



2023 Incentive Rate Mechanism Adjustment
Application

OEB File Number EB-2022-0061

October 14, 2022

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ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998;*

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution Inc,
for an Order or Orders approving rates for the distribution of electricity to be
implemented on May 1, 2023.

APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario, serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2023.

The Ontario Energy Board issued file number EB-2022-0061 to Rideau St. Lawrence Distribution Inc. for the IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 2023 IRM Rate Generator for electricity distribution companies.

On May 24, 2022, the Board issued updated filing requirements. On July 21, 2022, the Board issued the updated Incentive Regulation Model for 2023 Filers. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2023. RSL has used the Incentive Regulation Model for 2023 Filers to complete this application.

RSL is applying for electricity distribution rates on the basis of Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications – 2022 Edition for 2023 Rate Applications, dated May 24, 2022 (the "Filing Requirements").

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2023.

The applicant requests that this IRM Application be disposed of by way of written hearing.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2023, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates.

The application for IRM Electricity Distribution Rates for the 2023 year includes the following parts:

- Manager's Summary
- 2023 - Rate Generator Model V1.0
- GA Analysis Work Form V1.0
- 2023 LRAMVA Model V7.0
- 2023 Capital Module

The persons affected by this application are the ratepayers of RSL.

Notice of Application

RSL traditionally has published the application information in the weekly local newspapers in our service territory, and RSL is proposing to continue that process.

The newspapers listed below are paid publications:

- The Morrisburg Leader – distribution of 2,100, covering Morrisburg, Williamsburg, and Iroquois,
- The Westport Review Mirror – distribution of 1,944 for Westport and the surrounding area.
- The Town of Prescott and Village of Cardinal no longer has a printed or digital newspaper. RSL will use a bill insert to provide this information to this group of customers.

Contact Information

RSL contact information for matters relating to this application is as follows:

Representing the Applicant:

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MANAGER'S SUMMARY

1. Introduction

RSL has relied on the Board's Decision and Order in RSL's 2022 Cost of Service (COS) application (EB-EB-2021-0056) as the basis for the 2022 electricity distribution rates, service classifications and rate classifications for inputs to the 2023 IRM model.

The schedule of Rates and Charges proposed in this Application is provided on page 57. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on June 14, 2022, Board File EB-2021-0056.

Elements of the Application:

- A price cap adjustment;
- Rate Rider for incremental capital;
- The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2021-0056;
- The approval for disposition of Group 1 account balances;
- The continuation of existing charge for the microFIT Generator Service Classification;
- The continuation of existing Specific Service Charges and loss factors as approved in EB-2021-0056;
- The continuation of the Low Voltage Service Rate as approved in EB-2021-0056;
- The continuation of the Smart Meter Entity charge.

The 2023 IRM Rate Generator Model contains data that was automatically populated based on RSL's 2022 Cost of Service Rate Application EB-2021-0056, and with data from RRR filings. RSL confirms that this data is correct.

RSL confirms that the billing determinants for the pre-populated models are accurate.

The detail of these adjustments is provided in the models that accompany this application and are summarized in the following pages.

2. Price Cap Adjustment

RSL has included a price cap adjustment of 3.15%. This calculation is based upon a price escalator of 3.3% and a stretch factor of 0.15% for Stretch Factor Group cohort 2 in accordance with the PEG Report of July 2022 updating the Stretch Factor Assignments for 2021. The Price Cap Adjustment is therefore set by default in the model to 3.15%. Table 1 details the proposed distribution rates. RSL acknowledges that the Board may update RSL's Rate Generator Model with the updated price escalator and adjust the stretch factor as part of the application process.

Table 1 – Proposed Distribution Rates

	Current	Current	Proposed	Proposed
Rate Class	Fixed	Volumetric	Fixed	Volumetric
Residential	31.49		32.48	
General Service Less Than 50 kW	32.29	0.0162	33.31	0.0167
General Service 50 to 4,999 kW	307.78	3.0461	317.48	3.1421
Unmetered Scattered Loads	5.36	0.0245	5.53	0.0253
Sentinel Lighting	3.72	27.1846	3.84	28.0409
Street Lighting	4.17	15.8810	4.30	16.3813

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Rideau St. Lawrence Distribution, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge

- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

3. Revenue To Cost Ratio Adjustments

RSL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2022 Cost of Service Rate Application EB-2021-0056.

