



Chapleau Public Utilities Corporation.

2023 IRM APPLICATION

EB-2022-0021

Submitted on: October 12, 2022

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Phone: 705-864-0111



October 12, 2022

Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: OEB Registrar

Regarding: Chapleau Public Utilities Corporation 2023 IRM Application (EB-2022-0021)

Dear Registrar,

Chapleau Public Utilities Corporation ("Chapleau Hydro") Inc. is pleased to submit to the Ontario Energy Board its 2023 IRM Application in a searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details you may require regarding this application.

Yours truly,

Jennifer Cyr, Manager of Finance and Regulatory Affairs
Chapleau PUC
110 Lorne Street South
P.O. Box 670
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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Chapleau Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2023.

1. INTRODUCTION

Chapleau Hydro hereby applies to the Ontario Energy Board (the "Board") for approval of its 2023 Distribution Rate Adjustments effective May 1, 2023. Chapleau Hydro applies for an Order or Orders approving the proposed distribution rates and other charges in Appendix 2 of this Application as just and reasonable rates and charges according to Section 78 of the OEB Act. The rate adjustment being applied for affects all classes of Chapleau Hydro Inc.'s customer base; Residential, General Services, less than 50K and 50kW to 4999kW, Unmetered Scattered Load, Sentinel, and Street Lights.

Chapleau Hydro has followed Chapter 3 – Incentive Rate-Setting Applications dated May 24, 2022, along with the Key References listed throughout Chapters 1 and 3.

This application is supported by the following Excel models, filed in conjunction with the Manager Summary.

- 2023 IRM Rate Generator
- 2023 GA Analysis Workform
- 2023 IRM Checklist
- 2019 Revenue Requirement Work Form

The following models are not applicable in this application and are not being submitted.

- 1595
- Revenue to Cost Ratio Adjustment Model
- ICM/ACM Model
- LRAM

If the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2023, Chapleau Hydro requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2023 distribution rates and

charges, Chapleau Hydro requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Chapleau Hydro requests that this application be disposed of by way of a written hearing. Chapleau Hydro confirms that the billing determinants used in the model are from the most recent reported RRR filings. In addition, the utility reviewed the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirmed that they were accurate.

Chapleau Hydro prepared this application using the 2023 IRM Rate Generator issued on June 30, 2022. Chapleau Hydro notes that it is seeking the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2023 rates.

The Applicant is seeking an adjustment to its Retail Transmission Service Rates per Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the mechanism of the IRM Generator.

Chapleau Hydro also applies for the following matter;

Continuance of the Specific Services charges and Loss Factors.

- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.
- Chapleau Hydro recognizes that the application's outcome will affect the utility, its shareholder, and all its customer classes.

2. TREATMENT OF PERSONAL INFORMATION

Chapleau Hydro confirms that the documents filed in support of this application do not include any personal information (as defined in the Freedom of Information and Protection of Privacy Act) that is not otherwise redacted per rule 9A of the OEB's Rules of Practice and Procedure.

3. DISTRIBUTOR'S PROFILE

The Ontario Energy Board licenses Chapleau Hydro to distribute electricity to the inhabitants of the Town of Chapleau. Chapleau Hydro was incorporated under the Business Corporation Act on August 18, 1999. The sole Shareholder of Chapleau Hydro is the Town of Chapleau. The population of the Municipality of Chapleau is approximately 2,000. The distribution service area within the Town of Chapleau is bounded by the township of Panet, Cochrane, and Chapleau.

Chapleau Hydro is a utility that is tasked with the delivery of electricity. Profits are either reinvested for infrastructure or distributed to its shareholder in the form of dividends. Chapleau Hydro's service area is an embedded utility within the municipal boundaries of the town of Chapleau; therefore, the utility only serves the community of Chapleau. The area is embedded within the Hydro One Networks Inc

In 2022, Chapleau Hydro will rely on its approximately 54 km of circuits to deliver approximately 23,449,760 kWh and 14,995 kW of energy to about 1,200 customers. Chapleau Hydro's distribution system is connected to the 115 kV transmission system through Chapleau DS. The distribution system is comprised of two voltage systems: one at 4.16 kV and the other at 25 kV. CPUC owns two 115-4.16 kV transformers at the DS totaling 6.2 MVA which supply three feeders. In addition, Chapleau Hydro has one 25 kV feeder supplied by Hydro One Networks Inc., which is limited to supplying approximately 3.5 MVA of capacity. Approximately 60% of the distribution assets are rated at 4.16 kV, and 40% are rated at 25 kV.

