Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27<sup>th</sup> Floor
Toronto, Ontario M4P IE4
Attn: Ms. Christine Long, Board Secretary & Registrar

Dear Ms. Long:

Re: Fort Frances Power Corporation

Rate Application Board File EB-2022-0033

Fort Frances Power Corporation is submitting our 2023 Annual Incentive Regulation Index rate application today to meet the Tranche 2 filing deadline of October 12<sup>th</sup>, 2022.

As per OEB communications March 16, 2020, an electronic copy has been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

Marah Trivers

Marah Trivers

Finance and Regulatory Officer

Att.

# Fort Frances Power Corporation



2023

Incentive Regulation Mechanism Rate Application

EB-2022-0033

**Submitted October 12, 2022** 

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application Page 2 of 16 October 12, 2022

### EB-2022-0033

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998,* c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2023.

## <u>APPLICATION</u>

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320B Portage Avenue,

Fort Frances, Ontario

P9A 3P9

Attention: Joerg Ruppenstein, President & CEO

Phone: 807-274-9291
Fax: 807-274-9375
Email: info@ffpc.ca

Website: **ffpc.ca** 

Larry Cousineau, Chairman

Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer

Phone: 807-274-9291

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October 12, 2022

**CERTIFICATION OF EVIDENCE** 

As President & CEO of Fort Frances Power Corporation, I certify that, to the best of my knowledge,

the evidence filed in Fort Frances Power Corporation's 2023 IRM application is accurate,

consistent and complete. The filing is consistent with the requirements from Chapter 3 of the

Ontario Energy Board's Filing Requirements For Electricity Distribution Rate Applications revised

on May 24, 2022.

Fort Frances Power Corporation has assessed internal controls and processes, and to the best of

my knowledge, has sufficient controls in place to ensure accuracy, consistency and completeness

in the preparation, review, verification and oversight of any account balances requested for

disposal, including regular monthly/quarterly reviews and annual third-party auditor reviews.

Joerg Ruppenstein

President & CEO

Fort Frances Power Corporation

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application Page 5 of 16 October 12, 2022

**MANAGER'S SUMMARY** 

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system

located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board

(the "Board") on February 14, 2014, under section 78 of the Ontario Energy Board Act, 1998, S.O.

1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for

electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its

Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's second Electricity Distribution Rate application under the Board's 4<sup>th</sup>

Generation Incentive Rate-setting Methodology, Annual IR Index. FFPC is applying for an Order

or Orders approving the proposed distribution rates as set out in Appendix B of this Application

and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB

Act.

FFPC has relied on Addendum to Filing Requirements for Electricity Distribution Rate Applications

dated July 15, 2019, Handbook for Utility Rate Applications date October 13, 2016, The Report of

the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the

EDDVAR Report") issued July 31, 2009, the Electricity Distribution Retail Transmission Service

Rates Guideline G-2008-001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") the

"Guidance on Wholesale Market Service Accounting for Capacity Based Demand Response (CBDR)

and new IESO Charge Type 9920", issued March 29, 2016, and the "Guidance on the Disposition

of Accounts 1588 and 1589", issued May 23, 2017 in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for

implementation by the Applicant as of May 1, 2023, FFPC requests that the Board issue an Interim

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Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until

the decided implementation date of the approved 2023 distribution rates.

The Applicant requests that this 4th Generation Annual IR Application be disposed of by way of a

written hearing.

FFPC relied on the Board's 2023 rate model to prepare this submission, which consisted of the

following two Excel-based files:

• 2023 IRM Rate Generator – updated July 21, 2022

• GA Analysis Work Form – updated September 7, 2022

The rates and other adjustments being applied for and as calculated using the models above

include the following:

• An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario

Energy Board Filing Requirements for Electricity Distribution Rate Applications.

• An adjustment of Retail Transmission Service Rates established in accordance with

Board Guideline G-2008-001 — Electricity Distribution Retail Transmission Service Rates,

Revisions 4.0, issued June 28, 2012, along with subsequent updates to the Uniform

Transmission Rates.

• Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance

with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution

Rate Applications, issued July 20, 2017 and The EDDVAR Report issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board under rate order

EB-2021-0025, that have not reached their sunset date of April 30, 2024.

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October 12, 2022

• Disposition of Global Adjustment (2022) Non-RPP Residential, General Service and

Streetlight Classifications

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole

shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate

minimization philosophy that balances necessary distribution system maintenance and re-

investment to provide its customers with safe and reliable service at the lowest possible rates.

FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of

its consumers. FFPC may apply for a modest rate-of-return in a future Cost of Service rate

application, strictly for the purpose of funding capital reinvestments.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort

Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the

local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today,

the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O"), to

provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14

per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for

public utilities" [Fort Frances v Boise Cascade Canada Ltd., [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a

financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately

25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above

0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits

its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905

Agreement. The amount of the benefit currently \$3 million annually.

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application

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The information regarding the historic 1905 agreement is provided to describe FFPC's operating

philosophy and should further information be required; please consult FFPC's 2014 Cost of

Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the Fort Frances Times

publication. The Fort Frances Times has approximately 2,800 paid newspaper subscriptions

throughout FFPC's licensed service territory.

An on-line newspaper publication is also available at <a href="http://www.fftimes.com/">http://www.fftimes.com/</a>.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual IRM

Adjustment Mechanism, as established by the Board's Rate Generator model. The calculation is

based on the annual percentage change in the inflation factor (currently set at 3.3%) less an X-

Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor, currently

set at 0.060%. The Annual IRM Adjustment Mechanism is therefore set to 2.7% by default in the

model.

FFPC understands that as the Board determines the final inflation factor, productivity factor and

stretch factor, Board staff will update each distributor's Rate Generator model with the final

parameters during the application review process.

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application Page 9 of 16 October 12, 2022

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for FFPC, the following rates will not be affected:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

## 5. Revenue to Cost Ratio Adjustments

FFPC's most recent revenue-to-cost ratios were set as part of the 2014 Cost of Service Rate Application (EB-2013-0130), and no changes are requested.

## 6. Retail Transmission Service Rates (RTSR)

FFPC used the 2023 RTSR Adjustment Worksheet contained in the 2023 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates that were approved in FFPC's 2022 IRM4 rate application EB-2021-0025.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2022-0084 update, issued on April 7, 2022) and that OEB staff will adjust distributor rates once any January 1, 2023, adjustments have been determined.

FFPC used the most recent non-loss adjusted billing determinants based on 2021 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2021 annual consumption

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	36,623,945.00	0
General Service < 50 kW	14,077,193.00	0
General Service >= 50 kW	19,292,032.00	41,861
Street Lighting Connections	62,628.00	1,159
Unmetered Scattered Load Connections	432,172.00	0
Total (Auto-Calculated)	70,487,970.00	43,020

**Table 3: RTSR Adjusted Billing Determinants** 

Rate Class	Rate Description	Unit	Rate	Loss Adjusted Billed kWh	Loss Adjusted Billed kW
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	38,345,270	0
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	38,345,270	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	14,738,821	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	14,738,821	0
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9191		41,861
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6884		41,861
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	65,572	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	65,572	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9556		1,159
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5323		1,159

FFPC included the proposed RTSR rates from FFPC's 2022 RTSR worksheet, which may be updated by the Board, to incorporate UTR adjustments approved for 2022 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network	c Charge	Connection Charges	
	Current	Proposed	Current	Proposed
Residential	\$0.0092	\$0.0105	\$0.0018	\$0.0019
GS<50 kW	\$0.0083	\$0.0095	\$0.0016	\$0.0017
GS 50 to 4,999 kW	\$3.4365	\$3.9191	\$0.6545	\$0.6884
Unmetered Scattered Load	\$0.0083	\$0.0095	\$0.0016	\$0.0017
Street Lighting	\$2.5917	\$2.9556	\$0.5061	\$0.5323

## 7. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that under 4<sup>th</sup> Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As of December 31, 2016 Distributors must file Group 1 balances in their application to determine if the threshold has been met.

FFPC completed Board Staff's 2023 IRM Rate Generator — Tab 3: 'Continuity Schedule', the threshold test resulted in a regulatory refund of -\$0.0009 per kWh; FFPC's DVA balances do not meet the disposition threshold, as such, FFPC is not requesting to dispose of its Group 1 DVA balances.

FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance with FFPC's most recent RRR filings.

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application Page 12 of 16 October 12, 2022

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$63,674) (\$63,674) (\$0.0009) Claim does not meet the threshold test.

ИО

### 8. Global Adjustment Settlement Process

Section 3.2.5.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications states "a distributor must support their GA claims with a description of their settlement process with the IESO or host distributor. This description is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application". FFPC notes that no GA settlement process changes were made to those described in its previous IRM Application EB-2016-0071 or IRM Application EB-2017-0041.

Section 3.2.5.2 of the filing requirements state that "Starting for 2018 rate applications, all distributors must complete the GA Analysis Work Form. The new work form will help the OEB assess if the annual balance in Account 1589 is reasonable." FFPC has completed and included the GA Analysis Work Form in Appendix F. FFPC has provided responses to the Board's Appendix A GA Methodology Description Questions on Accounts 1588 and 1589 under Appendix F of this application.

The Board issued new accounting guidance related to Accounts 1588 and 1589 in February 2019. FFPC staff attended the Board's April 1<sup>st</sup>, 2019, *Accounting Guidance on Commodity Variance Accounts Training* Session. In accordance with the guidance and instructions received during the training session, FFPC reviewed and analyzed historic balances and notes that this review did not result in any changes to booked balances. During FFPC's 2020 IRM application EB-2019-0036

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application

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review process, Board Staff identified concerns regarding the utility's current IESO market

settlement practices. FFPC was directed to work with Board staff towards a resolution. To date

FFPC has not been able to work with Board Staff due to COVID-19 pandemic related

circumstances and workflow delays. FFPC intends to work with Board staff towards as resolution

as soon as circumstances permit.

FFPC bills all of its customers based on true calendar month consumption, referred to as "True

Monthly Billing". This capability eliminates the need for estimating consumption to align with

calendar months, as metered values provide true monthly consumption. FFPC records all

transactions throughout the year on an accrual basis, leaving the books open until all invoices

pertaining to the month and fiscal year are recorded in the proper accounting period. True

monthly billing has resulted in significant simplification of settlement processes and

corresponding accrual accounting.

As part of FFPC's application FFPC completed the GA Analysis Workform (Appendix E).

9. LRAM Variance Account

FFPC disposed of its LRAM variance account as part of its 2014 Cost of Service Application (EB-

2013-0130) and Incentive Regulation Mechanism Rate Application (EB-2019-0036). FFPC will not

be applying for disposition of LRAMVA in this application and the balance has not been included

in the Continuity Schedule.

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application

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10. Shared Tax Savings

As part of FFPC's 2014 Cost of Service rate rebasing proceeding, the Board approved FFPC's

Corporate Tax Rate to be 0%, to recognize the utility's unique "not-for-profit" operating model.

Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

The Sharing of Tax Amount (50%) does not apply to FFPC and to this application, and as such the

"STS - Tax Change" and "Shared Tax - Rate Ride" tabs of the rate generator were not completed.

As per the OEB's July 25, 2019, letter, FFPC recorded the impacts of CCA rule changes to Account

1592 - PILs and Tax Variance for the period November 21, 2018 until the effective date of FFPC's

next cost-based rate order. FFPC will bring forward any amounts tracked in this account for

review and disposition during FFPC's next Cost of Service rate application.

11. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

12. Z-Factor Claims

FFPC is not applying for Z-Factor cost claims within this application.

13. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss

Factors as previously approved by the Board (EB-2013-0130).

## 14. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$4.55 as previously approved by the Board (EB-2019-0036).

### 15. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

### 16. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

## 17. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2023 rates

Rate Class	Bill Impact	Quantity	Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$123.98	\$126.40	\$2.42	1.95%
GS<50 kW	2,000		\$303.65	\$309.26	\$5.61	1.85%
GS 50 to 4,999 kW	31,800	100	\$5,548.47	\$5,650.82	\$102.35	1.84%
Unmetered Scattered Load	800		\$406.16	\$416.07	\$9.91	2.44%
Street Lighting	28,100	96	\$7,929.59	\$7,112.00	-\$817.60	-10.31%

The proposed rates will result in a slight rate increase of 1.95% to Residential customers, a slight increase of 1.85% to General Service Less than 50 kW customers, a slight increase of 1.84% to General Service 50 to 4,999kW customers and increase of 2.44% to Unmetered Scattered Load

Fort Frances Power Corporation EB-2022-0033 IRM4 Rate Application Page 16 of 16 October 12, 2022

customers. Street Lighting Services will see a decrease of 10.31% due mainly to Rate Riders reaching their sunset date of April 30, 2023.

