



EXHIBIT 8

RATE DESIGN



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EXHIBIT 8: RATE DESIGN

This Exhibit documents the calculation of PUC Distribution Inc.'s ("PUC") proposed distribution rates by rate class for the test year, based on the rate design as proposed in this Exhibit.

PUC has determined its total service revenue requirement to be \$27,752,199. The total revenue offsets in the amount of \$2,750,265 reduces PUC's total service revenue requirement to a base revenue requirement of \$25,001,934 which is used to determine the proposed distribution rates. The base revenue requirement is derived from PUC's capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1: Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$13,949,291
Amortization Expenses	\$5,425,413
Regulated Return On Capital	\$7,803,354
PILs	\$574,141
Service Revenue Requirement	\$27,752,199
Less Revenue Offsets	\$2,750,265
Base Revenue Requirement	\$25,001,934

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-2. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

1 **Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes**

Rate Class	2023 Proposed Base Revenue Requirement
Residential	15,344,320
General Service < 50 kW	3,782,036
General Service 50 to 4,999 kW	5,517,875
Street Lighting	\$263,810
Sentinel Lighting	\$43,448
Unmetered Scattered Load	\$50,446
Total	\$25,001,934

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3 **8.1 FIXED/VARIABLE PROPORTION**

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5 Based on applying the existing approved monthly service charges to the forecasted number of
 6 customers for PUC along with the existing approved distribution volumetric charge, excluding rate
 7 riders, and the transformer allowance, to the PUC forecasted volumes, the following Table 8-3
 8 outlines PUC’s current split between fixed and variable distribution revenue.

9

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Table 8-3: Current Fixed/Variable Split

Rate Class	2023 Fixed Base Revenue with 2022 Approved Rates	2023 Variable Base Revenue with 2022 Approved Rates	2023 Total Base Revenue with 2022 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$15,344,320	\$0	\$15,344,320	100.0%	0.0%
General Service < 50 kW	\$1,138,454	\$2,643,582	\$3,782,036	30.1%	69.9%
General Service 50 to 4,999 kW	\$635,988	\$4,881,887	\$5,517,875	11.5%	88.5%
Street Lighting	\$18,179	\$25,269	\$43,448	41.8%	58.2%
Sentinel Lighting	\$177,272	\$86,538	\$263,810	67.2%	32.8%
Unmetered Scattered Load	\$5,152	\$45,293	\$50,446	10.2%	89.8%
Total	\$17,319,366	\$7,682,569	\$25,001,934	69.3%	30.7%

11

12 PUC is proposing to maintain this fixed/variable split assumed in current rates to design the
 13 proposed monthly service charges. This proposal is consistent with PUC’s 2018 COS application.

1 Table 8-4 shows the breakdown of the proposed fixed/variable split, the resulting monthly service
2 charge with the floor and ceiling as calculated in the cost allocation study. This proposal is consistent
3 with the Ontario Energy Board's ("Board") Decision in the following cases:

4 a) Centre Wellington Hydro Ltd. - 2013 Cost of Service Rate (EB-2012-0113);

5 b) Atikokan Hydro Inc. - 2012 Cost of Service Rate (EB-2011-0293);

6 c) Espanola Regional Hydro Distribution Corporation - 2012 Cost of Service Rate (EB-2011-
7 0319);

8 d) Horizon Utilities Corporation - 2011 Cost of Service Application (EB-2010-0131);

9 e) Hydro One Brampton Networks Inc. - 2011 Cost of Service Application (EB-2010-0132);

10 f) Kenora Hydro Electric Corporation Ltd. - 2011 Cost of Service Application (EB-2010-0135);
11 and

12 g) In Horizon Utilities Corporation's ("Horizon") decision on their 2015 rates (EB-2014-0002)
13 the Board approved Horizon's proposal to maintain the fixed/variable split. The following
14 outlines the Board findings with regards to proposed fixed/variable split.

15 *The Board accepts Horizon's proposal. While the Board's current policy direction is to move*
16 *toward an increased fixed charge, this consideration was not the sole basis upon which the*
17 *Board reached its Decision. The Settlement Agreement contains a re-opener provision which*
18 *would address any policy change related to an increased fixed charge.*

19 *A fixed/variable split above the ceiling was approved in Horizon's last cost of service*
20 *proceeding. In this application, Horizon has maintained the fixed/variable split.*

21 *The Board notes that a principle of rate design is that in most circumstances rate stability is*
22 *desirable. Counter-direction in rates can be confusing to ratepayers. Horizon has chosen to*
23 *maintain a fixed/variable split that moves above the ceiling. Intervenors argue that this is*
24 *contrary to the Board's report in EB-2007-0667.*

1

Table 8-4: Proposed Fixed/Variable Split

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers / Connections	Proposed Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$15,344,320	100.0%	\$15,344,320	364,080	\$42.15	20.39
General Service < 50 kW	\$3,782,036	30.1%	\$1,138,454	40,800	\$27.90	19.84
General Service 50 to 4,999 kW	\$5,517,875	11.5%	\$635,988	4,128	\$154.07	53.50
Sentinel Lighting	\$43,448	41.8%	\$18,179	3,804	\$4.78	2.82
Street Lighting	\$263,810	67.2%	\$177,272	96,444	\$1.84	13.39
Unmetered Scattered Load	\$50,446	10.2%	\$5,127	300	\$17.09	13.67
Total	\$25,001,935		\$17,319,339	509,556		

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3

4 Based on the above, it is PUC's proposal that it would be reasonable to maintain the current
 5 fixed/variable split for all rate classes, and not move a higher proportion of costs to the usage rate.

6

7 The following Table 8-5 outlines the proposed monthly service charge by rate class for PUC.

8

9

Table 8-5: Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers / Connections	Proposed Monthly Service Charge
Residential	\$15,344,320	100.0%	\$15,344,320	364,080	\$42.15
General Service < 50 kW	\$3,782,036	30.1%	\$1,138,454	40,800	\$27.90
General Service 50 to 4,999 kW	\$5,517,875	11.5%	\$635,988	4,128	\$154.07
Sentinel Lighting	\$43,448	41.8%	\$18,179	3,804	\$4.78
Street Lighting	\$263,810	67.2%	\$177,272	96,444	\$1.84
Unmetered Scattered Load	\$50,446	10.2%	\$5,127	300	\$17.09
Total	\$25,001,935		\$17,319,339	509,556	

10

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12 For comparison purposes, the following Table 8-6 provides the current and proposed monthly
 13 service charge by rate class as well as monthly service charge information from the cost allocation
 14 model.