4. Rate Design For Residential Electricity

In accordance with the Rate Design for Residential Electricity policy issued on April 02, 2015, RSL has completed the transition to a fully fixed rate as part of its 2020 IRM.

For bill impact purposes, RSL has determined that the consumption for customers at the 10th percentile is 304 kWh per month.

The average usage was extracted from RSL's records from 2015 actual residential usage per customer. Accounts where the data indicated that the customer occupied the property for less than 10 out of 12 months of the year were excluded. The valid usage data was sorted. Subsequently, of the 4,486 records, the average monthly kWh usage at the 449th record (the 10th percentile) had a value of 304 kWh.

5. Retail Transmission Service Rates

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues

generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RSL has calculated the adjustments to the current retail transmission service rates as approved in EB-2021-0056. The detailed calculations may be found in the RTSR pages of the 2023 IRM Rate Generator Model that accompanies this application. Consumption entered into the model is non-loss adjusted. The adjusted RTSRs have been input in the 2023 Rate Generator Model. Table 2 shows the proposed RTSRs.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Table 2 – Proposed RTSR Rates

Rate Class		RTSR Network			RTSR Connection	
		Current	Proposed		Current	Proposed
Residential	kWh	0.0082	0.0079		0.0058	0.0056
General Service < 50 kW	kWh	0.0076	0.0073		0.0053	0.0051
General Service 50 to 4,999 kW	kW	3.1249	3.0093		2.1436	2.0582
General Service 50 to 4,999 kW - Interval Metered	kW	3.4914	3.3622		2.3892	2.2940
Unmetered Scattered Load	kWh	0.0076	0.0073		0.0053	0.0051
Sentinel Lighting	kW	2.3686	2.2810		1.6916	1.6242
Street Lighting	kW	2.3566	2.2694		1.6574	1.5913

6. LRAM Variance Account

Background

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to

Conservation and Demand Management (CDM) activity embedded in rates and actual revenue loss due to the impacts of CDM programs.

The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB approved CDM forecast and actual results at the customer rate class level.

The 2021 CDM Guidelines (EB-2021-0106 issued on December 20, 2021) require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds (i.e, thresholds established in a distributor's previous cost of service application).

Chapter 3 Filing Requirement dated May 24, 2022 also allows that:

“Some distributors filing for 2023 rates may have CDM projects subject to the CFF extension directive that have not come into service at the time of filing. In this circumstance, a distributor may delay disposition of the LRAMVA balance for 2022 and future years, but must dispose of the balances for all previous years.”

RSL most recently disposed of the principal balance in account 1568 in its 2022 COS rate application (EB-2021-0056) as of December 31, 2019. The Applicant is applying for disposition of 2020 and 2021 LRAMVA as part of this proceeding. RSL will seek disposition of 2022 LRAMVA in a future rate application when better information related to 2022 CDM savings is available.

RSL has determined the LRAM amount in accordance with:

- Board's 2012 CDM Guidelines,
- 2015 CDM Guidelines,
- 2016 Updated Policy for the calculation of LRAMVA in respect of peak demand savings,

- Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2023 rates,
- 2021 CDM Guidelines.

Period of New LRAMVA

RSL filed a COS rate application (EB-2021-0056) and claimed the LRAMVA balance as of December 31, 2019. This application claims the following LRAMVA years:

- 2020 LRAMVA resulting from 2020 new programs and persistence savings from 2016 - 2019 programs, and
- 2021 LRAMVA resulting from persistence savings from 2016 - 2020 programs.

Sources of Actual Savings

The LRAMVA historically has been based on the Final Verified Annual Results published by the IESO. However, the Ministry of Energy, Northern Development and Mines' decision on March 20, 2019 to conclude the Conservation First Framework (CFF) led to the IESO not issuing verified CDM results effective immediately.

To obtain the data for period of 2017 - 2021 used in this filing, RSL relied on the following documents that were provided by the IESO to get the Net Energy Savings and Net Demand Savings by program, as well as third party's evaluation reports:

- IESO's 2017 Final Results Report,
- Program Participation & Cost Report from January 1, 2018 to March 31, 2019,
- Detailed Project Level Savings File, and
- Third party (Burman Energy) evaluation reports for projects not included in the above documents.