# **Fort Frances Power Corporation**

# **APPENDIX A**

**Current Tariff Sheets** 

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.01
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024  Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Componen		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	48.96
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	194.16
Distribution Volumetric Rate	\$/kW	2.9292
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2578)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6545
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR

Capacity Based Recovery (CBR) - Applicable for Class B2 Control Tariff Schedule

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$ /kWh
0.00030

\$ /kWh
0.00040

\$ /kWh
0.0005

### 2

# Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

## **Effective and Implementation Date May 1, 2022**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.82
Distribution Volumetric Rate	\$/kW	4.6980
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2322)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2021) - effective until April 30, 2023	\$/kW	8.8603
Retail Transmission Rate - Network Service Rate	\$/kW	2.5917
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	42.99
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Legal letter charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

# Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$ 65.00
Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 34.76

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0025

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

\$	107.68
\$	43.08
\$/cust.	1.07
\$/cust.	0.64
\$/cust.	(0.64)
\$	0.54
\$	1.07
\$	no charge
\$	4.31
\$	2.15
	\$/cust. \$/cust. \$ \$ \$

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

# **Fort Frances Power Corporation**

# **APPENDIX B**

**Proposed Tariff Sheets** 

## **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0033

### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.98
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	50.28
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

		EB-2022-0033
Service Charge	\$	199.40
Distribution Volumetric Rate	\$/kW	3.0083
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kW	3.9191
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6884
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	44.15
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Carries Date (MMC), not including CDD	\$/kWh	0.0030
Wholesale Market Service Rate (WMS) - not including CBR	**	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0033

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	4.8248
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kW	2.9556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5323
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

## **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 4.55
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Unit Administration	
Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

		EB-2022-0033
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	34.76

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the

#### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	e	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

#### **LOSS FACTORS**

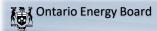
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5 000 kW	1.0365

### **Fort Frances Power Corporation**

**APPENDIX C** 

**Bill Impacts** 



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.047	1.047	31,800	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.047	1.047	800			6
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.047	1.047	28,100	96		1,103
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	2,000			
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047	·			
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047	·			
Add additional scenarios if required			1.047	1.047				

Table 2

DATE OF ACCES ( CATEGORIES				Sub	-Total	Sub-Total										
RATE CLASSES / CATEGORIES	Units	Α			В			С		Total Bill						
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%		\$	%		\$	%					
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.97	2.7%	\$ 1.42	3.6%	\$	2.52	5.2%	\$	2.42	2.0%					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.92	2.7%	\$ 3.12	3.9%	\$	5.84	5.8%	\$	5.61	1.8%					
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.15	2.7%	\$ 38.93	3.4%	\$	90.58	5.8%	\$	102.36	1.8%					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 7.20	2.7%	\$ 7.68	2.9%	\$	8.77	3.2%	\$	9.91	2.4%					
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (783.27)	-23.7%	\$ (760.97)	-23.2%	\$	(723.53)	-20.2%	\$	(817.58)	-10.3%					
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.97	2.7%	\$ 1.42	2.6%	\$	2.52	3.9%	\$	2.85	1.8%					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retails	kWh	\$ 1.92	2.7%	\$ 3.12	2.5%	\$	5.84	4.1%	\$	6.60	1.7%					
											Ī					
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand - kW 1.0470 1.0470

Current Loss Factor Proposed/Approved Loss Factor

		EB-Approve			Proposed		lm	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 36.01	1	\$ 36.01	\$ 36.98	1	\$ 36.98	\$ 0.97	2.69%		
Distribution Volumetric Rate	-	750	\$ -	\$ -	750	\$ -	\$ -			
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -			
Sub-Total A (excluding pass through)			\$ 36.01			\$ 36.98	\$ 0.97	2.69%		
Line Losses on Cost of Power	\$ 0.1034	35	\$ 3.65	\$ 0.1034	35	\$ 3.65	\$ -	0.00%		
Total Deferral/Variance Account Rate	-\$ 0.0006	750	\$ (0.45)	e _	750	\$ -	\$ 0.45	-100.00%		
Riders	0.0000		, ( ,			*	,	-100.0070		
CBR Class B Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -			
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -			
Low Voltage Service Charge	-	750	\$ -		750	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	4	\$ 0.43	\$ -	0.00%		
	0.43		•			ŷ 0.43	*	0.0070		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -			
Sub-Total B - Distribution (includes			\$ 39.64			\$ 41.06	\$ 1.42	3.58%		
Sub-Total A)			•			•	•			
RTSR - Network	\$ 0.0092	785	\$ 7.22	\$ 0.0105	785	\$ 8.25	\$ 1.02	14.13% //		
RTSR - Connection and/or Line and	\$ 0.0018	785	\$ 1.41	\$ 0.0019	785	\$ 1.49	\$ 0.08	5.56%		
Transformation Connection	<b>V</b> 0.0010	700	Ψ 1.+1	ψ 0.0010	100	Ų 1.40	ψ 0.00	0.0070		
Sub-Total C - Delivery (including Sub-			\$ 48.27			\$ 50.79	\$ 2.52	5.22%		
Total B)			Ψ 40.21			<b>V</b> 00.70	Ψ 2.02	0.22 /0		
Wholesale Market Service Charge	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%		
(WMSC)	0.0004	700	Ψ 2.01	ψ 0.0004	700	2.07	Ψ	0.0070		
Rural and Remote Rate Protection	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%		
(RRRP)	,	700			700	*	Ψ			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	\$ 0.0820	480	\$ 39.36		480	\$ 39.36		0.00%		
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26		135	\$ 15.26		0.00%		
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 129.15			\$ 131.67		1.95%		
HST	13%		\$ 16.79	13%		\$ 17.12		1.95%		
Ontario Electricity Rebate	17.0%		\$ (21.96)	17.0%		\$ (22.38)	\$ (0.43)			
Total Bill on TOU			\$ 123.98			\$ 126.40	\$ 2.42	1.95%		

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand 1.0470 1.0470

Current Loss Factor Proposed/Approved Loss Factor

			EB-Approve	d				Proposed	ı			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	48.96	1	\$	48.96	\$	50.28	1	\$	50.28	\$	1.32	2.70%
Distribution Volumetric Rate	\$	0.0112	2000	\$	22.40	\$	0.0115	2000	\$	23.00	\$	0.60	2.68%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	71.36				\$	73.28		1.92	2.69%
Line Losses on Cost of Power	\$	0.1034	94	\$	9.72	\$	0.1034	94	\$	9.72	\$		0.00%
Total Deferral/Variance Account Rate		0.0006	0.000		(4.00)			0.000			Φ.	4.00	-100.00%
Riders	-3	0.0006	2,000	\$	(1.20)	Þ	-	2,000	\$	-	\$	1.20	-100.00%
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		2.42			0.40		0.40			0.40			0.000/
, , , , ,	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	_	\$	-	
Sub-Total B - Distribution (includes					20.01			,		00.40		0.40	0.000/
Sub-Total A)				\$	80.31				\$	83.43	\$	3.12	3.88%
RTSR - Network	\$	0.0083	2,094	\$	17.38	\$	0.0095	2,094	\$	19.89	\$	2.51	14.46%
RTSR - Connection and/or Line and		0.0040	0.004		0.05							0.04	0.050/
Transformation Connection	\$	0.0016	2,094	\$	3.35	\$	0.0017	2,094	\$	3.56	\$	0.21	6.25%
Sub-Total C - Delivery (including Sub-				\$	101.04				\$	106.88	4	5.84	5.78%
Total B)				Þ	101.04				Þ	106.88	Þ	5.84	5.78%
Wholesale Market Service Charge	s	0.0034	2,094	\$	7.12	\$	0.0034	2,094	•	7.12	4		0.00%
(WMSC)	*	0.0034	2,094	Ф	7.12	Ф	0.0034	2,094	Þ	7.12	Ф	-	0.00%
Rural and Remote Rate Protection	•	0.0005	2,094	\$	1.05	\$	0.0005	2,094		1.05	φ.	_	0.00%
(RRRP)	*	0.0005	2,094	Ф	1.05	Ф	0.0005	2,094	Þ	1.05	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$	-	0.00%
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	316.30				\$	322.14	\$	5.84	1.85%
HST		13%		\$	41.12	1	13%		\$	41.88		0.76	1.85%
Ontario Electricity Rebate		17.0%		\$	(53.77)	1	17.0%		\$	(54.76)	\$	(0.99)	
Total Bill on TOU				\$	303.65				\$	309.26		5.61	1.85%
Total Bill on 100				Ť	303.03				Ť	303.20	¥	3.01	1.03 /6

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: (Other)

Consumption
Demand
100 kW

urrent Loss Factor
roved Loss Factor

**Current Loss Factor** 

Proposed/Approved Loss Factor

	Current	DEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 194.10	3 1	\$ 194.16	\$ 199.40	1	\$ 199.40	\$ 5.24	2.70%
Distribution Volumetric Rate	\$ 2.929	100	\$ 292.92	\$ 3.0083	100	\$ 300.83	\$ 7.91	2.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)	·		\$ 487.08	,		\$ 500.23	\$ 13.15	2.70%
Line Losses on Cost of Power	s -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		400	(05.70)		400			400.000/
Riders	-\$ 0.2578	100	\$ (25.78)	\$ -	100	\$ -	\$ 25.78	-100.00%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.021	31.800	\$ 690.06	\$ 0.0217	31,800	\$ 690.06	\$ -	0.00%
Low Voltage Service Charge	\$ -	100	\$ -		100		\$ -	*****
Smart Meter Entity Charge (if applicable)	Ĭ.							
emarchister Emily emarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes	*			*				
Sub-Total A)			\$ 1,151.36			\$ 1,190.29	\$ 38.93	3.38%
RTSR - Network	\$ 3,436	100	\$ 343.65	\$ 3.9191	100	\$ 391.91	\$ 48.26	14.04%
RTSR - Connection and/or Line and	*							
Transformation Connection	\$ 0.654	100	\$ 65.45	\$ 0.6884	100	\$ 68.84	\$ 3.39	5.18%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 1,560.46			\$ 1,651.04	\$ 90.58	5.80%
Wholesale Market Service Charge								
(WMSC)	\$ 0.0034	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.000	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.096				33,295		Ψ	0.00%
Average 1200 viriologale Market Frice	0.000	00,200	Ψ 0,210.00	ψ 0.0001	00,200	Ψ 0,210.00	ĮΨ	0.0070
Total Bill on Average IESO Wholesale Market Price			\$ 4,910.15			\$ 5,000,73	\$ 90.58	1.84%
HST	139	6	\$ 638.32	13%		\$ 650.09		1.84%
Ontario Electricity Rebate	17.0		ψ U30.32	17.0%		ψ 030.09	Ψ 11.70	1.0470
,	17.0	70	<b>a</b> -	17.0%		<b>a</b> -		4 - 404
Total Bill on Average IESO Wholesale Market Price		_	\$ 5,548.47			\$ 5,650.82	\$ 102.36	1.84%

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge  Distribution Volumetric Rate  Fixed Rate Riders  \$	Rate (\$) 42.99 0.0099 -	Volume 6 800 6 800	\$ \$ \$	arge \$) 257.94 7.92	\$	Rate (\$) 44.15	Volume 6	Charge (\$) \$ 264.90		Change 6.96	% Change 2.70%
Distribution Volumetric Rate Fixed Rate Riders \$	42.99	800 6	\$ \$ \$	257.94	\$	44.15	6				
Distribution Volumetric Rate Fixed Rate Riders \$		800 6	\$		\$ 6		6	\$ 264.90	\$	6.06	2 70%
Fixed Rate Riders \$	0.0099	6	\$	7.92	•					0.90	2.7070
		6 800	\$		a P	0.0102	800	\$ 8.16	\$	0.24	3.03%
V 1 1 5 1 5 1	<u> </u>	800		-	\$	_	6	\$ -	\$	-	
Volumetric Rate Riders \$			\$	-	\$	-	800	\$ -	\$	-	
Sub-Total A (excluding pass through)			\$	265.86				\$ 273.06	\$	7.20	2.71%
Line Losses on Cost of Power \$	0.0967	38	\$	3.64	\$	0.0967	38	\$ 3.64	\$	-	0.00%
Total Deferral/Variance Account Rate	0.0006	800	•	(0.48)			800	s -	Φ.	0.48	-100.00%
Riders>	0.0006	800	\$	(0.48)	Þ	-	800	•	\$	0.48	-100.00%
CBR Class B Rate Riders \$	-	800	\$	-	\$	-	800	\$ -	\$	-	
GA Rate Riders \$	-	800	\$	-	\$	-	800	\$ -	\$	-	
Low Voltage Service Charge \$	-	800	\$	-			800	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	_	6	¢.				6	•	\$		
• • • • • • • • • • • • • • • • • • • •	•	0	Ф	-	Ф	-	0	•	Ф	-	
Additional Fixed Rate Riders \$	-	6	\$	-	\$	-	6	\$ -	\$	-	
Additional Volumetric Rate Riders \$		800	\$	-	\$	-	800	\$ -	\$	-	
Sub-Total B - Distribution (includes			\$	269.02				\$ 276.70	\$	7.68	2.85%
Sub-Total A)			a					•		7.00	
RTSR - Network \$	0.0083	838	\$	6.95	\$	0.0095	838	\$ 7.96	\$	1.01	14.46%
RTSR - Connection and/or Line and	0.0016	838	\$	1.34	\$	0.0017	838	\$ 1.42	Φ.	0.08	6.25%
Transformation Connection	0.0010	030	Ą	1.54	¥	0.0017	030	¥ 1.42	Ψ	0.00	0.2370
Sub-Total C - Delivery (including Sub-			\$	277.31				\$ 286.08	4	8.77	3.16%
Total B)			Ą	277.31				ş 200.00	Ψ	6.77	3.10 /8
Wholesale Market Service Charge	0.0034	838	\$	2.85	\$	0.0034	838	\$ 2.85	Φ.	_	0.00%
(WMSC)	0.0034	030	Ψ	2.00	Ψ	0.0054	030	ų 2.03	Ψ	_	0.0070
Rural and Remote Rate Protection	0.0005	838	\$	0.42	\$	0.0005	838	\$ 0.42	Φ.	_	0.00%
(RRRP)		030	Ψ		Ψ		030	•		_	
Standard Supply Service Charge \$	0.25	6	\$	1.50	\$	0.25	6	\$ 1.50	\$	-	0.00%
Average IESO Wholesale Market Price \$	0.0967	800	\$	77.36	\$	0.0967	800	\$ 77.36	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	·		\$	359.43				\$ 368.20		8.77	2.44%
HST	13%		\$	46.73		13%		\$ 47.87	\$	1.14	2.44%
Ontario Electricity Rebate	17.0%		\$	(61.10)		17.0%		\$ (62.59)			
Total Bill on Average IESO Wholesale Market Price			\$	406.16				\$ 416.07	\$	9.91	2.44%