1

Table 8-6: Monthly Service Charge Comparison

Rate Class	Current 2022 Monthly Service Charge	Proposed 2023 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$33.72	\$42.15	\$20.43
General Service < 50 kW	\$22.32	\$27.90	\$19.53
General Service 50 to 4,999 kW	\$123.27	\$154.07	\$59.71
Sentinel Lighting	\$3.83	\$4.78	\$13.32
Street Lighting	\$1.47	\$1.84	\$3.01
Unmetered Scattered Load	\$13.67	\$17.09	\$13.47

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3 8.1.1 Proposed Volumetric Charges

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5 The variable distribution charge is calculated by dividing the variable distribution portion of the
 6 base revenue requirement by the appropriate PUC Test year usage, kWh, or kW, as the class charge
 7 determinant.

8

9 The following Table 8-7 provides PUC’s calculations of its proposed variable distribution charges for
 10 the Test year which maintains the same fixed/variable split used in designing the current approved
 11 rates.

1 **Table 8-7: Proposed Distribution Volumetric Charge**

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distribution Volumetric Charge before Transformer Allowance
Residential	\$15,344,320	0.0%	\$0	274,738,681	kWh	\$0.0000
General Service < 50 kW	\$3,782,036	69.9%	\$2,643,582	79,051,528	kWh	\$0.0334
General Service 50 to 4,999 kW	\$5,517,875	88.5%	\$4,949,087	547,687	kW	\$9.0363
Sentinel Lighting	\$43,448	58.2%	\$25,269	566	kW	\$44.6252
Street Lighting	\$263,810	32.8%	\$86,538	7,200	kW	\$12.0191
Unmetered Scattered Load	\$50,446	89.8%	\$45,293	878,528	kWh	\$0.0516
Total	\$25,001,935		\$7,749,769			

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4 **8.1.2 Proposed Adjustment for Transformer Allowance**

5

6 Currently, PUC provides a transformer allowance to those customers that own their transformation
 7 facilities. PUC proposes to maintain the current approved transformer ownership allowance of
 8 \$0.60 per kW (“Transformer Allowance”). The Transformer Allowance is intended to reflect the
 9 costs to a distributor of providing step down transformation facilities to the customer’s utilization
 10 voltage level. Since the distributor provides electricity at utilization voltage, the cost of this
 11 transformation is captured in and recovered through the distribution rates. Therefore, when a
 12 customer provides its own step down transformation from primary to secondary, it should receive
 13 a credit of these costs already included in the distribution rates.

14

15 The amount of Transformer Allowance expected to be provided to the customers in the General
 16 Service 50 to 4,999 kW class that owns their transformers has been included in the volumetric
 17 charge for this class. This means the General Service 50 to 4,999 kW volumetric charge of \$8.9136
 18 per kW will increase by \$0.1227 per kW to a total of \$9.0363 per kW to recover the amount of the
 19 Transformer Allowance over all kW in the General Service 50 to 4,999 kW class.

20

8.1.3 Proposed Distribution Rates

The following Table 8-8 sets out PUC’s proposed electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8-8: Proposed Distribution Rates

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl Transformer Allowance Adjustment
Residential	\$42.15	kWh	\$0.0000
General Service < 50 kW	\$27.90	kWh	\$0.0334
General Service 50 to 4,999 kW	\$154.07	kW	\$9.0363
Sentinel Lighting	\$4.78	kW	\$44.6252
Street Lighting	\$1.84	kW	\$12.0191
Unmetered Scattered Load	\$17.09	kW	\$0.0516
Transformer Discount		kW	(\$0.6000)

8.2 RETAIL TRANSMISSION SERVICE RATES

PUC receives wholesale transmission service from metered points that are directly connected to the grid. PUC is billed Uniform Transmission Rates by the IESO on all capacity delivered through these points. PUC passes these charges unto their customers with Board approved Retail Transmission Service Rates (“RTSR”). In order to determine the RTSR, PUC has completed the 2023_RTSR_Workform and it has been filed as part of this application. The RTSR information is also consistent with the Working Capital Allowance calculation. The RTSR Work Form is also provided in Appendix A in PDF format. Table 8-9 provides the RTSR rates generated from the PUC Distribution 2023_RTSR_Workform.

1

Table 8-9: Proposed Retail Transmission Rates

	Retail Transmission Network Rates	
Rate Class	Per kWh	Per kW
Residential	\$0.0084	
General Service < 50 kW	\$0.0078	
General Service 50 to 4,999 kW		\$3.1660
General Service ≥ 50 kW Interval		\$3.9826
Sentinel Lighting		\$2.4003
Street Lighting		\$2.3886
Unmetered Scattered Load	\$0.0078	

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8.3 RETAIL SERVICE CHARGES

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As outlined in Exhibit 9 Section 9.5.2.4, PUC is claiming the disposition for amounts forecasted to April 30, 2023. PUC is proposing to dispose of the balances in Account 1518 RCVA Retail and Account 1548 RCVA STR in this Application and to discontinue these accounts after April 1, 2023 on the assumption that PUC’s 2023 rates are approved effective May 1, 2023.

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8.4 REGULATORY CHARGES

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On December 16, 2021, the Board issued a Decision with Reasons and Rate Order (EB-2021-0300) establishing that the Wholesale Market Service (“WMS”) used by rate-regulated distributors to bill their customers shall be \$0.0030 per kilowatt-hour, effective January 1, 2022. For Class B customers a CBR component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0034 per kilowatt-hour. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak. Furthermore, the same decision established that the Rural or Remote Electricity Rate Protection charge (“RRRP”) used by rate

1 regulated distributors to bill their customers shall be .0005 per kilowatt-hour for electricity
 2 consumed after January 1, 2022. This unit rate shall apply to a customer’s metered energy
 3 consumption adjusted by the distributor’s Board-approved Total Loss Factor.

