Instructions for Tabs 1, 3 to 7

	Summary of Changes from the Prior Year
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsosition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance. b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	Complete the DVA continuity schedule. a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. *For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedule will commence from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.* b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). *For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were first transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.* *Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amounts broken down by vintage year.*
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated. Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes. Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated. In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption.

	customers who are now Class B).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link

Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name	Algoma Power Inc.
Assigned EB Number	EB-2022-0014
Name of Contact and Title	Brian Vander Vloet, Director of Finance
Phone Number	905-871-0330
Email Address	RegulatoryAffairs@FortisOntario.com
We are applying for rates effective	January 1, 2023
Rate-Setting Method	**Price Cap IR**

1. Select the last Cost of Service rebasing year. **2020**

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes. 2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis 2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

4. Select the earliest vintage year in which there is a balance in Account 1595. **2016**

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? **Yes**

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? **Yes**

7. Retail Transmission Service Rates: Algoma Power Inc. is: **Transmission Connected**

8. Have you transitioned to fully fixed rates? **No**

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

1. Information Sheet		
Sheet1	X	
2. Current Tariff Schedule	X	X
2016 List	X	
Instructions for Tabs 3 to 7		
3. Continuity Schedule	X	X
4. Billing Det. for Def-Var	X	X
5. Allocating Def-Var Balances	X	X
6. Class A Consumption Data	X	
6.1 GA	X	X
6.1a GA Allocation	X	
6.2 CBR B	X	
6.2a CBR B_Allocation	X	
7. Calculation of Def-Var RR	X	X
8. STS - Tax Change	X	X
9. Shared Tax - Rate Rider	X	X
10. RTSR Current Rates	X	X
11. RTSR - UTRs & Sub-Tx	X	X
12. RTSR - Historical Wholesale	X	X
13. RTSR - Current Wholesale	X	X
14. RTSR - Forecast Wholesale	X	X
15. RTSR Rates to Forecast	X	X
16. Rev2Cost_GDPIPI	X	X
17. Regulatory Charges	X	X
18. Additional Rates	X	X
19. Final Tariff Schedule	X	X
20. Bill Impacts	X	X
20. HIDDEN	X	
20. Bill Impacts hidden	X	
2.1.7 Filing	X	
2 1 5 TotalConsumptionData_Dist	X	
212_Total_Connection_RollUp	X	
2016 Database	X	
lists	X	
Sheet2	X	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0006

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:
i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	$	56.77
Service Charge - Applicable only to customers that meet criteria (ii) above	$	27.01
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (i) above	$/kWh	0.0040
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	$/kWh	0.0380
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0178
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030

Issued Month day, Year

Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	695.07
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate	$/kW	3.6015
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0178
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kW	0.4286
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kW	(0.0035)
Retail Transmission Rate - Network Service Rate	$/kW	3.5086
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5439

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030

Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	69.46
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	$	3.48
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	$	0.57
Distribution Volumetric Rate	$/kWh	0.0818
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0178
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	$/kWh	0.0307
Retail Transmission Rate - Network Service Rate	$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.94
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	$	0.64
Distribution Volumetric Rate	$/kWh	0.3129
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	$/kWh	0.0178
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0545
Retail Transmission Rate - Network Service Rate	$/kW	2.5406
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8351