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		t OEB-Approve			Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1	82 1103		\$ 1.87	1103	\$ 2,062.61	\$ 55.15	2.75%
Distribution Volumetric Rate	\$ 4.69	80 96	\$ 451.01	\$ 4.8248	96	\$ 463.18	\$ 12.17	2.70%
Fixed Rate Riders	\$	1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders	\$ 8.86	03 96	\$ 850.59	\$ -	96	\$ -	\$ (850.59)	-100.00%
Sub-Total A (excluding pass through)			\$ 3,309.06			\$ 2,525.79	\$ (783.27)	-23.67%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.23		A (00.00)				\$ 22.29	-100.00%
Riders	-\$ 0.23	<b>22</b> 96	\$ (22.29)	<b>a</b> -	96	\$ -	\$ 22.29	-100.00%
CBR Class B Rate Riders	\$	96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders	\$	28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge	\$	96	\$ -		96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		4400			4400		•	
, , , , ,	\$	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Fixed Rate Riders	\$	1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total B - Distribution (includes							4 (700.07)	00.450/
Sub-Total A)			\$ 3,286.77			\$ 2,525.79	\$ (760.97)	-23.15%
RTSR - Network	\$ 2.59	17 96	\$ 248.80	\$ 2.9556	96	\$ 283.74	\$ 34.93	14.04% In
RTSR - Connection and/or Line and	1	04	. 40.50				0.50	5 400/
Transformation Connection	\$ 0.50	61 96	\$ 48.59	\$ 0.5323	96	\$ 51.10	\$ 2.52	5.18% In
Sub-Total C - Delivery (including Sub-			\$ 3,584.15			\$ 2.860.63	\$ (723.53)	-20.19%
Total B)			\$ 3,584.15			\$ 2,860.63	\$ (723.53)	-20.19%
Wholesale Market Service Charge	\$ 0.00	29,421	\$ 100.03	\$ 0.0034	29,421	\$ 100.03	\$ -	0.00%
(WMSC)	\$ 0.00	29,421	φ 100.03	\$ 0.0034	29,421	\$ 100.03	Φ -	0.00%
Rural and Remote Rate Protection	\$ 0.00	29,421	\$ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%
(RRRP)	\$ 0.00	29,421	φ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0	25 1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%
TOU - Off Peak	\$ 0.08	18,829	\$ 1,544.00	\$ 0.0820	18,829	\$ 1,544.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.11	5,296	\$ 598.42	\$ 0.1130	5,296	\$ 598.42	\$ -	0.00%
TOU - On Peak	\$ 0.17	5,296	\$ 900.27	\$ 0.1700	5,296	\$ 900.27	\$ -	0.00%
		., ., .,					<u>, ,                                    </u>	
Total Bill on TOU (before Taxes)			\$ 7,017.33			\$ 6,293.81	\$ (723.53)	-10.31%
HST	1	3%	\$ 912.25	13%			\$ (94.06)	-10.31%
Ontario Electricity Rebate		0%	\$ -	17.0%		\$ -	ls -	
Total Bill on TOU			\$ 7.929.59			\$ 7.112.00	\$ (817.58)	-10.31%
Total Bill off 100			Ψ 1,323.33			Ψ 7,112.00	ψ (017.30)	210.31/6

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

Demand

- kW 1.0470 1.0470

**Current Loss Factor** Proposed/Approved Loss Factor

			B-Approve	d				Proposed				Impact		
		Rate	Volume		Charge		Rate	Volume		Charge	١.	Change	% Change	
Monthly Service Charge	•	(\$)	1	\$	(\$) 36.01	\$	(\$) 36.98	4	\$	(\$) 36.98	\$	0.97	% Change 2.69%	
Distribution Volumetric Rate	a e	36.01	750		30.01	\$	36.90	750		30.90	Φ	0.97	2.0970	
Fixed Rate Riders	, a	-	130	\$	-	φ.	-	1 1		-	Φ	-		
Volumetric Rate Riders	ě	-	750		-	e e		750			\$			
Sub-Total A (excluding pass through)	<b>-</b>		700	\$	36.01	¥		700	\$	36.98	\$	0.97	2.69%	
Line Losses on Cost of Power	\$	0.0967	35		3.41	\$	0.0967	35		3.41	\$	-	0.00%	
Total Deferral/Variance Account Rate				1 '		_	0.000.			•	_			
Riders	-\$	0.0006	750	\$	(0.45)	\$	-	750	\$	-	\$	0.45	-100.00%	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
GA Rate Riders	\$	0.0217	750	\$	16.28	\$	0.0217	750	\$	16.28	\$	-	0.00%	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)		0.43	1	\$	0.43		0.43	4	\$	0.43	\$		0.00%	
	3	0.43	'	l '	0.43	Þ	0.43			0.43	Ф	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	55.67				\$	57.09	\$	1.42	2.55%	
Sub-Total A)				Ť		_			٠					
RTSR - Network	\$	0.0092	785	\$	7.22	\$	0.0105	785	\$	8.25	\$	1.02	14.13%	
RTSR - Connection and/or Line and	\$	0.0018	785	\$	1.41	\$	0.0019	785	\$	1.49	\$	0.08	5.56%	
Transformation Connection						_								
Sub-Total C - Delivery (including Sub-				\$	64.31				\$	66.83	\$	2.52	3.92%	
Total B) Wholesale Market Service Charge														
(WMSC)	\$	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	-	0.00%	
Rural and Remote Rate Protection						١.								
(RRRP)	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	-	0.00%	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.0967	750	\$	72.53	\$	0.0967	750	\$	72.53	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	139.90				\$	142.42	\$	2.52	1.80%	
HST		13%		\$	18.19		13%		\$	18.51	\$	0.33	1.80%	
Ontario Electricity Rebate		17.0%		\$	(23.78)		17.0%		\$	(24.21)				
Total Bill on Non-RPP Avg. Price				\$	158.09				\$	160.93	\$	2.85	1.80%	
									Ť		Ť	5€	1,00 /0	

In the manager's summary, discuss the reas-

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW Demand

1.0470 1.0470 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OF	B-Approve					Proposed			Impact
	Rate		Volume	Charge	•		Rate	Volume	Charge		
	(\$)	40.00		(\$)	40.00		(\$)		(\$)	\$ Change	
Monthly Service Charge	\$	48.96		\$	48.96	\$	50.28	1	\$ 50.28		
Distribution Volumetric Rate	\$	0.0112	2000	\$	22.40	\$	0.0115	2000	\$ 23.00	\$ 0.	2.68%
Fixed Rate Riders	\$	-	2000	<b>\$</b>	-	Þ	-	2000	<b>5</b>	\$ -	
Volumetric Rate Riders	Þ	-	2000	\$	71.36	Þ	-	2000	\$ 73.28	\$ 1.	2.69%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	e	0.0967	94	\$	9.09	¢	0.0967	94	\$ 73.26		0.00%
Total Deferral/Variance Account Rate	3	0.0967	94	Ф	9.09	Ф	0.0967	94	\$ 9.09	Φ -	
Riders	-\$	0.0006	2,000	\$	(1.20)	\$	-	2,000	\$ -	\$ 1.	20 -100.00%
CBR Class B Rate Riders	e	_	2,000	\$	_	•	_	2,000	s -	\$ -	
GA Rate Riders	\$	0.0217		\$	43.40	\$	0.0217	2,000	\$ 43.40	\$ -	0.00%
Low Voltage Service Charge	\$	0.0217	2,000		-00	Ψ.	0.0211	2,000	\$ -	\$ -	0.0070
Smart Meter Entity Charge (if applicable)	*	_	2,000	Ψ				2,000	Ť	,	
omar meter Emity orlarge (ii applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$	123.08				\$ 126.20	\$ 3.	2.53%
Sub-Total A)									•		
RTSR - Network	\$	0.0083	2,094	\$	17.38	\$	0.0095	2,094	\$ 19.89	\$ 2.	14.46%
RTSR - Connection and/or Line and	\$	0.0016	2,094	\$	3.35	\$	0.0017	2,094	\$ 3.56	\$ 0.	21 6.25%
Transformation Connection	*	0.00.0	2,00	<u> </u>	0.00	Ť	0.0011	2,00	<b>V</b> 0.00	Ψ 0	0.2070
Sub-Total C - Delivery (including Sub-				\$	143.81				\$ 149.65	\$ 5.	4.06%
Total B) Wholesale Market Service Charge											
(WMSC)	\$	0.0034	2,094	\$	7.12	\$	0.0034	2,094	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	2,094	\$	1.05	\$	0.0005	2,094	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.0967	2,000	\$	193.40	\$	0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price					345.38				\$ 351.22		
HST		13%		•	44.90		13%		\$ 45.66	\$ 0.	76 1.69%
Ontario Electricity Rebate		17.0%			(58.71)		17.0%		\$ (59.71)		
Total Bill on Non-RPP Avg. Price				\$ :	390.28				\$ 396.88	\$ 6.	1.69%

In the manager's summary, discuss the reas

### **Fort Frances Power Corporation**

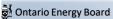
#### **APPENDIX D**

**2023 IRM Rate Generator** 

Quick Link

Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	Fort Frances Power Corporation		
Assigned EB Number	EB-2022-0033		
Name of Contact and Title	Joerg Ruppenstein		
Phone Number	807-274-9291		
Email Address	info@ffpc.ca		
We are applying for rates effective	Monday, May 1, 2023		
Rate-Setting Method	Annual IR Index		
Select the last Cost of Service rebasing year.	2014		
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2022 rate application were to be selected, select 2020.			
<ol><li>For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.</li></ol>	2020		
Determine whether scenario a or b below applies, then select the appropriate year.			
<ul> <li>a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.</li> </ul>			
b) If the account balances were last approved on an interim basis, and	2020		
I) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.      ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2020		
<ul> <li>a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.</li> </ul>			
<ul> <li>b) If the accounts were last approved on an interim basis, and</li> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> <li>ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ul>	2020		
<ol> <li>Select the earliest vintage year in which there is a balance in Account 1595.</li> <li>(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)</li> </ol>			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	No		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	No		
7. Retail Transmission Service Rates: Fort Frances Power Corporation is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
Legend			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate it	em from the drop-down list.		



Please wait as macro imports and formats your current tariff schedule

#### **Fort Frances Power Corporation** TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class Is consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Charlos Deray Board, and amendments thererio as approved by Ontatio Energy Board, or as

. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulatec Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.01
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
OFFICE ALL OFFICE LEGG THAN 50 KW OFFICE OF AC	01510451011	

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, sma offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be than, 50 kW. Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Confidence of Services.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulate Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.96
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, statisticutions, hotels, hopeings, storage storages, storage buildings, sand anders, storage buildings, sand subject sections, and storage and storage and sections, and whose mortholds hopeing storage and sections and are sections are sections are sections are sections and sections are sections are sections and sections are sections are sections and sections are sections are sections are sections and sections are sections are sections are sections are sections and sections are sections.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), oustomers that transitioned between Class A and Class B during the variance account accumulation period or to customers that were in Class A for the entire period. Customers who transitioned to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

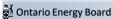
If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Below is your 2022 OEB-approved Tariff of Rates and Charges. Please review to ensure accurage .1 of OEB Staff may have made changes to the rate class description and/or rate description to ensu consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

2. Current Tariff Schedule Issued Month day Yea



It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	194.16
Distribution Volumetric Rate	\$/kW	2.9292
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2578)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6545
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In this classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market containing.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	42.99
Distribution Volumetric Rate	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.82
Distribution Volumetric Rate	\$/kW	4.6980
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2322)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2021) - effective until April 30, 2023	\$/kW	8.8603
Retail Transmission Rate - Network Service Rate	\$/kW	2.5917
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	94	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

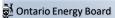
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, and sepecified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Below is your 2022 OEB-approved Tariff of Rates and Charges. Please review to ensure accurage 2 of OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDC.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

2. Current Tariff Schedule Issued Month day, Yea



Rate Generator for 2023	-Filer	-
Customer Administration		
Arrears certificate	s	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	96	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	34.76

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as serveffied hereit.

. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

s	107.68
\$	43.08
\$/cust.	1.07
\$/cust.	0.64
\$/cust.	(0.64)
\$	0.54
\$	1.07
\$	no charge
\$	4.31
Ontario	
\$	2.15
	\$/cust.

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0 Total Loss Factor - Secondary Metered Customer < 5,000 kW
1.0 Total Loss Factor - Primary Metered Customer < 5,000 kW
1.0 Total Loss Factor - Primary Metered Customer < 5,000 kW

Below is your 2022 OEB-approved Tariff of Rates and Charges. Please review to ensure accuragey 3 of 3 OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

2. Current Tariff Schedule Issued Month day, Year



#### Ontario Energy Board Incentive Rate-setting Mechanism Rate **Generator for 2023 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been propopulated from the latest 2.1.7 RRR filing.

