

2023 Wellington North Power Inc.

Tab - 1 - Information Sheet

We are applying for rates effective	Rate Setting Method
May 01, 2023	Price Cap IR
1. Select the last Cost of Service rebasing year.	2021
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2020
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2020
"i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.	
ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
"(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2020
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2020
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.	
ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595.	2019
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: <LDC> is:  Within	Fully Embedded	(If necessary, enter all host-distributors'
8. Have you transitioned to fully fixed rates?	Yes	

***To print Tab 2 - Current Tariff,  
click on the tab name "2 - Current Tariff"  
in the menu showing on the right side of the screen.***

2023 Wellington North Power Inc.  
Tab - 3 - Continuity Schedule

October 11, 2022  
4:34:37PM

Account Description	3, 4, 5 Acc #	Opening Principal Bal. as of Jan 1, 2019	Transactions Debit/Credit during 2019	OEB-Approved Principal Disposition during 2019	Principal Adjustments Debit/Credit <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Balance as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Interest Disposition during 2019	Interest Adjustments during <sup>1</sup> 2019	Closing Interest Balance as of Dec 31, 2019
LV Variance Account	1550	0.00				0.00	0.00				0.00
Smart Metering Entity Charge Variance Account	1551	0.00				0.00	0.00				0.00
RSVA - Wholesale Market Service Charge	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class A	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class B	1580	0.00				0.00	0.00				0.00
RSVA - Retail Transmission Network Charge	1584	0.00				0.00	0.00				0.00
RSVA - Retail Transmission Connection Charge	1586	0.00				0.00	0.00				0.00
RSVA - Power	1588	0.00				0.00	0.00				0.00
RSVA - Global Adjustment	1589	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	0.00				0.00	0.00				0.00
LRAM Variance Account	1568	0.00				0.00	0.00				0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Group 1 Balance	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Including Account 1568	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2- i) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision

ii) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

3- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

4- New accounting guidance effective January 1, 2020 for Accounts 1588 and 1589 was issued Feb. 21, 2020 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

Tab - 3 - Continuity Schedule

Account Description3, 4, 5	Acc #	Opening Principal Bal. as of Jan 1, 2020	Transactions Debit/Credit during 2020	OEB-Approved Principal Disposition during 2020	Principal Adjustments Debit/Credit 1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Balance as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Interest Disposition during 2020	Interest Adjustments during 1 2020	Closing Interest Balance as of Dec 31, 2020
LV Variance Account	1550	0.00			624,801.16	624,801.16	0.00			23,665.49	23,665.49
Smart Metering Entity Charge Variance Account	1551	0.00			-5,376.91	-5,376.91	0.00			-259.70	-259.70
RSVA - Wholesale Market Service Charge	1580	0.00			-548,685.01	-548,685.01	0.00			-34,680.48	-34,680.48
Variance WMS – Sub-account CBR Class A	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class B	1580	0.00			14,846.98	14,846.98	0.00			1,634.75	1,634.75
RSVA - Retail Transmission Network Charge	1584	0.00			44,045.57	44,045.57	0.00			3,289.83	3,289.83
RSVA - Retail Transmission Connection Charge	1586	0.00			245,683.12	245,683.12	0.00			10,450.15	10,450.15
RSVA - Power	1588	0.00			75,812.83	75,812.83	0.00			926.94	926.94
RSVA - Global Adjustment	1589	0.00			-37,179.32	-37,179.32	0.00			1,104.12	1,104.12
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	0.00				0.00	0.00				0.00
LRAM Variance Account	1568	0.00				0.00	0.00				0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	0.00	0.00	0.00	451,127.74	451,127.74	0.00	0.00	0.00	5,026.98	5,026.98
Total Group 1 Balance	n/a	0.00	0.00	0.00	413,948.42	413,948.42	0.00	0.00	0.00	6,131.10	6,131.10
Total Including Account 1568	n/a	0.00	0.00	0.00	413,948.42	413,948.42	0.00	0.00	0.00	6,131.10	6,131.10

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5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

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Account Description	3, 4, 5 Acc #	Opening Principal Bal. as of Jan 1, 2021	Transactions Debit/Credit during 2021	OEB-Approved Principal Disposition during 2021	Principal Adjustments Debit/Credit <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Balance as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Interest Disposition during 2021	Interest Adjustments during <sup>1</sup> 2021	Closing Interest Balance as of Dec 31, 2021
LV Variance Account	1550	23,665.49	195,345.57	395,903.41		424,243.32	23,665.49	2,832.87	23,447.00		3,051.36
Smart Metering Entity Charge Variance Account	1551	-259.70	-2,173.31	-5,171.74		-2,378.48	-259.70	-16.77	-269.00		-7.47
RSVA - Wholesale Market Service Charge	1580	-34,680.48	71,692.61	-491,407.71		14,415.31	-34,680.48	-1,309.18	-35,399.00		-590.66
Variance WMS – Sub-account CBR Class A	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class B	1580	1,634.75	-2,108.05	16,834.99		-4,096.06	1,634.75	43.00	1,685.00		-7.25
RSVA - Retail Transmission Network Charge	1584	3,289.83	32,840.06	30,925.63		45,960.00	3,289.83	261.34	3,325.00		226.17
RSVA - Retail Transmission Connection Charge	1586	10,450.15	28,142.54	188,570.12		85,255.54	10,450.15	857.78	10,553.00		754.93
RSVA - Power	1588	926.94	31,170.54	83,343.24		23,640.13	926.94	420.26	1,097.00		250.20
RSVA - Global Adjustment	1589	1,104.12	30,023.64	-39,274.00	-9,144.00	22,974.32	1,104.12	-278.72	1,148.00		-322.60
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	0.00	-118,971.94		332,338.00	213,366.06	0.00	923.15			923.15
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	0.00				0.00	0.00				0.00
LRAM Variance Account	1568	0.00				0.00	0.00				0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	5,026.98	235,938.02	218,997.94	332,338.00	800,405.82	5,026.98	4,012.45	4,439.00	0.00	4,600.43
Total Group 1 Balance	n/a	6,131.10	265,961.66	179,723.94	323,194.00	823,380.14	6,131.10	3,733.73	5,587.00	0.00	4,277.83
Total Including Account 1568	n/a	6,131.10	265,961.66	179,723.94	323,194.00	823,380.14	6,131.10	3,733.73	5,587.00	0.00	4,277.83

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5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

Tab - 3 - Continuity Schedule

Account Description3, 4, 5	Acc #	Principal Disposition During 2022 instructed by OEB	Intererst Disposition During 2022 instructed by OEB	Closing Principal Balances as of Dec 31, 2021 adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2021 adjusted for Disposition during 2022
LV Variance Account	1550	228,898.00	1,957.00	195,345.32	1,094.36
Smart Metering Entity Charge Variance Account	1551	-205.00	-7.00	-2,173.48	-0.47
RSVA - Wholesale Market Service Charge	1580	-57,277.00	282.00	71,692.31	-872.66
Variance WMS – Sub-account CBR Class A	1580			0.00	0.00
Variance WMS – Sub-account CBR Class B	1580	-1,988.00	-65.00	-2,108.06	57.75
RSVA - Retail Transmission Network Charge	1584	13,120.00	65.00	32,840.00	161.17
RSVA - Retail Transmission Connection Charge	1586	57,113.00	330.00	28,142.54	424.93
RSVA - Power	1588	-7,530.00	-228.00	31,170.13	478.20
RSVA - Global Adjustment	1589	11,546.00	44.00	11,428.32	-366.60
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595			0.00	0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595			0.00	0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595			213,366.06	923.15
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595			0.00	0.00
LRAM Variance Account	1568			0.00	0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	232,131.00	2,334.00	568,274.82	2,266.43
Total Group 1 Balance	n/a	243,677.00	2,378.00	579,703.14	1,899.83
Total Including Account 1568	n/a	243,677.00	2,378.00	579,703.14	1,899.83

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- 5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS - Sub-account CBR Class B.

2023 Wellington North Power Inc.  
Tab - 3 - Continuity Schedule

October 11, 2022  
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GROUP 1 ACCOUNTS		Projected Interest	Projected Interest						
Account Description <sup>3, 4, 5</sup>		Jan 1, 2022	Jan 1, 2023						
	Acc #	to Dec 31, 2022	to Apr 30, 2023	Total	Total	Disposition	RRR 2.1.7 <sup>5</sup>	Variance	Explanation
		on Dec 31, 2021	on Dec 31, 2021	Interest	Claim	Option	Balances as of		of Variance
		balance adjusted	balance adjusted				Dec 31,		
		for disposition	for disposition				2021		
		during 2022 <sup>2</sup>	during 2022 <sup>2</sup>						
LV Variance Account	1550	2,925.00	5,452.19	5,452.19	200,797.51		427,294.68	0.00	
Smart Metering Entity Charge Variance Account	1551	-33.00	-48.96	-48.96	-2,222.44		-2,385.95	0.00	
RSVA - Wholesale Market Service Charge	1580	1,074.00	726.67	726.67	72,418.98		9,721.34	-4,103.31	
Variance WMS – Sub-account CBR Class A	1580		0.00	0.00	0.00			0.00	
Variance WMS – Sub-account CBR Class B	1580	-32.00	10.72	10.72	-2,097.34		-4,103.05	0.26	
RSVA - Retail Transmission Network Charge	1584	492.00	893.78	893.78	33,733.78		46,186.16	-0.01	
RSVA - Retail Transmission Connection Charge	1586	421.00	1,052.74	1,052.74	29,195.28		86,010.47	0.00	
RSVA - Power	1588	467.00	1,173.55	1,173.55	32,343.68		23,890.33	0.00	
RSVA - Global Adjustment	1589	171.00	-111.65	-111.65	11,316.67		22,344.72	-307.00	
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595		0.00	0.00	0.00	No	0.00	0.00	
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595		0.00	0.00	0.00	No	0.00	0.00	
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595		923.15	923.15	0.00	No	214,289.48	0.27	
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595		0.00	0.00	0.00	No		0.00	
LRAM Variance Account	1568		0.00	0.00	0.00			0.00	
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a		10,183.84	10,183.84	364,169.45			-4,102.79	
Total Group 1 Balance	n/a		10,072.19	10,072.19	375,486.12			-4,409.79	
Total Including Account 1568	n/a		10,072.19	10,072.19	375,486.12			-4,409.79	

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5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.



Tab - 4 - Billing Determinants

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders .

These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance .

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes
RESIDENTIAL	kWh	27,101,446	0	543,480	0	0	0	27,101,446	0		3,420
GENERAL SERVICE LESS THAN 50 KW	kWh	10,488,029	0	1,560,643	0	0	0	10,488,029	0		475
GENERAL SERVICE 50 TO 999 KW	kW	19,422,832	56,372	19,422,832	56,372	0	0	19,422,832	56,372		
GENERAL SERVICE 1,000 TO 4,999 KW	kW	41,608,329	103,100	41,608,329	103,100	0	0	41,608,329	103,100		
UNMETERED SCATTERED LOAD	kWh	6,837	0	1,068	0	0	0	6,837	0		
SENTINEL LIGHTING	kW	18,021	53	0	0	0	0	18,021	53		
STREET LIGHTING	kW	216,411	596	216,411	596	0	0	216,411	596		
Total	-	98,861,905	160,121	63,352,763	160,068	0	0	98,861,905	160,121		3,895

1595 Accounts		1595 Recovery Proportion % 2017	1595 Recovery Proportion % 2018	1595 Recovery Proportion % 2019	1595 Recovery Proportion % 2020	1595 Recovery Proportion % 2021	1595 Recovery Proportion % 2022
Rate Class	Unit						
RESIDENTIAL	kWh						
GENERAL SERVICE LESS THAN 50 KW	kWh						
GENERAL SERVICE 50 TO 999 KW	kW						
GENERAL SERVICE 1,000 TO 4,999 KW	kW						
UNMETERED SCATTERED LOAD	kWh						
SENTINEL LIGHTING	kW						
STREET LIGHTING	kW						
Total	-						

Threshold Test

Total Claim (including Account 1568)	Total Claim for Threshold Test (All Group 1 Accounts)	Threshold Test (Total claim per kWh)
375,486	375,486	0.00380

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances,  
Yes  
Please select NO and provide detailed reasons in the manager's summary.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold.

If doing so, please select YES from the adjacent drop-down and also indicate so in the Manager's Summary. If not, please select NO.

Dispose Group 1 Account Balances  
Yes  
Claim does not meet the threshold test.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented .

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

	% of Total kWh	% of Customer Numbers	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	27	88	27	55,045	-1,951	19,278	9,248	8,003	8,867	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11	12	11	21,302	-271	7,460	3,579	3,097	3,431	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	20	0	20	39,450	0	13,816	6,627	5,736	6,354	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	42	0	42	84,510	0	29,596	14,198	12,288	13,613	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	0	0	14	0	5	2	2	2	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	37	0	13	6	5	6	0
STREET LIGHTING SERVICE CLASSIFICATION	0	0	0	440	0	154	74	64	71	0
Total	100	100	100	200,798	-2,222	70,322	33,734	29,195	32,344	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Rate Class	1595 (2017)	1595 (2018)	1595 (2019)	1595 (2020)	1595 (2021)	1595 (2022)	1595 (2023)	1595 (2024)
RESIDENTIAL SERVICE CLASSIFICATION	0	0	0	0	0	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	0	0	0	0	0	0		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	0	0	0	0	0	0		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	0	0	0	0	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0	0		
STREET LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0	0		
Total	0	0	0	0	0	0		

1A. The year Account 1589 GA was last disposed.  
2020

1B. The year Account 1580 CBR Class B was last disposed.Note  
that the sub-account was established in 2015.

2A. Did you have any customers who transitioned between  
Class A and Class B (transition customers) during the period  
the Account 1589 GA balance accumulated?

(i.e. from the year after the balance was last disposed per #1a  
above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR  
Class B account balance as at December 31, 2016,  
the period the GA variance accumulated would be  
2017 to 2019.)

2B.Did you have any customers who transitioned between  
Class A and Class B (transition customers) during the period  
the Account 1580, sub-account CBR Class B balance  
accumulated?

(i.e. from the year after the balance was last disposed per #1b  
above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR  
Class B account balance as at December 31, 2016,  
the period the GA variance accumulated would be  
2017 to 2019.)

Transition Customers

Number of Transition Customers

Transition Customers

Enter the number of transition customers you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated.  
(i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition)

Customer	Rate Class	Year	Jan to Jun Class A/B	Jan to Jun kWh	Jan to Jun kW	Jul to Dec Class A/B	Jul to Dec kWh	Jul to Dec kW

Class A Consumption & Demand

3B. Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Class A Rate Classes  
0.00

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Class	Rate Class	kWh 2021	kW 2021	kWh 2020	kW 2020	kWh 2019	kW 2019	kWh 2018	kW 2018	kWh 2017	kW 2017
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	4,505,732	10,013								
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	40,589,008	91,128								

GA-Allocation

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This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below .Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2020

Allocation of Total Non-RPP Consumption

Name	Formula	Total	2021	2020	2019	2018	2017
Non-RPP Consumption Less WMP Consumption	A	63,352,763	63,352,763				
Less Class A Consumption for Partial Year Class A Customers	B						
Less Consumption for Full Year Class A Customers	C	45,094,740	45,094,740				
Total Class B Consumption for Years During Balance Accumulation	D=A-B-C	18,258,023	18,258,023	0	0	0	0
All Class B Consumption for Transition Customers	E						
Transition Customers' Portion of Total Consumption	F=E/D	0.00 %					

Allocation-of-Total-GA-Balance

Name	Formula	Total
Total GA Balance	G	11,317
Transition Customers Portion of GA Balance	H=F*G	0
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	11,317

Allocation of GA Balance to Transition Customers

Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2021	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2020	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2017	Percent of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers (\$)	Monthly Equal Payments (\$)
----------	---	--	--	--	--	--	----------------	--	-----------------------------



GA Rate Rider

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class. (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (In months)  
12

Proposed Rate Rider Recovery Period (in months) (value used  
below on save or click of update button)  
12

Rate Class	Total Metered Non-RPP Consumption excluding WMP	Total Metered 2021 Consumption for Full-Year Class A Customers (kWh)	Total Metered 2021 Consumption for Transition Customers (kWh)	Non-RPP Metered Consumption for Current Class B Customers	% of Total kWh	Total GA \$ allocated to Current Class B	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	543,480	0	0	543,480	3.0	337	0.0006
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	1,560,643	0	0	1,560,643	8.5	967	0.0006
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19,422,832	4,505,732	0	14,917,100	81.7	9,246	0.0006
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	41,608,329	40,589,008	0	1,019,321	5.6	632	0.0006
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,068	0	0	1,068	0.0	1	0.0009
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0.0	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	216,411	0	0	216,411	1.2	134	0.0006
Total	63,352,763	45,094,740	0	18,258,022	100.0	11,317	

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

Name	Formula	Total					
Total Consumption Less WMP Consumption	A	98,861,905	98,861,905				
Less Class A Consumption for Partial Year Class A Customers	B						
Less Consumption for Full Year Class A Customers	C	45,094,740	45,094,740				
Total Class B Consumption for Years During Balance Accumulation	D=A-B-C	53,767,165	53,767,165	0	0	0	0
All Class B Consumption for Transition Customers	E						
Transition Customers' Portion of Total Consumption	F=E/D	0.00 %					

Allocation of Total CBR Class B Balance \$

Name	Formula	Total					
Total CBR B Balance	G	-2,097					
Transition Customers Portion of CBR Class B Balance	H=F*G	0					
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-2,097					

Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Percent of kWh	Cust Spec GA Alloc When B	Monthly Equal Payments

CBR B Rate Rider

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed  
2020

Rate Class	Total Metered 2021 Consumption Excluding WMP (kWh)	Total Metered 2021 Demand Excluding WMP (kW)	Total Metered 2021 Demand for Full-Year Class A Customers (kW)	Total Metered 2021 Consumption for Transition Customers (kWh)	Total Metered 2021 Demand for Transition Customers	Metered Consumption for Current Class B Customers (Total Consumption Excluding WMP, Class A and Transition Customers) (kWh)	Metered Demand for Current Class B Customers (Total Demand Excluding WMP, Class A and Transition Customers) (kW)	% of Total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	27,101,446	0	0	0	0	27,101,446	0	50.4	-1,057	0.00	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10,488,029	0	0	0	0	10,488,029	0	19.5	-409	0.00	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19,422,832	56,372	10,013	0	0	14,917,100	46,359	27.7	-582	0.00	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	41,608,329	103,100	91,128	0	0	1,019,321	11,972	1.9	-40	0.00	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6,837	0	0	0	0	6,837	0	0.0	0	0.00	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	18,021	53	0	0	0	18,021	53	0.0	-1	0.00	kW
STREET LIGHTING SERVICE CLASSIFICATION	216,411	596	0	0	0	216,411	596	0.4	-8	0.00	kW
Total	98,861,905	160,121	101,141	0	0	53,767,165	58,980	100.0	-2,097		-

Tab - 7 - DVA Rate Riders

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/ Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
DVA Proposed Rate Rider Recovery Period (in months)	12
LRAM Proposed Rate Rider Recovery Period (in months)	12

Rate Class	Unit	Total Metered kWh	Metered kW or KVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sub>2</sub>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sub>2</sub>	Deferral/Variance Account Rate Rider <sub>2</sub>	Deferral/Varian ce Account Rate Rider for Non-WMP (if applicable) <sub>2</sub>	Account 1568 Rate Rider
RESIDENTIAL	kWh	27,101,446	0	27,101,446	0	98,489	0	0.0036	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	10,488,029	0	10,488,029	0	38,599	0	0.0037	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW	kW	19,422,832	56,372	19,422,832	56,372	71,983	0	1.2769	0.0000	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW	kW	41,608,329	103,100	41,608,329	103,100	154,205	0	1.4957	0.0000	0.0000
UNMETERED SCATTERED LOAD	kWh	6,837	0	6,837	0	25	0	0.0037	0.0000	0.0000
SENTINEL LIGHTING	kW	18,021	53	18,021	53	67	0	1.2587	0.0000	0.0000
STREET LIGHTING	kW	216,411	596	216,411	596	802	0	1.3447	0.0000	0.0000

Total Revenue Reconciliation  
364,169.45

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers , the balances of sub-account 1580-DBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in the allocation and disposed through a combined Deferral/Variance Account and Rate Rider.

