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September 14, 2022

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EB-2022-0028: EPCOR Electricity Distribution Ontario Inc. ("EEDO")
Updated Evidence - Effective Date – Application in Abeyance**

In response to the OEB letter received September 2, 2022 in the above noted matter, EEDO hereby submits evidence regarding its request to amend the effective date of this application from January 1, 2023 to October 1, 2023.

In support of this request, EEDO is submitting a revised rate generator model, bill impacts, draft rate order and DVA schedule. Details of revisions are included in the submission.

Sincerely,

A handwritten signature in blue ink, appearing to read "T. Hesselink", is written over a light blue horizontal line.

Tim Hesselink, CPA, CGA
Senior Manager, Regulatory Affairs
EPCOR Electricity Distribution Ontario Inc.
(705) 445-1800 ext. 2274
THesselink@epcor.com

CC: all stakeholders and intervenors in this hearing

Encl.



Introduction

Further to the Board's letter dated September 2, 2022, wherein the Board placed EPCOR Electricity Distribution Ontario Inc.'s. (EEDO) application for 2023 electricity distribution rates in abeyance, enclosed is new evidence to support an October 1, 2023 effective date for 2023 rates.

EEDO files this amendment to the evidentiary record in accordance with Rule 11 of *the Ontario Energy Board Rules of Practice and Procedure*.

Application Procedural History

On May 27, 2022, EEDO filed its cost of service application and requested new rates effective as of January 1, 2023 and a Notice of Hearing was issued on June 13, 2022. The Board issued Procedural Order No.1 dated July 15, 2022, which confirmed four intervenors including Vulnerable Energy Consumers Coalition (VECC), School Energy Coalition (SEC), Small Business Utility Alliance (SBUA) and Environmental Defence (ED).

The Board issued a Decision On Issues List on July 28, 2022 and in accordance with the procedural order, EEDO received written interrogatories from all intervenors and Board Staff on August 5, 2022 and EEDO filed written responses by August 25, 2022.

On September 1, 2022, after consulting Board Staff and intervenors, EEDO filed a letter in which it advised the Board of its intention to file an update to the application and requested that the Board reschedule the settlement conference.

On September 2, 2022, the Board placed the application in abeyance until such time as EEDO files an amended application and the Board issues a new procedural order in which it will advise of further procedural steps. Accordingly, the settlement conference scheduled for September 7-8, 2022 was postponed, along with the remaining procedural steps in Procedural Order No. 1.

Evidence Amendment:

a) Background:

Prior to filing the application, EEDO's then Senior Manager, Regulatory exchanged emails with Board Staff in order to confirm the correct timeframe within which EEDO would need to rebase.

On November 20, 2019, EEDO Staff emailed Board staff to inquire about the timing of EEDO's rebasing and noted the Board's Mergers, Acquisitions, Amalgamations and Divestitures Decision

and Order¹ (the “MAAD Decision and Order”), which had approved a deferral of the rate rebasing period for five years from the date of closing of the proposed transactions being October 1, 2018. EEDO sought clarification from Board Staff regarding the impact of the noted portion of the MAAD Decision and Order and the utility’s eligibility to file for new rates effective either January 1 or May 1, 2023, which based on Board materials, appeared to be the only two options in the rate year at EEDO’s disposal.

On November 21, 2019, Board Staff responded, in part, “...Yes I can confirm that we have EEDO Electricity Distribution Ontario Inc. (formerly COLLUS PowerStream Corp.) scheduled to rebase as of May 1, 2023.” EEDO subsequently confirmed with Board Staff that it could seek a rebase date as of January 1, 2023 as per section 2.05 of the OEB’s filing for electricity rate applications in order to align rates with the fiscal year.

On the basis of its correspondence with Board Staff, EEDO proceeded to allocate finance, regulatory and legal staff as well as external consultants in order to complete the application over a number of months.