The 2021 CDM Guidelines indicate that distributors may request the use of the LRAMVA for distribution-rate funded CDM activities or LIP activities on a case-by-case basis. RSL is not requesting an LRAMVA for one or more of these activities in this Application.

LRAMVA Calculation

As consistent with RSL 2016 COS application (EB-2015-0100), the actual savings for 2016 from 2016 IESO Final Results Report has been used as the threshold for LARMVA calculation since RSL's 2020 IRM (EB-2019-0066). The 2016 IESO Final Results Report is filed in Excel format as a part of this application.

RSL has used the 2023 LRAMVA Work Form 7.0 to complete the calculation of the LRAMVA which amounts to \$41,024. The work form is filed as working Microsoft Excel files as directed by the Board in the Chapter 3 Filing Requirements. RSL has not included peak demand (kW) savings from Demand Response programs in its lost revenue calculation in accordance with the Board's 2016 Updated Policy on the calculation of peak demand savings

In accordance with the Chapter 3 Filing Requirements, RSL is confirming that:

- RSL has used the most recent input assumptions available at the time of the program evaluation when calculating the lost revenue amount; and
- RSL has relied on the most recent and appropriate final CDM evaluation report from the IESO, the Participation and Cost report, and the Detailed Project Level Savings file, in support of the lost revenue calculation.
- The IESO's 2017 Final Verified Annual LDC CDM Program Results Report, and the Participation and Cost report are filed as attachments respectively. The Detailed Project Level Savings file and the third party evaluation reports have not been submitted with this filing due to the sensitivity of privacy information of our customers listed in the file. Should this file be required RSL will submit with confidentiality at the OEB's request.

Reduction in Street Lighting

The Municipality of South Dundas replaced their old streetlights with new LED lights in Morrisburg, Williamsburg, and Iroquois in 2014. Similar projects were completed in the Village of Cardinal in 2015, the town of Prescott in 2016 and the village of Westport in 2019. The savings in 2019 and prior years were claimed in 2019 IRM (EB 2018-0065), 2020 IRM (EB-2019-0066) and 2022 COS (EB-2021-0056). In this Application, RSL is claiming LRAM for persistence savings from the Street Lighting projects completed in Prescott in 2016 and Westport in 2019.

RSL is confirming that 2016 actual billing reduction adjusted for the net/gross ratio is used for the threshold for Street Lighting. The same threshold was used in RSL's 2019 IRM, 2020 IRM and 2022 COS.

In accordance with the Chapter 3 Filing Requirement, RSL is confirming that:

- The street light upgrades represent incremental savings attributable to participation in the IESO Retrofit program. All savings are attributable to IESO programs. A net to gross ratio is applied to the billing reduction to reflect the net reduction used in the calculation of lost revenue. The savings were calculated in accordance with OEB approved load profiles for Street Lighting projects.
- The associated energy savings from the applicable IESO program (retrofit) have been removed from the LRAMVA work forms.

RSL has received reports from the participating municipalities that validate the number and type of bulbs replaced or retrofitted through the IESO program.

The 2020-2021 reduction in kW for street lighting is shown in Table 3, which is consistent with Tab 8 "Streetlight" of the LRAMVA Work Form. A net to gross ratio was applied to the billing reduction to reflect the net reduction used in the calculation of lost revenue.

Table 3 – Street Lighting Savings

	Billed KW										
Customer Account	101125	Prescott						2030020	Westport		
Year	2015	2016	2017	2018	2019	2020	2021	2018	2019	2020	2021
January	111.76	111.76	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
February	111.76	111.76	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
March	111.76	111.76	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
April	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
May	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
June	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
July	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
August	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
September	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
October	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	22.34	6.28	6.28
November	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	6.28	6.28	6.28
December	111.76	48.93	48.93	48.93	48.93	48.93	48.93	22.34	6.28	6.28	6.28
Total	1,341	776	587	587	587	587	587	268	236	75	75
Savings (kW)		565	754	754	754	754	754		32	193	193
Period	2020		2021								
Gross Reduction, kW	947		947	$=754+193$							
NTG	0.74		0.74								
Net Reduction, kW	700.5		701								
Threshold	418		418	$= 565*0.74$							
kW savings for LRAMVA	282		282								

Carrying Charges of LRAMVA

RSL has calculated carrying charges on the LRAM amounts from January 1, 2020 to April 30, 2023 in the LRAMVA work forms using the OEB's prescribed interest rates and estimated interest rate as shown in Table 4 and also are provided in Tab 6. "Carrying Charges" of the LRAMVA work forms.