Tab - 8 - Shared Tax Summary

Summary - Sharing of Tax Change Forecast Amounts

	2021	
OEB-Approved Rate Base (\$)	12,403,611	12,403,611
OEB-Approved Regulatory Taxable Income (\$)	0	0
Federal General Rate (%)		15.0
Federal Small Business Rate (%)		9.0
Federal Small Business Rate (calculated effective rate) (%) <sup>1, 2</sup>		9.4
Ontario General Rate (%)		11.5
Ontario Small Business Rate (%)		3.2
Ontario Small Business Rate (calculated effective rate) <sup>1, 2</sup>		7.2
Federal Small Business Limit (\$)		500,000
Ontario Small Business Limit (\$)		500,000
Federal Taxes Payable (\$)		0
Provincial Taxes Payable (\$)		0
Federal Effective Tax Rate (%)		0.0
Provincial Effective Tax Rate (%)		0.0
Combined Effective Tax Rate (%)	0.00	0.0
Total Income Taxes Payable (\$)	0	0
OEB-Approved Total Tax Credits (\$) (enter as postivie number)	0.00	0
Income Tax Provision (\$)	0	0

Grossed-up Income Taxes (\$)	0	0
Incremental Grossed-up Tax Amount (\$)		0
Sharing of Tax Amount (50%) (\$)		0

Note:

1. Regarding the small business deduction, if applicable,

- a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
- b. If taxable capital is below \$10 million, the small business rate would be applicable.
- c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in the columns below:

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Unit	Re-based Billed Customers or Connections	Re-Based Billed kWh	Re-Based Billed kW	Re-Based Service Charge	Re-Based Dist Vol Rate kWh	Re-Based Dist Vol Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kWh	Revenue Requirement from Rates	Service Charge % Revenue	Dist Vol Rate % Revenue kWh	Dist Vol Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,355	5,765,404		41.00			1,640,998	0	0	1,640,998	100.0	0.0	0.0	55.1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	468	1,136,665		48.00	0.0200		272,264	221,620	0	493,883	55.0	44.9	0.0	16.6
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	34	8,284,534	51,267	289.00		3.3600	118,067	0	172,052	290,119	41.0	0.0	59.0	9.7
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	5	2,766,148	96,230	2,365.00		3.7200	141,906	0	357,956	499,862	28.0	0.0	72.0	16.8
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2	6,288		23.00	0.0100		556	69	0	625	89.0	11.0	0.0	0.0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23	19,673	55	32.00		1.0100	8,854	0	55	8,910	99.0	0.0	1.0	0.3
STREET LIGHTING SERVICE CLASSIFICATION	kW	924	229,833	632	4.00		3.9000	39,362	0	2,467	41,829	94.0	0.0	6.0	1.4
Total	-	4,811	8,208,545	148,184				2,222,007	221,688	532,531	2,976,226				100.0

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Tax Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	27,101,446	0	0	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10,488,029	0	0	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19,422,832	56,372	0	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	41,608,329	103,100	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6,837	0	0	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	18,021	53	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	216,411	596	0	0.0000
Total	98,861,905	160,122	0	
If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B).				



Tab - 10 - Current RTSRs & Billing Determinants

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.

Rate Class	Rate Description	Unit	Rate	Non Loss Adj Meter kWh	Non Loss Adj Meter kW	Applicable Loss Factor	Loss Adj Billed kWh
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	27,101,446.18	0.00	1.0608	28,749,214
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	27,101,446.18	0.00	1.0608	28,749,214
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	10,488,028.67	0.00	1.0608	11,125,701
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	10,488,028.67	0.00	1.0608	11,125,701
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4078	19,422,832.01	56,371.67		
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1478	19,422,832.01	56,371.67		
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.6196	41,608,328.59	103,100.34		
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3548	41,608,328.59	103,100.34		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	6,837.03	0.00	1.0608	7,253
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	6,837.03	0.00	1.0608	7,253
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.5828	18,021.24	53.06		
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6953	18,021.24	53.06		
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.5699	216,411.08	596.43		
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6607	216,411.08	596.43		

2023 Wellington North Power Inc.  
Tab - 11 - UTRS & SUB-TRANSMISSION RATES

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Uniform Transmission Rates

		<u>2021</u>	<u>2022</u>	<u>2022</u>	<u>2023</u>
	<u>Unit</u>	<u>Rate</u>	<u>Jan to June</u>	<u>July to Dec</u>	<u>Rate</u>
Network Service Rate	kW	4.67	5.13	5.46	5.46
Line Connection Service Rate	kW	0.77	0.88	0.88	0.88
Transformation Connection Service Rate	kW	2.53	2.81	2.81	2.81

Hydro One Sub-Transmission Rates

		<u>2021</u>	<u>2022</u>	<u>2023</u>
	<u>Unit</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>
Network Service Rate	kW	3.4778	4.3473	4.3473
Line Connection Service Rate	kW	0.8128	0.6788	0.6788
Transformation Connection Service Rate	kW	2.0458	2.3267	2.3267
Both Line and Transformation Connection Service Rate	kW	2.8586	3.0055	3.0055

Extra HOST 1

		<u>2021</u>	<u>2022</u>	<u>2023</u>
	<u>Unit</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>
Network Service Rate	kW	0.00	0.00	0.00
Line Connection Service Rate	kW	0.00	0.00	0.00
Transformation Connection Service Rate	kW	0.00	0.00	0.00
Both Line and Transformation Connection Service Rate	kW	0.00	0.00	0.00

Extra HOST 2

		<u>2021</u>	<u>2022</u>	<u>2023</u>
	<u>Unit</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>
Network Service Rate	kW	0.00	0.00	0.00
Line Connection Service Rate	kW	0.00	0.00	0.00
Transformation Connection Service Rate	kW	0.00	0.00	0.00
Both Line and Transformation Connection Service Rate	kW	0.00	0.00	0.00

Switchgear

		<u>HISTORICAL</u>	<u>CURRENT</u>	<u>FROECAST</u>
	<u>Unit</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Low Voltage Switchgear Credit	\$	0	0	0

"In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10.

For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate , please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in ""Units Billed"" and ""Amount"" columns.

The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates."

Month	Units Billed	Network Rate	Amount	Units Billed	Line Connection Rate	Amount	Units Billed	Transformation Connection Rate	Amount	Total
IESO										
January		0.00			0.00			0.00		0
February		0.00			0.00			0.00		0
March		0.00			0.00			0.00		0
April		0.00			0.00			0.00		0
May		0.00			0.00			0.00		0
June		0.00			0.00			0.00		0
July		0.00			0.00			0.00		0
August		0.00			0.00			0.00		0
September		0.00			0.00			0.00		0
October		0.00			0.00			0.00		0
November		0.00			0.00			0.00		0
December		0.00			0.00			0.00		0
Total	0	0.00	0	0	0.00	0	0	0.00	0	0

HydroOneSub-Transmission Rates

January	16,508	3.4778	57,410	13,834	0.81	11,245	16,508	2.05	33,771	45,016
February	23,059	3.4778	80,193	13,801	0.81	11,217	23,059	2.05	47,173	58,391
March	16,128	3.4778	56,091	13,658	0.81	11,101	16,128	2.05	32,995	44,096
April	15,446	3.4778	53,718	13,160	0.81	10,696	15,446	2.05	31,599	42,296
May	16,417	3.4778	57,096	13,976	0.81	11,360	16,417	2.05	33,586	44,946
June	18,736	3.4778	65,162	15,968	0.81	12,979	18,736	2.05	38,331	51,310
July	18,306	3.4778	63,666	15,613	0.81	12,691	18,306	2.05	37,451	50,142
August	18,930	3.4778	65,836	16,076	0.81	13,067	18,930	2.05	38,728	51,794

September	16,485	3.4778	57,331	14,226	0.81	11,563	16,485	2.05	33,725	45,288
October	15,877	3.4778	55,216	13,624	0.81	11,074	15,877	2.05	32,481	43,555
November	17,051	3.4778	59,302	14,556	0.81	11,831	17,051	2.05	34,884	46,715
December	19,923	3.4778	69,290	17,086	0.81	13,887	19,923	2.05	40,759	54,647
Total	212,867	3.4778	740,310	175,579	0.81	142,711	212,867	2.05	435,484	578,195

Extra Host 1										
January		0.0000			0.00			0.00		0
February		0.0000			0.00			0.00		0
March		0.0000			0.00			0.00		0
April		0.0000			0.00			0.00		0
May		0.0000			0.00			0.00		0
June		0.0000			0.00			0.00		0
July		0.0000			0.00			0.00		0
August		0.0000			0.00			0.00		0
September		0.0000			0.00			0.00		0
October		0.0000			0.00			0.00		0
November		0.0000			0.00			0.00		0
December		0.0000			0.00			0.00		0
Total	0	0.0000	0	0	0.00	0	0	0.00	0	0

Extra Host 2										
January		0.0000			0.00			0.00		0
February		0.0000			0.00			0.00		0
March		0.0000			0.00			0.00		0
April		0.0000			0.00			0.00		0
May		0.0000			0.00			0.00		0
June		0.0000			0.00			0.00		0
July		0.0000			0.00			0.00		0
August		0.0000			0.00			0.00		0
September		0.0000			0.00			0.00		0
October		0.0000			0.00			0.00		0
November		0.0000			0.00			0.00		0
December		0.0000			0.00			0.00		0
Total	0	0.0000	0	0	0.00	0	0	0.00	0	0

Totals										
January	16,508	3.4778	57,410	13,834	0.81	11,245	16,508	2.05	33,771	45,016
February	23,059	3.4778	80,193	13,801	0.81	11,217	23,059	2.05	47,173	58,391
March	16,128	3.4778	56,091	13,658	0.81	11,101	16,128	2.05	32,995	44,096
April	15,446	3.4778	53,718	13,160	0.81	10,696	15,446	2.05	31,599	42,296

May	16,417	3.4778	57,096	13,976	0.81	11,360	16,417	2.05	33,586	44,946
June	18,736	3.4778	65,162	15,968	0.81	12,979	18,736	2.05	38,331	51,310
July	18,306	3.4778	63,666	15,613	0.81	12,691	18,306	2.05	37,451	50,142
August	18,930	3.4778	65,836	16,076	0.81	13,067	18,930	2.05	38,728	51,794
September	16,485	3.4778	57,331	14,226	0.81	11,563	16,485	2.05	33,725	45,288
October	15,877	3.4778	55,216	13,624	0.81	11,074	15,877	2.05	32,481	43,555
November	17,051	3.4778	59,302	14,556	0.81	11,831	17,051	2.05	34,884	46,715
December	19,923	3.4778	69,290	17,086	0.81	13,887	19,923	2.05	40,759	54,647
Total	212,867	3.4778	740,310	175,579	0.81	142,711	212,867	2.05	435,484	578,195
Low Voltage Switchgear Credit (if applicable)										0
Total including deduction for Low Voltage Switchgear Credit										578,195

Tab - 13 - Current RSTR Billed

4:34:41PM

The purpose of this sheet is to calculate the expected billing when current Uniform Transmission Rates are applied against historical transmission units .