While the rebase proceeding was underway, in August 2022, EEDO had discussions with the Town of Collingwood regarding the timing of EEDO’s requested effective date for new rates. As a result of these discussions, EEDO reviewed and confirmed that the Share Purchase Agreement between EPCOR and the Town of Collingwood for Collus PowerStream Corporation (CollusLDC) (now operating as EEDO) contains a requirement to have EEDO maintain existing rates for customers for five years following the closing date of October 1, 2018, adjusted solely by the Board’s Price Cap Incentive rate-setting option (the “Sale Purchase Agreement”). EEDO has since confirmed with the Town of Collingwood that it intends to abide by its contractual commitment.

Furthermore, EEDO reviewed the Board’s MAAD Decision and Order which approved a request to defer rate rebasing of CollusLDC for five years following the closing date of the share acquisition transactions.² EEDO’s request in that proceeding was based on its commitments in the Share Purchase Agreement and as the resulting order has not been varied, it continues to bind the utility.

b) Basis for Evidence Amendment:

¹ EB-2017-0373 and EB-2017-0374

² Supra, at page 15.



Accordingly, an amendment of the effective date for new rates is necessary for EEDO to remain compliant with (a) the Board’s approved timelines for rebasing as set out in the MAAD Decision and Order and (b) EPCOR’s contractual commitments to the Town of Collingwood regarding the timing of rebasing as set out the Sale Purchase Agreement.

c) Evidence Amendment

Therefore, through this submission EEDO amends the requested effective date for new rates in its application from January 1, 2023 to October 1, 2023. All references in the application to “January 1, 2023” are to be read as “October 1, 2023”.

In addition to the within information, EPCOR has prepared updates to the following portions of its application, which are enclosed with this submission:

Exhibit	Title	Update
Exhibit 8	Bill Impacts and Tariff Schedule	Updated 2023 carrying charges Updated effective date Updated bill impacts (comparison of Sept 30, 2023 rates with Oct 1, 2023 rates)
Exhibit 9	DVA Continuity Schedule	Updated 2023 carrying charges

EEDO proposes that with this evidentiary update on the record, proceeding EB-2022-0028 can be taken out of abeyance and continue in accordance with a new procedural order. As of the date of this submission, a number of parties have expended significant time and resources to file and/or respond to the application, EEDO is now in compliance with its regulatory requirements under the MAAD Decision and Order and its contractual commitments under the Sale Purchase Agreement, and the evidentiary record is complete and sufficient to allow for a determination of new rates.

All of which is respectfully submitted.



Appendix A – Updated Bill Impacts and Tariff Schedule



Bill Impacts

As a result of this change in effective date from January 1, 2023 to October 1, 2023, customer bill impacts have been revised. The bill impacts being presented on the OEB’s rate generator model included with this submission compare rates from September 30, 2023 with rates from October 1, 2023.

Revisions include:

- Removal of commodity based rate riders with an April 30, 2023 end date.
- Removal of Lost Revenue Adjustment Mechanism rate riders (LRAMVA) with an April 30, 2023 end date.
- Removal of application for tax change rate rider with an April 30, 2023 end date.
- Rate Rider per the Collus Powerstream and EPCOR Share Purchase Agreement with a September 30, 2023 end date
- Updated Deferral and Variance account (DVA) balances have been provided in Appendix B – which include an adjustment for carrying charges from the period of January 1, 2023 to October 1, 2023.