Table 4 – Interest Rates for Carrying Charges

Period of Time	Type	Interest Rate
2020 Q1	Prescribed	2.18%
2020 Q2	Prescribed	2.18%
2020 Q3	Prescribed	0.57%
2020 Q4	Prescribed	0.57%
2021 Q1	Prescribed	0.57%
2021 Q2	Prescribed	0.57%
2021 Q3	Prescribed	0.57%
2021 Q4	Prescribed	0.57%
2022 Q1	Prescribed	0.57%
2022 Q2	Prescribed	1.02%
2022 Q3	Prescribed	2.20%
2022 Q4	Prescribed	3.87%
2023 Q1	Estimated	3.87%
2023 Q2	Estimated	3.87%

Principal Balance of LRAMVA

The total amount requested for disposition is a recovery of \$41,024 representing a principal balance of \$39,499 and carrying charges of \$1,525. RSL has provided a summary of its lost revenue calculations for each rate class in Table 5, which is also provided in Tab 1 “LRAMVA Summary” of the LRAMVA work forms.

Table 5 – LRAMVA by Period

2020	Billing Unit	Actual Savings	CDM Threshold	Variance	Average Rate		LRAMVA \$
Residential	kWh	1,213,648	334,349.00	879,299	0.0034		2,989.6
GS < 50 kW	kWh	1,106,106	206,130.59	899,976	0.0112		10,079.7
GS 50 to 4,999 kW	kW	1,941.88	44.57	1,897	2.2932		4,350.9
Street Lighting	kW	701	418	282	13.0490		3,681.4
Total							21,102
2021	Billing Unit	Actual Savings	CDM Threshold	Variance	Average Rate		LRAMVA \$
Residential	kWh	1213648.23	334,349.00	879,299	0		-
				-			-
GS < 50 kW	kWh	1089687.52	206,130.59	883,557	0.0115		10,161
				-			-
GS 50 to 4,999 kW	kW	1941.88494	44.57	1,897	2.3514		4,461
				-			-
Street Lighting	kW	701	418	282	13.3800		3,775
Total							18,397
Grand Total							\$ 39,499

LRAMVA Rate Rider

RSL is proposing disposition for Account 1568 LRAMVA over 1 year through LRAMVA Rate Riders. The proposed rate riders that result from the disposition of the Account, are identified in Table 6 below and included in Tab 6 “Calculation of Def-Var RR” in the Rate Generator Model. The rate class allocation is calculated in the LRAMVA Work Form.

Table 6 – LRAMVA Rate Rider

	Billing Unit	Principal \$	Carrying Charge	Total \$	Billing Determinant	Rate Rider
Residential	kWh	2,990	126	3,115	43,612,856	0.0001
		-		-		
GS < 50 kW	kWh	20,241	776	21,017	17,739,759	0.0012
		-		-		
GS 50 to 4,999 kW	kW	8,812	338	9,150	110,834	0.0826
		-		-		
Street Lighting	kW	7,456	286	7,742	1,745	4.4373
Total		39,499	1,525	41,024		

7. Disposition of Account 1595

RSL is proposing to dispose of its 1595-2018 residual balance as this is an eligible amount that has passed the sunset rate riders' date. The following table summarizes the claim for Account 1595-2018.

Table 7 – Account 1595-2018

	Principal	Interest	Total
2021 RRR/GL	2,112	2,352	4,464
Projected Interest up to Apr 2023		68	68
Claim as shown in Continuity Schedule			4,531

It should be noted that under Tab 4 – Billing Det. for Def-Var of the Rate Generator Model, RSL allocated the residual Account balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2018) to rate classes in proportion to the recovery share as established when rate riders were implemented through 2018 IRM. This is consistent with the note 1 in Tab 4.