Chapleau Hydro does not host any utilities within its service area, nor have any embedded utilities within its service area.

Chapleau Hydro is a registered Market Participant dealing directly with the IESO. Chapleau Hydro's last Cost of Service application was for rates effective June 1, 2019.

4. DIRECTIVES FROM PREVIOUS DECISIONS

Chapleau Hydro confirms that there were no specific directives in any previous decision that could affect the application and request for rates effective May 1, 2023.

5. CONTACT INFORMATION

Upon receiving the Letter of Direction and the Notice of Application and Hearing from the Board, the OEB will arrange to have the Notice of Application and Hearing for this proceeding published in the following local community not-paid-for newspaper, which has the highest circulation in its service area.

The Chapleau Express

14 Richard Street
Chapleau, ON P0M 1K0
Phone # 705-864-2579

Once the Notice of Application and Hearing has been published in the above-listed newspapers, Chapleau Hydro will file an Affidavit of Publication.

Application contact information is as follows:

Applicants Name: Chapleau Public Utilities Corporation

Applicants Address: 110 Lorne Street South

P.O. Box 670

Chapleau, ON, P0M 1K0

Phone: 705-864-0111

Fax: 705-864-1962

Chapleau Hydro's Contact Info. Jennifer Cyr

Manager of Finance and Regulatory Affairs

Jcyr.puc@chapleau.ca

Phone: 705-864-0111

The alternate contact for the herein application is;

Manuela Ris-Schofield

Tandem Energy Services Inc

Phone: 519-856-0080

This application and all documents related to this application will be made available on Chapleau Hydro's website at chapleauhydro.ca. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2022-0021

6. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates must be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

Per the Board's Report: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Chapleau Hydro Inc. was assigned Stretch Factor Group IV with a Price Escalator of 3.30%, Price Cap Index of 2.85%, and a Stretch Factor Value of 0.45%.

However, Chapleau Hydro is seeking a Price Cap Index adjustment in its 2023 rates.

The following table shows Chapleau Hydro's applicable factor for its Price Cap Adjustment.

Table 1 - Price Cap Parameters

Stretch Factor Group	IV
Set Price Escalator	3.30%
Stretch Factor Value	0.45%
Productivity Factor	0.00%
Price Cap Index	2.85%

1 While the price factor adjustment under this application would apply to the fixed and volumetric
2 distribution rates for Chapleau Hydro, it would not affect the following:

- 3 • Rate adders and riders; Low voltage service charges; Retail Transmission Service
4 Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply
5 Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

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7. REVENUE TO COST RATIO ADJUSTMENT

Chapleau Hydro is not proposing to adjust its revenue-to-cost ratios in this proceeding, as its revenue-to-cost ratios were recently adjusted and set as part of the 2019 Cost of Service Application. As such, Chapleau Hydro Inc. has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.

Chapleau Hydro confirms that its distribution rates are fully fixed.

Table 2- Current vs. Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	51.01	0.004	56.79	0.0000
GS<50 kW	37.4	0.0281	38.47	0.0289
GS>50 kW	205.8	5.3382	211.67	5.4903
USL	18.28	0.0246	18.80	0.0253
Street Lighting	11.69	20.3299	12.02	20.9093
MicroFit	1.42	6.6225	1.46	6.8112

The 2023 proposed tariff sheet is presented in Appendix 2 of this application.

8. RTSR ADJUSTMENT

Chapleau Hydro is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Chapleau Hydro used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the current Retail Transmission Service Rates.

The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss Factor.

The proposed adjustments to the Retail Transmission Service Rates are shown in the table below. In addition, the detailed calculations can be found in the 2023 IRM Model filed in conjunction with this application.

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Table 3- Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0091	0.0094
GS<50 kW	\$/kWh	0.0081	0.0084
GS 50-4999 kW	\$/kW	3.3952	3.5001
USL	\$/kW	0.0081	0.0083
Sentinel Lighting	\$/kWh	2.5734	2.6530
Street Lighting	\$/kW	2.5606	2.6397

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Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0016	0.0016
GS<50 kW	\$/kWh	0.0016	0.0016
GS 50-4999 kW	\$/kW	0.6156	0.6061
USL	\$/kW	0.0016	0.0016
Sentinel Lighting	\$/kWh	0.4859	0.4784
Street Lighting	\$/kW	0.4760	0.4686

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9. DEFERRAL AND VARIANCE ACCOUNT

9.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Chapleau Hydro has completed the Board Staff's 2023 IRM Rate Generator – Tab 3 Continuity Schedule, and the threshold test shows a claim per kWh of \$0.0011.

