 0.04	\$ 0.0001	405	\$ (0.04)	\$ (0.08)	- 200.00%

GA Rate Riders	\$ 0.0059	405	\$ 2.39	\$ 0.0018	405	\$ 0.73	\$ (1.66)	- 69.49 %
Low Voltage Service Charge	\$ 0.0028	405	\$ 1.13	\$ 0.0028	405	\$ 1.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.81			\$ 18.76	\$ (2.05)	- 9.84%
RTSR - Network	\$ 0.0063	434	\$ 2.73	\$ 0.0078	434	\$ 3.38	\$ 0.65	23.81 %
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	434	\$ 2.08	\$ 0.0051	434	\$ 2.21	\$ 0.13	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.62			\$ 24.36	\$ (1.27)	- 4.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	434	\$ 1.48	\$ 0.0034	434	\$ 1.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	434	\$ 0.22	\$ 0.0005	434	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%

Average IESO Wholesale Market Price	\$ 0.0967	405	\$ 39.16	\$ 0.0967	405	\$ 39.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 66.73			\$ 65.46	\$ (1.27)	- 1.90%
HST	13%		\$ 8.67	13%		\$ 8.51	\$ (0.16)	- 1.90%
Ontario Electricity Rebate	17.0%		\$ (11.34)	17.0%		\$ (11.13)		
Total Bill on Average IESO Wholesale Market Price			\$ 75.40			\$ 73.97	\$ (1.43)	- 1.90%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	230	kWh
Demand	0	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	

Current OEB-Approved	Proposed	Impact
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	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.18	2	\$ 12.36	\$ 6.38	2	\$ 12.76	\$ 0.40	3.24%
Distribution Volumetric Rate	\$ 31.9861	0.28	\$ 8.96	\$ 33.0416	0.28	\$ 9.25	\$ 0.30	3.30%
Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.28	\$ -	\$ -	0.28	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.32			\$ 22.01	\$ 0.70	3.26%
Line Losses on Cost of Power	\$ 0.0967	16	\$ 1.59	\$ 0.0967	16	\$ 1.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7611	0	\$ 0.21	\$ -	0	\$ -	\$ (0.21)	- 100.00%
CBR Class B Rate Riders	\$ 0.0625	0	\$ 0.02	\$ 0.0476	0	\$ (0.01)	\$ (0.03)	- 176.16%
GA Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8245	0	\$ 0.23	\$ 0.8245	0	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	

Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.36			\$ 23.81	\$ 0.45	1.93%
RTSR - Network	\$ 2.0002	0	\$ 0.56	\$ 2.4890	0	\$ 0.70	\$ 0.14	24.44 %
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5044	0	\$ 0.42	\$ 1.6019	0	\$ 0.45	\$ 0.03	6.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.34			\$ 24.96	\$ 0.62	2.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246	\$ 0.84	\$ 0.0034	246	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246	\$ 0.12	\$ 0.0005	246	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	230	\$ 22.24	\$ 0.0967	230	\$ 22.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 48.05			\$ 48.66	\$ 0.62	1.28%
HST		13%	\$ 6.25		13%	\$ 6.33	\$ 0.08	1.28%

Ontario Electricity Rebate	17.0%		\$ (8.17)	17.0%		\$ (8.27)		
Total Bill on Average IESO Wholesale Market Price			\$ 54.29			\$ 54.99	\$ 0.70	1.28%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	16,194	kWh
Demand	50	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.17	563	\$ 3,473.71	\$ 6.37	563	\$ 3,586.31	\$ 112.60	3.24%
Distribution Volumetric Rate	\$ 5.1546	50.48	\$ 260.20	\$ 5.3247	50.48	\$ 268.79	\$ 8.59	3.30%