RSL is not seeking disposition of the balances of other 1595 sub account (2019, 2020, 2021 and 2022) as they do not meet the eligibility for disposition as required in the Filing Requirements. In addition, RSL confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.

8. Variance Explanation

The information used in completing the IRM Rate Generator model, Tab 3, “Continuity Schedule”, originated from our 2021 Audited Financial Statements, and our Audited 2021 Trial Balance. All accounts except Account 1580 WMS and Account 1568 LRAMVA are consistent with 2021 RRR 2.1.7 data. Following is the explanation for the variance.

1580 Wholesale Market Service Charge

The variance in this account is caused by inconsistent displays between sheet 3 “Continuity Schedule” in the Rate Generator Model and RRR 2.1.7 under section “Assets”.

The figure of 1580 Wholesale Market Service Charge in RRR 2.1.7, is a combination of all 1580 account and sub-accounts, as indicated in Note 5 in Tab 3, “Continuity Schedule”, “*RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.*”

As such, in the Continuity Schedule, the number in cell BV 23 is the total of 1580 WMS account and 1580 Sub-account CBR Class B, whereas in lines 23, 24, and 25 transaction amounts were entered for each individual 1580 sub-account.

A variance which equals the RRR balance of 1580 Sub-account CBR Class B, was created as a result, between the RRR data shown in column BV and the 2021 balance for 1580 WMS. The following Table 8 shows the reconciliation of 1580 Wholesale Market Service Charge.

Table 8 – Reconciliation of 1580 Wholesale Market Service Charge

	Principal	Interest	Total	Note
2021 RRR	22,512	(527)	21,985	
Deduct 2021 GL/RRR of 1580 Sub account CBR	15,628	110	15,739	CBR Class B
Actual 2021 1580 WMS	38,141	(417)	37,724	GL
Disposition in 2022	51,905	764	52,669	
Projected Interest up to Apr 2023		2885.97	2,886	
Claim as shown in Continuity Schedule	90,046	3,233	93,279	
Variance			(15,739)	
Variance in Rate Generator Model			(15,739)	ok

1568 LRAM Variance Account

An adjustment was made to the 2021 balance on “3. Continuity Schedule” for the difference of the result from 2023 LRAMVA Work Form and the recorded accrual GL. The reconciliation of 1568 LRAMVA is presented in Table 9.

Table 9 – Reconciliation of 1568 LRAMVA

	Principal	Interest	Total	Note
2021 GL/RRR	58,976	555	59,531	
2021 Adjustment to Reflect LRAMVA Work Form Result	1,407	385	1,792	Adjustment
			-	
2021 Balance in Continuity Schedule	60,383	940	61,323	
Minus Disposition in 2022	20,884	681	21,565	
Projected Interest up to Apr 2023		1,266	1,266	
Claim as shown in Continuity Schedule	39,499	1,525	41,024	
Variance			(1,792)	
Variance in Rate Generator Model			(1,792)	ok

RSVA Accounts

The input requirements of the Continuity Schedule regarding RSVA account balances, including interest, show a Total Claim of \$222,091 which agrees with the 2021 audited financial statements and RRR balances. No adjustments have been made to balances previously approved by the OEB on a final basis.

9. Rate Riders for Group 1 Accounts

Table 10 - 12 below summarizes the proposed rates that result from the disposal of the Group 1 Account balances. RSL has used a one-year recovery period in the proposed rate rider calculation. All of the relevant calculations and the proposed billing determinants can be found in the Rate Generator Model.

Table 10 – Proposed Rate Riders for 1589 RSVA – Global Adjustment

Rate Class	Billing Unit	Non RPP Class B kWh	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
Residential	kWh	367,410	274	0.0007
General Service <50 kW	kWh	3,026,078	2,253	0.0007
General Service 50 to 4,999 kW	kWh	25,113,238	18,702	0.0007
Unmetered Scattered Load	kWh	51,612	38	0.0007
Sentinel Lighting	kWh	5,193	4	0.0008
Street Lighting	kWh	561,928	418	0.0007
Total			21,689	