Chapleau Hydro confirms that the billing determinants originating from the most recent RRR filings are accurate.

The Report of the Board on Electricity Distributors' Deferral and Variance Accounts Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold is exceeded. Since the threshold is being met, Chapleau Hydro seeks disposal of its deferral and variance account in this proceeding. The Chapleau Hydro Group 1 total claim balance is \$23,988 and comprises the following account balances. Details of these balances can be found in the 2023 IRM Model.

Chapleau Hydro notes that there are no variances between the RRR and the balances calculated in that tab 3 of the model, and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required

Table 4- Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	5,514
Smart Metering Entity Charge Variance Account	1551	(667)
RSVA - Wholesale Market Service Charge5	1580	17,419
Variance WMS – Sub-account CBR Class A5	1580	0
Variance WMS – Sub-account CBR Class B5	1580	(3,405)
RSVA - Retail Transmission Network Charge	1584	8,419
RSVA - Retail Transmission Connection Charge	1586	(3,115)
RSVA - Power4	1588	(1,697)
RSVA - Global Adjustment4	1589	1,520
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³ <i>Not to be disposed of until two years after the rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	

RSVA - Global Adjustment requested for disposition		1,520
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		22,468
Total Group 1 Balance requested for disposition		23,988

Chapleau Hydro confirms the following.

- Accounts 1595 – Disposition of Regulatory Balances. There are no balances to be disposed of in 1595. (see Section 9.3)
- The proposed rate riders sought for recovery or refund of balances proposed for disposition over the default period of one year.
- Chapleau Hydro confirms that it used the OEB model, which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account.
- Chapleau Hydro confirms that the GA is calculated on a kWh basis.
- Chapleau Hydro confirms that none of its historical balances have been approved on an interim basis, that all balances were approved on a final basis, and that no adjustment has been made to balances previously approved by the OEB on a final basis.

Chapleau Hydro confirms that it has completed and filed along with this Manager Summary the GA workform.

9.2 WHOLESALE MARKET PARTICIPANT

Chapleau Hydro does not have any wholesale market participant (WMP), which can be described as any entity participating directly in any of the Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. The rate rider has been calculated on Class B customers only. The billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class

9.3 DISPOSITION OF ACCOUNT 1595

Since the requirements for disposing of 1595 residual balances were not met, Chapleau Hydro is therefore not seeking disposal of any 1595 balances as part of this application.

The 2017 audited balances approved as part of CPUC's 2019 Cost of Service Applications were approved on a 2-year basis and have not reached sunset plus two years.

The 2017 and 2018 balances are still being collected. The sunset was reached in April 2021 and May 2021, respectively. Therefore, 2019-2020 are still being collected at the time of this application.

Table 5 – Disposition Status of Account 1595

<i>Year</i>	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Audited Plus 2 year
<i>2017</i>	2018-0087	2 yr.	X	2021/5/31	yes	X
<i>2018</i>	2019-0026	1 yr.	X	2021/4/30	yes	X
<i>2019</i>	2020-0010	No Disposition				
<i>2019-2020</i>	2021-0013	1 yr.	X	2023/4/30	X	X

All filing requirements related to 1595, including populating the 1595 Workform, are not applicable in this case.

Chapleau Hydro also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.

Chapleau Hydro confirms that no material residual balances require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class.

As such, Chapleau Hydro does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class, including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

9.4 GLOBAL ADJUSTMENT

Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

Chapleau Hydro is seeking disposition of its Global Adjustment balances of \$1,520, which yielded a rate rider of \$0.0003 for all classes. Chapleau Hydro has filed its GA workform in accordance with the filing requirements, which state that regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

9.5 COMMODITY ACCOUNTS 1588 AND 1589

Chapleau Hydro confirms that the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.

Chapleau Hydro confirms that the OEB's February 21, 2019, guidance was fully implemented as of May 1, 2019.

Chapleau Hydro confirms that its balances have been approved on a final basis.

I, Jennifer Cyr, certify that Chapleau Hydro has a robust process and sufficient internal controls for the preparation, review, verification, and oversight of account balances being proposed for disposition to the best of its knowledge and understanding of the requirements and guidelines.

