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Enbridge Gas Inc.
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October 5, 2022

VIA EMAIL and RESS

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2022-0157
Panhandle Regional Expansion Project
Evidence and Interrogatory Response Updates**

Further to the application and evidence and interrogatory responses filed on June 10 and September 22, 2022 in the above noted proceeding, Enbridge Gas is filing an update to the following exhibits:

Exhibit	Update / New
Exhibit C, Tab 1, Schedule 1, Page 11, Table 3	Correction to the the NPV shown in Table 3 for: <ul style="list-style-type: none">the NPS 30 + NPS 16 potential alternative from \$(56.2) to \$(61.8).the NPS 36 + NPS 20 potential alternative from \$(85.7) to \$(79.5). When calculating the NPV for these alternatives, Enbridge Gas used an incremental capacity of 203 TJ/d in error. The calculation has been updated to reflect the correct incremental capacity for each alternative.
Exhibit I.STAFF.7 Attachment 1	The table in Attachment 1 was corrected to align with Exhibit C, Tab 1, Schedule 1, Table 3.
Exhibit I.FRPO.5, part a), ii.	Enbridge Gas stated that "When the 19 km of NPS 36 is added in Winter 2030/2031 as suggested, the shortfall drops to 67 TJ/d." The corrected response states that the shortfall is 150 TJ/d.
Exhibit I.TFG.15, part b)	Enbridge Gas stated that additive affects of woodlot removal are not anticipated and thus were not outlined in the cumulative effects assessment.

	The corrected response states, "with the implementation of the tree replacement program described in part a) above, additive effects of woodlot removal are not anticipated to be significant as outlined in the cumulative effects assessment".
Exhibit I.TFG.22, part o)	Enbridge Gas stated that further details of approvals could be found at Table 1.1 of the Environmental Report. While potential federal and provincial approvals required for the Project are discussed throughout the Environmental Report, they are not provided at Table 1.1. This reference has been updated to Exhibit G, Tab 1, Schedule 1, Table 1 and Exhibit I.STAFF.21.

Please contact the undersigned if you have any questions.

Yours truly,

Haris Ginis
Technical Manager - Leave to Construct Applications

cc.: C. Keizer (Torys)
Z. Cronjacki (OEB Staff)
EB-2022-0157 (Intervenors)