4

5 **Embedded Generation Rate Rider**

6

7 As part of PUC’s 2018 COS Application (EB-2017-0071), the OEB approved an embedded generation
 8 rate rider refund of (\$.0004/kWh) for all rate classes. This rate rider was to address the systematic
 9 over collection of the WMS and RRRP from customers relative to the obligation to the Independent
 10 Electricity System Operator (“IESO”). The over collection is driven, in part, by embedded generation
 11 for which PUC is not required to pay the WMS or RRRP to the IESO. The rate rider is calculated by
 12 calculating the forecasted energy from embedded generation. PUC has updated its forecast of
 13 embedded generation for this application to 78,372,260 kWh which is the most recent 5 year
 14 average of historical actual presented in Table 8-10.

15

16

Table 8-10: Historical Embedded Generation (in kWh)

Year	Embedded Generation	5 Year Moving Average
2012	78,154,102	
2013	70,733,589	
2014	67,412,356	
2015	76,318,882	
2016	68,431,934	72,210,173
2017	74,074,630	71,394,278
2018	82,762,000	73,799,960
2019	71,267,915	74,571,072
2020	80,485,738	75,404,443
2021	83,271,017	78,372,260

17

18 The forecasted amount of embedded generation of 78,372,260 kWh is divided by the WMS and
 19 RRRP charge to get the total credit to refund to customer as presented in Table 8-11.

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Table 8-11: Calculation of WMS Credit to Customers (in kWh)

Calculation of WMS Credit to Customers	
Embedded Generation	78,372,260
WMS & RRRP	-0.0034
WMS credit to customers	(266,466)

This credit of (\$266,466) is divided by the load forecast total kWh of consumption of 578,772,961 kWh to get a round rate rider refund of (\$.0005) as shown in table 8-12 below. The actual credit due to round will be approximately \$289,386.

Table 8-12: Embedded Generation Rate Rider Refund

Rate Class	Units	kWh	Allocated Group 1 Balance	Rate Rider for DVA Accounts	Actual Credit Due to Rounding
Residential	kWh	274,738,681	(\$126,489)	(\$0.0005)	(\$137,369)
GS<50	kWh	79,051,528	(\$36,395)	(\$0.0005)	(\$39,526)
GS>50	kWh	221,450,388	(\$101,955)	(\$0.0005)	(\$110,725)
USL	kWh	878,528	(\$404)	(\$0.0005)	(\$439)
Sentinel	kWh	193,841	(\$89)	(\$0.0005)	(\$97)
Street Light	kWh	2,459,994	(\$1,133)	(\$0.0005)	(\$1,230)
		578,772,961	(\$266,466)		(\$289,386)

8.5 SPECIFIC SERVICE CHARGES

PUC is proposing the current specific service charges be maintained in this application. PUC has followed the OEB Report on Wireline Pole Attachment Charges in its 2018 COS application and has continued to follow additional guidance released by the OEB on December 16, 2021. PUC is requesting disposition of a variance in account 1508 – Pole Attachment Variance which is

1 explained further in Exhibit 9 Section 9.5.2.1. PUC has not forecasted an amount for disposition in
2 2022 as amounts are not final and PPUC will continue with this DVA account.

3

4 8.6 LOW VOLTAGE SERVICE RATES (WHERE APPLICABLE)

5

6 PUC does not charge any low voltage service rates.

7

8 8.7 SMART METER ENTITY CHARGE

9

10 The Independent Electricity System Operator, in its capacity as the Smart Metering Entity, filed an
11 application for the 2023 - 2027 Smart Meter Charge with the OEB on March 31, 2022. The
12 application and other documents which form the record of the proceeding are available on the OEB
13 Website (EB-2022-0137). A Smart Metering Charge of \$0.43 per meter per month has been
14 proposed, a reduction from the currently approved Smart Metering Charge of \$0.57 per meter per
15 month. This charge is considered interim until a final decision is rendered. PUC has used the interim
16 rate of \$0.43 per meter per month in its application.

17

18 8.8 LOSS ADJUSTMENT FACTORS

19

20 PUC is not an embedded distributor. There have been no previous studies or recommendations by
21 the OEB in previous decisions. PUC has calculated the total loss factor to be applied to customers'
22 consumption based on the average wholesale and retail kWh for the years 2017 to 2021. The
23 calculations are summarized in the following Table 8-13 which also consistent with calculations
24 provided in Chapter 2 Appendix 2-R. The numbers reflected in this table match PUC's RRR filing
25 for 2017-2021.

1

Table 8-13: Loss Factor Calculation

		Historical Years					5-Year Average
		2017	2018	2019	2020	2021	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	652,970,471	666,736,298	660,423,172	640,745,749	628,757,114	649,926,561
A(2)	"Wholesale" kWh delivered to distributor (lower value)	652,970,471	666,736,298	660,423,172	640,745,749	628,757,114	649,926,561
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	652,970,471	666,736,298	660,423,172	640,745,749	628,757,114	649,926,561
D	"Retail" kWh delivered by distributor	622,542,513	633,697,927	631,945,814	613,632,199	604,318,512	621,227,393
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	622,542,513	633,697,927	631,945,814	613,632,199	604,318,512	621,227,393
G	Loss Factor in Distributor's system = C / F	1.0489	1.0521	1.0451	1.0442	1.0404	1.0462
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
Total Losses							
I	Total Loss Factor = G x H	1.0489	1.0521	1.0451	1.0442	1.0404	1.0462

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The following Table 8-14 provides the total loss factor for secondary and primary customers.