Per the filing requirements, which state that regardless of the distribution status of account 1589, all distributors must file the GA Analysis Workform in live Excel format and explain discrepancies, Chapleau Hydro confirms that it has filed the GA workform with the required years. Accordingly, the GA Calculations for 2021 are presented below and found in the Excel version of the worksheet.

Table 6 - Global Adjustment and Rate Rider Calculations

		Total Metered Non-RPP 2021 Consumption excluding WMP	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,232	24,232	0.5%	\$7	\$0.0003	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	534,978	534,978	10.2%	\$155	\$0.0003	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,690,419	4,690,419	89.3%	\$1,358	\$0.0003	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,346	1,346	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
Total		5,250,975	5,250,975	100.0%	\$1,520		

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2 **9.6 GA WORKFORM**

3 2021 is presented on the next page

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Table 7- GA Workform 2021

Analysis of Expected GA Amount

Year 2021									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	625,853	625,853	655,432	655,432	0.09092	\$ 59,592	0.08798	\$ 57,665	\$ (1,927)
February	655,432	655,432	633,494	633,494	0.10485	\$ 66,422	0.05751	\$ 36,432	\$ (29,990)
March	633,494	633,494	617,713	617,713	0.08420	\$ 52,011	0.09668	\$ 59,721	\$ 7,709
April	617,713	617,713	445,900	445,900	0.06969	\$ 31,075	0.11589	\$ 51,675	\$ 20,601
May	445,900	445,900	396,027	396,027	0.10531	\$ 41,706	0.10675	\$ 42,276	\$ 570
June	396,027	396,027	296,976	296,976	0.11352	\$ 33,713	0.09216	\$ 27,369	\$ (6,343)
July	296,976	296,976	281,379	281,379	0.07612	\$ 21,419	0.07918	\$ 22,280	\$ 861
August	281,379	281,379	313,416	313,416	0.08734	\$ 27,374	0.05107	\$ 16,006	\$ (11,368)
September	313,416	313,416	378,562	378,562	0.05519	\$ 20,893	0.08234	\$ 31,171	\$ 10,278
October	378,562	378,562	434,696	434,696	0.07402	\$ 32,176	0.05840	\$ 25,386	\$ (6,790)
November	434,696	434,696	573,549	573,549	0.06342	\$ 36,374	0.06012	\$ 34,482	\$ (1,893)
December	573,549	573,549	594,025	594,025	0.05443	\$ 32,333	0.06515	\$ 38,701	\$ 6,368
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	5,652,998	5,652,998	5,621,169	5,621,169		\$ 455,087		\$ 443,164	\$ (11,923)

2

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
5,697,086	5,621,169	75,917	0.07968	\$ 6,049

Vote 5 **Reconciling Items**

	Item	Amount	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ 1,555	
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year		
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year		
2a	Remove prior year end unbilled to actual revenue differences		
2b	Add current year end unbilled to actual revenue differences		
3a	Significant prior period billing adjustments recorded in current year		
3b	Significant current period billing adjustments recorded in other year(s)		
4	CT 2148 for prior period corrections		
5	Impacts of GA deferral/recovery	\$ (2,695)	For Feb, Mar and Apr our system was charging the Jan recovery rate
6	Impacts of GA deferral/recovery	\$ (176)	Difference in actual GA recovery billed by the IESO versus the recovery rate
7	Impacts of GA deferral/recovery	\$ (2,885)	Difference between GA Recovery charged by the IESO and GA Recovery billed to customers
8			
9			
10			
11			

Vote 6	Adjusted Net Change in Principal Balance in the GL	\$	(4,201)
	Net Change in Expected GA Balance in the Year Per Analysis	\$	(5,874)
	Unresolved Difference	\$	1,673
	Unresolved Difference as % of Expected GA Payments to IESO		0.4%

9.7 CAPACITY BASED RECOVERY

Chapleau Hydro is not proposing to dispose of Account 1580 sub-account CBR Class B as its balances have not met the threshold.

As an embedded distributor, Chapleau Hydro confirms that it is not charged CBR, but per instructions from Board Staff in previous applications, Chapleau Hydro does calculate its CBR balances and tracks in its subaccount

9.8 DISPOSITION OF LRAMVA

Chapleau Hydro confirms that it disposed of its LRAM balances up to April 30, 2019, in its Cost of Service application using the IESO's final release of its verified results. Chapleau Hydro also confirms that it is not seeking any disposal of loss revenues related to conservation savings.

