

**September 26, 2022** 

**VIA E-MAIL** 

Ms. Nancy Marconi Registrar (registrar@oeb.ca) Ontario Energy Board Toronto, ON

Dear Ms. Marconi:

Re: EPCOR Electricity Distribution Inc.

Application for rates effective on October 1, 2023

**Interrogatories on Updated Evidence** 

of the Vulnerable Energy Consumers Coalition (VECC)

Please find attached the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Yours truly,

Mark Garner

Consultants for VECC/PIAC

Email:

Tim Hesselink, Senior Manager, Regulatory Affairs, EPCOR Electricity Distribution Ontario Inc. <a href="mailto:thesselink@epcor.com">thesselink@epcor.com</a>

Richard King. Osler, Hoskin & Harcourt LLP, Counsel to the Applicant rking@osler.com

REQUESTOR NAME VECC

TO: EPCOR Electricity Distribution Ontario Inc. (EEDO)

DATE: September 26, 2022

CASE NO: EB-2022-0028

APPLICATION NAME 2023 Cost of Service Rate Application - Update

## 10. Effective Date - Updated Evidence

## 10.0-VECC-1

Reference: Updated Evidence, page 2

"While the rebase proceeding was underway, in August 2022, EEDO had discussions with the Town of Collingwood regarding the timing of EEDO's requested effective date for new rates. As a result of these discussions, EEDO reviewed and confirmed that the Share Purchase Agreement between EPCOR and the Town of Collingwood for Collus PowerStream Corporation (CollusLDC) (now operating as EEDO) contains a requirement to have EEDO maintain existing rates for customers for five years following the closing date of October 1, 2018, adjusted solely by the Board's Price Cap Incentive rate-setting option (the "Sale Purchase Agreement"). EEDO has since confirmed with the Town of Collingwood that it intends to abide by its contractual commitment."

a) Please provide the referenced agreement which set out the provisions to maintain existing rates.

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