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge $

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	44.50
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	107.68
Monthly fixed charge, per retailer	$	43.08
Monthly variable charge, per customer, per retailer	$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.54
Processing fee, per request, applied to the requesting party	$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Alectra Utilities Corporation	HHPN5717			RESIDENTIAL R1 SERVICE CLASSIFICATION	RESIDENTIAL R1 SERVICE CLASSIFICATION	5	0	
Algoma Power Inc.	WX8SV849	Brampton Rate Zone	X	RESIDENTIAL R2 SERVICE CLASSIFICATION	RESIDENTIAL R2 SERVICE CLASSIFICATION			
Atikokan Hydro Inc.	NJ9BW716	Enersource Rate Zone	X	SEASONAL CUSTOMERS SERVICE CLASSIFICATION	SEASONAL CUSTOMERS SERVICE CLASSIFICATION			Retail Transmission Rate - Line and Transformation Connection Service Rate
Bluewater Power Distribution Corporation	GQQHM588	Horizon Utilities Rate Zone	X	STREET LIGHTING SERVICE CLASSIFICATION	STREET LIGHTING SERVICE CLASSIFICATION			Retail Transmission Rate - Line and Transformation Connection Service Rate - < 1,000 kW
Brantford Power Inc.	SFXDP685	PowerStream Rate Zone	X	microRT SERVICE CLASSIFICATION				Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
Burlington Hydro Inc.	OA8ZC118	Guelph Rate Zone	X					Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (1,000 to 4,999 kW)
Canadian Niagara Power Inc.	HJHBM994							Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW
Centre Wellington Hydro Ltd.	KQE1M473		X					Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW
Chapleau Public Utilities Corporation	CP6FQE69	Goderich Rate Zone						Retail Transmission Rate - Line Connection Service Rate
Cooperative Hydro Embrun Inc.	QXHJJ641	Main Rate Zone	X					Retail Transmission Rate - Transformation Connection Service Rate
E.L.K. Energy Inc.	AVNSQS94							
Elexicon Energy Inc.	JMNNR4D3	Whitby Rate Zone	X					
Energy+ Inc.	J6BZGS25	Veridian Rate Zone						
Entegrus Powerlines Inc.	YEDQG654		X					
ENWIN Utilities Ltd.	PTLUCB12		X					
EPCOR Electricity Distribution Ontario Inc.	ADXC8565		X					
ERTH Power Corporation	LRECV427		X					
Essaonola Rwational Hydro Distribution Corporatio	KTCNY552		X					
Essex Powerlines Corporation	YEPC1643							
Festival Hydro Inc.	GRHTW113		X					
Fort Frances Power Corporation	GMGJJ415	Former Haldimand County Hydro Inc. Service Area						Retail Transmission Rate - Network Service Rate
Greater Sudbury Hydro Inc.	YTPWF351	Former Norfolk Power Distribution Inc. Service Area						Retail Transmission Rate - Network Service Rate - < 1,000 kW
Grimsby Power Incorporated	YCYKQS62	Former Woodstock Hydro Services Inc. Service Area						Retail Transmission Rate - Network Service Rate - Interval Metered
Halton Hills Hydro Inc.	AD2FMK69							Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)
Hearst Power Distribution Co. Ltd.	RVWKN7M	For Former St. Thomas Energy Rate Zone	X					Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW
Hydro 2000 Inc.	KESKM585	For Entegrus-Main Rate Zone						
Hydro Hawkesbury Inc.	MSPRL7B8							Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW
Hydro One Networks Inc.	FNDXH6d8	For Former Midland Power Utility Rate Zone						
Hydro Ottawa Limited	PT8EMB2B	For Newmarket-Tay Power Main Rate Zone	X					
Innisfil Power Corporation	U6BFFF62							
Kingston Hydro Corporation	N38ED625							
Kitchener-Wilmot Hydro Inc.	TXKTT167							
Lakefront Utilities Inc.	ZH6LA874	Kenora Rate Zone						
Lakeland Power Distribution Ltd.	YLJHT264	Thunder Bay Rate Zone	X					
London Hydro Inc.	YLCEC559							
Milton Hydro Distribution Inc.	NHKEZ259		X					
Newmarket-Tay Power Distribution Ltd.	SLRKD177		X					
Niagara Peninsula Energy Inc.	U3FEM157							
Niagara-on-the-Lake Hydro Inc.	BUZGJ884							
North Bay Hydro Distribution Limited	K5UYD122		X					
Northern Ontario Wires Inc.	QHCXNBS2		X					
Oakville Hydro Electricity Distribution Inc.	FUJXG5J8							
Orangeville Hydro Limited	PWKJPRC3							
Orillia Power Distribution Corporation	JEGGW17B							
Ottawa PUC Networks Inc.	TWS9H614							
Ottawa River Power Corporation	DUJS6B3							
Peterborough Distribution Incorporated	PQ2CY963		X					
PUC Distribution Inc.	GTLBWA45							
Renfrew Hydro Inc.	XCFPHQ69		X					
Rideau St. Lawrence Distribution Inc.	MUWYG7B4		X					
Sioux Lookout Hydro Inc.	QDKXFL27		X					
Synergy North Corporation	AMZDK427							
Tillsonburg Hydro Inc.	ACEVJQ42							
Toronto Hydro-Electric System Limited	DSPWZ31B		X					
Wasaga Distribution Inc.	OUUUJB62		X					
Waterloo North Hydro Inc.	NJDJF461							
Welland Hydro-Electric System Corp.	ZYZFQB4B							
Wellington North Power Inc.	ASEGZ871		X					
Westario Power Inc.	JQKHC3B3		X					
			X					
			X					
			X					
			X					
			X					
			X					

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? **Yes**

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2019) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	119,751,063	0	4,130,735	0	0	0	119,751,063	0	28%	12,779	9,293
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	117,544,957	251,732	112,651,118	235,744	0	0	117,544,957	251,732	69%	49,031	0
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,424,168	0	142,220	0	0	0	6,424,168	0	1%	-6,030	2,885
STREET LIGHTING SERVICE CLASSIFICATION	kWh	594,156	1,593	594,156	1,593	0	0	594,156	1,593	1%	1,858	
	Total	244,314,344	253,325	117,518,229	237,337	0	0	244,314,344	253,325	100%	57,639	12,178

Threshold Test

Total Claim (including Account 1568)	$949,191
Total Claim for Threshold Test (All Group 1 Accounts)	$891,552
Threshold Test (Total claim per kWh) [2]	$0.0036

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a	The year Account 1589 GA was last disposed	2020	
1b	The year Account 1580 CBR Class B was last disposed	2020	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	1	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			2021	
Customer	Rate Class		July to December	January to June
Customer 1	RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	4,125,285	2,677,878
		kW	18,026	11,846
		Class A/B	A	B

3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2021
Rate Class 1	RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	89,305,763
		kW	156,999

Ontario Energy Board

ıcentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed	**2020**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	A	117,518,229	117,518,229
Less Class A Consumption for Partial Year Class A Customers	B	4,125,285	4,125,285
Less Consumption for Full Year Class A Customers	C	89,305,763	89,305,763
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	24,087,181	24,087,181
All Class B Consumption for Transition Customers	E	2,677,878	2,677,878
Transition Customers' Portion of Total Consumption	F = E/D	**11.12%**	

Allocation of Total GA Balance $

Total GA Balance	G	-$ 346,175
Transition Customers Portion of GA Balance	H=F*G	-$ 38,486
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 307,689

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1				
Customer		**Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers**	**Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021**	**% of kWh**	**Customer Specific GA Allocation for the Period When They Were Class B customers**	**Monthly Equal Payments**
Customer 1		2,677,878	2,677,878	100.00%	-$ 38,486	-$ 3,207
Total		2,677,878	2,677,878	100.00%	-$ 38,486	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	**12**
Proposed Rate Rider Recovery Period (in months)	**12**

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	4,130,735	0	0	4,130,735	19.3%	($59,366)	($0.0144)	kWh
RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	112,651,118	89,305,763	6,803,163	16,542,192	77.3%	($237,740)	($0.0144)	kWh
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	142,220	0	0	142,220	0.7%	($2,044)	($0.0144)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	594,156	0	0	594,156	2.8%	($8,539)	($0.0144)	kWh
Total		117,518,229	89,305,763	6,803,163	21,409,303	100.0%	($307,689)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed **2020**

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	244,314,344	244,314,344
Less Class A Consumption for Partial Year Class A Customers	B	4,125,285	4,125,285
Less Consumption for Full Year Class A Customers	C	89,305,763	89,305,763
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	150,883,296	150,883,296
All Class B Consumption for Transition Customers	E	2,677,878	2,677,878
Transition Customers' Portion of Total Consumption	F = E/D	**1.77%**	