10.TAX CHANGE

Chapleau Hydro has completed worksheets 8 of the IRM model, which resulted in a tax change of \$0.00 from the tax rates embedded in its last Board Approved base rate. Since the amount is nil, no further action is required.

11.ICM/ACM/Z-FACTOR

Chapleau Hydro did not apply for an Advanced Incremental module in its last Cost of Service, nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.

Chapleau Hydro notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in Chapleau Hydro's case.

12.REGULATORY RETURN ON EQUITY - OFF-RAMP

Chapleau Hydro's current distribution rates were rebased and approved by the OEB in 2019 and included an expected (deemed) regulatory return on equity of 8.98%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2020 is 24.43% which indicates an over-earning compared to the Board Approved 2019 rate of return.

Table 8- Return on Equity Table

	2021
Achieved ROE	24.43
Deemed ROE	8.98
Difference	15.45

Chapleau Hydro notes that its earnings are over the dead band of 300 basis points. Chapleau Hydro's ROE for 2021 shows an over-earning compared to the deemed ROE of 8.98% established as part of the utility's 2019 Cost of Service application.

The reasons for the over-earning are due, for the most part, to one-time situations that affected the utility's profits for 2021. The primary reason is an increase in Other Revenues of \$46,944 due to a "one-time" administrative fee to a Hydro One mining customer who hired Chapleau Hydro to administer the transfer of the utility's pole attachments to Hydro One upgraded poles.

There was a temporary decrease in OM&A of \$52,695 due to an operations employee taking an unpaid leave of absence for medical reasons. The position was left vacant from February 2021 to December 2021. Other salaries and pension accounts were affected as well.

Another factor contributing to the over-earnings was that the utility did not have any debt instruments in 2021 compared to the deemed interests of \$43,908 collected through rates and based on the deemed cost of capital parameters.

13. CURRENT TARIFF SHEET

Chapleau Hydro's current tariff sheets are provided in Appendix 1.

14. PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2023 IRM Rate Generator are provided in Appendix 2.

15. BILL IMPACT

The residential bill impact for the standard 750kWh is a reduction of 6.4%. Detailed bill impacts for each rate class are provided in Appendix 3

Except for the GS<50, which uses the typical 2000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: Chapleau Hydro confirms that none of the bill impacts for its classes exceed 10%. As such, no rate mitigation plan is required at this time.

Table 9– Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$ -	0.0%	\$ 0.23	0.5%	\$ 0.47	0.9%	\$ 0.45	0.3%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$ 2.67	2.9%	\$ 3.27	2.9%	\$ 3.91	2.9%	\$ 3.76	1.1%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kW	\$ 23.36	2.9%	\$ (152.01)	-13.7%	\$ (141.04)	-9.0%	\$ (159.38)	-2.3%
UNMETERED SCATTERED LOAD - RPP	kWh	\$ 0.56	2.8%	\$ 0.58	2.9%	\$ 0.59	2.8%	\$ 0.57	2.1%
SENTINEL LIGHTING - RPP	kW	\$ 0.91	2.8%	\$ 1.02	3.0%	\$ 1.09	2.9%	\$ 1.05	1.9%
STREET LIGHTING - RPP	kW	\$ 12.12	2.8%	\$ 18.93	4.0%	\$ 23.52	3.6%	\$ 26.58	0.7%
RESIDENTIAL - RPP	kWh	\$ -	0.0%	\$ 0.23	0.5%	\$ 0.47	0.9%	\$ 0.45	0.3%

16.CERTIFICATION OF EVIDENCE

As Manager of Finance & Regulatory Affairs of Chapleau Hydro, I certify that, to the best of my knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of Chapter 1 and 3 Filing Requirements for Electricity Distribution Rate Applications as revised on May 24, 2022. I also confirm that internal controls and processes are in place to prepare, review, verify, and oversee any account balances being requested for disposal.