Table 11 – Proposed Rate Riders for 1580 - CBR Class B

Rate Class	Billing Unit	Class B kWh/kW	Balance of CBR Class B	Rate Rider for Group 2 Accounts
Residential	kWh	43,612,856	(5,940)	-0.0001
General Service <50 kW	kWh	17,739,759	(2,416)	-0.0001
General Service 50 to 4,999 kW	kW	81,176	(3,768)	-0.0464
Unmetered Scattered Load	kWh	555,040	(76)	-0.0001
Sentinel Lighting	kW	246	(12)	-0.0487
Street Lighting	kW	1,745	(88)	-0.0504
Total			(12,300)	

Table 12 – Proposed Group 1 Rate Riders (Excluding 1589 & 1580 CBR Class B)

Rate Class	Billing Unit	kW / kWh	Allocated Balance (excluding 1589 & 1580 CBR Class B)	Rate Rider for RSVA Accounts
Residential	kWh	43,612,856	91,392	0.0021
General Service <50 kW	kWh	17,739,759	37,806	0.0021
General Service 50 to 4,999 kW	kW	110,834	81,037	0.7312
Unmetered Scattered Load	kWh	555,040	1,200	0.0022
Sentinel Lighting	kW	246	193	0.7833
Street Lighting	kW	1,745	1,072	0.6143
Total			212,701	

10. Global Adjustment

Class B and Class A Customers

Most customers pay the GA charge (directly or included in RPP rates) based on the amount of electricity they consume in a month (kWh). These customers are referred to as Class B. Customers who participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers and pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e., peak demand factor) over a 12-month period.

RSL had three customers who were in Class A for the full 2021. These customers are billed specific Class A GA costs and have therefore not contributed to any of the balance accumulated in 1589 RSVA GA for the period they were Class A customers. As a result the Account 1589 balance was all allocated to Class B non RPP customers

RSL confirms that it follows the OEB Accounting Guidance on CBR issued by the Board on July 25, 2016. RSL bills its Class A customers their share of the monthly Ontario-wide total Capacity Based Recovery amount costs by the customer's Peak Demand Factor. These revenues match the costs, as charged to RSL from the IESO.

RSL records WMS revenues for CBR on all consumption effective January 1, 2016, and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B.

GA Analysis Workform

RSL has completed the GA Analysis Workform for 2023 and it is included in the submission in live Excel format. The variance calculated in the GA Analysis Workform is below the 1% materiality threshold. The Account 1588 balance is also below a 1% reasonability test threshold.

11. Commodity Accounts 1588 and 1589

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment. The guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

RSL confirms that it has complied the OEB's February 21, 2019 guidance effective January 1, 2019. The 2019 transactions recorded in the general ledger reflect the changed process.

The filing guidelines also note, "*distributors are also expected to consider this accounting guidance in the context of pre-2019 historical balances that have yet to be disposed of on a final basis.*" RSL has cleared the 2017 - 2020 balances as final in the 2020 IRM, 2021 IRM and 2022 COS.

12. Certification of Evidence

Section 3.1.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications states:

"Chapter 1 contains, among other matters, the requirement that applicants include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information."

I, Malcolm McCallum, Chief Financial Officer of Rideau St. Lawrence Distribution Inc. certify that Rideau St. Lawrence Distribution Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed and as well as controls in place regarding personal information.

Original Signed By



Malcolm McCallum , CPA

Chief Financial Officer

13. Shared Tax Savings

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2023 IRM adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2023 Tax Sharing tabs in the Rate Generator model. As shown in the following table, there is no change in the tax rate therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing required for RSL's 2023 rate application.

Table 13 – Sharing of Tax Change

Summary - Sharing of Tax Change Forecast Amounts

	2022	2023
OEB-Approved Rate Base	\$ 7,880,877	\$ 7,880,877
OEB-Approved Regulatory Taxable Income	\$ 272,994	\$ 272,994
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 24,569
Provincial Taxes Payable		\$ 8,736
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	12.2%	12.2%
Total Income Taxes Payable	\$ 33,305	\$ 33,305
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 33,305	\$ 33,305
Grossed-up Income Taxes	\$ 37,933	\$ 37,933
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

14. Approval of the microFIT Generator Service Classification

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification RSL is proposing to continue using the existing RSL-specific fixed monthly charge of \$17.20.

15. Specific Service Charges and Loss Factors

Pursuant to the Decision in EB-2021-0056, RSL will continue with the Specific Service Charges and Loss Factors approved in that proceeding.