Revised Customer Bill Impacts:

(Additional detail can be found on the EEDO_2023 Tariff Schedule & Bill Impact Model_20220914 workbook)

Rate Class Category	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$ 5.21	19.3%	\$ 7.75	22.7%	\$ 7.71	16.9%	\$ 7.38	6.1%
GS<50kW - RPP	kWh	\$ 10.79	20.1%	\$ 16.76	23.4%	\$ 16.70	17.0%	\$ 15.96	5.3%
GS>50kW - Non-RPP	kW	\$ 391.73	38.7%	\$ 687.75	60.2%	\$ 697.05	29.0%	\$ 674.84	4.9%
USL - Non-RPP	kWh	\$ 1.25	49.2%	\$ 1.46	37.8%	\$ 1.45	24.8%	\$ 1.39	6.5%
Streetlighting Non-RPP	kW	\$ (2,017.59)	-35.3%	\$ (1,896.52)	-33.0%	\$ (1,893.69)	-30.9%	\$ (2,159.55)	-24.3%
RESIDENTIAL - Non RPP	kWh	\$ 5.21	19.3%	\$ 6.55	19.2%	\$ 6.51	14.3%	\$ 6.22	5.1%
RESIDENTIAL Low Volume - RPP	kWh	\$ 5.21	19.3%	\$ 6.08	20.5%	\$ 6.06	18.1%	\$ 5.81	9.9%
GS<50kW - Non-RPP	kWh	\$ 10.79	20.1%	\$ 13.55	18.9%	\$ 13.49	13.7%	\$ 12.87	4.3%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 31.29	1	\$ 31.29	\$ 4.05	14.87%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ 0.91	1	\$ 0.91	\$ 1.16	-464.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.99			\$ 32.20	\$ 5.21	19.30%
Line Losses on Cost of Power	\$ 0.1031	53	\$ 5.49	\$ 0.1031	45	\$ 4.66	\$ (0.84)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0026	750	\$ 1.95	\$ 1.95	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0036	750	\$ 2.70	\$ 1.50	125.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.11			\$ 41.86	\$ 7.75	22.72%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0092	795	\$ 7.32	\$ 0.01	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	803	\$ 4.10	\$ 0.0051	795	\$ 4.06	\$ (0.04)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.52			\$ 53.23	\$ 7.71	16.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	795	\$ 2.70	\$ (0.03)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.23			\$ 133.91	\$ 7.68	6.09%
HST	13%		\$ 16.41	13%		\$ 17.41	\$ 1.00	6.09%
Ontario Electricity Rebate	17.0%		\$ (21.46)	17.0%		\$ (22.77)	\$ (1.31)	
Total Bill on TOU			\$ 121.18			\$ 128.56	\$ 7.38	6.09%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.07	1	\$ 23.07	\$ 26.39	1	\$ 26.39	\$ 3.32	14.39%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0175	2000	\$ 35.00	\$ 4.40	14.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
Sub-Total A (excluding pass through)			\$ 53.67			\$ 64.46	\$ 10.79	20.10%
Line Losses on Cost of Power	\$ 0.1031	142	\$ 14.64	\$ 0.1031	120	\$ 12.41	\$ (2.23)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0026	2,000	\$ 5.20	\$ 5.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0030	2,000	\$ 6.00	\$ 3.20	114.29%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.54			\$ 88.30	\$ 16.76	23.43%
RTSR - Network	\$ 0.0083	2,142	\$ 17.78	\$ 0.0084	2,120	\$ 17.81	\$ 0.03	0.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,142	\$ 9.00	\$ 0.0042	2,120	\$ 8.91	\$ (0.09)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.32			\$ 115.02	\$ 16.70	16.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,142	\$ 7.28	\$ 0.0034	2,120	\$ 7.21	\$ (0.07)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,142	\$ 1.07	\$ 0.0005	2,120	\$ 1.06	\$ (0.01)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 313.14			\$ 329.76	\$ 16.62	5.31%
HST	13%		\$ 40.71	13%		\$ 42.87	\$ 2.16	5.31%
Ontario Electricity Rebate	17.0%		\$ (53.23)	17.0%		\$ (56.06)	\$ (2.83)	