						2020										2021							2022		Projecte	ed Interes	st on Dec-31-	-2021 Balar	nces		2.1.7 RRR <sup>5</sup>	
Account Descriptions	Account Number	Opening Princi Amounts as of 1, 2020	pal Transactions Debit / Jan (Credit) during 2020	OEB-Approved Disposition duri 2020	d Principal ing Adjustments <sup>1</sup> d 2020	Closing Principa uring Balance as Dec 31, 20	Opening I Interest of Amounts as of 20 Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	Disposition	Adjustments A		Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Is Amounts as of Jan 1, 2021	nterest Jan 1 to OE Dec 31, 2021 d	B-Approved Ir Disposition Adju Juring 2021 duri	terest Closing Int stments <sup>1</sup> Amounts a ing 2021 Dec 31, 2	s of during	sition Disposi 2022 - during 2 ted by instructe	ion Balances as 122 - 31, 2020 Ad 1 by for Dispos	justed 31, 2020 Adjus ition for Dispositio	Dec 2022 to Dec 31, 2022 o ed 2021 balance adjust	on Dec 31, 2023 to Ap sted for 2021 ba	Apr 30 2023 on Dec 31	Total Interest	Total Claim	Account Disposition: Yes/No?		Variance RRR vs. 2021 Balance (Principal + Interest)
Group 1 Accounts																																
LV Variance Account	1550		0				0 0				0	0				0	0				0			0	0	0	0	0	0		0	0
Smart Metering Entity Charge Variance Account	1551		0		(2	,332) (2,3	332) 0			(91)	(91)	(2,332)	(1,597	(2,270)		(1,658)	(91)	(7)	(105)		8	(62)	15	1,596)	(7)	(31)	(31)	(69)	(1,665)		(1,651)	(0)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580		0		(249	.328) (249,	328) 0			(12,363)	(12,363)	(249,328)	64,18	(216,141)		30,994	(12,363)	(526)	(12,628)		(261)	33,188)	14	84,182	75)	1,229	1,242	2,196	66,378		(14,595)	(45,327)
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580		0				0 0				0	0				0	0				0			0	0	0	0	0	0		0	0
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	1	0		(66	844) (66)	844) 0			(2.223)	(2.223)	(66 844)	(24.336	(46 162)		(45.017)	(2 223)	(285)	(2.198)		310) 0	20.682)	(183) (2	4.335) (1	27)	(466)	(471)	(1.064)	(25.399)		(45.327)	0
RSVA - Retail Transmission Network Charge	1584		0		2	1,593 24	.593 0			359	359	24,593	63.759	10 741		77 611	359	353	312			13.852		33.759	248	1 221	123.374	124,843	188,602		78.011	0
RSVA - Retail Transmission Connection Charge	1586		0			3,046 3	046 0			376	376	3,046	(6,842	5,618		(9,415)	376	(44)	412		(81)	(2,573)	(56)	6,842)	25)	(131)	(132)	(288)	(7,130)		(9,495)	0
RSVA - Power <sup>4</sup>	1588		0		12	9.670 129	670 0			7.807	7.807	129.670	(30.419	130.847		(31,596)	7.807	257	8.058		6	(1.177)	(260) (3	0.419)	266	(583)	(588)	(905)	(31.324)		(31,590)	0
RSVA - Global Adjustment <sup>4</sup>	1589		0		76	5,778 765	778 0			5.667	5.667	765.778	(126.919	56.113	(24,404)	558.342	5.667	3.624	2.013		.278 6	85,260	8,862 (12	6.918) (1.5	84)	(2.430)	(2,455)	(6.469)	(133,388)		565,620	0
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) <sup>3</sup>	1595		0				0 0				0	0				0	0				0			0	0	0	0	0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>2</sup>	1595		0		6	),307 60.	307 0			(14.912)	(14.912)	60.307	(21.665			38.642	(14.912)	247		(14	665)			38,642 (14,6	65)	740	747	(13,178)	0	No	23.977	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595		0				0 0				0	0				0	0				0			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595		0				0 0				0	0				0	0				0			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595		0				0 0				0	0				0	0				o o			0	0	0		0	0	No	o o	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595		0				0 0					0	/140 776	35.077		(102.052)	0	(241)	6.188		6201		/40	3.852) (6.5	201	(2.521)	3 557	(6.493)		No	(190.381)	
Disposition and Recovery/Refund of Regulatory Balances (2021)	1090		0				0 0				٥	U	(140,770	30,077		(103,002)	0	(341)	0,100	(6	(029)		(10	3,032) (0,0	20)	(3,021)	3,007	(0,403)	0		(150,361)	0
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																													No	,	
Refer to the Filing Requirements for disposition eligibility.			0				0 0				0	0				0	0				0			0	0			0	0			0
											1																				,	-
RSVA - Global Adjustment requested for disposition	1589		0	0	0 76	5,778 765	778 0	0	0	5,667	5,667	765,778	(126,919	56,113	(24,404)	558,342	5,667	3,624	2,013	0	,278 6	85,260		6,918) (1,5	84)	(2,430)	(2,455)		(133,388)		565,620	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1	i	0	0	0 (100	,888) (100,1	388) 0	0	0	(21,047)	(21,047)	(100,888)	(105,693	(82,290)	0	(124,292)	(21,047)	(346)	39	0 (21	432) (-	43,830)	(318) (8	0,462) (21,1	14)	(1,541)	127,698 125,243	105,042 98,573	189,462		(145,724)	0
Total Group 1 Balance requested for disposition		i	0	0	0 66	1,889 664	.889 0	0	0	(15,381)	(15,381)	664,889	(232,612	(26,177)	(24,404)	434,050	(15,381)	3,278	2,052	0 (14	,154) 6	41,430	8,544 (20	7,380) (22,6	98)	(3,971)	125,243	98,573	56,074		419,896	0
		ì																														
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1	0				0 0				0	0		0		0	0				0			0	0			0	0		23,689	23,689
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition			0	0	0 66	1,889 664	.889 0	0	0	(15,381)	(15,381)	664,889	(232,612	(26,177)	(24,404)	434,050	(15,381)	3,278	2,052	0 (14	.154)	41,430	8,544 (20	7,380) (22,6	98)	(3,971)	125,243	98,573	56,074		443,585	23,689



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,623,945	0	52,351	0	0	0	36,623,945	0		3,287
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,077,193	0	159,964	0	0	0	14,077,193	0		414
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,292,032	41,861	15,394,512	41,861	0	0	19,292,032	41,861		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0	0	0	62,628	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	432,172	1,159	0	0	432,172	1,159		
	Total	70,487,970	43,020	16,038,999	43,020	0	0	70,487,970	43,020	(	3,701

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.3 or the 2019 Filling Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

\$56.074

\$0.0008 Claim does not meet the threshold test.

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

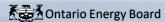


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

#### **Allocation of Group 1 Accounts (including Account 1568)**

		% of Customer	% of Total kWh adjusted for			cated based on otal less WMP		allocated based on Total less WMP			
Rate Class	% of Total kWh	Numbers **	•	1550	1551	1580	1584	1586	1588	1568	
RESIDENTIAL SERVICE CLASSIFICATION	52.0%	88.8%	52.0%							0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.0%	11.2%	20.0%							0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	27.4%	0.0%	27.4%							0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0	
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%							0	
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12

If no rate rider recovery period is proposed then the default recovery period of 12 months will be used If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

Allocation of Group 1

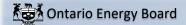
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to	Deferral/Variance	Account Rate Rider for		
		<b>Total Metered</b>	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	(If Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,623,945	0	36,623,945	0	0		0.0000		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,077,193	0	14,077,193	0	0		0.0000		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,292,032	41,861	19,292,032	41,861	0		0.0000		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	0		0.0000		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	432,172	1,159	0		0.0000		0.0000	

0.00

Deferral/Variance

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>&</sup>lt;sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2	014	2023			
OEB-Approved Rate Base	\$	-	\$	-		
OEB-Approved Regulatory Taxable Income	\$	-	\$	-		
Federal General Rate				15.0%		
Federal Small Business Rate				9.0%		
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>				9.0%		
Ontario General Rate				11.5%		
Ontario Small Business Rate				3.2%		
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>				3.2%		
Federal Small Business Limit			\$	500,000		
Ontario Small Business Limit			\$	500,000		
Federal Taxes Payable			\$	-		
Provincial Taxes Payable			\$	-		
Federal Effective Tax Rate				0.0%		
Provincial Effective Tax Rate				0.0%		
Combined Effective Tax Rate		0.0%		0.0%		
Total Income Taxes Payable	\$	-	\$	-		
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$	-		
Income Tax Provision	\$	-	\$	-		
Grossed-up Income Taxes	\$	-	\$	-		
Incremental Grossed-up Tax Amount			\$	-		
Sharing of Tax Amount (50%)			\$	-		

#### Notes

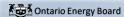
The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.

<sup>2.</sup> The OEB's proxy for taxable capital is rate base.

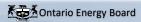


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

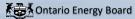
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0 (	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,623,945		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,077,193		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,292,032	41,861	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	0	0.0000	kW
Total		70.487.970	43.020	\$0		

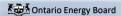


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	36,623,945	0	1.0470	38,345,270
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	36,623,945	0	1.0470	38,345,270
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	14,077,193	0	1.0470	14,738,821
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	14,077,193	0	1.0470	14,738,821
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4365	19,292,032	41,861		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6545	19,292,032	41,861		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5917	432,172	1,159		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5061	432.172	1.159		

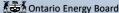


Uniform Transmission Rates	Unit	2021 Jan to Jun	2021 Jul to Dec	2022 Jan to Mar	2022 Apr to Dec	2023
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW	\$ 4.67 \$	4.90	\$ 5.13 \$	5.46	\$ 5.46
Line Connection Service Rate	kW	\$ 0.77 \$	0.81	\$ 0.88 \$	0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$ 2.53 \$	2.65	\$ 2.81 \$	2.81	\$ 2.81
Hydro One Sub-Transmission Rates	Unit	2021		2022	2	2023
Rate Description		Rate		Rate	•	Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$ 3.0055
If needed, add extra host here. (I)	Unit	2021		2022	2	2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)	Unit	2021		2022	2	2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Law Valtana Cuitahana Cundit (tanalian la anta a		Historical 20	021	Current	2022	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$					



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the bill of alea entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	VI. 14. P.11. 1	Network		Lir	ne Connecti		Transfor	mation Co		Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	13,921	\$4.67	\$ 65,011	14,174	\$0.77	\$ 10,914		\$0.00		\$	10,914
February	15,311	\$4.67	\$ 71,502	15,554	\$0.77	\$ 11,977		\$0.00		\$	11,977
March April	12,158 8.567	\$4.67 \$4.67	\$ 56,778 \$ 40.008	12,295	\$0.77 \$0.77	\$ 9,467 \$ 7,716		\$0.00 \$0.00		\$	9,467 7.716
April May	8,567 8,619	\$4.67 \$4.67	\$ 40,008 \$ 40,251	10,021 9,715	\$0.77			\$0.00		\$ \$	7,716
June	10.239	\$4.67		12.046	\$0.77	\$ 7,481 \$ 9,275		\$0.00		Š	9.275
July	10,324	\$4.90	\$ 50,588	12,349	\$0.81	\$ 10,003		\$0.00		\$ \$	10,003
August	11,144	\$4.90	\$ 54,606	13,111	\$0.81	\$ 10,620		\$0.00		\$	10,620
September	8,459	\$4.90	\$ 41,449	9,952	\$0.81	\$ 8,061		\$0.00		\$	8,061
October	7,491	\$4.90	\$ 36,706	8,813	\$0.81	\$ 7,139		\$0.00		\$	7,139
November December	10,651 13,140	\$4.90 \$4.90	\$ 52,190 \$ 64,386	12,136 14,091	\$0.81 \$0.81	\$ 9,830 \$ 11,414		\$0.00 \$0.00		\$ \$	9,830 11,414
December	13,140	\$4.90	\$ 04,380	14,091	\$0.61	\$ 11,414		\$0.00		3	11,414
Total	130,024	\$ 4.78	\$ 621,290	144,257	\$ 0.79	\$ 113,896	-	\$ -	\$ -	\$	113,896
Under One		Materials			ne Connecti		Tourston	mation Co		Total	Connection
Hydro One		Network		LIF	ne Connecti	on	Transfor	mation Co	nnection	I Otal	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January		\$0.0000			\$0.0000			\$0.0000		\$	
February		\$0.0000			\$0.0000			\$0.0000		\$	-
March		\$0.0000			\$0.0000			\$0.0000		\$	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May June		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
June July		\$0.0000			\$0.0000			\$0.0000		\$	-
August		\$0.0000			\$0.0000			\$0.0000		\$	
September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	
Total	- 5	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (I)		Network		Lir	ne Connecti	on	Transfor	mation Co	nnection	Total	Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Δ.	mount
	Omis biicu	ruic	· imouni	Omo Dincu	Kutt	7 mount	Omes Dinea	ruic	1 mount		···········
January	:				\$ -			\$ -		\$	-
February					\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$ \$	-
April May	:	\$ - \$ -			\$ - \$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	- :
July		\$ -			\$ -			\$ -		\$	-
August		š -			\$ -			š -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December	:	\$ -			\$ -			\$ -		\$	-
Total		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lie	ne Connecti	on	Transfor	mation Co	praction	_	Connection
(if needed)						OII			IIIIection	lotai	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Α	mount
January	:	\$ -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ - \$ -		\$	-
May June	:				\$ - \$ -			s -		\$	-
July					\$ -			š -		\$ \$	
August					\$ -			\$ -		\$	-
September	:				\$ -			\$ -		\$	-
October					\$ -			\$ -		\$	-
November		\$ - \$ -			\$ -			\$ -		\$ \$	-
December		\$ -			\$ -			\$ -		\$	-
Total	- 5	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		Network		Lir	ne Connecti	on	Transfor	mation Co	nnection	Total	Connection
	Haita Pill 1		A								
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	13,921		\$ 65,011		\$ 0.7700	\$ 10,914	-	\$ -	\$ -	\$	10,914
February	15,311		\$ 71,502	15,554	\$ 0.7700	\$ 11,977		\$ -	\$ -	\$	11,977
March	12,158		\$ 56,778	12,295	\$ 0.7700	\$ 9,467		\$ -	\$ -	\$	9,467
April Mav	8,567 8,619	\$ 4.6700 \$ 4.6700	\$ 40,008 \$ 40,251	10,021 9,715	\$ 0.7700 \$ 0.7700	\$ 7,716 \$ 7,481		\$ - \$ -	\$ - \$ -	\$ \$	7,716 7,481
June	10,239		\$ 47,816	12,046	\$ 0.7700	\$ 9,275		\$ - \$ -	\$ - \$ -	\$	9,275
July	10,324		\$ 50,588	12,349	\$ 0.7700	\$ 10,003		\$ -	\$ -	\$	10,003
August	11,144	\$ 4.9000	\$ 54,606	13,111	\$ 0.8100	\$ 10,620		\$ -	\$ -	\$	10,620
September	8,459	\$ 4.9000	\$ 41,449	9,952	\$ 0.8100	\$ 8,061		\$ -	\$ -	\$	8,061
October	7,491	\$ 4.9000	\$ 36,706	8,813	\$ 0.8100	\$ 7,139		\$ -	\$ -	\$	7,139
November	10,651	\$ 4.9000	\$ 52,190	12,136	\$ 0.8100	\$ 9,830	-	\$ -	\$ -	\$	9,830
December	13,140	\$ 4.9000	\$ 64,386	14,091	\$ 0.8100	\$ 11,414		\$ -	\$ -	\$	11,414
Total	130,024	\$ 4.78	\$ 621,290	144,257	\$ 0.79	\$ 113,896		\$ -	s -	\$	113,896
	130,024	+./0	₩ UZ1,28U	144,237	y U.19	y 113,080		<b>-</b>	· -	¥	113,090
							Low Voltage Switch	hgear Cree	dit (if applicable)	\$	-