5

6

Table 8-14: Total Loss Factor

Total Loss Factors	
Supply Facility Loss Factor	1.0000
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0462
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0357
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0462
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0357

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1 **Materiality Analysis on Distribution Losses**

2
3 PUC's 5-year average Loss Adjustment factor is 4.62%. Pursuant to the Filing Requirements, as the
4 Distribution Loss Adjustment factor is less than 5.00%, PUC is not required to provide an explanation
5 of, or justification for, its loss adjustment factor.
6

7 **8.9 TARIFF OF RATES AND CHARGES**

8
9 The current and proposed tariff of rates and charges are provided in Appendix B and Appendix C.
10 For the current tariff of rates and charges from the current approved rate order for PUC Distribution
11 dated March 24, 2022 (EB-2021-0054), please see Appendix B. For the proposed tariff of rates and
12 charges please see Tab 5. Final Tariff Schedule from the following live Excel file
13 "2023_Tariff_Schedule_and_Bill_Impact_Model" and see Appendix C.
14

15 The current definition of rate classes and the current terms and conditions of service has been
16 maintained in this application. PUC completed an update to its conditions of service on June 30,
17 2022, and gave customers until August 1, 2022, to comment. There were no comments received by
18 customers and PUC filed the update with the OEB on August 8, 2022.
19

20 **8.10 REVENUE RECONCILIATION**

21
22 Table 8-15 provides reconciliation between the revenue based on the PUC proposed distribution
23 rates and the total base revenue requirement. The calculation of revenue under current rates is
24 provided in Table 3-1 at section 2.3.1 of Exhibit 3.
25

1 **Table 8-15: PUC Distribution Test Year Distribution Revenue Reconciliation**

Rate Class	Customers/ Connections	Number of Customers/ Connections	Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			Average	kWh	kW	Monthly Service Charge	Volumetric					
						kWh	kW					
Residential	Customers	30,340	274,738,681		\$ 42.15	\$ -		\$ 15,345,972	\$ 15,344,320		\$ 15,344,320	-\$ 1,652
General Service < 50 kW	Customers	3,400	79,051,528		\$ 27.90	\$ 0.0334		\$ 3,778,641	\$ 3,782,036		\$ 3,782,036	\$ 3,395
General Service 50 to 4,999 kW	Customers	344		547,687	\$ 154.07		\$ 9.0363	\$ 5,517,868	\$ 5,585,075	\$ 67,200	\$ 5,517,875	\$ 6
Sentinel Lighting	Connections	317		566	\$ 4.78		\$ 44.6252	\$ 43,452	\$ 43,448		\$ 43,448	-\$ 4
Street Lighting	Connections	8,037		7,200	\$ 1.84		\$ 12.0191	\$ 263,995	\$ 263,810		\$ 263,810	-\$ 185
Unmetered Scattered Load	Customers	25	878,528		\$ 17.09	\$ 0.0516		\$ 50,459	\$ 50,446		\$ 50,446	-\$ 13
Total								\$ 25,000,388	\$ 25,069,135	\$ 67,200	\$ 25,001,935	\$ 1,547

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4 **8.11 BILL IMPACT INFORMATION**

5

6 PUC submits that the bill impacts of its proposed electricity distribution rates are reasonable and
 7 do not require rate mitigation. The total bill impacts for a PUC Residential RPP customer at the 10th
 8 consumption percentile is 6.18%. This impact is below the standard acceptable impact of 10.00%
 9 and therefore does not require further mitigation. Table 8-16 summarizes the bill impacts.

10

11 **Table 8-16 Bill Impact Summary with SSG Savings**

Bill Impacts			Total Bill Impacts		Distribution only Imacts	
Class	Consumption (kWh)	Consumption (kW)	Total Bill Increase/Decrease	Total Bill Impact %	Total Distribution Bill Increase/ Decrease	Total Distribution Bill Impact %
Residential	750	0	\$3.16	2.59%	\$5.67	15.79%
GS<50	2,000	0	-\$1.40	-0.45%	\$5.09	6.13%
GS>50	57,220	145	-\$265.91	-2.84%	\$190.24	15.28%
USL	3600	0	\$9.17	1.58%	\$26.29	15.27%
Sentinel Light	50	1.00	\$6.34	13.13%	\$6.61	15.77%
Street Light	199852	585	\$2,184.67	5.28%	\$3,912.43	21.15%

12

13

1 Appendix D to this Exhibit presents the results of the assessment of customer total bill impacts by
2 level of consumption by rate class. Appendix D is consistent with Tab 6 - Bill Impacts from the
3 following live Excel file “2023_Tariff_Schedule_and_Bill_Impact_Model”. Impacts are shown using
4 the applicable current approved rates and the proposed PUC Distribution rates for distribution,
5 including Rate Riders for the recovery of Deferral and Variance accounts discussed in Exhibit 9.
6 These bill impacts also include the reduction of approximately 2.70% in VVO consumption savings
7 from the SSGICM (EB-2018-0219 / EB-2020-0249). The rate impacts are assessed on the basis of
8 moving to the proposed distribution rates.

9

10 8.12 RATE MITIGATION

11

12 PUC submits that the bill impacts of its proposed electricity distribution rates are reasonable and
13 do not require rate mitigation. PUC has consulted with the one customer of the Sentinel Light
14 Class and confirms that they are agreeable with this increase.

15

16 8.13 RATE HARMONIZATION MITIGATION ISSUES

17

18 PUC has not been a part of any MAADs transactions and therefore any rate harmonization issues
19 are not applicable to PUC.

20

APPENDIX A

Retail Transmission Service Rate Work Form



2023 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	PUC Distribution Inc.
Assigned EB Number	EB-2022-0059
Name and Title of Contact	Tyler Kasubeck, Regulatory Financial Analyst
Phone Number	705-759-3009
Email Address	tyler.kasubeck@ssmpuc.com
Last COS Re-based Year	2018

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

2023 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	292,491,184	0	1.0481	306,560,010
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	88,569,433	0	1.0481	92,829,623
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2330	87,886,230	214,683	1.0481	92,113,558
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	4.0669	131,829,141	322,024	1.0481	138,170,122
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	877,918	0	1.0481	920,146
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4511	203,611	596	1.0481	213,404
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4391	249,994	7,202	1.0481	262,019



2023 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2021 Jan to Jun	2021 Jul to Dec	2022	2023
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	4.67	\$ 4.90	\$ 5.13	\$ 5.13
Line Connection Service Rate	kW	\$	0.77	\$ 0.81	\$ 0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$	2.53	\$ 2.65	\$ 2.10	\$ 2.10

Hydro One Sub-Transmission Rates		Unit	2021	2022	2023
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.4778	4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$	0.8128	0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$	2.0458	2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	3.0055	\$ 3.0055

If needed, add extra host here. (I)		Unit	2021	2022	2023
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2021	2022	2023
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2021	Current 2022	Forecast 2023
	\$			