Allocation of Total CBR Class B Balance $

Total CBR Class B Balance	G	-$ 13,549
Transition Customers Portion of CBR Class B Balance	H=F*G	-$ 240
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-$ 13,309

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		1				
Customer		**Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers**	**Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021**	**% of kWh**	**Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers**	**Monthly Equal Payments**
Customer 1		2,677,878	2,677,878	100.00%	-$ 240	-$ 20
Total		2,677,878	2,677,878	100.00%	-$ 240	-$ 20

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed **2020**

		Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B $ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	119,751,063	0	0	0	0	0	119,751,063	0	80.8%	($10,753)	($0.0001)	kWh
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	117,544,957	251,732	89,305,763	156,999	6,803,163	29,872	21,436,031	64,861	14.5%	($1,925)	($0.0297)	kW
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,424,168	0	0	0	0	0	6,424,168	0	4.3%	($577)	($0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	594,156	1,593	0	0	0	0	594,156	1,593	0.4%	($53)	($0.0001)	kWh
Total		244,314,344	253,325	89,305,763	156,999	6,803,163	29,872	148,205,418	66,454	100.0%	($13,308)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2023
OEB-Approved Rate Base	$ -	$ -
OEB-Approved Regulatory Taxable Income	$ -	$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)[1,2]		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)[1,2]		3.2%
Federal Small Business Limit		$ 500,000
Ontario Small Business Limit		$ 500,000
Federal Taxes Payable		$ -
Provincial Taxes Payable		$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	$ -	$ -
OEB-Approved Total Tax Credits (enter as positive number)	$ -	$ -
Income Tax Provision	$ -	$ -
Grossed-up Income Taxes	$ -	$ -
Incremental Grossed-up Tax Amount		$ -
Sharing of Tax Amount (50%)		**$ -**

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
   a. is applicable if taxable capital is below $10 million.
   b. is phased out with taxable capital of more than $10 million.
   c. is completely eliminated when the taxable capital is $15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is $50 million or more.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	119,751,063		0	0.00	$/customer
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	117,544,957	251,732	0	0.00	$/customer
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,424,168		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	594,156	1,593	0	0.0000	kWh
Total		244,314,344	253,325	$0		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0092	119,751,063	0	1.0829	129,678,426
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067	119,751,063	0	1.0829	129,678,426
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.5086	117,544,957	251,732		
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5439	117,544,957	251,732		
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0092	6,424,168	0	1.0829	6,956,732
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067	6,424,168	0	1.0829	6,956,732
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5406	594,156	1,593		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8351	594,156	1,593		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	2021 Jan to Jun	2021 Jul to Dec	2022 Jan to Mar	2022 Apr to Dec	2023
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW	$ 4.67	$ 4.90	$ 5.13	$ 5.46	$ 5.46
Line Connection Service Rate	kW	$ 0.77	$ 0.81	$ 0.88	$ 0.88	$ 0.88
Transformation Connection Service Rate	kW	$ 2.53	$ 2.65	$ 2.81	$ 2.81	$ 2.81

Hydro One Sub-Transmission Rates	Unit	2021	2022	2023
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 3.4778	$ 4.3473	$ 4.3473
Line Connection Service Rate	kW	$ 0.8128	$ 0.6788	$ 0.6788
Transformation Connection Service Rate	kW	$ 2.0458	$ 2.3267	$ 2.3267
Both Line and Transformation Connection Service Rate	kW	$ 2.8586	$ 3.0055	$ 3.0055

If needed, add extra host here. (I)	Unit	2021	2022	2023
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2021	2022	2023
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2021	Current 2022	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,212	$4.67	$ 192,460	24,146	$0.77	$ 18,592	45,359	$2.53	$ 114,758	$ 133,351
February	42,023	$4.67	$ 196,247	25,071	$0.77	$ 19,305	47,723	$2.53	$ 120,739	$ 140,044
March	40,427	$4.67	$ 188,794	22,911	$0.77	$ 17,641	43,288	$2.53	$ 109,519	$ 127,160
April	36,107	$4.67	$ 168,620	22,011	$0.77	$ 16,948	40,906	$2.53	$ 103,492	$ 120,441
May	34,882	$4.67	$ 162,899	25,133	$0.77	$ 19,352	42,052	$2.53	$ 106,392	$ 125,744
June	37,973	$4.67	$ 177,334	30,269	$0.77	$ 23,307	46,543	$2.53	$ 117,754	$ 141,061
July	30,633	$4.90	$ 150,102	20,436	$0.81	$ 16,553	37,734	$2.65	$ 99,995	$ 116,548
August	37,003	$4.90	$ 181,315	26,304	$0.81	$ 21,306	44,951	$2.65	$ 119,120	$ 140,426
September	32,302	$4.90	$ 158,280	19,816	$0.81	$ 16,051	35,688	$2.65	$ 94,573	$ 110,624
October	32,690	$4.90	$ 160,181	20,823	$0.81	$ 16,867	38,197	$2.65	$ 101,222	$ 118,089
November	39,228	$4.90	$ 192,217	23,293	$0.81	$ 18,867	44,968	$2.65	$ 119,165	$ 138,033
December	43,006	$4.90	$ 210,729	24,089	$0.81	$ 19,512	46,883	$2.65	$ 124,240	$ 143,752
Total	447,486	$ 4.78	$ 2,139,178	284,302	$ 0.79	$ 224,303	514,292	$ 2.59	$ 1,330,969	$ 1,555,272