Total Bill on TOU			\$ 300.61			\$ 316.57	\$ 15.96	5.31%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	86,000	kWh
Demand	250	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 110.21	1	\$ 110.21	\$ 110.21	1	\$ 110.21	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6042	250	\$ 901.05	\$ 4.5206	250	\$ 1,130.15	\$ 229.10	25.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ 89.60	1	\$ 89.60	\$ 89.60	
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.2921	250	\$ 73.03	\$ 73.03	
Sub-Total A (excluding pass through)			\$ 1,011.26			\$ 1,402.99	\$ 391.73	38.74%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 1.0749	250	\$ 268.73	\$ 268.73	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	86,000	\$ -	\$ (0.0016)	86,000	\$ (137.60)	\$ (137.60)	
Low Voltage Service Charge	\$ 0.5215	250	\$ 130.38	\$ 1.2033	250	\$ 300.83	\$ 170.45	130.74%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ (0.0222)	250	\$ (5.55)	\$ (5.55)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,141.64			\$ 1,829.39	\$ 687.75	60.24%
RTSR - Network	\$ 3.2679	250	\$ 816.98	\$ 3.2907	250	\$ 822.68	\$ 5.70	0.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7842	250	\$ 446.05	\$ 1.7986	250	\$ 449.65	\$ 3.60	0.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,404.66			\$ 3,101.71	\$ 697.05	28.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	92,106	\$ 313.16	\$ 0.0034	91,177	\$ 310.00	\$ (3.16)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	92,106	\$ 46.05	\$ 0.0005	91,177	\$ 45.59	\$ (0.46)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	92,106	\$ 9,542.18	\$ 0.1036	91,177	\$ 9,445.96	\$ (96.22)	-1.01%
Total Bill on Average IESO Wholesale Market Price			\$ 12,306.31			\$ 12,903.51	\$ 597.20	4.85%
HST	13%		\$ 1,599.82	13%		\$ 1,677.46	\$ 77.64	4.85%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13,906.12			\$ 14,580.97	\$ 674.84	4.85%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.56	1	\$ 0.56	\$ 0.79	1	\$ 0.79	\$ 0.23	41.07%
Distribution Volumetric Rate	\$ 0.0132	150	\$ 1.98	\$ 0.0186	150	\$ 2.79	\$ 0.81	40.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.03	1	\$ 0.03	\$ 0.03	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0012	150	\$ 0.18	\$ 0.18	
Sub-Total A (excluding pass through)			\$ 2.54			\$ 3.79	\$ 1.25	49.21%
Line Losses on Cost of Power	\$ 0.1036	11	\$ 1.10	\$ 0.1036	9	\$ 0.94	\$ (0.17)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ 0.0026	150	\$ 0.39	\$ 0.39	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ (0.0016)	150	\$ (0.24)	\$ (0.24)	
Low Voltage Service Charge	\$ 0.0014	150	\$ 0.21	\$ 0.0030	150	\$ 0.45	\$ 0.24	114.29%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ (0.0001)	150	\$ (0.02)	\$ (0.02)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.85			\$ 5.31	\$ 1.46	37.82%
RTSR - Network	\$ 0.0083	161	\$ 1.33	\$ 0.0084	159	\$ 1.34	\$ 0.00	0.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	161	\$ 0.67	\$ 0.0042	159	\$ 0.67	\$ (0.01)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.86			\$ 7.31	\$ 1.45	24.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	161	\$ 0.55	\$ 0.0034	159	\$ 0.54	\$ (0.01)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	161	\$ 0.08	\$ 0.0005	159	\$ 0.08	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	150	\$ 15.54	\$ 0.1036	150	\$ 15.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22.28			\$ 23.72	\$ 1.45	6.49%