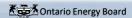


IESO		Network		Lin	ne Connectio	n	Transfo	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,921	\$ 5.1300	\$ 71,415	14,174	\$ 0.8800	\$ 12,473	-	\$ 2.8100	\$ -	\$ 12,473
February	15,311	\$ 5.1300 \$ 5.1300	\$ 78,545 \$ 62,371	15,554 12,295	\$ 0.8800 \$ 0.8800	\$ 13,688	-	\$ 2.8100	\$ - \$ -	\$ 13,688 \$ 10,820
March April	12,158 8,567	\$ 5.1300 \$ 5.4600	\$ 62,371 \$ 46,776	12,295	\$ 0.8800 \$ 0.8800	\$ 10,820 \$ 8,818		\$ 2.8100 \$ 2.8100	\$ - \$ -	\$ 10,820 \$ 8,818
May		\$ 5.4600	\$ 47,060	9,715		\$ 8,549		\$ 2.8100	\$ -	\$ 8,549
June	10,239	\$ 5.4600	\$ 55,905	12,046	\$ 0.8800	\$ 10,600		\$ 2.8100	\$ -	\$ 10,600
July	10,324	\$ 5.4600	\$ 56,369	12,349	\$ 0.8800	\$ 10,867	-	\$ 2.8100	\$ -	\$ 10,867
August	11,144	\$ 5.4600	\$ 60,846		\$ 0.8800	\$ 11,538	-	\$ 2.8100	\$ -	\$ 11,538
September	8,459	\$ 5.4600	\$ 46,186			\$ 8,758	-	\$ 2.8100	\$ -	\$ 8,758
October November	7,491 10,651	\$ 5.4600 \$ 5.4600	\$ 40,901 \$ 58,154	8,813 12,136	\$ 0.8800 \$ 0.8800	\$ 7,755 \$ 10,680	-	\$ 2.8100 \$ 2.8100	\$ - \$ -	\$ 7,755 \$ 10,680
December		\$ 5.4600	\$ 71,744		\$ 0.8800	\$ 12,400		\$ 2.8100	\$ -	\$ 12,400
Total		\$ 5.35	\$ 696,272	144,257	\$ 0.88	\$ 126,946		\$ -	\$ -	\$ 126,946
Harder One	100,021	Network	\$ 000,E7E		ne Connectio		Transfo	ormation Co	tion	Total Connection
Hydro One										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 4.3473				\$ -	-	\$ 2.3267	\$ -	\$ -
February March	-	\$ 4.3473 \$ 4.3473	\$ - \$ -		\$ 0.6788 \$ 0.6788	\$ - \$ -	-	\$ 2.3267 \$ 2.3267	\$ - \$ -	\$ - \$ - \$ -
April		\$ 4.3473 \$ 4.3473	\$ -		\$ 0.6788	\$ -		\$ 2.3267	\$ -	\$ -
May		\$ 4.3473	\$ -		\$ 0.6788	š -		\$ 2.3267	š -	s -
Juné	-	\$ 4.3473	\$ -		\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
July	-	\$ 4,3473	\$ -		\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	s -
August	-	\$ 4.3473	\$ -		\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
September	-	\$ 4.3473 \$ 4.3473	\$ - \$ -		\$ 0.6788 \$ 0.6788	\$ -	-	\$ 2.3267	\$ - \$ -	\$ - \$ -
October November	-	\$ 4.3473 \$ 4.3473	\$ - \$ -		\$ 0.6788 \$ 0.6788	\$ - \$ -	-	\$ 2.3267 \$ 2.3267	\$ - \$ -	\$ -
December		\$ 4.3473	\$ -		\$ 0.6788	\$ -		\$ 2.3267	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		s -	s -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -		\$ - \$ -	\$ - \$ -	-	\$ -	\$ - \$ -	\$ -
July August		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
September		\$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
October		\$ -	\$ -		\$ -	š -		\$ -	\$ -	\$ -
November	-	\$ - \$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ - \$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network			ne Connectio		Transfo	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
February March	-	-	\$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	ъ - е
April		\$ - \$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ - \$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
August September	-	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
October		\$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	-	\$ -	\$ - \$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lin	ne Connectio	n	Transfo	ormation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13.921	\$ 5.1300	\$ 71,415	14.174	\$ 0.8800	\$ 12,473	_	\$ -	s -	\$ 12,473
February	15,311	\$ 5.1300	\$ 78,545		\$ 0.8800	\$ 13,688		\$ -	\$ -	\$ 13,688
March	12,158	\$ 5.1300	\$ 62,371	12,295	\$ 0.8800	\$ 10,820	-	\$ -	\$ -	\$ 10,820
April	8,567	\$ 5.4600	\$ 46,776	10,021	\$ 0.8800	\$ 8,818	-	\$ -	\$ -	
	8,619 10,239	\$ 5.4600 \$ 5.4600	\$ 47,060			\$ 8,549	-	\$ -	\$ -	\$ 8,549 \$ 10,600
May		\$ 5.4600	\$ 55,905 \$ 56,369		\$ 0.8800 \$ 0.8800	\$ 10,600 \$ 10,867	-	\$ - \$ -	\$ - \$ -	
May June	10,239				\$ 0.8800 \$ 0.8800	\$ 10,867 \$ 11.538	-	\$ - \$ -	\$ - \$ -	\$ 10,867 \$ 11,538
May June July	10,239	\$ 5.4600 \$ 5.4600	\$ 60.846	10,111	ψ 0.0000					
May June July August	10,324 11,144	\$ 5.4600	\$ 60,846 \$ 46,186	0.053					S -	\$ 9750
May June July	10,324 11,144	\$ 5.4600	\$ 46,186	9,952 8.813	\$ 0.8800 \$ 0.8800	\$ 8,758 \$ 7.755		\$ - \$ -	\$ - \$ -	\$ 8,758 \$ 7.755
May June July August September October November	10,324 11,144 8,459 7,491	\$ 5.4600 \$ 5.4600 \$ 5.4600	\$ 46,186 \$ 40,901 \$ 58,154	8,813 12,136	\$ 0.8800	\$ 7,755		\$ - \$ -	\$ - \$ -	\$ 7,755
May June July August September October	10,324 11,144 8,459 7,491	\$ 5.4600 \$ 5.4600 \$ 5.4600	\$ 46,186 \$ 40,901	8,813 12,136	\$ 0.8800	\$ 7,755	-	\$ -	\$ -	\$ 7,755
May June July August September October November	10,324 11,144 8,459 7,491 10,651 13,140	\$ 5.4600 \$ 5.4600 \$ 5.4600	\$ 46,186 \$ 40,901 \$ 58,154	8,813 12,136 14,091	\$ 0.8800 \$ 0.8800 \$ 0.8800	\$ 7,755	====	\$ - \$ -	\$ - \$ -	\$ 7,755
May June July August September October November December	10,324 11,144 8,459 7,491 10,651 13,140	\$ 5.4600 \$ 5.4600 \$ 5.4600 \$ 5.4600 \$ 5.4600	\$ 46,186 \$ 40,901 \$ 58,154 \$ 71,744	8,813 12,136 14,091	\$ 0.8800 \$ 0.8800 \$ 0.8800	\$ 7,755 \$ 10,680 \$ 12,400	Low Voltage Swit	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 7,755 \$ 10,680 \$ 12,400
May June July August September October November December	10,324 11,144 8,459 7,491 10,651 13,140	\$ 5.4600 \$ 5.4600 \$ 5.4600 \$ 5.4600 \$ 5.4600	\$ 46,186 \$ 40,901 \$ 58,154 \$ 71,744	8,813 12,136 14,091	\$ 0.8800 \$ 0.8800 \$ 0.8800	\$ 7,755 \$ 10,680 \$ 12,400 \$ 126,946	Low Voltage Swit	\$ - \$ - \$ - chgear Cred	\$ - \$ - \$ -	\$ 7,755 \$ 10,680 \$ 12,400 \$ 126,946



The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lio	ne Connection	n	Transfo	rmation Con	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,921	\$ 5.4600 \$	76,009	14,174	\$ 0.8800	\$ 12,473		\$ 2.8100	\$ -	\$ 12,473
February	15,311	\$ 5.4600			\$ 0.8800	\$ 13,688	-		\$ -	\$ 13,688
March	12,158	\$ 5.4600 \$	66,383	12,295	\$ 0.8800	\$ 10,820	-	\$ 2.8100	\$ -	\$ 10,820
April	8,567	\$ 5.4600 \$		10,021	\$ 0.8800	\$ 8,818	-		\$ -	\$ 8,818
May	8,619	\$ 5.4600 \$		9,715	\$ 0.8800 \$ 0.8800	\$ 8,549	-	\$ 2.8100	\$ -	\$ 8,549
June	10,239	\$ 5.4600 \$		12,046	\$ 0.8800	\$ 10,600		\$ 2.8100	\$ -	\$ 10,600
July	10,324	\$ 5.4600 \$		12,349	\$ 0.8800 \$ 0.8800	\$ 10,867	-	\$ 2.8100 \$ 2.8100	\$ - \$ -	\$ 10,867
August September	11,144 8 459	\$ 5.4600 S		13,111 9,952	\$ 0.8800 \$ 0.8800	\$ 11,538 \$ 8,758	-	\$ 2.8100 \$ 2.8100	\$ - \$ -	\$ 11,538 \$ 8,758
October	7 491	\$ 5.4600 \$					•		\$ -	\$ 7,755
November	10.651	\$ 5.4600 5		12 136	\$ 0.8800 \$ 0.8800	\$ 7,755 \$ 10,680		\$ 2.8100	\$ -	\$ 10,680
December	13,140	\$ 5.4600 \$	71,744			\$ 12,400		\$ 2.8100	\$ -	\$ 12,400
	,			,		,			•	,
Total	130,024	\$ 5.46 \$	709,931	144,257	\$ 0.88	\$ 126,946		\$ -	\$ -	\$ 126,946
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473 \$	-	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
February		\$ 4.3473 \$	-					\$ 2.3267	\$ -	s -
March		\$ 4.3473			\$ 0.6788	\$ - \$ -		\$ 2.3267	\$ -	š -
April		\$ 4.3473 \$	-		\$ 0.6788	\$ -		\$ 2.3267	\$ -	s -
May		\$ 4.3473 \$	-		\$ 0.6788	\$ -		\$ 2.3267	\$ -	\$ -
June	-	\$ 4.3473 \$		-		\$ - \$ - \$ -	-	\$ 2.3267	\$ -	\$ -
July	-	\$ 4.3473 \$	-	-			-	\$ 2.3267	\$ -	\$ -
August	-	\$ 4.3473 \$	-	-		\$ - \$ -	-	\$ 2.3267	\$ -	\$ -
September		\$ 4.3473 \$	-	-		\$ - \$ -		\$ 2.3267	\$ -	\$ -
October	-	\$ 4.3473 \$		-			-	\$ 2.3267	\$ -	\$ -
November	-	\$ 4.3473 \$		-	\$ 0.6788 \$ 0.6788	\$ - \$ -	-	\$ 2.3267	\$ -	\$ -
December	-	\$ 4.3473	-	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
Total		\$ - 5	-			\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network			ne Connection	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ - 5	-		\$ - :	s -		\$ -	\$ -	s -
February		\$ - 5	-	-	\$ - :	\$ -		\$ -	\$ -	\$ -
March		\$ - 5	-	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
April		\$ - 9		-	\$ - :	\$ -		\$ -	\$ -	\$ -
May	-	\$ - 5	-	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ - 5			\$ - :	\$ -	-	\$ -	\$ -	\$ -
July		\$ - 5		-		\$ -		\$ -	\$ -	\$ -
August		\$ - 5			\$ - :	\$ -	-	\$ -	\$ -	\$ -
September		\$ - 5		-		\$ -		\$ -	\$ -	\$ -
October		\$ - 5		-	\$ - :	\$ -		\$ -	\$ -	\$ -
November		\$ - 5		-	\$ - :	\$ -		\$ -	\$ -	\$ -
December	-	\$ - 5	-		\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ - 9	-		\$ - :	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ - 5		_	\$ - :	\$ -	_	\$ -	\$ -	\$ -
February		\$ - 5	-		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ - 5				\$ -		š -	\$ -	š -
April		\$ - 8			\$ -	š -		\$ -	\$ -	\$ -
May		\$ - 5			\$ -	\$ -		š -	š -	š -
June		\$ - 8			\$ -	š -		\$ -	\$ -	š -
July	-	\$ - 9		-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ - 5	-	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
September		\$ - 5		-	\$ - :	\$ -		\$ -	\$ -	\$ -
October	-	\$ - 5		-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ - 5			\$ - :	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ - 5	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ - 9			\$ - :	s -			_	
		\$ - 3	-		-	\$ -		\$ -	\$ -	\$ -
Total		Network			ne Connection	n	Transfo	rmation Con	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 5.46 \$	76,009	14,174	\$ 0.88	\$ 12,473	-	\$ -	\$ -	\$ 12,473
February	15,311	\$ 5.46 \$	83,598	15,554	\$ 0.88	\$ 13,688		\$ -	\$ -	\$ 13,688
March	12,158	\$ 5.46 \$	66,383	12,295	\$ 0.88	\$ 10,820	-	\$ -	\$ -	\$ 10,820
April	8,567	\$ 5.46 \$	46,776	10,021	\$ 0.88	\$ 8,818	-	\$ -	\$ -	\$ 8,818
May	8,619	\$ 5.46 \$	47,060	9,715	\$ 0.88	\$ 8,549	-	\$ -	\$ -	\$ 8,549
June	10,239	\$ 5.46 \$		12,046	\$ 0.88	\$ 10,600	-	\$ -	\$ -	\$ 10,600
July	10,324	\$ 5.46 \$		12,349	\$ 0.88	\$ 10,867	-	\$ -	\$ -	\$ 10,867
August	11,144	\$ 5.46 \$		13,111	\$ 0.88	\$ 11,538	-	\$ -	\$ -	\$ 11,538
September	8,459	\$ 5.46 \$		9,952		\$ 8,758	-	\$ -	\$ -	\$ 8,758
October	7,491	\$ 5.46 \$		8,813	\$ 0.88	\$ 7,755	-	\$ -	\$ -	\$ 7,755
November	10,651	\$ 5.46 \$		12,136	\$ 0.88	\$ 10,680	-	\$ -	\$ -	\$ 10,680
December	13,140	\$ 5.46 \$	71,744	14,091	\$ 0.88	\$ 12,400	-	\$ -	\$ -	\$ 12,400
Total	130,024	\$ 5.46 \$	709,931	144,257	\$ 0.88	\$ 126,946		\$ -	\$ -	\$ 126,946
							Low Voltage Cur	itohaaar Cra	edit (if applicable)	\$ -
							LOW VOILage SW	ittiigeai Cie	suit (ii applicable)	•



Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,998 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0092 0.0083 3.4365 0.0083 2.5917	38,345,270 14,738,821 65,572	0 0 41,861 0 1,159	352,776 122,332 143,855 544 3,004	56.7% 19.7% 23.1% 0.1% 0.5%	394,576 136,827 160,900 609 3,360	0.0103 0.0093 3.8437 0.0093 2.8988
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,998 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Class	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0018 0.0016 0.6545 0.0016 0.5061	38,345,270 14,738,821 65,572	0 0 41,861 0 1,159	69,021 23,582 27,398 105 587	57.2% 19.5% 22.7% 0.1% 0.5%	72,597 24,804 28,818 110 617	0.0019 0.0017 0.6884 0.0017 0.5323
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.							_	
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0103 0.0093 3.8437 0.0093 2.8988	38,345,270 14,738,821 65,572	0 0 41,861 0 1,159	394,576 136,827 160,900 609 3,360	56.7% 19.7% 23.1% 0.1% 0.5%	402,317 139,511 164,057 621 3,426	0.0105 0.0095 3.9191 0.0095 2.9556
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0019 0.0017 0.6884 0.0017 0.5323	38,345,270 14,738,821 65,572	0 0 41,861 0 1,159	72,597 24,804 28,818 110 617	57.2% 19.5% 22.7% 0.1% 0.5%	72,597 24,804 28,817 110 617	0.0019 0.0017 0.6884 0.0017 0.5323

Current Adjusted



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	2.70%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	36.01				2.70%	36.98	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	48.96		0.0112		2.70%	50.28	0.0115
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	194.16		2.9292		2.70%	199.40	3.0083
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	42.99		0.0099		2.70%	44.15	0.0102
STREET LIGHTING SERVICE CLASSIFICATION	1.82		4.698		2.70%	1.87	4.8248
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



### Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.43
•		
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under		
the Distribution Rate Protection program):	Ś	36.86

#### Miscellaneous Service Charges

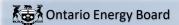
Wireline Pole Attachment Charge	Unit	Current charge	inflation factor *	Proposed charge *** ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52
Retail Service Charges				
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
Retail Service Charges One-time charge, per retailer, to establish the service		Current charge	Inflation factor*	Proposed charge ***
	\$	Current charge 107.68	Inflation factor*	

Retail Service Charges		Current charge	IIIIIalioii iactoi	rioposeu charge
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery				
costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.15	2.20%	2.20

<sup>\*</sup> inflation factor subject to change pending OEB approved inflation rate effective in 2022

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

#### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

#### RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.98
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	50.28
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

		EB-2022-0033
Service Charge	\$	199.40
Distribution Volumetric Rate	\$/kW	3.0083
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kW	3.9191
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6884
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	44.15
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
` ,	**	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
, ,	**	0.0005

### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0033

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	4.8248
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024	Φ/LΔΔ/L-	0.0047
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kW	2.9556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5323
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	*********	

### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 4.55
----------------	---------

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Unit Administration	
Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00

### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0033
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	34.76

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the

### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

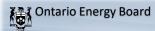
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Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	e	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.047
Total Loss Factor - Primary Metered Customer < 5 000 kW	1.0365



## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.047	1.047	31,800	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.047	1.047	800			6
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.047	1.047	28,100	96		1,103
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	2,000			
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047	, and the second			
Add additional scenarios if required			1.047	1.047				

Table 2

DATE OF ACCES ( CATEGORIES		Sub-Total Sub-Total						Sub-Total						
RATE CLASSES / CATEGORIES	Units		Α	Α		В		,		С		Total Bill		
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.97	2.7%	\$	1.42	3.6%	\$	2.52	5.2%	\$	2.42	2.0%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.92	2.7%	\$	3.12	3.9%	\$	5.84	5.8%	\$	5.61	1.8%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	13.15	2.7%	\$	38.93	3.4%	\$	90.58	5.8%	\$	102.36	1.8%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	7.20	2.7%	\$	7.68	2.9%	\$	8.77	3.2%	\$	9.91	2.4%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	(783.27)	-23.7%	\$	(760.97)	-23.2%	\$	(723.53)	-20.2%	\$	(817.58)	-10.3%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.97	2.7%	\$	1.42	2.6%	\$	2.52	3.9%	\$	2.85	1.8%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retails	kWh	\$	1.92	2.7%	\$	3.12	2.5%	\$	5.84	4.1%	\$	6.60	1.7%	
													i	
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													i	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh Demand - kW 1.0470 1.0470

Current Loss Factor Proposed/Approved Loss Factor

	Current O		Proposed	Impact				
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.01	1	\$ 36.01	\$ 36.98	1	\$ 36.98	\$ 0.97	2.69%
Distribution Volumetric Rate	-	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 36.01			\$ 36.98	\$ 0.97	2.69%
Line Losses on Cost of Power	\$ 0.1034	35	\$ 3.65	\$ 0.1034	35	\$ 3.65	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0006	750	\$ (0.45)	e _	750	\$ -	\$ 0.45	-100.00%
Riders	0.0000		, ( ,			*	,	-100.0070
CBR Class B Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	-	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	4	\$ 0.43	\$ -	0.00%
	0.43		•			0.43	*	0.0070
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 39.64			\$ 41.06	\$ 1.42	3.58%
Sub-Total A)			•			•	•	
RTSR - Network	\$ 0.0092	785	\$ 7.22	\$ 0.0105	785	\$ 8.25	\$ 1.02	14.13% //
RTSR - Connection and/or Line and	\$ 0.0018	785	\$ 1.41	\$ 0.0019	785	\$ 1.49	\$ 0.08	5.56%
Transformation Connection	<b>V</b> 0.0010	700	Ψ 1.+1	ψ 0.0010	100	Ų 1.40	ψ 0.00	0.0070
Sub-Total C - Delivery (including Sub-			\$ 48.27			\$ 50.79	\$ 2.52	5.22%
Total B)			Ψ 40.21			<b>V</b> 00.70	Ψ 2.02	0.22 /0
Wholesale Market Service Charge	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
(WMSC)	0.0004	700	Ψ 2.01	ψ 0.0004	700	2.07	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
(RRRP)	,	700			700	*	Ψ	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36		480	\$ 39.36		0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26		135	\$ 15.26		0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 129.15			\$ 131.67		1.95%
HST	13%		\$ 16.79	13%		\$ 17.12		1.95%
Ontario Electricity Rebate	17.0%		\$ (21.96)	17.0%		\$ (22.38)	\$ (0.43)	
Total Bill on TOU			\$ 123.98			\$ 126.40	\$ 2.42	1.95%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand 1.0470 1.0470

Current Loss Factor Proposed/Approved Loss Factor

			EB-Approve	d				Proposed	l		Impact		pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	48.96	1	\$	48.96	\$	50.28	1	\$	50.28	\$	1.32	2.70%
Distribution Volumetric Rate	\$	0.0112	2000	\$	22.40	\$	0.0115	2000	\$	23.00	\$	0.60	2.68%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	71.36				\$	73.28		1.92	2.69%
Line Losses on Cost of Power	\$	0.1034	94	\$	9.72	\$	0.1034	94	\$	9.72	\$		0.00%
Total Deferral/Variance Account Rate		0.0006	0.000		(4.00)			0.000			Φ.	4.00	-100.00%
Riders	-3	0.0006	2,000	\$	(1.20)	Þ	-	2,000	\$	-	\$	1.20	-100.00%
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		2.42			0.40		0.40			0.40			0.000/
, , , , ,	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	_	\$	-	
Sub-Total B - Distribution (includes					20.01			,		00.40		0.40	0.000/
Sub-Total A)				\$	80.31				\$	83.43	\$	3.12	3.88%
RTSR - Network	\$	0.0083	2,094	\$	17.38	\$	0.0095	2,094	\$	19.89	\$	2.51	14.46%
RTSR - Connection and/or Line and		0.0040	0.004		0.05							0.04	0.050/
Transformation Connection	\$	0.0016	2,094	\$	3.35	\$	0.0017	2,094	\$	3.56	\$	0.21	6.25%
Sub-Total C - Delivery (including Sub-				\$	101.04				\$	106.88	4	5.84	5.78%
Total B)				Þ	101.04				Þ	106.88	Þ	5.84	5.78%
Wholesale Market Service Charge	s	0.0034	2,094	\$	7.12	\$	0.0034	2,094	•	7.12	4		0.00%
(WMSC)	*	0.0034	2,094	Ф	7.12	Ф	0.0034	2,094	Þ	7.12	Ф	-	0.00%
Rural and Remote Rate Protection	•	0.0005	2,094	\$	1.05	\$	0.0005	2,094		1.05	φ.	_	0.00%
(RRRP)	*	0.0005	2,094	Ф	1.05	Ф	0.0005	2,094	Þ	1.05	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$	-	0.00%
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	316.30				\$	322.14	\$	5.84	1.85%
HST		13%		\$	41.12	1	13%		\$	41.88		0.76	1.85%
Ontario Electricity Rebate		17.0%		\$	(53.77)	1	17.0%		\$	(54.76)	\$	(0.99)	
Total Bill on TOU				\$	303.65				\$	309.26		5.61	1.85%
Total Bill on 100				Ť	303.03				Ť	303.20	¥	3.01	1.03 /6

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: (Other)

Consumption
Demand
100 kW

urrent Loss Factor
roved Loss Factor

**Current Loss Factor** 

Proposed/Approved Loss Factor

	Current	DEB-Approve	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 194.10	3 1	\$ 194.16	\$ 199.40	1	\$ 199.40	\$ 5.24	2.70%	
Distribution Volumetric Rate	\$ 2.929	100	\$ 292.92	\$ 3.0083	100	\$ 300.83	\$ 7.91	2.70%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total A (excluding pass through)	·		\$ 487.08	,		\$ 500.23	\$ 13.15	2.70%	
Line Losses on Cost of Power	s -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate		400	(05.70)		400			400.000/	
Riders	-\$ 0.2578	100	\$ (25.78)	\$ -	100	\$ -	\$ 25.78	-100.00%	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
GA Rate Riders	\$ 0.021	31.800	\$ 690.06	\$ 0.0217	31,800	\$ 690.06	\$ -	0.00%	
Low Voltage Service Charge	\$ -	100	\$ -		100		\$ -	*****	
Smart Meter Entity Charge (if applicable)	Ĭ.								
emarchister Emily emarge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total B - Distribution (includes	*			*					
Sub-Total A)			\$ 1,151.36			\$ 1,190.29	\$ 38.93	3.38%	
RTSR - Network	\$ 3,436	100	\$ 343.65	\$ 3.9191	100	\$ 391.91	\$ 48.26	14.04%	
RTSR - Connection and/or Line and	*								
Transformation Connection	\$ 0.654	100	\$ 65.45	\$ 0.6884	100	\$ 68.84	\$ 3.39	5.18%	
Sub-Total C - Delivery (including Sub-									
Total B)			\$ 1,560.46			\$ 1,651.04	\$ 90.58	5.80%	
Wholesale Market Service Charge									
(WMSC)	\$ 0.0034	33,295	\$ 113.20	\$ 0.0034	33,295	\$ 113.20	\$ -	0.00%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.000	33,295	\$ 16.65	\$ 0.0005	33,295	\$ 16.65	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.096				33,295		Ψ	0.00%	
Average 1200 viriologale Market Frice	0.000	00,200	Ψ 0,210.00	ψ 0.0001	00,200	Ψ 0,210.00	ĮΨ	0.0070	
Total Bill on Average IESO Wholesale Market Price			\$ 4,910.15			\$ 5,000,73	\$ 90.58	1.84%	
HST	139	6	\$ 638.32	13%		\$ 650.09		1.84%	
Ontario Electricity Rebate	17.0		ψ U30.32	17.0%		ψ 030.09	Ψ 11.70	1.0470	
,	17.0	70	<b>a</b> -	17.0%		<b>a</b> -		4 - 404	
Total Bill on Average IESO Wholesale Market Price		_	\$ 5,548.47			\$ 5,650.82	\$ 102.36	1.84%	