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.0000			$0.0000			$0.0000		$ -
February		$0.0000			$0.0000			$0.0000		$ -
March		$0.0000			$0.0000			$0.0000		$ -
April		$0.0000			$0.0000			$0.0000		$ -
May		$0.0000			$0.0000			$0.0000		$ -
June		$0.0000			$0.0000			$0.0000		$ -
July		$0.0000			$0.0000			$0.0000		$ -
August		$0.0000			$0.0000			$0.0000		$ -
September		$0.0000			$0.0000			$0.0000		$ -
October		$0.0000			$0.0000			$0.0000		$ -
November		$0.0000			$0.0000			$0.0000		$ -
December		$0.0000			$0.0000			$0.0000		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,212	$ 4.6700	$ 192,460	24,146	$ 0.7700	$ 18,592	45,359	$ 2.5300	$ 114,758	$ 133,351
February	42,023	$ 4.6700	$ 196,247	25,071	$ 0.7700	$ 19,305	47,723	$ 2.5300	$ 120,739	$ 140,044
March	40,427	$ 4.6700	$ 188,794	22,911	$ 0.7700	$ 17,641	43,288	$ 2.5300	$ 109,519	$ 127,160
April	36,107	$ 4.6700	$ 168,620	22,011	$ 0.7700	$ 16,948	40,906	$ 2.5300	$ 103,492	$ 120,441
May	34,882	$ 4.6700	$ 162,899	25,133	$ 0.7700	$ 19,352	42,052	$ 2.5300	$ 106,392	$ 125,744
June	37,973	$ 4.6700	$ 177,334	30,269	$ 0.7700	$ 23,307	46,543	$ 2.5300	$ 117,754	$ 141,061
July	30,633	$ 4.9000	$ 150,102	20,436	$ 0.8100	$ 16,553	37,734	$ 2.6500	$ 99,995	$ 116,548
August	37,003	$ 4.9000	$ 181,315	26,304	$ 0.8100	$ 21,306	44,951	$ 2.6500	$ 119,120	$ 140,426
September	32,302	$ 4.9000	$ 158,280	19,816	$ 0.8100	$ 16,051	35,688	$ 2.6500	$ 94,573	$ 110,624
October	32,690	$ 4.9000	$ 160,181	20,823	$ 0.8100	$ 16,867	38,197	$ 2.6500	$ 101,222	$ 118,089
November	39,228	$ 4.9000	$ 192,217	23,293	$ 0.8100	$ 18,867	44,968	$ 2.6500	$ 119,165	$ 138,033
December	43,006	$ 4.9000	$ 210,729	24,089	$ 0.8100	$ 19,512	46,883	$ 2.6500	$ 124,240	$ 143,752
Total	447,486	$ 4.78	$ 2,139,178	284,302	$ 0.79	$ 224,303	514,292	$ 2.59	$ 1,330,969	$ 1,555,272
									Low Voltage Switchgear Credit (if applicable)	$ -
									Total including deduction for Low Voltage Switchgear Credit	$ 1,555,272

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	41,212	$ 5.1300	$ 211,418	24,146	$ 0.8800	$ 21,248	45,359	$ 2.8100	$ 127,459	$ 148,707
February	42,023	$ 5.1300	$ 215,578	25,071	$ 0.8800	$ 22,062	47,723	$ 2.8100	$ 134,102	$ 156,164
March	40,427	$ 5.1300	$ 207,391	22,911	$ 0.8800	$ 20,162	43,288	$ 2.8100	$ 121,639	$ 141,801
April	36,107	$ 5.4600	$ 197,144	22,011	$ 0.8800	$ 19,370	40,906	$ 2.8100	$ 114,946	$ 134,316
May	34,882	$ 5.4600	$ 190,456	25,133	$ 0.8800	$ 22,117	42,052	$ 2.8100	$ 118,166	$ 140,283
June	37,973	$ 5.4600	$ 207,333	30,269	$ 0.8800	$ 26,637	46,543	$ 2.8100	$ 130,786	$ 157,423
July	30,633	$ 5.4600	$ 167,256	20,436	$ 0.8800	$ 17,984	37,734	$ 2.8100	$ 106,033	$ 124,016
August	37,003	$ 5.4600	$ 202,036	26,304	$ 0.8800	$ 23,148	44,951	$ 2.8100	$ 126,312	$ 149,460
September	32,302	$ 5.4600	$ 176,369	19,816	$ 0.8800	$ 17,438	35,688	$ 2.8100	$ 100,283	$ 117,721
October	32,690	$ 5.4600	$ 178,487	20,823	$ 0.8800	$ 18,324	38,197	$ 2.8100	$ 107,334	$ 125,658
November	39,228	$ 5.4600	$ 214,185	23,293	$ 0.8800	$ 20,498	44,968	$ 2.8100	$ 126,360	$ 146,858
December	43,006	$ 5.4600	$ 234,813	24,089	$ 0.8800	$ 21,198	46,883	$ 2.8100	$ 131,741	$ 152,940
Total	447,486	$ 5.37	$ 2,402,465	284,302	$ 0.88	$ 250,186	514,292	$ 2.81	$ 1,445,161	$ 1,695,346

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
February	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
March	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
April	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
May	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
June	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
July	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
August	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
September	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
October	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
November	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
December	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	41,212	$ 5.1300	$ 211,418	24,146	$ 0.8800	$ 21,248	45,359	$ 2.8100	$ 127,459	$ 148,707
February	42,023	$ 5.1300	$ 215,578	25,071	$ 0.8800	$ 22,062	47,723	$ 2.8100	$ 134,102	$ 156,164
March	40,427	$ 5.1300	$ 207,391	22,911	$ 0.8800	$ 20,162	43,288	$ 2.8100	$ 121,639	$ 141,801

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

April	36,107	$	5.4600	$	197,144	22,011	$	0.8800	$	19,370	40,906	$	2.8100	$	114,946	$	134,316
May	34,882	$	5.4600	$	190,456	25,133	$	0.8800	$	22,117	42,052	$	2.8100	$	118,166	$	140,283
June	37,973	$	5.4600	$	207,333	30,269	$	0.8800	$	26,637	46,543	$	2.8100	$	130,786	$	157,423
July	30,633	$	5.4600	$	167,256	20,436	$	0.8800	$	17,984	37,734	$	2.8100	$	106,033	$	124,016
August	37,003	$	5.4600	$	202,036	26,304	$	0.8800	$	23,148	44,951	$	2.8100	$	126,312	$	149,460
September	32,302	$	5.4600	$	176,369	19,816	$	0.8800	$	17,438	35,688	$	2.8100	$	100,283	$	117,721
October	32,690	$	5.4600	$	178,487	20,823	$	0.8800	$	18,324	38,197	$	2.8100	$	107,334	$	125,658
November	39,228	$	5.4600	$	214,185	23,293	$	0.8800	$	20,498	44,968	$	2.8100	$	126,360	$	146,858
December	43,006	$	5.4600	$	234,813	24,089	$	0.8800	$	21,198	46,883	$	2.8100	$	131,741	$	152,940
Total	447,486	$	5.37	$	2,402,465	284,302	$	0.88	$	250,186	514,292	$	2.81	$	1,445,161	$	1,695,346