Month	Units Billed	Network Rate	Amount	Units Billed	Line Connection Rate	Amount	Units Billed	Transformation Connection Rate	Amount	Total
IESO										
January		5.46	0		0.88	0		2.81	0	0
February		5.46	0		0.88	0		2.81	0	0
March		5.46	0		0.88	0		2.81	0	0
April		5.46	0		0.88	0		2.81	0	0
May		5.46	0		0.88	0		2.81	0	0
June		5.46	0		0.88	0		2.81	0	0
July		5.46	0		0.88	0		2.81	0	0
August		5.46	0		0.88	0		2.81	0	0
September		5.46	0		0.88	0		2.81	0	0
October		5.46	0		0.88	0		2.81	0	0
November		5.46	0		0.88	0		2.81	0	0
December		5.46	0		0.88	0		2.81	0	0
Total	0	0.00	0	0	0.00	0	0	0.00	0	0
HydroOneSub-Transmission Rates										
January	16,508	4.35	71,764	13,834	0.68	9,391	16,508	2.33	38,408	47,799
February	23,059	4.35	100,243	13,801	0.68	9,368	23,059	2.33	53,650	63,019
March	16,128	4.35	70,114	13,658	0.68	9,271	16,128	2.33	37,526	46,797
April	15,446	4.35	67,148	13,160	0.68	8,933	15,446	2.33	35,938	44,871
May	16,417	4.35	71,371	13,976	0.68	9,487	16,417	2.33	38,198	47,685
June	18,736	4.35	81,453	15,968	0.68	10,839	18,736	2.33	43,594	54,433
July	18,306	4.35	79,583	15,613	0.68	10,598	18,306	2.33	42,593	53,192
August	18,930	4.35	82,296	16,076	0.68	10,912	18,930	2.33	44,045	54,958
September	16,485	4.35	71,665	14,226	0.68	9,657	16,485	2.33	38,355	48,012
October	15,877	4.35	69,021	13,624	0.68	9,248	15,877	2.33	36,940	46,189
November	17,051	4.35	74,128	14,556	0.68	9,881	17,051	2.33	39,674	49,554
December	19,923	4.35	86,613	17,086	0.68	11,598	19,923	2.33	46,356	57,954
Total	212,867	4.35	925,399	175,579	0.68	119,183	212,867	2.33	495,279	614,462
Extra Host 1										
January		0.00	0		0.00	0		0.00	0	0
February		0.00	0		0.00	0		0.00	0	0
March		0.00	0		0.00	0		0.00	0	0

April		0.00	0		0.00	0		0.00	0		0
May		0.00	0		0.00	0		0.00	0		0
June		0.00	0		0.00	0		0.00	0		0
July		0.00	0		0.00	0		0.00	0		0
August		0.00	0		0.00	0		0.00	0		0
September		0.00	0		0.00	0		0.00	0		0
October		0.00	0		0.00	0		0.00	0		0
November		0.00	0		0.00	0		0.00	0		0
December		0.00	0		0.00	0		0.00	0		0
Total	0			0			0				
Extra Host 2											
January		0.00	0		0.00	0		0.00	0		0
February		0.00	0		0.00	0		0.00	0		0
March		0.00	0		0.00	0		0.00	0		0
April		0.00	0		0.00	0		0.00	0		0
May		0.00	0		0.00	0		0.00	0		0
June		0.00	0		0.00	0		0.00	0		0
July		0.00	0		0.00	0		0.00	0		0
August		0.00	0		0.00	0		0.00	0		0
September		0.00	0		0.00	0		0.00	0		0
October		0.00	0		0.00	0		0.00	0		0
November		0.00	0		0.00	0		0.00	0		0
December		0.00	0		0.00	0		0.00	0		0
Total	0			0			0				
Totals											
January	16,508	4.35	71,764	13,834	0.68	9,391	16,508	2.33	38,408		47,799
February	23,059	4.35	100,243	13,801	0.68	9,368	23,059	2.33	53,650		63,019
March	16,128	4.35	70,114	13,658	0.68	9,271	16,128	2.33	37,526		46,797
April	15,446	4.35	67,148	13,160	0.68	8,933	15,446	2.33	35,938		44,871
May	16,417	4.35	71,371	13,976	0.68	9,487	16,417	2.33	38,198		47,685
June	18,736	4.35	81,453	15,968	0.68	10,839	18,736	2.33	43,594		54,433
July	18,306	4.35	79,583	15,613	0.68	10,598	18,306	2.33	42,593		53,192
August	18,930	4.35	82,296	16,076	0.68	10,912	18,930	2.33	44,045		54,958
September	16,485	4.35	71,665	14,226	0.68	9,657	16,485	2.33	38,355		48,012
October	15,877	4.35	69,021	13,624	0.68	9,248	15,877	2.33	36,940		46,189
November	17,051	4.35	74,128	14,556	0.68	9,881	17,051	2.33	39,674		49,554
December	19,923	4.35	86,613	17,086	0.68	11,598	19,923	2.33	46,356		57,954
Total	212,867	4.35	925,399	175,579	0.68	119,183	212,867	2.33	495,279		614,462
Low Voltage Switchgear Credit (if applicable)											
0											
Total including deduction for Low Voltage Switchgear Credit											
614,462											

The purpose of this sheet is to calculate the expected billing when current Uniform Transmission Rates are applied against historical transmission units .

Month	Units Billed	Network Rate	Amount	Units Billed	Line Connection Rate	Amount	Units Billed	Transformation Connection Rate	Amount	Total Connection Amount
IESO										
January		5.46	0		0.88	0.00		2.81	0	0
February		5.46	0		0.88	0.00		2.81	0	0
March		5.46	0		0.88	0.00		2.81	0	0
April		5.46	0		0.88	0.00		2.81	0	0
May		5.46	0		0.88	0.00		2.81	0	0
June		5.46	0		0.88	0.00		2.81	0	0
July		5.46	0		0.88	0.00		2.81	0	0
August		5.46	0		0.88	0.00		2.81	0	0
September		5.46	0		0.88	0.00		2.81	0	0
October		5.46	0		0.88	0.00		2.81	0	0
November		5.46	0		0.88	0.00		2.81	0	0
December		5.46	0		0.88	0.00		2.81	0	0
Total	0	5.46	0	0	0.88	0.00	0	2.81	0	0
HydroOneSub-Transmission Rates										
January	16,508	4.35	71,764	13,834	0.68	9,390.74	16,508	2.33	38,408	47,799
February	23,059	4.35	100,243	13,801	0.68	9,368.11	23,059	2.33	53,650	63,019
March	16,128	4.35	70,114	13,658	0.68	9,270.94	16,128	2.33	37,526	46,797
April	15,446	4.35	67,148	13,160	0.68	8,932.90	15,446	2.33	35,938	44,871
May	16,417	4.35	71,371	13,976	0.68	9,487.20	16,417	2.33	38,198	47,685
June	18,736	4.35	81,453	15,968	0.68	10,839.04	18,736	2.33	43,594	54,433
July	18,306	4.35	79,583	15,613	0.68	10,598.42	18,306	2.33	42,593	53,192
August	18,930	4.35	82,296	16,076	0.68	10,912.33	18,930	2.33	44,045	54,958
September	16,485	4.35	71,665	14,226	0.68	9,656.68	16,485	2.33	38,355	48,012
October	15,877	4.35	69,021	13,624	0.68	9,248.17	15,877	2.33	36,940	46,189
November	17,051	4.35	74,128	14,556	0.68	9,880.79	17,051	2.33	39,674	49,554
December	19,923	4.35	86,613	17,086	0.68	11,597.96	19,923	2.33	46,356	57,954
Total	212,867	4.35	925,399	175,579	0.68	119,183.27	212,867	2.33	495,279	614,462
Extra Host 1										
January		0.00	0		0.00	0.00		0.00	0	0
February		0.00	0		0.00	0.00		0.00	0	0
March		0.00	0		0.00	0.00		0.00	0	0



April	0.00	0	0.00	0.00	0.00	0	0
May	0.00	0	0.00	0.00	0.00	0	0
June	0.00	0	0.00	0.00	0.00	0	0
July	0.00	0	0.00	0.00	0.00	0	0
August	0.00	0	0.00	0.00	0.00	0	0
September	0.00	0	0.00	0.00	0.00	0	0
October	0.00	0	0.00	0.00	0.00	0	0
November	0.00	0	0.00	0.00	0.00	0	0
December	0.00	0	0.00	0.00	0.00	0	0
Total	0	0.00	0	0.00	0.00	0	0
Extra Host 2							
January	0.00	0	0.00	0.00	0.00	0	0
February	0.00	0	0.00	0.00	0.00	0	0
March	0.00	0	0.00	0.00	0.00	0	0
April	0.00	0	0.00	0.00	0.00	0	0
May	0.00	0	0.00	0.00	0.00	0	0
June	0.00	0	0.00	0.00	0.00	0	0
July	0.00	0	0.00	0.00	0.00	0	0
August	0.00	0	0.00	0.00	0.00	0	0
September	0.00	0	0.00	0.00	0.00	0	0
October	0.00	0	0.00	0.00	0.00	0	0
November	0.00	0	0.00	0.00	0.00	0	0
December	0.00	0	0.00	0.00	0.00	0	0
Total	0	0.00	0	0.00	0.00	0	0
Totals							
January	16,508	4.35	71,764	13,834	5.19	9,390.74	16,508 2.33 38,408 47,799
February	23,059	4.35	100,243	13,801	7.26	9,368.11	23,059 2.33 53,650 63,019
March	16,128	4.35	70,114	13,658	5.13	9,270.94	16,128 2.33 37,526 46,797
April	15,446	4.35	67,148	13,160	5.10	8,932.90	15,446 2.33 35,938 44,871
May	16,417	4.35	71,371	13,976	5.11	9,487.20	16,417 2.33 38,198 47,685
June	18,736	4.35	81,453	15,968	5.10	10,839.04	18,736 2.33 43,594 54,433
July	18,306	4.35	79,583	15,613	5.10	10,598.42	18,306 2.33 42,593 53,192
August	18,930	4.35	82,296	16,076	5.12	10,912.33	18,930 2.33 44,045 54,958
September	16,485	4.35	71,665	14,226	5.04	9,656.68	16,485 2.33 38,355 48,012
October	15,877	4.35	69,021	13,624	5.07	9,248.17	15,877 2.33 36,940 46,189
November	17,051	4.35	74,128	14,556	5.09	9,880.79	17,051 2.33 39,674 49,554
December	19,923	4.35	86,613	17,086	5.07	11,597.96	19,923 2.33 46,356 57,954
Total	212,867	4.35	925,399	175,579	0.68	119,183.27	212,867 2.33 495,279 614,462
Low Voltage Switchgear Credit (if applicable)							
0							
Total including deduction for Low Voltage Switchgear Credit							
614,462							