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge  Distribution Volumetric Rate  Fixed Rate Riders  \$	Rate (\$) 42.99 0.0099	Volume 6 800 6 800	\$ \$ \$	arge \$) 257.94 7.92	\$	Rate (\$) 44.15	Volume 6	Charge (\$) \$ 264.90		Change 6.96	% Change 2.70%
Distribution Volumetric Rate Fixed Rate Riders \$	42.99	800 6	\$ \$ \$	257.94	\$	44.15	6				
Distribution Volumetric Rate Fixed Rate Riders \$		800 6	\$		\$ 6		6	\$ 264.90	\$	6.06	2 70%
Fixed Rate Riders \$	0.0099	6	\$	7.92	•					0.90	2.7070
		6 800	\$		a P	0.0102	800	\$ 8.16	\$	0.24	3.03%
V 1 1 5 1 5 1	<u> </u>	800		-	\$	_	6	\$ -	\$	-	
Volumetric Rate Riders \$			\$	-	\$	-	800	\$ -	\$	-	
Sub-Total A (excluding pass through)			\$	265.86				\$ 273.06	\$	7.20	2.71%
Line Losses on Cost of Power \$	0.0967	38	\$	3.64	\$	0.0967	38	\$ 3.64	\$	-	0.00%
Total Deferral/Variance Account Rate	0.0006	800	•	(0.48)			800	s -	Φ.	0.48	-100.00%
Riders>	0.0006	800	\$	(0.48)	Þ	-	800	•	\$	0.48	-100.00%
CBR Class B Rate Riders \$	-	800	\$	-	\$	-	800	\$ -	\$	-	
GA Rate Riders \$	-	800	\$	-	\$	-	800	\$ -	\$	-	
Low Voltage Service Charge \$	-	800	\$	-			800	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	_	6	¢.				6	•	\$		
• • • • • • • • • • • • • • • • • • • •	•	0	Ф	-	Ф	-	0	•	Ф	-	
Additional Fixed Rate Riders \$	-	6	\$	-	\$	-	6	\$ -	\$	-	
Additional Volumetric Rate Riders \$		800	\$	-	\$	-	800	\$ -	\$	-	
Sub-Total B - Distribution (includes			\$	269.02				\$ 276.70	\$	7.68	2.85%
Sub-Total A)			a					•		7.00	
RTSR - Network \$	0.0083	838	\$	6.95	\$	0.0095	838	\$ 7.96	\$	1.01	14.46%
RTSR - Connection and/or Line and	0.0016	838	\$	1.34	\$	0.0017	838	\$ 1.42	Φ.	0.08	6.25%
Transformation Connection	0.0010	030	Ą	1.54	¥	0.0017	030	¥ 1.42	Ψ	0.00	0.2370
Sub-Total C - Delivery (including Sub-			\$	277.31				\$ 286.08	4	8.77	3.16%
Total B)			Ą	277.31				ş 200.00	Ψ	6.77	3.10 /8
Wholesale Market Service Charge	0.0034	838	\$	2.85	\$	0.0034	838	\$ 2.85	Φ.	_	0.00%
(WMSC)	0.0034	030	Ψ	2.00	Ψ	0.0054	030	ų 2.03	Ψ	_	0.0070
Rural and Remote Rate Protection	0.0005	838	\$	0.42	\$	0.0005	838	\$ 0.42	Φ.	_	0.00%
(RRRP)		030	Ψ		Ψ		030	•		_	
Standard Supply Service Charge \$	0.25	6	\$	1.50	\$	0.25	6	\$ 1.50	\$	-	0.00%
Average IESO Wholesale Market Price \$	0.0967	800	\$	77.36	\$	0.0967	800	\$ 77.36	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	·		\$	359.43				\$ 368.20		8.77	2.44%
HST	13%		\$	46.73		13%		\$ 47.87	\$	1.14	2.44%
Ontario Electricity Rebate	17.0%		\$	(61.10)		17.0%		\$ (62.59)			
Total Bill on Average IESO Wholesale Market Price			\$	406.16				\$ 416.07	\$	9.91	2.44%

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current OEB-Approved				Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1	82 1103		\$ 1.87	1103	\$ 2,062.61	\$ 55.15	2.75%	
Distribution Volumetric Rate	\$ 4.69	80 96	\$ 451.01	\$ 4.8248	96	\$ 463.18	\$ 12.17	2.70%	
Fixed Rate Riders	\$	1103	\$ -	\$ -	1103	\$ -	\$ -		
Volumetric Rate Riders	\$ 8.86	03 96	\$ 850.59	\$ -	96	\$ -	\$ (850.59)	-100.00%	
Sub-Total A (excluding pass through)			\$ 3,309.06			\$ 2,525.79	\$ (783.27)	-23.67%	
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.23		A (00.00)				\$ 22.29	-100.00%	
Riders	-\$ 0.23	<b>22</b> 96	\$ (22.29)	<b>a</b> -	96	\$ -	\$ 22.29	-100.00%	
CBR Class B Rate Riders	\$	96	\$ -	\$ -	96	\$ -	\$ -		
GA Rate Riders	\$	28,100	\$ -	\$ -	28,100	\$ -	\$ -		
Low Voltage Service Charge	\$	96	\$ -		96	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)		4400			4400		•		
, , , , ,	\$	1103	\$ -	\$ -	1103	\$ -	\$ -		
Additional Fixed Rate Riders	\$	1103	\$ -	\$ -	1103	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	96	\$ -	\$ -	96	\$ -	\$ -		
Sub-Total B - Distribution (includes							4 (700.07)	00.450/	
Sub-Total A)			\$ 3,286.77			\$ 2,525.79	\$ (760.97)	-23.15%	
RTSR - Network	\$ 2.59	17 96	\$ 248.80	\$ 2.9556	96	\$ 283.74	\$ 34.93	14.04% In	
RTSR - Connection and/or Line and	1	04	. 40.50				0.50	5.400/	
Transformation Connection	\$ 0.50	61 96	\$ 48.59	\$ 0.5323	96	\$ 51.10	\$ 2.52	5.18% In	
Sub-Total C - Delivery (including Sub-			\$ 3,584.15			\$ 2.860.63	\$ (723.53)	-20.19%	
Total B)			\$ 3,584.15			\$ 2,860.63	\$ (723.53)	-20.19%	
Wholesale Market Service Charge	\$ 0.00	29,421	\$ 100.03	\$ 0.0034	29,421	\$ 100.03	\$ -	0.00%	
(WMSC)	\$ 0.00	29,421	φ 100.03	\$ 0.0034	29,421	\$ 100.03	Φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.00	29,421	\$ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%	
(RRRP)	\$ 0.00	29,421	φ 14.71	\$ 0.0005	29,421	\$ 14.71	\$ -	0.00%	
Standard Supply Service Charge	\$ 0	25 1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%	
TOU - Off Peak	\$ 0.08	18,829	\$ 1,544.00	\$ 0.0820	18,829	\$ 1,544.00	\$ -	0.00%	
TOU - Mid Peak	\$ 0.11	5,296	\$ 598.42	\$ 0.1130	5,296	\$ 598.42	\$ -	0.00%	
TOU - On Peak	\$ 0.17	5,296	\$ 900.27	\$ 0.1700	5,296	\$ 900.27	\$ -	0.00%	
		., ., .,					<u>, ,                                    </u>		
Total Bill on TOU (before Taxes)			\$ 7,017.33			\$ 6,293.81	\$ (723.53)	-10.31%	
HST	1	3%	\$ 912.25	13%			\$ (94.06)	-10.31%	
Ontario Electricity Rebate		0%	\$ -	17.0%		\$ -	ls -		
Total Bill on TOU			\$ 7.929.59			\$ 7.112.00	\$ (817.58)	-10.31%	
Total Bill off 100			Ψ 1,323.33			Ψ 7,112.00	ψ (017.30)	210.31/6	

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

Demand

- kW 1.0470 1.0470

**Current Loss Factor** Proposed/Approved Loss Factor

			B-Approve	d				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge	١.	Change	% Change
Monthly Service Charge	•	(\$)	1	\$	(\$) 36.01	\$	(\$) 36.98	4	\$	(\$) 36.98	\$	0.97	% Change 2.69%
Distribution Volumetric Rate	a e	36.01	750		30.01	\$	36.90	750		30.90	Φ	0.97	2.0970
Fixed Rate Riders	, a	-	130	\$	-	φ.	-	1 1		-	Φ	-	
Volumetric Rate Riders	ě	-	750		-	e e		750			\$		
Sub-Total A (excluding pass through)	<b>-</b>		700	\$	36.01	¥		700	\$	36.98	\$	0.97	2.69%
Line Losses on Cost of Power	\$	0.0967	35		3.41	\$	0.0967	35		3.41	\$	-	0.00%
Total Deferral/Variance Account Rate				1 '		_	0.000.			•	_		
Riders	-\$	0.0006	750	\$	(0.45)	\$	-	750	\$	-	\$	0.45	-100.00%
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	0.0217	750	\$	16.28	\$	0.0217	750	\$	16.28	\$	-	0.00%
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.43	1	\$	0.43		0.43	4	\$	0.43	\$		0.00%
	3	0.43	'	l '	0.43	Þ	0.43			0.43	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	55.67				\$	57.09	\$	1.42	2.55%
Sub-Total A)				Ť		_			٠				
RTSR - Network	\$	0.0092	785	\$	7.22	\$	0.0105	785	\$	8.25	\$	1.02	14.13%
RTSR - Connection and/or Line and	\$	0.0018	785	\$	1.41	\$	0.0019	785	\$	1.49	\$	0.08	5.56%
Transformation Connection						_							
Sub-Total C - Delivery (including Sub-				\$	64.31				\$	66.83	\$	2.52	3.92%
Total B) Wholesale Market Service Charge													
(WMSC)	\$	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	-	0.00%
Rural and Remote Rate Protection						١.							
(RRRP)	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	750	\$	72.53	\$	0.0967	750	\$	72.53	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	139.90				\$	142.42	\$	2.52	1.80%
HST		13%		\$	18.19		13%		\$	18.51	\$	0.33	1.80%
Ontario Electricity Rebate		17.0%		\$	(23.78)		17.0%		\$	(24.21)			
Total Bill on Non-RPP Avg. Price				\$	158.09				\$	160.93	\$	2.85	1.80%
									Ť		Ť	5€	1,00 /0

In the manager's summary, discuss the reas-

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW Demand

1.0470 1.0470 **Current Loss Factor** Proposed/Approved Loss Factor

		Current OF	B-Approve					Proposed			Impact
	Rate		Volume	Charge	•		Rate	Volume	Charge		
	(\$)	40.00		(\$)	40.00		(\$)		(\$)	\$ Change	
Monthly Service Charge	\$	48.96		\$	48.96	\$	50.28	1	\$ 50.28		
Distribution Volumetric Rate	\$	0.0112	2000	\$	22.40	\$	0.0115	2000	\$ 23.00	\$ 0.	2.68%
Fixed Rate Riders	\$	-	2000	<b>\$</b>	-	Þ	-	2000	<b>5</b>	\$ -	
Volumetric Rate Riders	Þ	-	2000	\$	71.36	Þ	-	2000	\$ 73.28	\$ 1.	2.69%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	e	0.0967	94	\$	9.09	¢	0.0967	94	\$ 73.26		0.00%
Total Deferral/Variance Account Rate	3	0.0967	94	Ф	9.09	Ф	0.0967	94	\$ 9.09	Φ -	
Riders	-\$	0.0006	2,000	\$	(1.20)	\$	-	2,000	\$ -	\$ 1.	-100.00%
CBR Class B Rate Riders	e	_	2,000	\$	_	•	_	2,000	s -	\$ -	
GA Rate Riders	\$	0.0217		\$	43.40	\$	0.0217	2,000	\$ 43.40	\$ -	0.00%
Low Voltage Service Charge	\$	0.0217	2,000		-00	Ψ.	0.0211	2,000	\$ -	\$ -	0.0070
Smart Meter Entity Charge (if applicable)	*	_	2,000	Ψ				2,000	Ť	,	
omar meter Emity onarge (ii applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$	123.08				\$ 126.20	\$ 3.	2.53%
Sub-Total A)									•		
RTSR - Network	\$	0.0083	2,094	\$	17.38	\$	0.0095	2,094	\$ 19.89	\$ 2.	14.46%
RTSR - Connection and/or Line and	\$	0.0016	2,094	\$	3.35	\$	0.0017	2,094	\$ 3.56	\$ 0.	21 6.25%
Transformation Connection	*	0.00.0	2,00	<u> </u>	0.00	Ť	0.0011	2,00	<b>V</b> 0.00	Ψ 0	0.2070
Sub-Total C - Delivery (including Sub-				\$	143.81				\$ 149.65	\$ 5.	4.06%
Total B) Wholesale Market Service Charge											
(WMSC)	\$	0.0034	2,094	\$	7.12	\$	0.0034	2,094	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	2,094	\$	1.05	\$	0.0005	2,094	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.0967	2,000	\$	193.40	\$	0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price					345.38				\$ 351.22		
HST		13%		•	44.90		13%		\$ 45.66	\$ 0.	76 1.69%
Ontario Electricity Rebate		17.0%			(58.71)		17.0%		\$ (59.71)		
Total Bill on Non-RPP Avg. Price				\$ :	390.28				\$ 396.88	\$ 6.	1.69%