Low Voltage Switchgear Credit (if applicable)	$	-
Total including deduction for Low Voltage Switchgear Credit	$	1,695,346

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	41,212	$ 5.4600	$ 225,018	24,146	$ 0.8800	$ 21,248	45,359	$ 2.8100	$ 127,459	$ 148,707
February	42,023	$ 5.4600	$ 229,446	25,071	$ 0.8800	$ 22,062	47,723	$ 2.8100	$ 134,102	$ 156,164
March	40,427	$ 5.4600	$ 220,731	22,911	$ 0.8800	$ 20,162	43,288	$ 2.8100	$ 121,639	$ 141,801
April	36,107	$ 5.4600	$ 197,144	22,011	$ 0.8800	$ 19,370	40,906	$ 2.8100	$ 114,946	$ 134,316
May	34,882	$ 5.4600	$ 190,456	25,133	$ 0.8800	$ 22,117	42,052	$ 2.8100	$ 118,166	$ 140,283
June	37,973	$ 5.4600	$ 207,333	30,269	$ 0.8800	$ 26,637	46,543	$ 2.8100	$ 130,786	$ 157,423
July	30,633	$ 5.4600	$ 167,256	20,436	$ 0.8800	$ 17,984	37,734	$ 2.8100	$ 106,033	$ 124,016
August	37,003	$ 5.4600	$ 202,036	26,304	$ 0.8800	$ 23,148	44,951	$ 2.8100	$ 126,312	$ 149,460
September	32,302	$ 5.4600	$ 176,369	19,816	$ 0.8800	$ 17,438	35,688	$ 2.8100	$ 100,283	$ 117,721
October	32,690	$ 5.4600	$ 178,487	20,823	$ 0.8800	$ 18,324	38,197	$ 2.8100	$ 107,334	$ 125,658
November	39,228	$ 5.4600	$ 214,185	23,293	$ 0.8800	$ 20,498	44,968	$ 2.8100	$ 126,360	$ 146,858
December	43,006	$ 5.4600	$ 234,813	24,089	$ 0.8800	$ 21,198	46,883	$ 2.8100	$ 131,741	$ 152,940
Total	447,486	$ 5.46	$ 2,443,274	284,302	$ 0.88	$ 250,186	514,292	$ 2.81	$ 1,445,161	$ 1,695,346

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
February	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
March	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
April	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
May	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
June	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
July	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
August	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
September	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
October	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
November	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
December	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	41,212	$ 5.46	$ 225,018	24,146	$ 0.88	$ 21,248	45,359	$ 2.81	$ 127,459	$ 148,707

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

February	42,023	$	5.46	$	229,446	25,071	$	0.88	$	22,062	47,723	$	2.81	$	134,102	$	156,164
March	40,427	$	5.46	$	220,731	22,911	$	0.88	$	20,162	43,288	$	2.81	$	121,639	$	141,801
April	36,107	$	5.46	$	197,144	22,011	$	0.88	$	19,370	40,906	$	2.81	$	114,946	$	134,316
May	34,882	$	5.46	$	190,456	25,133	$	0.88	$	22,117	42,052	$	2.81	$	118,166	$	140,283
June	37,973	$	5.46	$	207,333	30,269	$	0.88	$	26,637	46,543	$	2.81	$	130,786	$	157,423
July	30,633	$	5.46	$	167,256	20,436	$	0.88	$	17,984	37,734	$	2.81	$	106,033	$	124,016
August	37,003	$	5.46	$	202,036	26,304	$	0.88	$	23,148	44,951	$	2.81	$	126,312	$	149,460
September	32,302	$	5.46	$	176,369	19,816	$	0.88	$	17,438	35,688	$	2.81	$	100,283	$	117,721
October	32,690	$	5.46	$	178,487	20,823	$	0.88	$	18,324	38,197	$	2.81	$	107,334	$	125,658
November	39,228	$	5.46	$	214,185	23,293	$	0.88	$	20,498	44,968	$	2.81	$	126,360	$	146,858
December	43,006	$	5.46	$	234,813	24,089	$	0.88	$	21,198	46,883	$	2.81	$	131,741	$	152,940
Total	447,486	$	5.46	$	2,443,274	284,302	$	0.88	$	250,186	514,292	$	2.81	$	1,445,161	$	1,695,346
														Low Voltage Switchgear Credit (if applicable)		$	-
														Total including deduction for Low Voltage Switchgear Credit		$	1,695,346

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0092	129,678,426	0	1,193,042	55.6%	1,336,668	0.0103
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.5086		251,732	883,227	41.2%	989,556	3.9310
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0092	6,956,732	0	64,002	3.0%	71,707	0.0103
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5406		1,593	4,047	0.2%	4,534	2.8465

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067	129,678,426	0	868,845	55.7%	944,978	0.0073
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5439		251,732	640,381	41.1%	696,494	2.7668
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0067	6,956,732	0	46,610	3.0%	50,694	0.0073
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8351		1,593	2,923	0.2%	3,179	1.9959

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0103	129,678,426	0	1,336,668	55.6%	1,359,373	**0.0105**
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	3.9310		251,732	989,556	41.2%	1,006,364	**3.9978**
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0103	6,956,732	0	71,707	3.0%	72,925	**0.0105**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.8465		1,593	4,534	0.2%	4,611	**2.8948**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073	129,678,426	0	944,978	55.7%	944,978	**0.0073**
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.7668		251,732	696,494	41.1%	696,494	**2.7668**
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073	6,956,732	0	50,694	3.0%	50,694	**0.0073**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9959		1,593	3,179	0.2%	3,179	**1.9959**