2023 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	107,975	\$4,6700	\$ 504,243		\$0.0000			\$0.0000		\$ -
February	108,561	\$4,6700	\$ 506,980		\$0.0000			\$0.0000		\$ -
March	105,073	\$4,6700	\$ 490,691		\$0.0000			\$0.0000		\$ -
April	87,429	\$4,6700	\$ 408,293		\$0.0000			\$0.0000		\$ -
May	64,144	\$4,6700	\$ 299,552		\$0.0000			\$0.0000		\$ -
June	72,483	\$4,9000	\$ 338,496		\$0.0000			\$0.0000		\$ -
July	69,449	\$4,9000	\$ 340,300		\$0.0000			\$0.0000		\$ -
August	74,032	\$4,9000	\$ 362,757		\$0.0000			\$0.0000		\$ -
September	68,321	\$4,9000	\$ 334,773		\$0.0000			\$0.0000		\$ -
October	73,309	\$4,9000	\$ 359,214		\$0.0000			\$0.0000		\$ -
November	95,200	\$4,9000	\$ 466,480		\$0.0000			\$0.0000		\$ -
December	106,596	\$4,9000	\$ 522,320		\$0.0000			\$0.0000		\$ -
Total	1,032,572	\$ 4.78	\$ 4,934,100	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	107,975	\$4,6700	\$ 504,243	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
February	108,561	\$4,6700	\$ 506,980	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
March	105,073	\$4,6700	\$ 490,691	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
April	87,429	\$4,6700	\$ 408,293	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
May	64,144	\$4,6700	\$ 299,552	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
June	72,483	\$4,9000	\$ 338,496	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
July	69,449	\$4,9000	\$ 340,300	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
August	74,032	\$4,9000	\$ 362,757	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
September	68,321	\$4,9000	\$ 334,773	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
October	73,309	\$4,9000	\$ 359,214	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
November	95,200	\$4,9000	\$ 466,480	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
December	106,596	\$4,9000	\$ 522,320	-	\$0.0000	\$ -	-	\$0.0000	\$ -	\$ -
Total	1,032,572	\$ 4.78	\$ 4,934,100	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ -

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	107,975	\$ 5,1300	\$ 553,912	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
February	108,561	\$ 5,1300	\$ 556,918	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
March	105,073	\$ 5,1300	\$ 539,024	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
April	87,429	\$ 5,1300	\$ 448,511	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
May	64,144	\$ 5,1300	\$ 329,059	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
June	72,483	\$ 5,1300	\$ 371,838	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
July	69,449	\$ 5,1300	\$ 356,273	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
August	74,032	\$ 5,1300	\$ 379,784	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
September	68,321	\$ 5,1300	\$ 350,487	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
October	73,309	\$ 5,1300	\$ 376,075	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
November	95,200	\$ 5,1300	\$ 488,376	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
December	106,596	\$ 5,1300	\$ 546,837	-	\$ 0.8800	\$ -	-	\$ 2,1000	\$ -	\$ -
Total	1,032,572	\$ 5.13	\$ 5,297,094	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	107,975	\$5.13	\$ 553,912	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
February	108,561	\$5.13	\$ 556,918	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
March	105,073	\$5.13	\$ 539,024	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
April	87,429	\$5.13	\$ 448,511	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
May	64,144	\$5.13	\$ 329,059	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
June	72,483	\$5.13	\$ 371,838	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
July	69,449	\$5.13	\$ 356,273	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
August	74,032	\$5.13	\$ 379,784	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
September	68,321	\$5.13	\$ 350,487	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
October	73,309	\$5.13	\$ 376,075	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
November	95,200	\$5.13	\$ 488,376	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
December	106,596	\$5.13	\$ 546,837	-	\$0.00	\$ -	-	\$0.00	\$ -	\$ -
Total	1,032,572	\$ 5.13	\$ 5,297,094	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ -

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	107,975	\$ 5.1300	\$ 553,912	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
February	108,561	\$ 5.1300	\$ 556,918	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
March	105,073	\$ 5.1300	\$ 539,024	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
April	87,429	\$ 5.1300	\$ 448,511	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
May	64,144	\$ 5.1300	\$ 329,059	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
June	72,483	\$ 5.1300	\$ 371,838	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
July	69,449	\$ 5.1300	\$ 356,273	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
August	74,032	\$ 5.1300	\$ 379,784	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
September	68,321	\$ 5.1300	\$ 350,487	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
October	73,309	\$ 5.1300	\$ 376,075	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
November	95,200	\$ 5.1300	\$ 488,376	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
December	106,596	\$ 5.1300	\$ 546,837	-	\$ 0.8800	\$ -	-	\$ 2.1000	\$ -	\$ -
Total	1,032,572	\$ 5.13	\$ 5,297,094	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
February	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
March	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
April	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
May	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
June	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
July	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
August	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
September	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
October	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
November	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
December	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	107,975	\$ 5.13	\$ 553,912	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	108,561	\$ 5.13	\$ 556,918	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	105,073	\$ 5.13	\$ 539,024	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	87,429	\$ 5.13	\$ 448,511	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	64,144	\$ 5.13	\$ 329,059	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	72,483	\$ 5.13	\$ 371,838	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	69,449	\$ 5.13	\$ 356,273	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	74,032	\$ 5.13	\$ 379,784	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	68,321	\$ 5.13	\$ 350,487	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	73,309	\$ 5.13	\$ 376,075	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	95,200	\$ 5.13	\$ 488,376	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	106,596	\$ 5.13	\$ 546,837	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,032,572	\$ 5.13	\$ 5,297,094	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ -

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	306,560,010	0	2,636,416	48.7%	2,581,800	0.0084
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	92,829,623	0	742,637	13.7%	727,252	0.0078
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2330	92,113,558	214,683	694,070	12.8%	679,692	3.1660
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0669	138,170,122	322,024	1,309,639	24.2%	1,282,509	3.9826
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	920,146	0	7,361	0.1%	7,209	0.0078
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4511	213,404	596	1,431	0.0%	1,431	2.4003
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4391	262,019	7,202	17,566	0.3%	17,202	2.3886

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	306,560,010	0	2,581,800	48.7%	2,581,800	0.0084
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	92,829,623	0	727,252	13.7%	727,252	0.0078
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.1660	92,113,558	214,683	679,692	12.8%	679,692	3.1660
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9826	138,170,122	322,024	1,282,509	24.2%	1,282,509	3.9826
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	920,146	0	7,209	0.1%	7,209	0.0078
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4003	213,404	596	1,431	0.0%	1,431	2.4003
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3886	262,019	7,202	17,202	0.3%	17,202	2.3886

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges

Host I

	2017	2018	2019	2020	2021	2022 Forecast	2023 Forecast	Forecast Methodology
Host Volume								
Host Charges								

Host II

	2017	2018	2019	2020	2021	2022 Forecast	2023 Forecast	Forecast Methodology
Host Volume								
Host Charges								

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor 1.0410

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor. If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J34

Rate Class	Unit	2023 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Loss Adjusted Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh			0	0	0.0%	0	0	0.0000

APPENDIX B

Current Tariff of Rates and Charges



Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedule

PUC Distribution Inc.