HST	13%		\$ 2.90	13%		\$ 3.08	\$ 0.19	6.49%
Ontario Electricity Rebate	17.0%		\$ (3.79)	17.0%		\$ (4.03)	\$ (0.24)	
Total Bill on Average IESO Wholesale Market Price			\$ 21.39			\$ 22.78	\$ 1.39	6.49%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	100	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.03	1000	\$ 4,030.00	\$ 1.95	1000	\$ 1,950.00	\$ (2,080.00)	-51.61%
Distribution Volumetric Rate	\$ 16.8079	100	\$ 1,680.79	\$ 6.6889	100	\$ 668.89	\$ (1,011.90)	-60.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 10.7431	100	\$ 1,074.31	\$ 1,074.31	
Sub-Total A (excluding pass through)			\$ 5,710.79			\$ 3,693.20	\$ (2,017.59)	-35.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.9430	100	\$ 94.30	\$ 94.30	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ (0.0016)	15,000	\$ (24.00)	\$ (24.00)	
Low Voltage Service Charge	\$ 0.4031	100	\$ 40.31	\$ 0.9303	100	\$ 93.03	\$ 52.72	130.79%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ (0.0195)	100	\$ (1.95)	\$ (1.95)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,751.10			\$ 3,854.58	\$ (1,896.52)	-32.98%
RTSR - Network	\$ 2.4646	100	\$ 246.46	\$ 2.4818	100	\$ 248.18	\$ 1.72	0.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3793	100	\$ 137.93	\$ 1.3904	100	\$ 139.04	\$ 1.11	0.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,135.49			\$ 4,241.80	\$ (1,893.69)	-30.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	16,065	\$ 54.62	\$ 0.0034	15,903	\$ 54.07	\$ (0.55)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	16,065	\$ 8.03	\$ 0.0005	15,903	\$ 7.95	\$ (0.08)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	16,065	\$ 1,664.33	\$ 0.1036	15,903	\$ 1,647.55	\$ (16.78)	-1.01%
Total Bill on Average IESO Wholesale Market Price			\$ 7,862.73			\$ 5,951.62	\$ (1,911.11)	-24.31%
HST	13%		\$ 1,022.15	13%		\$ 773.71	\$ (248.44)	-24.31%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,884.88			\$ 6,725.33	\$ (2,159.55)	-24.31%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 31.29	1	\$ 31.29	\$ 4.05	14.87%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ 0.91	1	\$ 0.91	\$ 1.16	-464.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.99			\$ 32.20	\$ 5.21	19.30%
Line Losses on Cost of Power	\$ 0.1036	53	\$ 5.52	\$ 0.1036	45	\$ 4.68	\$ (0.84)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0026	750	\$ 1.95	\$ 1.95	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ (0.0016)	750	\$ (1.20)	\$ (1.20)	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0036	750	\$ 2.70	\$ 1.50	125.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.14			\$ 40.68	\$ 6.55	19.18%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0092	795	\$ 7.32	\$ 0.01	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	803	\$ 4.10	\$ 0.0051	795	\$ 4.06	\$ (0.04)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.54			\$ 52.05	\$ 6.51	14.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	795	\$ 2.70	\$ (0.03)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	795	\$ 0.40	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 126.38			\$ 132.85	\$ 6.48	5.13%
HST	13%		\$ 16.43	13%		\$ 17.27	\$ 0.84	5.13%
Ontario Electricity Rebate	17.0%		\$ (21.48)	17.0%		\$ (22.59)	\$ (1.11)	-5.13%