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	
Choose Stretch Factor Group	V	Price Cap Index	2.70%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	$/kWh	0.0820
Mid-Peak	$/kWh	0.1130
On-Peak	$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	$	0.43

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	$	36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	$	34.76	2.20%	35.52

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.15	2.20%	2.20

* inflation factor subject to change pending OEB approved inflation rate effective in 2022
** applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:
i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less then, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with 0. Reg. 429/04. Futher servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	$	62.20
Service Charge - Applicable only to customers that meet criteria (ii) above	$	62.20
Smart Metering Entity Charge - effective until December 31, 2023	$	0.43
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	$/kWh	
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kWh	0.0050
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	717.87

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0014
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	$	11.16
Distribution Volumetric Rate	$/kW	3.7196
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kW	2.4497
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kW	(0.0297)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	$/kW	0.1948
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kW	(0.0035)
Retail Transmission Rate - Network Service Rate	$/kW	3.9978
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.7668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	75.34
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until December 31, 2024	$	2.29
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	$	3.48

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0014
Smart Metering Entity Charge - effective until December 31, 2023	$	0.43
Distribution Volumetric Rate	$/kWh	0.0598
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	$/kWh	(0.0009)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	$/kWh	0.0307
Retail Transmission Rate - Network Service Rate	$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0014
Service Charge (per connection)	$	1.99
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until December 31, 2024	$	0.41
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	$	0.64
Distribution Volumetric Rate	$/kWh	0.3213
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	$/kWh	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	$/kWh	0.0058
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	$/kWh	0.0545
Retail Transmission Rate - Network Service Rate	$/kW	2.8948
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9959

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Notification charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	35.52
Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	110.05
Monthly fixed charge, per retailer	$	44.03
Monthly variable charge, per customer, per retailer	$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.55
Processing fee, per request, applied to the requesting party	$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of $0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL R1 SERVICE CLASSIFICATION	**kWh**	RPP	1.0829	1.0829	750		CONSUMPTION	
RESIDENTIAL R2 SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0829	1.0829	90,000	225	DEMAND	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	**kWh**	RPP	1.0829	1.0829	750		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.0829	1.0829	3,228	9	DEMAND	
RESIDENTIAL R1 SERVICE CLASSIFICATION	**kWh**	RPP	1.0829	1.0829	300		CONSUMPTION	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	**kWh**	RPP	1.0829	1.0829	50		CONSUMPTION	
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				
Add additional scenarios if required			1.0829	1.0829				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL R1 SERVICE CLASSIFICATION - RPP	kWh	$ 0.07	0.2%	$ 3.60	8.1%	$ 5.14	9.0%	$ 4.94	3.7%
RESIDENTIAL R2 SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 93.20	6.2%	$ (2,356.73)	-73.6%	$ (2,196.51)	-48.1%	$ (2,482.06)	-15.3%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	$ (9.01)	-5.7%	$ (5.63)	-3.4%	$ (4.09)	-2.3%	$ (3.92)	-1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.56	9.6%	$ (103.35)	-115.8%	$ (98.72)	-76.7%	$ (111.55)	-21.7%
RESIDENTIAL R1 SERVICE CLASSIFICATION - RPP	kWh	$ 0.03	0.1%	$ 1.44	3.6%	$ 2.06	4.5%	$ 1.97	2.6%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	$ 7.02	8.9%	$ 7.25	9.1%	$ 7.35	9.1%	$ 7.06	8.5%

Customer Class:	RESIDENTIAL R1 SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 56.77	1	$ 56.77	$ 62.20	1	$ 62.20	$ 5.43	9.56%	
Distribution Volumetric Rate	$ 0.0040	750	$ 3.00	$ -	750	$ -	$ (3.00)	-100.00%	
DRP Adjustment		750	$ (22.91)		750	$ (25.34)	$ (2.43)	10.61%	
Fixed Rate Riders		1	$ -		1	$ -	$ -		
Volumetric Rate Riders	$ 0.0006	750	$ 0.45	$ 0.0007	750	$ 0.53	$ 0.08	16.67%	
Sub-Total A (excluding pass through)			**$ 37.31**			**$ 37.39**	**$ 0.07**	**0.20%**	
Line Losses on Cost of Power	$ 0.1034	62	$ 6.43	$ 0.1034	62	$ 6.43	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0002	750	$ 0.15	$ 0.0050	750	$ 3.75	$ 3.60	2400.00%	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0001	750	$ (0.08)	$ (0.08)		
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 44.32**			**$ 47.92**	**$ 3.60**	**8.12%**	
RTSR - Network	$ 0.0092	812	$ 7.47	$ 0.0105	812	$ 8.53	$ 1.06	14.13%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0067	812	$ 5.44	$ 0.0073	812	$ 5.93	$ 0.49	8.96%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 57.23**			**$ 62.38**	**$ 5.14**	**8.99%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	812	$ 2.76	$ 0.0034	812	$ 2.76	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	812	$ 0.41	$ 0.0005	812	$ 0.41	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 138.22**			**$ 143.36**	**$ 5.14**	**3.72%**	
HST	13%		$ 17.97	13%		$ 18.64	$ 0.67	3.72%	
Ontario Electricity Rebate	17.0%		$ (23.50)	17.0%		$ (24.37)	$ (0.87)		
Total Bill on TOU			**$ 132.69**			**$ 137.62**	**$ 4.94**	**3.72%**	

Customer Class:	RESIDENTIAL R2 SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	90,000	kWh
Demand	225	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 695.07	1	$ 695.07	$ 717.87	1	$ 717.87	$ 22.80	3.28%
Distribution Volumetric Rate	$ 3.6015	225	$ 810.34	$ 3.7196	225	$ 836.91	$ 26.57	3.28%
Fixed Rate Riders		1	$ -		1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0035	225	$ (0.79)	$ 0.1913	225	$ 43.04	$ 43.83	-5565.71%
Sub-Total A (excluding pass through)			**$ 1,504.62**			**$ 1,597.82**	**$ 93.20**	**6.19%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.4286	225	$ 96.44	$ 2.4497	225	$ 551.18	$ 454.75	471.56%
CBR Class B Rate Riders	$ -	225	$ -	-$ 0.0297	225	$ (6.68)	$ (6.68)	
GA Rate Riders	$ 0.0178	90,000	$ 1,602.00	-$ 0.0144	90,000	$ (1,296.00)	$ (2,898.00)	-180.90%
Low Voltage Service Charge	$ -	225	$ -		225	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	225	$ -	$ -	225	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,203.49**			**$ 846.75**	**$ (2,356.73)**	**-73.57%**

