



2023 COST OF SERVICE RATE APPLICATION

Combined Table of Contents

A background image showing a utility worker in a yellow hard hat and safety vest operating a bucket truck. The worker is positioned on a wooden utility pole, and the bucket is extended towards the right. The scene is overlaid with a semi-transparent orange filter. The text "Your Trusted Utility" is prominently displayed in white, bold, sans-serif font, with a blue horizontal line underlining the word "Utility".

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EXHIBIT 1

ADMINISTRATIVE DOCUMENTS

A photograph of a utility worker in a yellow hard hat and safety vest, working on a power line. The worker is in a bucket, and a crane arm is visible on the left. The background is a hazy, orange-tinted sky with some green foliage on the right. The text "Your Trusted Utility" is overlaid in large white font, with a blue underline under "Utility". Below it, the text "for a Brighter Tomorrow" is written in a smaller white font.

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OPERATING EXPENSES

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COST OF CAPITAL AND CAPITAL STRUCTURE

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CALCULATION OF REVENUE
DEFICIENCY OR SUFFICIENCY

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COST ALLOCATION

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