Fixed Rate Riders	\$ -	563	\$ -	\$ -	563	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50.48	\$ -	\$ -	50.48	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,733.91			\$ 3,855.10	\$ 121.19	3.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7250	50	\$ 36.60	\$ -	50	\$ -	\$ (36.60)	- 100.0 0%
CBR Class B Rate Riders	\$ 0.0524	50	\$ 2.65	\$ 0.0404	50	\$ (2.04)	\$ (4.68)	- 177.1 0%
GA Rate Riders	\$ 0.0059	16,194	\$ 95.54	\$ 0.0018	16,194	\$ 29.15	\$ (66.40)	- 69.49 %
Low Voltage Service Charge	\$ 0.8056	50	\$ 40.67	\$ 0.8056	50	\$ 40.67	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	563	\$ -	\$ -	563	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	563	\$ -	\$ -	563	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,909.37			\$ 3,922.88	\$ 13.51	0.35%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	270	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.27	1	\$ 30.27	\$ 31.27	1	\$ 31.27	\$ 1.00	3.30%
Distribution Volumetric Rate	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	270	\$ 0.03	\$ -	270	\$ -	\$ (0.03)	- 100.00%
Sub-Total A (excluding pass through)			\$ 30.30			\$ 31.27	\$ 0.97	3.21%

Line Losses on Cost of Power	\$ 0.1034	19	\$ 1.99	\$ 0.1034	19	\$ 1.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	270	\$ 0.51	\$ -	270	\$ -	\$ (0.51)	- 100.0 0%
CBR Class B Rate Riders	\$ 0.0001	270	\$ 0.03	\$ 0.0001	270	\$ (0.03)	\$ (0.05)	- 200.0 0%
GA Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	270	\$ 0.84	\$ 0.0031	270	\$ 0.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.09			\$ 34.50	\$ 0.41	1.19%
RTSR - Network	\$ 0.0069	289	\$ 2.00	\$ 0.0086	289	\$ 2.49	\$ 0.49	24.64 %
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	289	\$ 1.53	\$ 0.0056	289	\$ 1.62	\$ 0.09	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.62			\$ 38.61	\$ 0.98	2.62%

Wholesale Market Service Charge (WMSC)	\$ 0.0034	289	\$ 0.98	\$ 0.0034	289	\$ 0.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	289	\$ 0.14	\$ 0.0005	289	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	173	\$ 14.17	\$ 0.0820	173	\$ 14.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	49	\$ 5.49	\$ 0.1130	49	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1700	49	\$ 8.26	\$ 0.1700	49	\$ 8.26	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.93			\$ 67.91	\$ 0.98	1.47%
HST	13%		\$ 8.70	13%		\$ 8.83	\$ 0.13	1.47%
Ontario Electricity Rebate	17.0%		\$ (11.38)	17.0%		\$ (11.54)	\$ (0.17)	
Total Bill on TOU			\$ 64.25			\$ 65.19	\$ 0.95	1.47%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption	270	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.27	1	\$ 30.27	\$ 31.27	1	\$ 31.27	\$ 1.00	3.30%
Distribution Volumetric Rate	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	270	\$ 0.03	\$ -	270	\$ -	\$ (0.03)	- 100.00%
Sub-Total A (excluding pass through)			\$ 30.30			\$ 31.27	\$ 0.97	3.21%
Line Losses on Cost of Power	\$ 0.0967	19	\$ 1.86	\$ 0.0967	19	\$ 1.86	\$ -	0.00%

Total Deferral/Variance Account Rate Riders	\$ 0.0019	270	\$ 0.51	\$ -	270	\$ -	\$ (0.51)	- 100.0 0%
CBR Class B Rate Riders	\$ 0.0001	270	\$ 0.03	-\$ 0.0001	270	\$ (0.03)	\$ (0.05)	- 200.0 0%
GA Rate Riders	\$ 0.0059	270	\$ 1.59	\$ 0.0018	270	\$ 0.49	\$ (1.11)	- 69.49 %
Low Voltage Service Charge	\$ 0.0031	270	\$ 0.84	\$ 0.0031	270	\$ 0.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.56			\$ 34.86	\$ (0.70)	- 1.97%
RTSR - Network	\$ 0.0069	289	\$ 2.00	\$ 0.0086	289	\$ 2.49	\$ 0.49	24.64 %
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	289	\$ 1.53	\$ 0.0056	289	\$ 1.62	\$ 0.09	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.09			\$ 38.96	\$ (0.12)	- 0.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	289	\$ 0.98	\$ 0.0034	289	\$ 0.98	\$ -	0.00%