Respectfully submitted,

Jennifer Cyr
Manager of Finance and Regulatory Affairs
Jcyr.puc@chapleau.ca
Phone: 705-864-0111

17.APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

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Appendix 1 2022 Current Tariff Sheet³⁷

³⁷MFR - Current tariff sheet, PDF

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2021-0013

DATED: March 24, 2022

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.01
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0040
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.40
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	205.80
Distribution Volumetric Rate	\$/kW	5.3382
Low Voltage Service Rate	\$/kW	0.5413
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.2368
Retail Transmission Rate - Network Service Rate	\$/kW	3.3952
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6156

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.28
Distribution Volumetric Rate	\$/kWh	0.0246
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.69
Distribution Volumetric Rate	\$/kW	20.3299
Low Voltage Service Rate	\$/kW	0.4272
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.2569
Retail Transmission Rate - Network Service Rate	\$/kW	2.5734
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4859

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.42
Distribution Volumetric Rate	\$/kW	6.6225
Low Voltage Service Rate	\$/kW	0.4185
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.2530
Retail Transmission Rate - Network Service Rate	\$/kW	2.5606
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	34.76

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0013

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0705
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0599

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Appendix 2 2023 Proposed Tariff Sheet

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	56.79
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0021

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.47
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0289
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0021

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	211.67
Distribution Volumetric Rate	\$/kW	5.4903
Low Voltage Service Rate	\$/kW	0.5413
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3553
Retail Transmission Rate - Network Service Rate	\$/kW	3.5001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6061

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0021

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.80
Distribution Volumetric Rate	\$/kWh	0.0253
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0021

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.02
Distribution Volumetric Rate	\$/kW	20.9093
Low Voltage Service Rate	\$/kW	0.4272
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3670
Retail Transmission Rate - Network Service Rate	\$/kW	2.6530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4784

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2022-0021

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.46
Distribution Volumetric Rate	\$/kW	6.8112
Low Voltage Service Rate	\$/kW	0.4185
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3595
Retail Transmission Rate - Network Service Rate	\$/kW	2.6397
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4686

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0021

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2022-0021

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

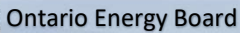
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0705
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0599