X

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0054

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.72
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.43
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	1.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.32
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.14
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0268
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.27
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	5.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.80
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	1.41
Distribution Volumetric Rate	\$/kW	7.2479
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.1286
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0234)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0427
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0832
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.3082
Retail Transmission Rate - Network Service Rate	\$/kW	3.2337
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0669

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.67
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0412
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.83
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.03
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	35.7037
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0201)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.1057
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.2160
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.4096
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	1.5182
Retail Transmission Rate - Network Service Rate	\$/kW	2.4511

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.47
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.01
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	9.6161
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.1061
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0194)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0594
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1103
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.4089
Retail Transmission Rate - Network Service Rate	\$/kW	2.4391

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

APPENDIX C

Proposed Tariff of Rates and Charges

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.15
Rate Rider for Disposition of Account 1509 - COVID - effective until April 30, 2024	\$	0.68
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2024	\$	(0.74)
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2025	\$	(0.69)
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2023) - Applicable only for Non-RPP Customers - effective until April 30, 2024	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0005)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.90
Rate Rider for Disposition of Account 1509 - COVID - effective until April 30, 2024	\$	1.49
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0334
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kWh	0.0008
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2024	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2023) - Applicable only for Non-RPP Customers - effective until April 30, 2024	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.7800

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0005)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.07
Rate Rider for Disposition of Account 1509 - COVID - effective until April 30, 2024	\$	21.48
Distribution Volumetric Rate	\$/kW	9.0363
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.3352
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2025	\$/kW	(0.1638)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kW	(0.0561)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kW	0.4819
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2025	\$/kW	(0.4286)
Rate Rider for Disposition of Global Adjustment Account (2023) - Applicable only for Non-RPP Customers - effective until April 30, 2024	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1660
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9826

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0005)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.09
Rate Rider for Disposition of Account 1509 - COVID - effective until April 30, 2024	\$	2.70
Distribution Volumetric Rate	\$/kWh	0.0516
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kWh	0.0008
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2024	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0005)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.78
Rate Rider for Disposition of Account 1509 - COVID - effective until April 30, 2024	\$	0.18
Distribution Volumetric Rate	\$/kW	44.6252
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.3374
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2025	\$/kW	(1.2481)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kW	(0.0480)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2024	\$/kW	0.1754
Retail Transmission Rate - Network Service Rate	\$/kW	2.4003

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0005)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.84
Rate Rider for Disposition of Account 1509 - COVID - effective until April 30, 2024	\$	0.04
Distribution Volumetric Rate	\$/kW	12.0191
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.2815
Rate Rider for Disposition of Tax Loss Carry-forward - effective until April 30, 2025	\$/kW	(0.5957)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kW	(0.0479)
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2024	\$/kW	0.8293
Rate Rider for Disposition of Global Adjustment Account (2023) - Applicable only for Non-RPP Customers - effective until April 30, 2024	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3886

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0005)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0462
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0357