Total Bill on Non-RPP Avg. Price			\$ 121.32			\$ 127.54	\$ 6.22	5.13%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	256	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 31.29	1	\$ 31.29	\$ 4.05	14.87%
Distribution Volumetric Rate	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ 0.91	1	\$ 0.91	\$ 1.16	-464.00%
Volumetric Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.99			\$ 32.20	\$ 5.21	19.30%
Line Losses on Cost of Power	\$ 0.1031	18	\$ 1.87	\$ 0.1031	15	\$ 1.59	\$ (0.29)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	256	\$ -	\$ 0.0026	256	\$ 0.67	\$ 0.67	
CBR Class B Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
GA Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	256	\$ 0.41	\$ 0.0036	256	\$ 0.92	\$ 0.51	125.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	256	\$ -	\$ (0.0001)	256	\$ (0.03)	\$ (0.03)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.70			\$ 35.78	\$ 6.08	20.46%
RTSR - Network	\$ 0.0091	274	\$ 2.50	\$ 0.0092	271	\$ 2.50	\$ 0.00	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	274	\$ 1.40	\$ 0.0051	271	\$ 1.38	\$ (0.01)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.60			\$ 39.66	\$ 6.06	18.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	274	\$ 0.93	\$ 0.0034	271	\$ 0.92	\$ (0.01)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	274	\$ 0.14	\$ 0.0005	271	\$ 0.14	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	166	\$ 13.64	\$ 0.0820	166	\$ 13.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	44	\$ 4.92	\$ 0.1130	44	\$ 4.92	\$ -	0.00%
TOU - On Peak	\$ 0.1700	46	\$ 7.83	\$ 0.1700	46	\$ 7.83	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.31			\$ 67.37	\$ 6.05	9.87%
HST	13%		\$ 7.97	13%		\$ 8.76	\$ 0.79	9.87%
Ontario Electricity Rebate	17.0%		\$ (10.42)	17.0%		\$ (11.45)	\$ (1.03)	
Total Bill on TOU			\$ 58.86			\$ 64.67	\$ 5.81	9.87%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.07	1	\$ 23.07	\$ 26.39	1	\$ 26.39	\$ 3.32	14.39%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0175	2000	\$ 35.00	\$ 4.40	14.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
Sub-Total A (excluding pass through)			\$ 53.67			\$ 64.46	\$ 10.79	20.10%
Line Losses on Cost of Power	\$ 0.1036	142	\$ 14.71	\$ 0.1036	120	\$ 12.47	\$ (2.24)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0026	2,000	\$ 5.20	\$ 5.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ (0.0016)	2,000	\$ (3.20)	\$ (3.20)	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0030	2,000	\$ 6.00	\$ 3.20	114.29%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.61			\$ 85.16	\$ 13.55	18.92%
RTSR - Network	\$ 0.0083	2,142	\$ 17.78	\$ 0.0084	2,120	\$ 17.81	\$ 0.03	0.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,142	\$ 9.00	\$ 0.0042	2,120	\$ 8.91	\$ (0.09)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.39			\$ 111.88	\$ 13.49	13.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,142	\$ 7.28	\$ 0.0034	2,120	\$ 7.21	\$ (0.07)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,142	\$ 1.07	\$ 0.0005	2,120	\$ 1.06	\$ (0.01)	-1.01%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 313.94			\$ 327.35	\$ 13.41	4.27%
HST 13%			\$ 40.81	13%		\$ 42.56	\$ 1.74	4.27%
Ontario Electricity Rebate 17.0%			\$ (53.37)	17.0%		\$ (55.65)		
Total Bill on Non-RPP Avg. Price			\$ 301.38			\$ 314.26	\$ 12.87	4.27%