In the manager's summary, discuss the reas

## **Fort Frances Power Corporation**

## **APPENDIX E**

**GA Analysis Work Form** 

## **GA Analysis Workform for 2023 Rate Applications**

Version 1.0

Input cells Drop down cells		
Utility	Name	FORT FRANCES POWER CORPORATION

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
  b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

#### Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

  For example:
- Scenario a -If 2020 balances were last approved on a final basis Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

#### Year Selected

2020

		Net Change in Principal		Adjusted Net Change in Principal Balance in the		\$ Consumption at	
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2021	\$ (82,604)	\$ (126,919)	\$ 41,576	\$ (85,343)	\$ (2,740)	\$ 1,313,620	-0.2%
Cumulative Balance	\$ (82,604)	\$ (126,919)	\$ 41,576	\$ (85,343)	\$ (2,740)	\$ 1,313,620	N/A

#### **Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2021	-0.5%
Cumulative Balance	-0.5%



## **GA Analysis Workform**

#### Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2021		
Total Metered excluding WMP	C = A+B	70,487,970	kWh	100%
RPP	Α	54,448,971	kWh	77.2%
Non RPP	B = D+E	16,038,999	kWh	22.8%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	16,038,999	kWh	22.8%

<sup>\*</sup>Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the	1st Estimate	Note that this GA rate for 2021 includes the GA recover	ry rate to recover the 2020 deferred Class B amount for non-R	PP market participants and consumer
---------------------	--------------	---	---	-------------------------------------

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

#### Note 4 Analysis of Expected GA Amount

Year 2021
Add Current Month

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,491,722			1,491,722	0.09092	\$ 135,627	0.08798	\$ 131,242	\$ (4,386)
February	1,372,527			1,372,527	0.10485	\$ 143,909	0.05751	\$ 78,934	\$ (64,975)
March	1,396,507			1,396,507	0.08420	\$ 117,586	0.09668	\$ 135,014	\$ 17,428
April	1,184,310			1,184,310	0.06969	\$ 82,535	0.11589	\$ 137,250	\$ 54,715
May	1,208,750			1,208,750	0.10531	\$ 127,293	0.10675	\$ 129,034	\$ 1,741
June	1,331,072			1,331,072	0.11352	\$ 151,103	0.09216	\$ 122,672	\$ (28,432)
July	1,453,114			1,453,114	0.07612	\$ 110,611	0.07918	\$ 115,058	\$ 4,447
August	1,531,974			1,531,974	0.08734	\$ 133,803	0.05107	\$ 78,238	\$ (55,565)
September	1,411,728			1,411,728	0.05519	\$ 77,913	0.08234	\$ 116,242	\$ 38,328
October	1,469,880			1,469,880	0.07402	\$ 108,801	0.05840	\$ 85,841	\$ (22,960)
November	1,418,942			1,418,942	0.06342	\$ 89,989	0.06012	\$ 85,307	\$ (4,683)
December	1,516,351			1,516,351	0.05443	\$ 82,535	0.06515	\$ 98,790	\$ 16,255
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	16,786,876	-	-	16,786,876		\$ 1,361,706		\$ 1,313,620	\$ (48,085)

					unless the distributor is proposing an a	paid in 2021 is generally expected to include the GA reco alternative methodology in calculating the Expected GA V e reconciling item for "Impacts of GA deferral/recovery.	
						Total Expected GA Variance   \$	(82,604)
						Calculated Loss Factor	1.0466
					Most Recent A	Approved Loss Factor for Secondary Metered  Customer < 5,000kW	1.047
a) Blacca provide	e an explanation in the text box below if o	columns C and H for unhilled a	oncumption are not used			Difference	-0.0004
in the table abov		columnis G and H for unbined C	onsumption are not used	-			
					b) Please provide an explanation in the text box below if the di	ifference in loss factor is greater than 1%	
	including loss factor in column F is final tru therefore no adjustment required	ued up calendar month					
consumption and	uncrolore no adjustment required						
Reconciling Item	<u>s</u>						
	Item	Amount			Explanation	Principal Adjustments	

(126,919)

Note 5

Net Change in Principal Balance in the GL (i.e. Transactions in the

Year)

1a Volumes - prior year

1b Volumes - current year

CT 148 True-up of GA Charges based on Actual Non-RPP

CT 148 True-up of GA Charges based on Actual Non-RPP

2a Remove prior year end unbilled to actual revenue differences
2b Add current year end unbilled to actual revenue differences

Annual Non-RPP Class B

Wholesale kWh

0

16,614,313

GA Volume Variance is proposed.

**Annual Non-RPP** 

Class B Retail

billed kWh\*\*

16,786,907

methodology for calculating the Expected GA Volume Variance is proposed.

Weighted Average

(\$/kWh)\*\*\*

0.20000 \$

If "no", please provide an explanation

Expected GA

Volume Variance (\$)
P= Q\*R

(34,519)

Annual Unaccounted GA Actual Rate Paid

172,594

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B kWh).

\*\*Equal to the total Non-RPP Class B Including Loss Adjusted Consmption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected

Principal Adjustment on DVA Continuity

Schedule

for Energy Loss kWh

Q=0-P

2-	Significant prior period billing adjustments recorded in current				
	year				
	Significant current period billing adjustments recorded in				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections Impacts of GA deferral/recovery				
5	Impacts of GA deferral/recovery	\$ 41,576	Billing vs IESO	No	A costs reflected in the GL reflect IESO invoice
6					
7					
8					
9					
10					
11					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	(85,343)
	Analysis	\$	(82,604)
	Unresolved Difference	\$	(2,740)
	Unresolved Difference as % of Expected GA Payments to	0	
	IESO		-0.2%



## **Account 1588 Reasonability**

### Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power					
	_		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transaction	s¹	Adjustments <sup>1</sup>	Year	Purchased	Account 4705
2021	-	30,419		- 30,419	6,235,508	-0.5%
Cumulative	-	30,419	-	- 30,419	6,235,508	-0.5%

#### Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

#### **Ontario Energy Board**

# GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment							
_			Explanation if not to				
		To be reversed in	be reversed in current				
Adjustment Description	Amount	current application?	application	1			
1	(24,404)	No	rate application and refle	ected in the			
2							
3							
4							
5				1			
6				1			
7				1			
8				1			
Total	(24,404)						
Total principal adjustments included in last approved balance							
Difference	(24,404)						

	Account 1588 - RSVA Power							
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application				
h	1							
ſ	2							
ľ	3							
[	4							
ľ	5							
ſ	6							
ſ	7							
	8							
	Tot	al -						
[	Total principal adjustments included in last approved balance	ce						
ſ	Difference		1					

#### Note 9 Principal adjustment reconciliation in current application:

#### Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

		Account 1589 - RSVA Global Adjus	tment						
Year		Adjustment Description	Amount	Year Recorded in GL					
	Reversals	of prior approved principal adjustments (auto-populated from table above	/e)						
	1								
	2	2							
	3								
	4								
	5								
	6								
	7								
	8								
		Total Reversal Principal Adjustments	-						
		ear principal adjustments							
		CT 148 true-up of GA Charges based on actual Non-RPP volumes							
	2	Unbilled to actual revenue differences							
	3								
	4								
	5								
	6								
	7								
	8								
		Total Current Year Principal Adjustments	-	]					
		Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab							
l	3 - IRM R	3 - IRM Rate Generator Model -							

	Account 1588 - RSVA Power						
Year	Adjustment Description	Amount	Year Recorded in GL				
	Reversals of prior approved principal adjustments (auto-populated from table above)	•					
	1						
	2						
	3						
	4						
	5						
	6						
	7						
	8						
	Total Reversal Principal Adjustmen	ts -					
	Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual RPP volumes						
	2 CT 1142/142 true-up based on actuals						
	3 Unbilled to actual revenue differences						
	4						
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustmen	ts -	_				
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-					

## **Fort Frances Power Corporation**

## **APPENDIX F**

**2023 IRM Checklist** 

## 2023 IRM Checklist

## Fort Frances Power Corporation EB-2022-0033

Date: Oct 12, 2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing 2	Manager's summary documenting and explaining all rate adjustments requested	Page 5
2 3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact Completed Rate Generator Model and supplementary work forms in Excel format	Page 2 Appendix D
3 3	Current tariff sheet, PDF Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Appendix A
3 3	Statement as to who will be affected by the application, specific customer groups affected by particular request Distributor's internet address	Page 15 Page 2
3 3	Statement confirming accuracy of billing determinants pre-populated in model  Text searchable PDF format for all documents	Page 10, 11
3	2023 IRM Checklist Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and	Appendix F
3	complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Page 4
3.1.3 Applications and Electronic Models  4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	N/A
4	File the GA Analysis Workform.  A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-	Appendix E
4	to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.  For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the	N/A
4	Capital Module applicable to ACM and ICM.  A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	N/A
5	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.  The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	N/A N/A
3.2.2 Revenue to Cost Ratio Adjustments  6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers	decision	
Customers	Applicable only to distributors that have not completed the residential rate design transition  A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of	
7 7	the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile  Mitigation plan if total bill increases for any customer class exceed 10%	N/A N/A
.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filling - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	IN/A
3.2.5 Review and Disposition of Group 1 DVA Balances	Justification if any account halance in excess of the threshold should not be disposed.	N/A
8 8 9	Justification if any account balance in excess of the threshold should not be disposed  Completed Tab 3 - continuity schedule in Rate Generator Model  Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Appendix D N/A
3	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account. The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1	14/7
9	must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Appendix D
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled	N/A
	"Adjustments to Deferral and Variance Accounts"  Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one	
10 3.2.5.1 Wholesale Market Participants	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	N/A
3.2.5.3 Commodity Accounts 1588 and 1589	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final	Page 42
11	disposition for the first time following implementation of the Accounting Guidance  Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the	Page 12
11	Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
44 42 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account	Annendiy =
11 - 12, 4	1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Appendix E
3.2.5.4 Capacity Based Recovery (CBR)	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.	
42	- Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account	
12	1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding	
	- The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	
3.2.5.5 Disposition of Account 1595	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	N/A
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	N/A
3.2.6 Lost Revenue Adjustment Mechanism Variance Account	The 2021 CDM Guidelines require distributors filling an application for 2023 rates to seek disposition of all outstanding LRAMVA	N/A
<u> </u>	balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts	
17	related to CFF activity  Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier.  Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs	N/A
17	for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15,	N/A
17	2019.  Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing	N/A
18	Requirements  Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence	
18	Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue  Summary table with principal and carrying charges by rate class and resulting rate riders.	
18 18	Summary table with principal and carrying charges by rate class and resulting rate riders  Statement confirming the period of rate recovery  Statement provided the proposed disposition period; rationals provided for disposing the balance in the LEAMVA if significant	N/A N/A
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes.	N/A
18 18	File details related to the approved CDM forecast savings from the distributor's last rebasing application Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of	N/A N/A
18	LRAMVA Work Form) Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's	N/A
18	final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in	N/A
	cemand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017  For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following	
	nust be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate	
	streetlighting savings.  For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following	
	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last	
	CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program,	
18 - 19	management plans)	N/A
	o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit	
	o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of	
	bulbs replaced or retrofitted through the IESO program  o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade	
	project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	
	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly	
	Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:	
19	Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:  The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation	N/A
19	Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program	N/A

## 2023 IRM Checklist

## Fort Frances Power Corporation EB-2022-0033

Date: Oct 12, 2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	N/A
3.2.6.2 Continuing Use of the LRAMVA for New CDM Activities	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a	
20	previous application.	N/A
3.2.7 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.8. Z-Factor Claims	dansiened to Account 1939 for disposition at a future date	
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.8.1 Z-Factor Filing Guidelines		
22	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
22	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.8.2 Recovery of Z-Factor Costs		
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
22	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational	N/A
22	for proposal  Residential rate rider to be proposed on fixed basis	N/A
22	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to	N/A
23	substantiate its reasons for doing so A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost	N/A
24	recovery and associated rate rider(s)  Evidence of passing "Means Test"	N/A
	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be	
24	completed as planned and an updated ACM/ICM module in Excel format	N/A
3.3.2 Incremental Capital Module		
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business	N/A
26	case and other relevant material required  Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
9 1 1	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost	N/A
26	recovery and associated rate rider(s)  An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence	N/A
27	on the operation of the distributor  Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not processerily the least initial cost) for retemptors.	N/A
27	necessarily the least initial cost) for ratepayers  Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
27	Details by project for the proposed capital spending plan for the expected in-service year	N/A
27	Description of the proposed capital projects and expected in-service dates	N/A
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As	N/A
3.3.2.3 ICM Filing Requirements	discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	
28	Calulate the maximum allowable capital amount	N/A
		1