APPENDIX D

Proposed Rates Bill

Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0462	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.72	1	\$ 33.72	\$ 42.15	1	\$ 42.15	\$ 8.43	25.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	730	\$ -	\$ -	
Fixed Rate Riders	\$ 2.91	1	\$ 2.91	\$ (0.75)	1	\$ (0.75)	\$ (3.66)	-125.77%
Volumetric Rate Riders	\$ (0.0010)	750	\$ (0.75)	\$ 0.0002	730	\$ 0.15	\$ 0.90	-119.47%
Sub-Total A (excluding pass through)			\$ 35.88			\$ 41.55	\$ 5.67	15.79%
Line Losses on Cost of Power	\$ 0.1031	36	\$ 3.72	\$ 0.1031	35	\$ 3.57	\$ (0.15)	-3.95%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0008	730	\$ 0.58	\$ 0.36	159.47%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ (0.0001)	730	\$ (0.07)	\$ 0.00	-2.70%
GA Rate Riders	\$ -	750	\$ -	\$ -	730	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	730	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ (0.0005)	730	\$ (0.36)	\$ (0.06)	21.63%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.88			\$ 45.69	\$ 5.82	14.58%
RTSR - Network	\$ 0.0086	786	\$ 6.76	\$ 0.0084	763	\$ 6.41	\$ (0.35)	-5.14%
RTSR - Connection and/or Line and Transformation Connection	\$ -	786	\$ -	\$ -	763	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.64			\$ 52.11	\$ 5.47	11.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	763	\$ 2.60	\$ (0.08)	-2.88%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	763	\$ 0.38	\$ (0.01)	-2.88%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	474	\$ 38.90	\$ (1.08)	-2.70%
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	124	\$ 14.02	\$ (0.39)	-2.70%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	131	\$ 22.33	\$ (0.62)	-2.70%
Total Bill on TOU (before Taxes)			\$ 127.29			\$ 130.58	\$ 3.29	2.59%
HST	13%		\$ 16.55	13%		\$ 16.98	\$ 0.43	2.59%
Ontario Electricity Rebate	17.0%		\$ (21.64)	17.0%		\$ (22.20)	\$ (0.56)	
Total Bill on TOU			\$ 122.20			\$ 125.36	\$ 3.16	2.59%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0462	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.32	1	\$ 22.32	\$ 27.90	1	\$ 27.90	\$ 5.58	25.00%
Distribution Volumetric Rate	\$ 0.0268	2000	\$ 53.60	\$ 0.0334	1946	\$ 65.00	\$ 11.40	21.26%
Fixed Rate Riders	\$ 1.35	1	\$ 1.35	\$ 1.49	1	\$ 1.49	\$ 0.14	10.37%
Volumetric Rate Riders	\$ 0.0029	2000	\$ 5.80	\$ (0.0032)	1946	\$ (6.23)	\$ (12.03)	-207.37%
Sub-Total A (excluding pass through)			\$ 83.07			\$ 88.16	\$ 5.09	6.13%
Line Losses on Cost of Power	\$ 0.1031	96	\$ 9.92	\$ 0.1031	90	\$ 9.27	\$ (0.65)	-6.54%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0008	1,946	\$ 1.56	\$ 0.96	159.47%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.0001)	1,946	\$ (0.19)	\$ 0.01	-2.70%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	1,946	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	1,946	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ (0.0004)	2,000	\$ (0.80)	\$ (0.0005)	1,946	\$ (0.97)	\$ (0.17)	21.63%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.02			\$ 98.25	\$ 5.23	5.62%
RTSR - Network	\$ 0.0080	2,096	\$ 16.77	\$ 0.0078	2,036	\$ 15.88	\$ (0.89)	-5.30%
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,096	\$ -	\$ -	2,036	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.79			\$ 114.13	\$ 4.34	3.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,096	\$ 7.13	\$ 0.0034	2,036	\$ 6.92	\$ (0.21)	-2.88%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,096	\$ 1.05	\$ 0.0005	2,036	\$ 1.02	\$ (0.03)	-2.88%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,265	\$ 103.72	\$ (2.88)	-2.70%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	331	\$ 37.38	\$ (1.04)	-2.70%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	350	\$ 59.55	\$ (1.65)	-2.70%
Total Bill on TOU (before Taxes)			\$ 324.43			\$ 322.97	\$ (1.46)	-0.45%
HST		13%	\$ 42.18	13%		\$ 41.99	\$ (0.19)	-0.45%
Ontario Electricity Rebate		17.0%	\$ (55.15)	17.0%		\$ (54.91)	\$ 0.25	
Total Bill on TOU			\$ 311.46			\$ 310.05	\$ (1.40)	-0.45%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	57,220	kWh
Demand	145	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0462	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.27	1	\$ 123.27	\$ 154.07	1	\$ 154.07	\$ 30.80	24.99%
Distribution Volumetric Rate	\$ 7.2479	145	\$ 1,050.95	\$ 9.0363	141.085	\$ 1,274.89	\$ 223.94	21.31%
Fixed Rate Riders	\$ 7.45	1	\$ 7.45	\$ 21.48	1	\$ 21.48	\$ 14.03	188.32%
Volumetric Rate Riders	\$ 0.4341	145	\$ 62.94	\$ (0.1105)	141.085	\$ (15.59)	\$ (78.53)	-124.77%
Sub-Total A (excluding pass through)			\$ 1,244.61			\$ 1,434.85	\$ 190.24	15.28%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1286	145	\$ 18.65	\$ 0.3352	141	\$ 47.29	\$ 28.64	153.62%
CBR Class B Rate Riders	\$ (0.0234)	145	\$ (3.39)	\$ (0.0561)	141	\$ (7.91)	\$ (4.52)	133.27%
GA Rate Riders	\$ 0.0021	57,220	\$ 120.16	\$ (0.0021)	55,675	\$ (116.92)	\$ (237.08)	-197.30%
Low Voltage Service Charge	\$ -	145	\$ -		141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ (0.0004)	57,220	\$ (22.89)	\$ (0.0005)	55,675	\$ (27.84)	\$ (4.95)	21.63%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,357.14			\$ 1,329.47	\$ (27.67)	-2.04%
RTSR - Network	\$ 3.2337	145	\$ 468.89	\$ 3.1660	141	\$ 446.68	\$ (22.21)	-4.74%
RTSR - Connection and/or Line and Transformation Connection	\$ -	145	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,826.02			\$ 1,776.14	\$ (49.88)	-2.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	59,972	\$ 203.91	\$ 0.0034	58,247	\$ 198.04	\$ (5.87)	-2.88%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	59,972	\$ 29.99	\$ 0.0005	58,247	\$ 29.12	\$ (0.86)	-2.88%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	59,972	\$ 6,213.13	\$ 0.1036	58,247	\$ 6,034.41	\$ (178.71)	-2.88%
Total Bill on Average IESO Wholesale Market Price			\$ 8,273.29			\$ 8,037.97	\$ (235.32)	-2.84%