1

Appendix 3 Bill Impacts

2



 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of **\$0.0967/kWh** (IESO's [Monthly Market Report for April 2022](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0705		
Proposed/Approved Loss Factor	1.0705		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 51.01	1	\$ 51.01	\$ 56.79	1	\$ 56.79	\$ 5.78	11.33%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
DRP Adjustment		750	\$ (17.15)		750	\$ (19.93)	\$ (2.78)	16.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	53	\$ 5.47	\$ 0.1034	53	\$ 5.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0010	750	\$ 0.75	\$ 0.23	42.86%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.48			\$ 44.71	\$ 0.23	0.51%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0094	803	\$ 7.55	\$ 0.24	3.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	803	\$ 1.28	\$ 0.0016	803	\$ 1.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.07			\$ 53.54	\$ 0.47	0.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	803	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	803	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 134.02			\$ 134.49	\$ 0.47	0.35%
HST	13%		\$ 17.42	13%		\$ 17.48	\$ 0.06	0.35%
Ontario Electricity Rebate	17.0%		\$ (22.78)	17.0%		\$ (22.86)	\$ (0.08)	
Total Bill on TOU			\$ 128.66			\$ 129.11	\$ 0.45	0.35%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0705		
Proposed/Approved Loss Factor	1.0705		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.40	1	\$ 37.40	\$ 38.47	1	\$ 38.47	\$ 1.07	2.86%
Distribution Volumetric Rate	\$ 0.0281	2000	\$ 56.20	\$ 0.0289	2000	\$ 57.80	\$ 1.60	2.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 93.60			\$ 96.27	\$ 2.67	2.85%
Line Losses on Cost of Power	\$ 0.1034	141	\$ 14.58	\$ 0.1034	141	\$ 14.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0010	2,000	\$ 2.00	\$ 0.60	42.86%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0016	2,000	\$ 3.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 113.21			\$ 116.48	\$ 3.27	2.89%
RTSR - Network	\$ 0.0081	2,141	\$ 17.34	\$ 0.0084	2,141	\$ 17.98	\$ 0.64	3.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,141	\$ 3.43	\$ 0.0016	2,141	\$ 3.43	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 133.98			\$ 137.89	\$ 3.91	2.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,141	\$ 7.28	\$ 0.0034	2,141	\$ 7.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,141	\$ 1.07	\$ 0.0005	2,141	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 349.42			\$ 353.33	\$ 3.91	1.12%
HST	13%		\$ 45.42	13%		\$ 45.93	\$ 0.51	1.12%
Ontario Electricity Rebate	17.0%		\$ (59.40)	17.0%		\$ (60.07)	\$ (0.67)	
Total Bill on TOU			\$ 335.44			\$ 339.20	\$ 3.76	1.12%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 205.80	1	\$ 205.80	\$ 211.67	1	\$ 211.67	\$ 5.87	2.85%
Distribution Volumetric Rate	\$ 5.3382	115	\$ 613.89	\$ 5.4903	115	\$ 631.38	\$ 17.49	2.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 819.69			\$ 843.05	\$ 23.36	2.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2368	115	\$ 27.23	\$ 0.3553	115	\$ 40.86	\$ 13.63	50.04%
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ 0.0048	42,000	\$ 201.60	\$ 0.0003	42,000	\$ 12.60	\$ (189.00)	-93.75%
Low Voltage Service Charge	\$ 0.5413	115	\$ 62.25	\$ 0.5413	115	\$ 62.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,110.77			\$ 958.76	\$ (152.01)	-13.69%
RTSR - Network	\$ 3.3952	115	\$ 390.45	\$ 3.5001	115	\$ 402.51	\$ 12.06	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6156	115	\$ 70.79	\$ 0.6061	115	\$ 69.70	\$ (1.09)	-1.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,572.02			\$ 1,430.98	\$ (141.04)	-8.97%
Wholesale Market Service Charge (WMS)	\$ 0.0034	44,961	\$ 152.87	\$ 0.0034	44,961	\$ 152.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	44,961	\$ 22.48	\$ 0.0005	44,961	\$ 22.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	44,961	\$ 4,347.73	\$ 0.0967	44,961	\$ 4,347.73	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,095.34			\$ 5,954.30	\$ (141.04)	-2.31%
HST	13%		\$ 792.39	13%		\$ 774.06	\$ (18.34)	-2.31%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,887.74			\$ 6,728.36	\$ (159.38)	-2.31%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	60	kWh	
Demand	-	kW	
Current Loss Factor	1.0705		
Proposed/Approved Loss Factor	1.0705		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.28	1	\$ 18.28	\$ 18.80	1	\$ 18.80	\$ 0.52	2.84%
Distribution Volumetric Rate	\$ 0.0246	60	\$ 1.48	\$ 0.0253	60	\$ 1.52	\$ 0.04	2.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.76			\$ 20.32	\$ 0.56	2.84%
Line Losses on Cost of Power	\$ 0.1034	4	\$ 0.44	\$ 0.1034	4	\$ 0.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	60	\$ 0.04	\$ 0.0010	60	\$ 0.06	\$ 0.02	42.86%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	60	\$ 0.10	\$ 0.0016	60	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.33			\$ 20.91	\$ 0.58	2.85%
RTSR - Network	\$ 0.0081	64	\$ 0.52	\$ 0.0083	64	\$ 0.53	\$ 0.01	2.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	64	\$ 0.10	\$ 0.0016	64	\$ 0.10	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.95			\$ 21.55	\$ 0.59	2.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	64	\$ 0.22	\$ 0.0034	64	\$ 0.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	64	\$ 0.03	\$ 0.0005	64	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	38	\$ 3.15	\$ 0.0820	38	\$ 3.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	11	\$ 1.22	\$ 0.1130	11	\$ 1.22	\$ -	0.00%