RTS Network Rates - Current Wholesale

Rate Class	Rate Description	Unit	Current RTSR Network	Loss Adj Billed kWh	Billed kW	Current Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	28,749,214	0	252,993	27.8	256,924	0.0089
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	11,125,701	0	91,231	10.0	92,648	0.0083
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4078		56,372	192,103	21.1	195,089	3.4608
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.6196		103,100	373,182	41.0	378,981	3.6758
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	7,253	0	59	0.0	60	0.0083
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.5828		53	137	0.0	139	2.6229
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.5699		596	1,533	0.2	1,557	2.6098

RTS Connection Rates - Current Wholesale

Rate Class	Rate Description	Unit	Current RTSR Connection	Loss Adj Billed kWh	Billed kW	Current Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	28,749,214	0	183,995	30.3	185,970	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	11,125,701	0	58,966	9.7	59,599	0.0054
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1478		56,372	121,075	19.9	122,375	2.1709
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3548		103,100	242,781	39.9	245,387	2.3801
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	7,253	0	38	0.0	39	0.0054
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6953		53	90	0.0	91	1.7135
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6607		596	990	0.2	1,001	1.6785

RTSR Network Rates - Furure Wholesale									
Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adj Billed kWh	Billed kW	Forecast Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	28,749,214	0	256,924.43	27.76	256,924	0.0089
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	11,125,701	0	92,648.41	10.01	92,648	0.0083
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4608		56,372	195,088.54	21.08	195,089	3.4608
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.6758		103,100	378,981.00	40.95	378,981	3.6758
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	7,253	0	60.40	0.01	60	0.0083
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.6229		53	139.17	0.02	139	2.6229
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.6098		596	1,556.58	0.17	1,557	2.6098

RTS Connection Rates - Future Wholesale									
Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adj Billed kWh	Billed kW	Forecast Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	28,749,214	0	185,970.15	30.27	185,970	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	11,125,701	0	59,599.22	9.70	59,599	0.0054
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1709		56,372	122,374.81	19.92	122,375	2.1709
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3801		103,100	245,386.93	39.94	245,387	2.3801
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	7,253	0	38.85	0.01	39	0.0054
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7135		53	90.92	0.01	91	1.7135
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6785		596	1,001.12	0.16	1,001	1.6785

Tab - 16 - Proposed Base Rates

If applicable, please enter any adjustments related to the revenue to cost ratio model into the input columns. The Price Escalator has been set at the most current value and will be updated by OEB staff at a later date .

Price Escalator (%)*	3.30	Productivity Factor (%)	0.00
Choose Stretch Factor Group*	III	Price Cap Index (%)	3.00
Associated Stretch Factor (%)	0.30	Effective Year of Residential Rate Design Transition (yyyy)	
# of Residential Customers (approved in the last CoS)		OEB-approved # of Transition Years	
Billed kWh for Resintail Customers (Approved in the last CoS)			
Rate Design Transition Years left			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR (%)	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	41.98		0.0000		3.00	43.24	0.0000
GENERAL SERVICE LESS THAN 50 KW	49.93		0.0205		3.00	51.43	0.0211
GENERAL SERVICE 50 TO 999 KW	298.06		3.4567		3.00	307.00	3.5604
GENERAL SERVICE 1,000 TO 4,999 KW	2,436.05		3.8314		3.00	2,509.13	3.9463
UNMETERED SCATTERED LOAD	23.88		0.0112		3.00	24.60	0.0115
SENTINEL LIGHTING	8.94		33.0381		3.00	9.21	34.0292
STREET LIGHTING	3.66		4.0200		3.00	3.77	4.1406

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Case Manager will update the following rates and charges if an OEB Decision (or other related Decision) has been issued at the time of completing this application.

Regulatory Charges	Unit	January 1, 2022 <sup>*</sup>	January 1, 2023 <sup>*</sup>
Wholesale Market Service Rate (WMS) - not including CBR (\$/kwh)	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500	0.2500

Time-of-Use RPP Prices

RPP Prices Date    November 01, 2021

	Unit	TOU Prices <sup>*</sup>	% of TOU <sup>*</sup> Consumption
Off-Peak	\$/kWh	0.0820	64
Mid-Peak	\$/kWh	0.1130	18
On-Peak	\$/kWh	0.1700	18

Bill Impact Constants	Unit	Amount <sup>*</sup>
Average IESO Wholesale Market Price	\$/kWh	0.0967
Non-RPP Retailer Average Price	\$/kWh	0.0967

Smart Meter Entity Charge (SME)	Unit	Amount <sup>*</sup>
Smart Meter Entity Charge (SME)	\$	0.43

Distribution Rate Protection	Unit	Amount <sup>*</sup>
Distribution Rate Protection (DRP) Amount (applicable to distributors under the Distribution Rate Protection program)	\$	36.86

Retail Service Charges

	<u>Unit</u>	<u>Current</u> <u>Charge</u>	<u>Inflation</u> <u>Factor (%)</u>	<u>Proposed</u> <u>Charge</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	0.00	107.68
Monthly fixed charge, per retailer	\$	43.08	0.00	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	0.00	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	0.00	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64	0.00	-0.64
Service Transaction Requests (STR) Request fee, per request, applied to the requesting party	\$	0.54	0.00	0.54
Service Transaction Requests (STR) Processing fee, per request, applied to the requesting party	\$	1.07	0.00	1.07
Electronic Business Transaction (EBT) system, applied to the requesting party up to twice a year	\$	0.00	0.00	0.00
Electronic Business Transaction (EBT) system, applied to the requesting party more than twice a year, per request (plus incremental delivery costs)	\$	4.31	0.00	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	0.00	2.15

Tab - 18 - Additional Rate Riders

If necessary, enter any additional proposed rate riders/rates in Table 1 below for each applicable rate class. To begin, click the (+) button to create a new row. Make sure the required information in all columns is completed for each rate class.

If the proposed rate rider description cannot be found in the dropdown list of Table 1, use Table 2 to enter the rate rider description of your choice. Please note the rate description must begin with "Rate Rider for".

Table 1

Rate Class *	Select Rate Rider Name *	Unit *	Rate *	Expiry Date *	Sub Total
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Table 2

RRR Rate Class *	Enter Rate Rider Name *	Unit *	Rate *	Expiry Date *	Sub Total *
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***To print Tab 19 - Proposed Tariff,  
click on tab name "19 - Proposed Tariff"  
in the menu showing on the right side of the screen.***



Tab - 20 - Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels.  
Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price , the weighted average price including Class B GA through end of April 2022 of \$/kWh (IESO's Monthly Market Report) has been used to represent the cost of power. For those classes on a retailer contract, applicants can update the contract price (plus GA) on Tab 17 for a more accurate estimate.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in the last column of Table 1. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1		RPP? Non-RPP <sup>*</sup>	Current <sup>*</sup>	Proposed	Consumpti <sup>*</sup>	Demand	RTSR Demand or <sup>*</sup>	Billing
RRR Rate Class <sup>*</sup>	Units	Retailers? Non-RPP Other?	Loss Factor	Loss Factor	on kWh	kW	Demand-Interval?	Determinant
RESIDENTIAL	kWh	RPP	1.0608	1.0608	750		Consumption	
GENERAL SERVICE LESS THAN 50 KW	kWh	RPP	1.0608	1.0608	2,000		Consumption	
GENERAL SERVICE 50 TO 999 KW	kW	Non-RPP (Retailer)	1.0608	1.0608	48,101	131	Demand	
GENERAL SERVICE 1,000 TO 4,999 KW	kW	Non-RPP (Retailer)	1.0608	1.0608	781,824	1,635	Demand	
UNMETERED SCATTERED LOAD	kWh	RPP	1.0608	1.0608	130		Consumption	1
SENTINEL LIGHTING	kW	RPP	1.0608	1.0608	71	0	Demand	1
STREET LIGHTING	kW	Non-RPP (Other)	1.0608	1.0608	19,152	53	Demand	924

RESIDENTIAL	RPP? Non-RPP Retailers? Non-RPP Other? RPP	Current Loss Factor 1.0608	Consumption kWh 750	Proposed Loss Factor 1.0608	Demand kW			
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	41.98	1	41.98	43.24	1	43.24	1.26	3.00
Distribution Volumetric Rate		750			750			
Fixed Rate Riders	0.57	1	0.57		1		-0.57	-100.00
Volumetric Rate Riders	0.0003	750	0.23		750		-0.23	-100.00
Sub-Total A (excluding pass through)			42.78			43.24	0.47	1.09
Line Losses on Cost of Power	0.1034	46	4.72	0.10	46	4.72	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0035	750	2.63	0.00	750	2.70	0.07	2.86
CBR Class B Rate Riders		750			750			
GA Rate Riders		750			750			
Low Voltage Service Charge	0.0043	750	3.23	0.00	750	3.23	0.00	0.00
Smart Meter Entity Charge (if applicable)	0.43	1	0.43	0.43	1	0.43	0.00	0.00
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0001	750	0.08		750		-0.08	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			53.85			54.31	0.47	0.86
RTSR - Network	0.0088	796	7.00	0.01	796	7.08	0.08	1.14
RTSR - Connection and/or Line and Transformation Connection	0.0064	796	5.09	0.01	796	5.17	0.08	1.56
Sub-Total C - Delivery (including Sub-Total B)			65.94			66.56	0.62	0.95
Wholesale Market Service Charge (WMSC)	0.0034	796	2.71	0.00	796	2.71	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	796	0.40	0.00	796	0.40	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0820	480	39.36	0.08	480	39.36	0.00	0.00
TOU - Mid Peak	0.1130	135	15.26	0.11	135	15.26	0.00	0.00
TOU - On Peak	0.1700	135	22.95	0.17	135	22.95	0.00	0.00
Total Bill on TOU (before Taxes)			146.86			147.48	0.62	0.42
HST	13.0 %		19.09	13.00		19.17	0.08	0.42
Ontario Electricity Rebate	17.0 %		-24.97	17.00		-25.07	-0.11	0.42
Total Bill on TOU			140.98			141.58	0.60	0.42