HST	13%		\$ 1,075.53	13%		\$ 1,044.94	\$ (30.59)	-2.84%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,348.82			\$ 9,082.91	\$ (265.91)	-2.84%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	3,600	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0462	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.67	1	\$ 13.67	\$ 17.09	1	\$ 17.09	\$ 3.42	25.02%
Distribution Volumetric Rate	\$ 0.0412	3600	\$ 148.32	\$ 0.0516	3503	\$ 180.74	\$ 32.42	21.86%
Fixed Rate Riders	\$ 0.83	1	\$ 0.83	\$ 2.70	1	\$ 2.70	\$ 1.87	225.30%
Volumetric Rate Riders	\$ 0.0026	3600	\$ 9.36	\$ (0.0020)	3503	\$ (7.01)	\$ (16.37)	-174.85%
Sub-Total A (excluding pass through)			\$ 172.18			\$ 193.53	\$ 21.35	12.40%
Line Losses on Cost of Power	\$ 0.1031	173	\$ 17.85	\$ 0.1031	162	\$ 16.69	\$ (1.17)	-6.54%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	3,600	\$ 1.08	\$ 0.0008	3,503	\$ 2.80	\$ 1.72	159.47%
CBR Class B Rate Riders	\$ (0.0001)	3,600	\$ (0.36)	\$ (0.0001)	3,503	\$ (0.35)	\$ 0.01	-2.70%
GA Rate Riders	\$ -	3,600	\$ -	\$ -	3,503	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,503	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ (0.0004)	3,600	\$ (1.44)	\$ (0.0005)	3,503	\$ (1.75)	\$ (0.31)	21.63%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 189.31			\$ 210.92	\$ 21.60	11.41%
RTSR - Network	\$ 0.0080	3,773	\$ 30.19	\$ 0.0078	3,665	\$ 28.58	\$ (1.60)	-5.30%
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,773	\$ -	\$ -	3,665	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 219.50			\$ 239.50	\$ 20.00	9.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,773	\$ 12.83	\$ 0.0034	3,665	\$ 12.46	\$ (0.37)	-2.88%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,773	\$ 1.89	\$ 0.0005	3,665	\$ 1.83	\$ (0.05)	-2.88%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	2,340	\$ 191.88	\$ 0.0820	2,277	\$ 186.70	\$ (5.18)	-2.70%
TOU - Mid Peak	\$ 0.1130	612	\$ 69.16	\$ 0.1130	595	\$ 67.29	\$ (1.87)	-2.70%
TOU - On Peak	\$ 0.1700	648	\$ 110.16	\$ 0.1700	631	\$ 107.19	\$ (2.97)	-2.70%
Total Bill on TOU (before Taxes)			\$ 605.66			\$ 615.22	\$ 9.55	1.58%
HST	13%		\$ 78.74	13%		\$ 79.98	\$ 1.24	1.58%
Ontario Electricity Rebate	17.0%		\$ (102.96)	17.0%		\$ (104.59)	\$ (1.62)	
Total Bill on TOU			\$ 581.43			\$ 590.61	\$ 9.17	1.58%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0462	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.83	1	\$ 3.83	\$ 4.78	1	\$ 4.78	\$ 0.95	24.80%
Distribution Volumetric Rate	\$ 35.7037	1	\$ 35.70	\$ 44.6252	1	\$ 44.63	\$ 8.92	24.99%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.18	1	\$ 0.18	\$ (0.05)	-21.74%
Volumetric Rate Riders	\$ 2.1438	1	\$ 2.14	\$ (1.0727)	1	\$ (1.07)	\$ (3.22)	-150.04%
Sub-Total A (excluding pass through)			\$ 41.91			\$ 48.51	\$ 6.61	15.76%
Line Losses on Cost of Power	\$ 0.1031	2	\$ 0.25	\$ 0.1031	2	\$ 0.24	\$ (0.01)	-3.95%
Total Deferral/Variance Account Rate Riders	\$ 0.1057	1	\$ 0.11	\$ 0.3374	1	\$ 0.34	\$ 0.23	219.21%
CBR Class B Rate Riders	\$ (0.0201)	1	\$ (0.02)	\$ (0.0480)	1	\$ (0.05)	\$ (0.03)	138.81%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ (0.0004)	50	\$ (0.02)	\$ (0.0005)	49	\$ (0.02)	\$ (0.00)	21.63%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.22			\$ 49.02	\$ 6.79	16.09%
RTSR - Network	\$ 2.4511	1	\$ 2.45	\$ 2.4003	1	\$ 2.40	\$ (0.05)	-2.07%
RTSR - Connection and/or Line and Transformation Connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.67			\$ 51.42	\$ 6.74	15.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ (0.00)	-0.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ (0.00)	-0.18%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	33	\$ 2.67	\$ 0.0820	32	\$ 2.59	\$ (0.07)	-2.70%
TOU - Mid Peak	\$ 0.1130	9	\$ 0.96	\$ 0.1130	8	\$ 0.93	\$ (0.03)	-2.70%
TOU - On Peak	\$ 0.1700	9	\$ 1.53	\$ 0.1700	9	\$ 1.49	\$ (0.04)	-2.70%
Total Bill on TOU (before Taxes)			\$ 50.28			\$ 56.89	\$ 6.60	13.13%
HST	13%		\$ 6.54	13%		\$ 7.40	\$ 0.86	13.13%
Ontario Electricity Rebate	17.0%		\$ (8.55)	17.0%		\$ (9.67)	\$ (1.12)	
Total Bill on TOU			\$ 48.27			\$ 54.61	\$ 6.34	13.13%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	199,852	kWh
Demand	585	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0462	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	8037	\$ 11,814.39	\$ 1.84	8037	\$ 14,788.08	\$ 2,973.69	25.17%
Distribution Volumetric Rate	\$ 9.6161	585	\$ 5,625.42	\$ 12.0191	585	\$ 7,031.17	\$ 1,405.76	24.99%
Fixed Rate Riders	\$ 0.09	8037	\$ 723.33	\$ 0.04	8037	\$ 321.48	\$ (401.85)	-55.56%
Volumetric Rate Riders	\$ 0.5786	585	\$ 338.48	\$ 0.4672	585	\$ 273.31	\$ (65.17)	-19.25%
Sub-Total A (excluding pass through)			\$ 18,501.62			\$ 22,414.05	\$ 3,912.43	21.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1061	585	\$ 62.07	\$ 0.2815	585	\$ 164.68	\$ 102.61	165.32%
CBR Class B Rate Riders	\$ (0.0194)	585	\$ (11.35)	\$ (0.0479)	585	\$ (28.02)	\$ (16.67)	146.91%
GA Rate Riders	\$ 0.0033	199,852	\$ 659.51	\$ (0.0021)	194,456	\$ (408.36)	\$ (1,067.87)	-161.92%
Low Voltage Service Charge	\$ -	585	\$ -	\$ -	585	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ (0.0004)	199,852	\$ (79.94)	\$ (0.0005)	194,456	\$ (97.23)	\$ (17.29)	21.63%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,131.91			\$ 22,045.12	\$ 2,913.21	15.23%
RTSR - Network	\$ 2.4391	585	\$ 1,426.87	\$ 2.3886	585	\$ 1,397.33	\$ (29.54)	-2.07%
RTSR - Connection and/or Line and Transformation Connection	\$ -	585	\$ -	\$ -	585	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,558.78			\$ 23,442.45	\$ 2,883.66	14.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	209,465	\$ 712.18	\$ 0.0034	203,809	\$ 692.95	\$ (19.23)	-2.70%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	209,465	\$ 104.73	\$ 0.0005	203,809	\$ 101.90	\$ (2.83)	-2.70%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1036	209,465	\$ 21,700.56	\$ 0.1036	203,809	\$ 21,114.65	\$ (585.92)	-2.70%
Total Bill on Non-RPP Avg. Price			\$ 43,076.26			\$ 45,351.95	\$ 2,275.69	5.28%
HST	13%		\$ 5,599.91	13%		\$ 5,895.75	\$ 295.84	5.28%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 48,676.17			\$ 51,247.70	\$ 2,571.53	5.28%