RTSR - Network	$ 3.5086	225	$ 789.44	$ 3.9978	225	$ 899.51	$ 110.07	13.94%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 2.5439	225	$ 572.38	$ 2.7668	225	$ 622.53	$ 50.15	8.76%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,565.30**			**$ 2,368.79**	**$ (2,196.51)**	**-48.11%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	97,461	$ 331.37	$ 0.0034	97,461	$ 331.37	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	97,461	$ 48.73	$ 0.0005	97,461	$ 48.73	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.0967	97,461	$ 9,424.48	$ 0.0967	97,461	$ 9,424.48	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 14,370.12**			**$ 12,173.61**	**$ (2,196.51)**	**-15.29%**	
HST	13%		$ 1,868.12	13%		$ 1,582.57	$ (285.55)	-15.29%	
Ontario Electricity Rebate	17.0%		$ -	17.0%		$ -			
Total Bill on Average IESO Wholesale Market Price			**$ 16,238.24**			**$ 13,756.18**	**$ (2,482.06)**	**-15.29%**	

Customer Class: SEASONAL CUSTOMERS SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 750 kWh
Demand - kW
Current Loss Factor 1.0829
Proposed/Approved Loss Factor 1.0829

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 69.46	1	$ 69.46	$ 75.34	1	$ 75.34	$ 5.88	8.47%	
Distribution Volumetric Rate	$ 0.0818	750	$ 61.35	$ 0.0598	750	$ 44.85	$ (16.50)	-26.89%	
Fixed Rate Riders	$ 3.48	1	$ 3.48	$ 5.77	1	$ 5.77	$ 2.29	65.80%	
Volumetric Rate Riders	$ 0.0327	750	$ 24.53	$ 0.0318	750	$ 23.85	$ (0.67)	-2.75%	
Sub-Total A (excluding pass through)			**$ 158.82**			**$ 149.81**	**$ (9.01)**	**-5.67%**	
Line Losses on Cost of Power	$ 0.1034	62	$ 6.43	$ 0.1034	62	$ 6.43	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0001	750	$ 0.08	$ 0.0047	750	$ 3.53	$ 3.45	4600.00%	
CBR Class B Rate Riders	$ -	750	$ -	-$ 0.0001	750	$ (0.08)	$ (0.08)		
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 165.75**			**$ 160.12**	**$ (5.63)**	**-3.40%**	
RTSR - Network	$ 0.0092	812	$ 7.47	$ 0.0105	812	$ 8.53	$ 1.06	14.13%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and Transformation Connection	$ 0.0067	812	$ 5.44	$ 0.0073	812	$ 5.93	$ 0.49	8.96%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-Total B)			**$ 178.66**			**$ 174.58**	**$ (4.09)**	**-2.29%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	812	$ 2.76	$ 0.0034	812	$ 2.76	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	812	$ 0.41	$ 0.0005	812	$ 0.41	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	480	$ 39.36	$ 0.0820	480	$ 39.36	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	135	$ 15.26	$ 0.1130	135	$ 15.26	$ -	0.00%	
TOU - On Peak	$ 0.1700	135	$ 22.95	$ 0.1700	135	$ 22.95	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 259.65**			**$ 255.56**	**$ (4.09)**	**-1.57%**	
HST	13%		$ 33.75	13%		$ 33.22	$ (0.53)	-1.57%	
Ontario Electricity Rebate	17.0%		$ (44.14)	17.0%		$ (43.45)	$ 0.69		
Total Bill on TOU			**$ 249.26**			**$ 245.34**	**$ (3.92)**	**-1.57%**	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 3,228 kWh
Demand 9 kW
Current Loss Factor 1.0829
Proposed/Approved Loss Factor 1.0829

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.94	1	$ 1.94	$ 1.99	1	$ 1.99	$ 0.05	2.58%
Distribution Volumetric Rate	$ 0.3129	9	$ 2.82	$ 0.3213	9	$ 2.89	$ 0.08	2.68%
Fixed Rate Riders	$ 0.64	1	$ 0.64	$ 1.05	1	$ 1.05	$ 0.41	64.06%

Volumetric Rate Riders	$	0.0545	9	$ 0.49	$	0.0576	9	$ 0.52	$ 0.03	5.69%
Sub-Total A (excluding pass through)				**$ 5.89**				**$ 6.45**	**$ 0.56**	**9.57%**
Line Losses on Cost of Power	$	0.0967	268	$ 25.88	$	0.0967	268	$ 25.88	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$	0.0028	9	$ 0.03	$	0.0058	9	$ 0.05	$ 0.03	107.14%
CBR Class B Rate Riders	$	-	9	$ -	-$	0.0001	9	$ (0.00)	$ (0.00)	
GA Rate Riders	$	0.0178	3,228	$ 57.46	-$	0.0144	3,228	$ (46.48)	$ (103.94)	-180.90%
Low Voltage Service Charge	$	-	9	$ -			9	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$	-		$ -	$	-		$ -	$ -	
Additional Fixed Rate Riders	$	-		$ -	$	-		$ -	$ -	
Additional Volumetric Rate Riders	$	-	9	$ -	$	-	9	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 89.25**				**$ (14.10)**	**$ (103.35)**	**-115.80%**
RTSR - Network	$	2.5406	9	$ 22.87	$	2.8948	9	$ 26.05	$ 3.19	13.94%
RTSR - Connection and/or Line and Transformation Connection	$	1.8351	9	$ 16.52	$	1.9959	9	$ 17.96	$ 1.45	8.76%
Sub-Total C - Delivery (including Sub-Total B)				**$ 128.63**				**$ 29.91**	**$ (98.72)**	**-76.75%**
Wholesale Market Service Charge (WMSC)	$	0.0034	3,496	$ 11.89	$	0.0034	3,496	$ 11.89	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$	0.0005	3,496	$ 1.75	$	0.0005	3,496	$ 1.75	$ -	0.00%
Standard Supply Service Charge	$	0.25		$ -	$	0.25		$ -	$ -	
Average IESO Wholesale Market Price	$	0.0967	3,228	$ 312.15	$	0.0967	3,228	$ 312.15	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				**$ 454.41**				**$ 355.69**	**$ (98.72)**	**-21.72%**
HST		13%		$ 59.07		13%		$ 46.24	$ (12.83)	-21.72%
Ontario Electricity Rebate		17.0%		$ -		17.0%		$ -		
Total Bill on Average IESO Wholesale Market Price				**$ 513.48**				**$ 401.93**	**$ (111.55)**	**-21.72%**