GENERAL SERVICE LESS THAN 50 KW	RPP?	Non-RPP Retailers?	Non-RPP Other?	Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW
	RPP			1.0608	2,000	1.0608	
CHARGES							
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$ Impact Change %
Monthly Service Charge	49.93	1	49.93	51.43	1	51.43	1.50 3.00
Distribution Volumetric Rate	0.0205	2,000	41.00	0.02	2,000	42.20	1.20 2.93
Fixed Rate Riders		1			1		
Volumetric Rate Riders	0.0007	2,000	1.40		2,000		-1.40 -100.00
Sub-Total A (excluding pass through)			92.33			93.63	1.30 1.41
Line Losses on Cost of Power	0.1034	122	12.58	0.10	122	12.58	0.00 0.00
Total Deferral/Variance Account Rate Riders	0.0036	2,000	7.20	0.00	2,000	7.40	0.20 2.78
CBR Class B Rate Riders		2,000			2,000		
GA Rate Riders		2,000			2,000		
Low Voltage Service Charge	0.0036	2,000	7.20	0.00	2,000	7.20	0.00 0.00
Smart Meter Entity Charge (if applicable)	0.43	1	0.43	0.43	1	0.43	0.00 0.00
Additional Fixed Rate Riders		1			1		
Additional Volumetric Rate Riders	0.0001	2,000	0.20		2,000		-0.20 -100.00
Sub-Total B - Distribution (includes Sub-Total A)			119.94			121.24	1.30 1.08
RTSR - Network	0.0082	2,122	17.40	0.01	2,122	17.61	0.21 1.22
RTSR - Connection and/or Line and Transformation Connection	0.0053	2,122	11.24	0.01	2,122	11.46	0.21 1.89
Sub-Total C - Delivery (including Sub-Total B)			148.58			150.30	1.72 1.16
Wholesale Market Service Charge (WMSC)	0.0034	2,122	7.21	0.00	2,122	7.21	0.00 0.00
Rural and Remote Rate Protection (RRRP)	0.0005	2,122	1.06	0.00	2,122	1.06	0.00 0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00 0.00
TOU - Off Peak	0.0820	1,280	104.96	0.08	1,280	104.96	0.00 0.00
TOU - Mid Peak	0.1130	360	40.68	0.11	360	40.68	0.00 0.00
TOU - On Peak	0.1700	360	61.20	0.17	360	61.20	0.00 0.00
Total Bill on TOU (before Taxes)			363.94			365.67	1.72 0.47
HST	13.0 %		47.31	13.00		47.54	0.22 0.47
Ontario Electricity Rebate	17.0 %		-61.87	17.00		-62.16	-0.29 0.47
Total Bill on TOU			349.38			351.04	1.66 0.47

GENERAL SERVICE 50 TO 999 KW	RPP? Non-RPP Retailers? Non-RPP Other? Non-RPP (Retailer)	Current Loss Factor 1.0608	Consumption kWh 48,101	Proposed Loss Factor 1.0608	Demand kW 131			
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	298.06	1	298.06	307.00	1	307.00	8.94	3.00
Distribution Volumetric Rate	3.4567	131	452.83	3.56	131	466.41	13.58	3.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders	-0.0359	131	-4.70		131		4.70	-100.00
Sub-Total A (excluding pass through)			746.18			773.41	27.23	3.65
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.3883	131	181.87	1.28	131	167.27	-14.59	-8.02
CBR Class B Rate Riders		131			131			
GA Rate Riders	0.0002	48,101	9.62	0.00	48,101	28.86	19.24	200.00
Low Voltage Service Charge	1.3797	131	180.74	1.38	131	180.74	0.00	0.00
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0216	131	2.83		131		-2.83	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			1,121.24			1,150.29	29.04	2.59
RTSR - Network	3.4078	131	446.42	3.46	131	453.36	6.94	1.56
RTSR - Connection and/or Line and Transformation Connection	2.1478	131	281.36	2.17	131	284.39	3.03	1.08
Sub-Total C - Delivery (including Sub-Total B)			1,849.03			1,888.04	39.01	2.11
Wholesale Market Service Charge (WMSC)	0.0034	51,026	173.49	0.00	51,026	173.49	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	51,026	25.51	0.00	51,026	25.51	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
Non-RPP Retailer Avg. Price	0.0967	51,026	4,934.17	0.10	51,026	4,934.17	0.00	0.00
Total Bill on Non-RPP Avg. Price			6,982.45			7,021.46	39.01	0.56
HST	13.0 %		907.72	13.00		912.79	5.07	0.56
Ontario Electricity Rebate	17.0 %			17.00				
Total Bill on Non-RPP Avg. Price			7,890.16			7,934.25	44.09	0.56

GENERAL SERVICE 1,000 TO 4,999 KW	RPP? Non-RPP Retailers? Non-RPP Other? Non-RPP (Retailer)			Current Loss Factor 1.0608	Consumption kWh 781,824	Proposed Loss Factor 1.0608	Demand kW 1,635	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	2436.05	1	2,436.05	2,509.13	1	2,509.13	73.08	3.00
Distribution Volumetric Rate	3.8314	1,635	6,264.34	3.95	1,635	6,452.20	187.86	3.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders	0.0743	1,635	121.48		1,635		-121.48	-100.00
Sub-Total A (excluding pass through)			8,821.87			8,961.33	139.46	1.58
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.6240	1,635	2,655.24	1.50	1,635	2,445.47	-209.77	-7.90
CBR Class B Rate Riders		1,635			1,635			
GA Rate Riders		781,824		0.00	781,824	469.09	469.09	
Low Voltage Service Charge	1.5126	1,635	2,473.10	1.51	1,635	2,473.10	0.00	0.00
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		1,635			1,635			
Sub-Total B - Distribution (includes Sub-Total A)			13,950.21			14,349.00	398.78	2.86
RTSR - Network	3.6196	1,635	5,918.05	3.68	1,635	6,009.93	91.89	1.55
RTSR - Connection and/or Line and Transformation Connection	2.3548	1,635	3,850.10	2.38	1,635	3,891.46	41.37	1.07
Sub-Total C - Delivery (including Sub-Total B)			23,718.35			24,250.39	532.04	2.24
Wholesale Market Service Charge (WMSC)	0.0034	829,359	2,819.82	0.00	829,359	2,819.82	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	829,359	414.68	0.00	829,359	414.68	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
Non-RPP Retailer Avg. Price	0.0967	829,359	80,199.01	0.10	829,359	80,199.01	0.00	0.00
Total Bill on Non-RPP Avg. Price			107,152.11			107,684.15	532.04	0.50
HST	13.0 %		13,929.77	13.00		13,998.94	69.16	0.50
Ontario Electricity Rebate	17.0 %			17.00				
Total Bill on Non-RPP Avg. Price			121,081.88			121,683.09	601.20	0.50

UNMETERED SCATTERED LOAD	RPP? Non-RPP Retailers? Non-RPP Other? RPP	Current Loss Factor 1.0608	Consumption kWh 130	Proposed Loss Factor 1.0608	Demand kW			
CHARGES		CURRENT		PROPOSED				
Charge Name	Rate \$	Volume	Charge	Rate \$	Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	23.88	1	23.88	24.60	1	24.60	0.72	3.02
Distribution Volumetric Rate	0.0112	130	1.46	0.01	130	1.50	0.04	2.68
Fixed Rate Riders		1			1			
Volumetric Rate Riders		130			130			
Sub-Total A (excluding pass through)			25.34			26.10	0.76	3.00
Line Losses on Cost of Power	0.1034	8	0.82	0.10	8	0.82	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0045	130	0.59	0.00	130	0.48	-0.10	-17.78
CBR Class B Rate Riders		130			130			
GA Rate Riders		130			130			
Low Voltage Service Charge	0.0036	130	0.47	0.00	130	0.47	0.00	0.00
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0001	130	0.01		130		-0.01	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			27.22			27.86	0.64	2.36
RTSR - Network	0.0082	138	1.13	0.01	138	1.14	0.01	1.22
RTSR - Connection and/or Line and Transformation Connection	0.0053	138	0.73	0.01	138	0.74	0.01	1.89
Sub-Total C - Delivery (including Sub-Total B)			29.08			29.75	0.67	2.30
Wholesale Market Service Charge (WMSC)	0.0034	138	0.47	0.00	138	0.47	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	138	0.07	0.00	138	0.07	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0820	83	6.82	0.08	83	6.82	0.00	0.00
TOU - Mid Peak	0.1130	23	2.64	0.11	23	2.64	0.00	0.00
TOU - On Peak	0.1700	23	3.98	0.17	23	3.98	0.00	0.00
Total Bill on TOU (before Taxes)			43.31			43.98	0.67	1.55
HST	13.0 %		5.63	13.00		5.72	0.09	1.55
Ontario Electricity Rebate	17.0 %		-7.36	17.00		-7.48	-0.11	1.55
Total Bill on TOU			41.58			42.22	0.64	1.55