Rural and Remote Rate Protection (RRRP)	\$ 0.0005	289	\$ 0.14	\$ 0.0005	289	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	270	\$ 26.11	\$ 0.0967	270	\$ 26.11	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 66.32			\$ 66.20	\$ (0.12)	- 0.18%
HST	13%		\$ 8.62	13%		\$ 8.61	\$ (0.02)	- 0.18%
Ontario Electricity Rebate	17.0%		\$ (11.28)	17.0%		\$ (11.25)		
Total Bill on Non-RPP Avg. Price			\$ 74.95			\$ 74.81	\$ (0.14)	- 0.18%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0713**

Proposed/Approved Loss
Factor

1.0713

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.27	1	\$ 30.27	\$ 31.27	1	\$ 31.27	\$ 1.00	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	- 100.00%
Sub-Total A (excluding pass through)			\$ 30.35			\$ 31.27	\$ 0.93	3.05%
Line Losses on Cost of Power	\$ 0.0967	53	\$ 5.17	\$ 0.0967	53	\$ 5.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	750	\$ 1.43	\$ -	750	\$ -	\$ (1.43)	- 100.00%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ (0.08)	\$ (0.15)	- 200.00%

GA Rate Riders	\$ 0.0059	750	\$ 4.43	\$ 0.0018	750	\$ 1.35	\$ (3.08)	- 69.49 %
Low Voltage Service Charge	\$ 0.0031	750	\$ 2.33	\$ 0.0031	750	\$ 2.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.20			\$ 40.47	\$ (3.72)	- 8.43%
RTSR - Network	\$ 0.0069	803	\$ 5.54	\$ 0.0086	803	\$ 6.91	\$ 1.37	24.64 %
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	803	\$ 4.26	\$ 0.0056	803	\$ 4.50	\$ 0.24	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.00			\$ 51.88	\$ (2.12)	- 3.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	803	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	803	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								

Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.66			\$ 127.54	\$ (2.12)	- 1.63%
HST	13%		\$ 16.86	13%		\$ 16.58	\$ (0.28)	- 1.63%
Ontario Electricity Rebate	17.0%		\$ (22.04)	17.0%		\$ (21.68)		
Total Bill on Non-RPP Avg. Price			\$ 146.51			\$ 144.12	\$ (2.39)	- 1.63%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	

Current OEB-Approved	Proposed	Impact
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	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.40	1	\$ 29.40	\$ 30.37	1	\$ 30.37	\$ 0.97	3.30%
Distribution Volumetric Rate	\$ 0.0131	2000	\$ 26.20	\$ 0.0135	2000	\$ 27.00	\$ 0.80	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0023	2000	\$ (4.60)	\$ -	2000	\$ -	\$ 4.60	- 100.0 0%
Sub-Total A (excluding pass through)			\$ 51.00			\$ 57.37	\$ 6.37	12.49 %
Line Losses on Cost of Power	\$ 0.0967	143	\$ 13.79	\$ 0.0967	143	\$ 13.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	2,000	\$ 3.80	\$ -	2,000	\$ -	\$ (3.80)	- 100.0 0%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.40)	- 200.0 0%
GA Rate Riders	\$ 0.0059	2,000	\$ 11.80	\$ 0.0018	2,000	\$ 3.60	\$ (8.20)	- 69.49 %
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0028	2,000	\$ 5.60	\$ -	0.00%

Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.62			\$ 80.59	\$ (6.03)	- 6.96%
RTSR - Network	\$ 0.0063	2,143	\$ 13.50	\$ 0.0078	2,143	\$ 16.71	\$ 3.21	23.81 %
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	2,143	\$ 10.28	\$ 0.0051	2,143	\$ 10.93	\$ 0.64	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110.40			\$ 108.23	\$ (2.17)	- 1.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,143	\$ 7.28	\$ 0.0034	2,143	\$ 7.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,143	\$ 1.07	\$ 0.0005	2,143	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 312.16			\$ 309.99	\$ (2.17)	- 0.70%

HST	13%	\$ 40.58	13%	\$ 40.30	\$ (0.28)	- 0.70%
Ontario Electricity Rebate	17.0%	\$ (53.07)	17.0%	\$ (52.70)		
Total Bill on Non-RPP Avg. Price		\$ 352.74		\$ 350.28	\$ (2.46)	- 0.70%