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL R1 SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 56.77	1	$ 56.77	$ 62.20	1	$ 62.20	$ 5.43	9.56%
Distribution Volumetric Rate	$ 0.0040	300	$ 1.20	$ -	300	$ -	$ (1.20)	-100.00%
DRP Adjustment		300	$ (21.11)		300	$ (25.34)	$ (4.23)	20.04%
Fixed Rate Riders		1	$ -		1	$ -	$ -	
Volumetric Rate Riders	$ 0.0006	300	$ 0.18	$ 0.0007	300	$ 0.21	$ 0.03	16.67%
Sub-Total A (excluding pass through)			**$ 37.04**			**$ 37.07**	**$ 0.03**	**0.08%**
Line Losses on Cost of Power	$ 0.1034	25	$ 2.57	$ 0.1034	25	$ 2.57	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0002	300	$ 0.06	$ 0.0050	300	$ 1.50	$ 1.44	2400.00%
CBR Class B Rate Riders	$ -	300	$ -	-$ 0.0001	300	$ (0.03)	$ (0.03)	
GA Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Low Voltage Service Charge	$ -	300	$ -		300	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	300	$ -	$ -	300	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 40.10**			**$ 41.54**	**$ 1.44**	**3.59%**
RTSR - Network	$ 0.0092	325	$ 2.99	$ 0.0105	325	$ 3.41	$ 0.42	14.13%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0067	325	$ 2.18	$ 0.0073	325	$ 2.37	$ 0.19	8.96%
Sub-Total C - Delivery (including Sub-Total B)			**$ 45.27**			**$ 47.32**	**$ 2.06**	**4.54%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	325	$ 1.10	$ 0.0034	325	$ 1.10	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	325	$ 0.16	$ 0.0005	325	$ 0.16	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0820	192	$ 15.74	$ 0.0820	192	$ 15.74	$ -	0.00%
TOU - Mid Peak	$ 0.1130	54	$ 6.10	$ 0.1130	54	$ 6.10	$ -	0.00%
TOU - On Peak	$ 0.1700	54	$ 9.18	$ 0.1700	54	$ 9.18	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 77.81**			**$ 79.87**	**$ 2.06**	**2.64%**
HST	13%		$ 10.12	13%		$ 10.38	$ 0.27	2.64%
Ontario Electricity Rebate	17.0%		$ (13.23)	17.0%		$ (13.58)	$ (0.35)	
Total Bill on TOU			**$ 74.70**			**$ 76.67**	**$ 1.97**	**2.64%**

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	SEASONAL CUSTOMERS SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 69.46	1	$ 69.46	$ 75.34	1	$ 75.34	$ 5.88	8.47%	
Distribution Volumetric Rate	$ 0.0818	50	$ 4.09	$ 0.0598	50	$ 2.99	$ (1.10)	-26.89%	
Fixed Rate Riders	$ 3.48	1	$ 3.48	$ 5.77	1	$ 5.77	$ 2.29	65.80%	
Volumetric Rate Riders	$ 0.0327	50	$ 1.64	$ 0.0318	50	$ 1.59	$ (0.04)	-2.75%	
Sub-Total A (excluding pass through)			**$ 78.67**			**$ 85.69**	**$ 7.02**	**8.93%**	
Line Losses on Cost of Power	$ 0.1034	4	$ 0.43	$ 0.1034	4	$ 0.43	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ 0.0001	50	$ 0.01	$ 0.0047	50	$ 0.24	$ 0.23	4600.00%	
CBR Class B Rate Riders	$ -	50	$ -	-$ 0.0001	50	$ (0.01)	$ (0.01)		
GA Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -		
Low Voltage Service Charge	$ -	50	$ -		50	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.43	1	$ 0.43	$ -	0.00%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	50	$ -	$ -	50	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 79.53**			**$ 86.78**	**$ 7.25**	**9.12%**	
RTSR - Network	$ 0.0092	54	$ 0.50	$ 0.0105	54	$ 0.57	$ 0.07	14.13%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0067	54	$ 0.36	$ 0.0073	54	$ 0.40	$ 0.03	8.96%	*In the manager's summary, discuss the reaso*
Sub-Total C - Delivery (including Sub-Total B)			**$ 80.39**			**$ 87.74**	**$ 7.35**	**9.15%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	54	$ 0.18	$ 0.0034	54	$ 0.18	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	54	$ 0.03	$ 0.0005	54	$ 0.03	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0820	32	$ 2.62	$ 0.0820	32	$ 2.62	$ -	0.00%	
TOU - Mid Peak	$ 0.1130	9	$ 1.02	$ 0.1130	9	$ 1.02	$ -	0.00%	
TOU - On Peak	$ 0.1700	9	$ 1.53	$ 0.1700	9	$ 1.53	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 86.02**			**$ 93.37**	**$ 7.35**	**8.55%**	
HST	13%		$ 11.18	13%		$ 12.14	$ 0.96	8.55%	
Ontario Electricity Rebate	17.0%		$ (14.62)	17.0%		$ (15.87)	$ (1.25)		
Total Bill on TOU			**$ 82.58**			**$ 89.64**	**$ 7.06**	**8.55%**	