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.29
Rate Rider for COVID-19 Deferral Account - effective until September 30, 2025	\$	0.04
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$	0.87
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.39
Rate Rider for COVID-19 Deferral Account - effective until September 30, 2025	\$	0.07
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0016)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kWh	0.0006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	110.21
Rate Rider for Mist Meter Deferral Account - effective until September 30, 2025	\$	88.41
Rate Rider for COVID-19 Deferral Account - effective until September 30, 2025	\$	1.19
Distribution Volumetric Rate	\$/kW	4.5206
Low Voltage Service Rate	\$/kW	1.2033
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kW	0.7707
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kW	(0.0222)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until September 30, 2025	\$/kW	0.3042
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0016)

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0028
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kW	0.2462
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kW	0.0459
Retail Transmission Rate - Network Service Rate	\$/kW	3.2907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.79
Rate Rider for COVID-19 Deferral Account - effective until September 30, 2025	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0016)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kW	6.6889
Low Voltage Service Rate	\$/kW	0.9303
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kW	0.9430
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kW	(0.0195)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0016)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kW	(1.0968)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kW	11.8399
Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3904

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00

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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

EPCOR Electricity Distribution Ontario Inc.

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EB-2022-0028

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer

1.0602

Total Loss Factor - Primary Metered Customer

1.0496



Appendix B – Updated Deferral and Variance Account Continuity Schedule



Deferral and Variance Account – Continuity Schedule

DVA balances have been recalculated to include a provision for carrying charges incurred during the period of January 1, 2023-September 30, 2023. Carrying charges have been projected using the OEB's Q3 2022 interest rate of 2.2% over a 9 month period.

(Additional detail can be found on the EEDO_2023 DVA_Continuity_Schedule_20220914 workbook)

Group 1 Accounts	Acct	Principal	Carrying Charges	Previous Claim	2023 Carrying Charges	Updated Claim
LV Variance Account	1550	\$1,148,400	\$19,556	\$1,167,955	\$18,949	\$1,186,904
Smart Metering Entity Charge Variance Account	1551	(\$13,182)	(\$216)	(\$13,398)	(\$218)	(\$13,616)
RSVA - Wholesale Market Service Charge ⁵	1580	\$266,360	\$4,865	\$271,225	\$4,395	\$275,620
Variance WMS – Sub-account CBR Class B	1580	(\$27,378)	(\$504)	(\$27,882)	(\$452)	(\$28,334)
RSVA - Retail Transmission Network Charge	1584	\$21,067	\$3	\$21,070	\$348	\$21,417
RSVA - Retail Transmission Connection Charge	1586	(\$8,582)	(\$424)	(\$9,005)	(\$142)	(\$9,147)
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$192,914	(\$54)	\$192,860	\$3,183	\$196,043
RSVA - Global Adjustment	1589	(\$209,231)	(\$1,621)	(\$210,851)	(\$3,452)	(\$214,304)
Total		\$1,370,368	\$21,605	\$1,391,973	\$22,611	\$1,414,584

Group 2 Accounts	Acct	Principal	Carrying Charges	Previous Claim	2023 Carrying Charges	Updated Claim
Deferred IFRS Transition Costs	1508	\$189,206	\$28,632	\$217,839	\$3,122	\$220,960
Pole Attachment Revenue Variance	1508	(\$492,217)	(\$12,970)	(\$505,186)	(\$8,122)	(\$513,308)
Retail Service Charge Incremental Revenue	1508	(\$29,083)	(\$636)	(\$29,719)	(\$480)	(\$30,199)
Other Regulatory Assets - Icon F&G Meter Disposal	1508	\$512,493	\$12,175	\$524,668	\$8,456	\$533,124
Other Regulatory Assets - OEB Cost Assessment Variance	1508	\$235,952	\$11,537	\$247,489	\$3,893	\$251,382
COVID-19 Deferral Account	1509	\$21,732	\$320	\$22,053	\$359	\$22,411
PILs and Tax Variance for 2006 and Subsequent Year	1592	\$35,000	\$3,633	\$38,633	\$578	\$39,211
LRAM Variance Account	1568	\$187,792	\$2,473	\$190,265	\$3,099	\$193,364
Renewable Generation Connection Capital Deferral Account	1531	\$1,269	\$225	\$1,493	\$21	\$1,514
Renewable Generation Connection OM&A Deferral Account	1532	\$43,444	\$2,038	\$45,481	\$717	\$46,198
Smart Grid Capital Deferral Account	1534	\$4,500	\$605	\$5,105	\$74	\$5,179
Smart Meter Capital and Recovery Offset Stranded Meter Costs	1555	\$3,650	\$6,527	\$10,177	\$60	\$10,237
Meter Cost Deferral Account (MIST Meters)	1557	\$250,901	\$14,423	\$265,324	\$4,140	\$269,464
Total		\$964,639	\$68,982	\$1,033,621	\$15,917	\$1,049,538

Corresponding rate riders have also been recalculated as further detailed in Appendix A.