TOU - On Peak	\$ 0.1700	11	\$ 1.84	\$ 0.1700	11	\$ 1.84	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 27.66			\$ 28.25	\$ 0.59	2.14%
HST	13%		\$ 3.60	13%		\$ 3.67	\$ 0.08	2.14%
Ontario Electricity Rebate	17.0%		\$ (4.70)	17.0%		\$ (4.80)	\$ (0.10)	
Total Bill on TOU			\$ 26.55			\$ 27.12	\$ 0.57	2.14%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	192	kWh	
Demand	1	kW	
Current Loss Factor	1.0705		
Proposed/Approved Loss Factor	1.0705		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.69	1	\$ 11.69	\$ 12.02	1	\$ 12.02	\$ 0.33	2.82%
Distribution Volumetric Rate	\$ 20.3299	1	\$ 20.33	\$ 20.9093	1	\$ 20.91	\$ 0.58	2.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.02			\$ 32.93	\$ 0.91	2.84%
Line Losses on Cost of Power	\$ 0.1034	14	\$ 1.40	\$ 0.1034	14	\$ 1.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2569	1	\$ 0.26	\$ 0.3670	1	\$ 0.37	\$ 0.11	42.86%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4272	1	\$ 0.43	\$ 0.4272	1	\$ 0.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.10			\$ 35.12	\$ 1.02	2.99%
RTSR - Network	\$ 2.5734	1	\$ 2.57	\$ 2.6530	1	\$ 2.65	\$ 0.08	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4859	1	\$ 0.49	\$ 0.4784	1	\$ 0.48	\$ (0.01)	-1.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.16			\$ 38.25	\$ 1.09	2.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	206	\$ 0.70	\$ 0.0034	206	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	206	\$ 0.10	\$ 0.0005	206	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	123	\$ 10.08	\$ 0.0820	123	\$ 10.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	35	\$ 3.91	\$ 0.1130	35	\$ 3.91	\$ -	0.00%
TOU - On Peak	\$ 0.1700	35	\$ 5.88	\$ 0.1700	35	\$ 5.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.07			\$ 59.16	\$ 1.09	1.88%
HST	13%		\$ 7.55	13%		\$ 7.69	\$ 0.14	1.88%
Ontario Electricity Rebate	17.0%		\$ (9.87)	17.0%		\$ (10.06)	\$ (0.19)	
Total Bill on TOU			\$ 55.75			\$ 56.80	\$ 1.05	1.88%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	22,285	kWh	
Demand	64	kW	
Current Loss Factor	1.0705		
Proposed/Approved Loss Factor	1.0705		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.42	1	\$ 1.42	\$ 1.46	1	\$ 1.46	\$ 0.04	2.82%
Distribution Volumetric Rate	\$ 6.6225	64	\$ 423.84	\$ 6.8112	64	\$ 435.92	\$ 12.08	2.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 425.26			\$ 437.38	\$ 12.12	2.85%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2530	64	\$ 16.19	\$ 0.3595	64	\$ 23.01	\$ 6.82	42.09%
CBR Class B Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
GA Rate Riders	\$ -	22,285	\$ -	\$ -	22,285	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4185	64	\$ 26.78	\$ 0.4185	64	\$ 26.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 468.24			\$ 487.17	\$ 18.93	4.04%
RTSR - Network	\$ 2.5606	64	\$ 163.88	\$ 2.6397	64	\$ 168.94	\$ 5.06	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4760	64	\$ 30.46	\$ 0.4686	64	\$ 29.99	\$ (0.47)	-1.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 662.58			\$ 686.10	\$ 23.52	3.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	23,856	\$ 81.11	\$ 0.0034	23,856	\$ 81.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	23,856	\$ 11.93	\$ 0.0005	23,856	\$ 11.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	15,268	\$ 1,251.97	\$ 0.0820	15,268	\$ 1,251.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	4,294	\$ 485.23	\$ 0.1130	4,294	\$ 485.23	\$ -	0.00%
TOU - On Peak	\$ 0.1700	4,294	\$ 730.00	\$ 0.1700	4,294	\$ 730.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,223.06			\$ 3,246.59	\$ 23.52	0.73%
HST	13%		\$ 419.00	13%		\$ 422.06	\$ 3.06	0.73%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on TOU			\$ 3,642.06			\$ 3,668.64	\$ 26.58	0.73%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0705		
Proposed/Approved Loss Factor	1.0705		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 51.01	1	\$ 51.01	\$ 56.79	1	\$ 56.79	\$ 5.78	11.33%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
DRP Adjustment		750	\$ (17.15)		750	\$ (19.93)	\$ (2.78)	16.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.86	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1034	53	\$ 5.47	\$ 0.1034	53	\$ 5.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0010	750	\$ 0.75	\$ 0.23	42.86%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.48			\$ 44.71	\$ 0.23	0.51%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0094	803	\$ 7.55	\$ 0.24	3.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	803	\$ 1.28	\$ 0.0016	803	\$ 1.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.07			\$ 53.54	\$ 0.47	0.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	803	\$ 2.73	\$ 0.0034	803	\$ 2.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	803	\$ 0.40	\$ 0.0005	803	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 134.02			\$ 134.49	\$ 0.47	0.35%
HST	13%		\$ 17.42	13%		\$ 17.48	\$ 0.06	0.35%
Ontario Electricity Rebate	17.0%		\$ (22.78)	17.0%		\$ (22.86)	\$ (0.08)	
Total Bill on TOU			\$ 128.66			\$ 129.11	\$ 0.45	0.35%