SENTINEL LIGHTING			RPP? Non-RPP Retailers? Non-RPP Other?		Current Loss Factor		Consumption kWh		Proposed Loss Factor		Demand kW	
			RPP		1.0608		71		1.0608		0	
CHARGES			CURRENT				PROPOSED					
Charge Name	Rate \$	Volume	Charge		Rate \$	Volume	Charge		Impact Change \$	Impact Change %		
Monthly Service Charge	8.94	1	8.94		9.21	1	9.21		0.27	3.02		
Distribution Volumetric Rate	33.0381	0	6.61		34.03	0	6.81		0.20	3.00		
Fixed Rate Riders		1				1						
Volumetric Rate Riders	-0.1912	0	-0.04			0			0.04	-100.00		
Sub-Total A (excluding pass through)			15.51				16.02		0.51	3.27		
Line Losses on Cost of Power	0.1034	4	0.45		0.10	4	0.45		0.00	0.00		
Total Deferral/Variance Account Rate Riders	4.7765	0	0.96		1.26	0	0.25		-0.70	-73.65		
CBR Class B Rate Riders		0				0						
GA Rate Riders		71				71						
Low Voltage Service Charge	1.0890	0	0.22		1.09	0	0.22		0.00	0.00		
Smart Meter Entity Charge (if applicable)		1				1						
Additional Fixed Rate Riders		1				1						
Additional Volumetric Rate Riders	0.0236	0	0.00			0			0.00	-100.00		
Sub-Total B - Distribution (includes Sub-Total A)			17.13				16.93		-0.20	-1.18		
RTSR - Network	2.5828	0	0.52		2.62	0	0.52		0.01	1.55		
RTSR - Connection and/or Line and Transformation Connection	1.6953	0	0.34		1.71	0	0.34		0.00	1.07		
Sub-Total C - Delivery (including Sub-Total B)			17.99				17.80		-0.19	-1.06		
Wholesale Market Service Charge (WMSC)	0.0034	75	0.26		0.00	75	0.26		0.00	0.00		
Rural and Remote Rate Protection (RRRP)	0.0005	75	0.04		0.00	75	0.04		0.00	0.00		
Standard Supply Service Charge	0.25	1	0.25		0.25	1	0.25		0.00	0.00		
TOU - Off Peak	0.0820	45	3.73		0.08	45	3.73		0.00	0.00		
TOU - Mid Peak	0.1130	13	1.44		0.11	13	1.44		0.00	0.00		
TOU - On Peak	0.1700	13	2.17		0.17	13	2.17		0.00	0.00		
Total Bill on TOU (before Taxes)			25.88				25.69		-0.19	-0.73		
HST	13.0 %		3.36		13.00		3.34		-0.02	-0.73		
Ontario Electricity Rebate	17.0 %		-4.40		17.00		-4.37		0.03	-0.73		
Total Bill on TOU			24.84				24.66		-0.18	-0.73		

STREET LIGHTING			RPP? Non-RPP Retailers? Non-RPP Other?		Current Loss Factor		Consumption kWh		Proposed Loss Factor		Demand kW	
			Non-RPP (Other)		1.0608		19,152		1.0608		53	
CHARGES												
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %				
Monthly Service Charge	3.66	924	3,381.84	3.77	924	3,483.48	101.64	3.01				
Distribution Volumetric Rate	4.0200	53	211.89	4.14	53	218.25	6.36	3.00				
Fixed Rate Riders		924			924							
Volumetric Rate Riders	21.1335	53	1,113.95		53		-1,113.95	-100.00				
Sub-Total A (excluding pass through)			4,707.68			3,701.73	-1,005.95	-21.37				
Line Losses on Cost of Power												
Total Deferral/Variance Account Rate Riders	0.9684	53	51.04	1.34	53	70.88	19.83	38.86				
CBR Class B Rate Riders		53			53							
GA Rate Riders	0.0002	19,152	3.83	0.00	19,152	11.49	7.66	200.00				
Low Voltage Service Charge	1.0668	53	56.23	1.07	53	56.23	0.00	0.00				
Smart Meter Entity Charge (if applicable)		924			924							
Additional Fixed Rate Riders		924			924							
Additional Volumetric Rate Riders	0.0239	53	1.26		53		-1.26	-100.00				
Sub-Total B - Distribution (includes Sub-Total A)			4,820.05			3,840.33	-979.71	-20.33				
RTSR - Network	2.5699	53	135.46	2.61	53	137.56	2.10	1.55				
RTSR - Connection and/or Line and Transformation Connection	1.6607	53	87.54	1.68	53	88.47	0.94	1.07				
Sub-Total C - Delivery (including Sub-Total B)			5,043.04			4,066.37	-976.67	-19.37				
Wholesale Market Service Charge (WMSC)	0.0034	20,316	69.08	0.00	20,316	69.08	0.00	0.00				
Rural and Remote Rate Protection (RRRP)	0.0005	20,316	10.16	0.00	20,316	10.16	0.00	0.00				
Standard Supply Service Charge	0.25	924	231.00	0.25	924	231.00	0.00	0.00				
Average IESO Wholesale Market Price	0.0967	20,316	1,964.60	0.10	20,316	1,964.60	0.00	0.00				
Total Bill on Average IESO Wholesale Market Price			7,317.88			6,341.20	-976.67	-13.35				
HST	13.0 %		951.32	13.00		824.36	-126.97	-13.35				
Ontario Electricity Rebate	17.0 %		0.00	17.00		0.00	0.00					
Total Bill on Average IESO Wholesale Market Price			8,269.20			7,165.56	-1,103.64	-13.35				



Table 2 - Bill Impacts Summary

<u>Rate Classes/Catagories</u>	<u>Units</u>	<u>Sub Total A \$</u>	<u>SubTotal A %</u>	<u>Sub Total B \$</u>	<u>SubTotal B %</u>	<u>Sub Total C \$</u>	<u>Sub Total C %</u>	<u>Total Bill \$</u>	<u>Total Bill %</u>
RESIDENTIAL - RPP	kWh	0.47	1.1	0.47	0.9	0.62	0.9	0.60	0.4
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	1.30	1.4	1.30	1.1	1.72	1.2	1.66	0.5
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Retailer)	kW	27.23	3.6	29.04	2.6	39.01	2.1	44.09	0.6
GENERAL SERVICE 1,000 TO 4,999 KW - Non-RPP (Retailer)	kW	139.46	1.6	398.78	2.9	532.04	2.2	601.20	0.5
UNMETERED SCATTERED LOAD - RPP	kWh	0.76	3.0	0.64	2.4	0.67	2.3	0.64	1.5
SENTINEL LIGHTING - RPP	kW	0.51	3.3	-0.20	-1.2	-0.19	-1.1	-0.18	-0.7
STREET LIGHTING - Non-RPP (Other)	kW	-1,005.95	-21.4	-979.71	-20.3	-976.67	-19.4	-1,103.64	-13.3

RESIDENTIAL	RPP? Non-RPP Retailers? Non-RPP Other? RPP			Current Loss Factor 1.0608	Consumption kWh 750	Proposed Loss Factor 1.0608	Demand kW	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	41.98	1	41.98	43.24	1	43.24	1.26	3.00
Distribution Volumetric Rate		750			750			
Fixed Rate Riders	0.57	1	0.57		1		-0.57	-100.00
Volumetric Rate Riders	0.0003	750	0.23		750		-0.23	-100.00
Sub-Total A (excluding pass through)			42.78			43.24	0.47	1.09
Line Losses on Cost of Power	0.1034	46	4.72	0.10	46	4.72	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0035	750	2.63	0.00	750	2.70	0.07	2.86
CBR Class B Rate Riders		750			750			
GA Rate Riders		750			750			
Low Voltage Service Charge	0.0043	750	3.23	0.00	750	3.23	0.00	0.00
Smart Meter Entity Charge (if applicable)	0.43	1	0.43	0.43	1	0.43	0.00	0.00
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0001	750	0.08		750		-0.08	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			53.85			54.31	0.47	0.86
RTSR - Network	0.0088	796	7.00	0.01	796	7.08	0.08	1.14
RTSR - Connection and/or Line and Transformation Connection	0.0064	796	5.09	0.01	796	5.17	0.08	1.56
Sub-Total C - Delivery (including Sub-Total B)			65.94			66.56	0.62	0.95
Wholesale Market Service Charge (WMSC)	0.0034	796	2.71	0.00	796	2.71	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	796	0.40	0.00	796	0.40	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0820	480	39.36	0.08	480	39.36	0.00	0.00
TOU - Mid Peak	0.1130	135	15.26	0.11	135	15.26	0.00	0.00
TOU - On Peak	0.1700	135	22.95	0.17	135	22.95	0.00	0.00
Total Bill on TOU (before Taxes)			146.86			147.48	0.62	0.42
HST	13.0 %		19.09	13.00		19.17	0.08	0.42
Ontario Electricity Rebate	17.0 %		-24.97	17.00		-25.07	-0.11	0.42
Total Bill on TOU			140.98			141.58	0.60	0.42

GENERAL SERVICE LESS THAN 50 KW			RPP? Non-RPP Retailers? Non-RPP Other? RPP	Current Loss Factor 1.0608	Consumption kWh 2,000	Proposed Loss Factor 1.0608	Demand kW	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	49.93	1	49.93	51.43	1	51.43	1.50	3.00
Distribution Volumetric Rate	0.0205	2,000	41.00	0.02	2,000	42.20	1.20	2.93
Fixed Rate Riders		1			1			
Volumetric Rate Riders	0.0007	2,000	1.40		2,000		-1.40	-100.00
Sub-Total A (excluding pass through)			92.33			93.63	1.30	1.41
Line Losses on Cost of Power	0.1034	122	12.58	0.10	122	12.58	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0036	2,000	7.20	0.00	2,000	7.40	0.20	2.78
CBR Class B Rate Riders		2,000			2,000			
GA Rate Riders		2,000			2,000			
Low Voltage Service Charge	0.0036	2,000	7.20	0.00	2,000	7.20	0.00	0.00
Smart Meter Entity Charge (if applicable)	0.43	1	0.43	0.43	1	0.43	0.00	0.00
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0001	2,000	0.20		2,000		-0.20	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			119.94			121.24	1.30	1.08
RTSR - Network	0.0082	2,122	17.40	0.01	2,122	17.61	0.21	1.22
RTSR - Connection and/or Line and Transformation Connection	0.0053	2,122	11.24	0.01	2,122	11.46	0.21	1.89
Sub-Total C - Delivery (including Sub-Total B)			148.58			150.30	1.72	1.16
Wholesale Market Service Charge (WMSC)	0.0034	2,122	7.21	0.00	2,122	7.21	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	2,122	1.06	0.00	2,122	1.06	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0820	1,280	104.96	0.08	1,280	104.96	0.00	0.00
TOU - Mid Peak	0.1130	360	40.68	0.11	360	40.68	0.00	0.00
TOU - On Peak	0.1700	360	61.20	0.17	360	61.20	0.00	0.00
Total Bill on TOU (before Taxes)			363.94			365.67	1.72	0.47
HST	13.0 %		47.31	13.00		47.54	0.22	0.47
Ontario Electricity Rebate	17.0 %		-61.87	17.00		-62.16	-0.29	0.47
Total Bill on TOU			349.38			351.04	1.66	0.47

GENERAL SERVICE 50 TO 999 KW			RPP? Non-RPP Retailers? Non-RPP Other?	Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW	
			Non-RPP (Retailer)	1.0608	48,101	1.0608	131	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	298.06	1	298.06	307.00	1	307.00	8.94	3.00
Distribution Volumetric Rate	3.4567	131	452.83	3.56	131	466.41	13.58	3.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders	-0.0359	131	-4.70		131		4.70	-100.00
Sub-Total A (excluding pass through)			746.18			773.41	27.23	3.65
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.3883	131	181.87	1.28	131	167.27	-14.59	-8.02
CBR Class B Rate Riders		131			131			
GA Rate Riders	0.0002	48,101	9.62	0.00	48,101	28.86	19.24	200.00
Low Voltage Service Charge	1.3797	131	180.74	1.38	131	180.74	0.00	0.00
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0216	131	2.83		131		-2.83	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			1,121.24			1,150.29	29.04	2.59
RTSR - Network	3.4078	131	446.42	3.46	131	453.36	6.94	1.56
RTSR - Connection and/or Line and Transformation Connection	2.1478	131	281.36	2.17	131	284.39	3.03	1.08
Sub-Total C - Delivery (including Sub-Total B)			1,849.03			1,888.04	39.01	2.11
Wholesale Market Service Charge (WMSC)	0.0034	51,026	173.49	0.00	51,026	173.49	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	51,026	25.51	0.00	51,026	25.51	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
Non-RPP Retailer Avg. Price	0.0967	51,026	4,934.17	0.10	51,026	4,934.17	0.00	0.00
Total Bill on Non-RPP Avg. Price			6,982.45			7,021.46	39.01	0.56
HST	13.0 %		907.72	13.00		912.79	5.07	0.56
Ontario Electricity Rebate	17.0 %			17.00				
Total Bill on Non-RPP Avg. Price			7,890.16			7,934.25	44.09	0.56

GENERAL SERVICE 1,000 TO 4,999 KW			RPP? Non-RPP Retailers? Non-RPP Other?	Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW	
			Non-RPP (Retailer)	1.0608	781,824	1.0608	1,635	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	2436.05	1	2,436.05	2,509.13	1	2,509.13	73.08	3.00
Distribution Volumetric Rate	3.8314	1,635	6,264.34	3.95	1,635	6,452.20	187.86	3.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders	0.0743	1,635	121.48		1,635		-121.48	-100.00
Sub-Total A (excluding pass through)			8,821.87			8,961.33	139.46	1.58
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.6240	1,635	2,655.24	1.50	1,635	2,445.47	-209.77	-7.90
CBR Class B Rate Riders		1,635			1,635			
GA Rate Riders		781,824		0.00	781,824	469.09	469.09	
Low Voltage Service Charge	1.5126	1,635	2,473.10	1.51	1,635	2,473.10	0.00	0.00
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		1,635			1,635			
Sub-Total B - Distribution (includes Sub-Total A)			13,950.21			14,349.00	398.78	2.86
RTSR - Network	3.6196	1,635	5,918.05	3.68	1,635	6,009.93	91.89	1.55
RTSR - Connection and/or Line and Transformation Connection	2.3548	1,635	3,850.10	2.38	1,635	3,891.46	41.37	1.07
Sub-Total C - Delivery (including Sub-Total B)			23,718.35			24,250.39	532.04	2.24
Wholesale Market Service Charge (WMSC)	0.0034	829,359	2,819.82	0.00	829,359	2,819.82	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	829,359	414.68	0.00	829,359	414.68	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
Non-RPP Retailer Avg. Price	0.0967	829,359	80,199.01	0.10	829,359	80,199.01	0.00	0.00
Total Bill on Non-RPP Avg. Price			107,152.11			107,684.15	532.04	0.50
HST	13.0 %		13,929.77	13.00		13,998.94	69.16	0.50
Ontario Electricity Rebate	17.0 %			17.00				
Total Bill on Non-RPP Avg. Price			121,081.88			121,683.09	601.20	0.50

UNMETERED SCATTERED LOAD			RPP? Non-RPP Retailers? Non-RPP Other? RPP	Current Loss Factor 1.0608	Consumption kWh 130	Proposed Loss Factor 1.0608	Demand kW	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	23.88	1	23.88	24.60	1	24.60	0.72	3.02
Distribution Volumetric Rate	0.0112	130	1.46	0.01	130	1.50	0.04	2.68
Fixed Rate Riders		1			1			
Volumetric Rate Riders		130			130			
Sub-Total A (excluding pass through)			25.34			26.10	0.76	3.00
Line Losses on Cost of Power	0.1034	8	0.82	0.10	8	0.82	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0045	130	0.59	0.00	130	0.48	-0.10	-17.78
CBR Class B Rate Riders		130			130			
GA Rate Riders		130			130			
Low Voltage Service Charge	0.0036	130	0.47	0.00	130	0.47	0.00	0.00
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0001	130	0.01		130		-0.01	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			27.22			27.86	0.64	2.36
RTSR - Network	0.0082	138	1.13	0.01	138	1.14	0.01	1.22
RTSR - Connection and/or Line and Transformation Connection	0.0053	138	0.73	0.01	138	0.74	0.01	1.89
Sub-Total C - Delivery (including Sub-Total B)			29.08			29.75	0.67	2.30
Wholesale Market Service Charge (WMSC)	0.0034	138	0.47	0.00	138	0.47	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	138	0.07	0.00	138	0.07	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0820	83	6.82	0.08	83	6.82	0.00	0.00
TOU - Mid Peak	0.1130	23	2.64	0.11	23	2.64	0.00	0.00
TOU - On Peak	0.1700	23	3.98	0.17	23	3.98	0.00	0.00
Total Bill on TOU (before Taxes)			43.31			43.98	0.67	1.55
HST	13.0 %		5.63	13.00		5.72	0.09	1.55
Ontario Electricity Rebate	17.0 %		-7.36	17.00		-7.48	-0.11	1.55
Total Bill on TOU			41.58			42.22	0.64	1.55

SENTINEL LIGHTING			RPP? Non-RPP Retailers? Non-RPP Other? RPP	Current Loss Factor 1.0608	Consumption kWh 71	Proposed Loss Factor 1.0608	Demand kW 0	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	8.94	1	8.94	9.21	1	9.21	0.27	3.02
Distribution Volumetric Rate	33.0381	0	6.61	34.03	0	6.81	0.20	3.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders	-0.1912	0	-0.04		0		0.04	-100.00
Sub-Total A (excluding pass through)			15.51			16.02	0.51	3.27
Line Losses on Cost of Power	0.1034	4	0.45	0.10	4	0.45	0.00	0.00
Total Deferral/Variance Account Rate Riders	4.7765	0	0.96	1.26	0	0.25	-0.70	-73.65
CBR Class B Rate Riders		0			0			
GA Rate Riders		71			71			
Low Voltage Service Charge	1.0890	0	0.22	1.09	0	0.22	0.00	0.00
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders	0.0236	0	0.00		0		0.00	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			17.13			16.93	-0.20	-1.18
RTSR - Network	2.5828	0	0.52	2.62	0	0.52	0.01	1.55
RTSR - Connection and/or Line and Transformation Connection	1.6953	0	0.34	1.71	0	0.34	0.00	1.07
Sub-Total C - Delivery (including Sub-Total B)			17.99			17.80	-0.19	-1.06
Wholesale Market Service Charge (WMSC)	0.0034	75	0.26	0.00	75	0.26	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	75	0.04	0.00	75	0.04	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0820	45	3.73	0.08	45	3.73	0.00	0.00
TOU - Mid Peak	0.1130	13	1.44	0.11	13	1.44	0.00	0.00
TOU - On Peak	0.1700	13	2.17	0.17	13	2.17	0.00	0.00
Total Bill on TOU (before Taxes)			25.88			25.69	-0.19	-0.73
HST	13.0 %		3.36	13.00		3.34	-0.02	-0.73
Ontario Electricity Rebate	17.0 %		-4.40	17.00		-4.37	0.03	-0.73
Total Bill on TOU			24.84			24.66	-0.18	-0.73

STREET LIGHTING			RPP? Non-RPP Retailers? Non-RPP Other? Non-RPP (Other)	Current Loss Factor 1.0608	Consumption kWh 19,152	Proposed Loss Factor 1.0608	Demand kW 53	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	3.66	924	3,381.84	3.77	924	3,483.48	101.64	3.01
Distribution Volumetric Rate	4.0200	53	211.89	4.14	53	218.25	6.36	3.00
Fixed Rate Riders		924			924			
Volumetric Rate Riders	21.1335	53	1,113.95		53		-1,113.95	-100.00
Sub-Total A (excluding pass through)			4,707.68			3,701.73	-1,005.95	-21.37
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	0.9684	53	51.04	1.34	53	70.88	19.83	38.86
CBR Class B Rate Riders		53			53			
GA Rate Riders	0.0002	19,152	3.83	0.00	19,152	11.49	7.66	200.00
Low Voltage Service Charge	1.0668	53	56.23	1.07	53	56.23	0.00	0.00
Smart Meter Entity Charge (if applicable)		924			924			
Additional Fixed Rate Riders		924			924			
Additional Volumetric Rate Riders	0.0239	53	1.26		53		-1.26	-100.00
Sub-Total B - Distribution (includes Sub-Total A)			4,820.05			3,840.33	-979.71	-20.33
RTSR - Network	2.5699	53	135.46	2.61	53	137.56	2.10	1.55
RTSR - Connection and/or Line and Transformation Connection	1.6607	53	87.54	1.68	53	88.47	0.94	1.07
Sub-Total C - Delivery (including Sub-Total B)			5,043.04			4,066.37	-976.67	-19.37
Wholesale Market Service Charge (WMSC)	0.0034	20,316	69.08	0.00	20,316	69.08	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0005	20,316	10.16	0.00	20,316	10.16	0.00	0.00
Standard Supply Service Charge	0.25	924	231.00	0.25	924	231.00	0.00	0.00
Average IESO Wholesale Market Price	0.0967	20,316	1,964.60	0.10	20,316	1,964.60	0.00	0.00
Total Bill on Average IESO Wholesale Market Price			7,317.88			6,341.20	-976.67	-13.35
HST	13.0 %		951.32	13.00		824.36	-126.97	-13.35
Ontario Electricity Rebate	17.0 %		0.00	17.00		0.00	0.00	
Total Bill on Average IESO Wholesale Market Price			8,269.20			7,165.56	-1,103.64	-13.35