16. Low Voltage Service Charges

Pursuant to the Decision in EB-2021-0056, RSL will continue with the current low voltage service rates.

17. Capital Module

RSL proposed an ACM in 2022 COS application (EB-2021-0056) to address the incremental costs associated with the Morrisburg Sub-station #2 ("MS2") capital project that will be useful and in service in 2023.

RSL has prepared a capital module with updated information and is seeking approval for ICM Rate Riders through this application.

Background

Morrisburg Sub-station #2 is used to service primarily industrial/commercial load north of County Rd 2. The transformer is a 5.0MVA and has two feeders. LV protection is provided by 400A fuses. HV protection is provided by 150A Type E power fuses. The transformer is a 5

MVA ONAN Oil Filled Transformer that was manufactured in 1988. This station was placed in service in 1989 in anticipation of development on the north end of Morrisburg. That development never came to fruition due to a rezoning of the land to protected Wetlands.

In the preparation of its five- year Distribution System Plan (“DSP”), included in 2022 COS (EB-2021-0056), RSL engaged a third party Spark Power High Voltage Services Inc. (“Spark Power”) to assess the condition of MS2. The assessment showed that MS2 was deemed to be in “critical” condition and recommended the replacement and relocation of MS2 to provide stable reliability.

Two categories of equipment at MS2, specifically the transformer and the switching equipment were assessed. Insulating fluid test results from the transformer located at MS2 show elevated levels of carbon monoxide and total dissolved combustible gas. The elevated level of these gases is indicative of winding paper insulation stress due to overheating. The switch MS2F2-L has a broken arc compressor which is required for full load operation. This is a concern as the station does not have a load break switch on the 44 KV system, which means that the station relies on 4160V load break operation. Further, the metal-enclosed switchgear cells which house both MS2F1-L and MS2F2-L are exhibiting concerns of internal rusting.

Reliability concerns exist in the event of a MS2 outage. MS2 cannot be fully backed up by Morrisburg Sub-station #1 (“MS1”) as there are feeder conductor limitations between MS1 and MS2. This may lead to prolonged outages which present a high-risk factor for this station.

Project Description

RSL aims to deliver cost effective, efficient, safe and reliable energy services to its customers. Safety and reliability are top priorities for the utility. To address the concern identified in the assessment, RSL proposed to relocate MS2 by installing a new 5 MVA substation at the same property where MS1 is located. Once the new MS2 substation is online, the old MS2

transformer will be decommissioned (collectively all of the foregoing constitutes the “Project”).

In order to accommodate the Project, RSL will install overhead and underground feeders that would be energized to become used and useful prior to the end of 2022. Specifically, it involves feeder work from the station to 5th Street and west towards St. Lawrence Street, and including a span north on Ottawa Street.

The key investment objectives are to mitigate the safety risk resulting from equipment deterioration at MS2 and the risk of an extended power outage duration, which cannot be backed up by MS1, and falling below RSL’s performance targets as outlined on its OEB annual local distribution company scorecard. The Project will provide efficiency and reliability for the distribution system in this area by locating the station closer to the load and will allow MS2 to operate as a back-up for MS1.

The project is progressing in line with the original scheduled milestones and is expected to be fully complete by the end of 2023.

Materiality

RSL has calculated a materiality threshold of \$624,429 in the ACM model with the updated total cost of the Project. The maximum eligible incremental capital calculated amount for RSL is \$618,641, as shown in the table below.

Table 14 – Eligible Amount

Particulars	Amount
Total Capital Expenditure for 2023	\$ 1,243,070
Less Materiality Threshold	\$ 624,429
Maximum Eligible Incremental Capital	\$ 618,641
Morrisburg MS 2 Project	\$ 771,070
Maximum Allowed Incremental Capital	\$ 618,641

RSL updated the ACM model with the current information and the incremental capital calculated for RSL remains similar to the number calculated during the 2022 Cost of Service.

Need

The distributor must pass the Means Test as defined in the ACM Report. If the achieved regulated return exceeds 300 basis points above the deemed return on equity embedded in the distributor's rates, that distributor does not qualify for funding for an incremental capital project. RSL's return on equity for 2021 and 2022 is below the deemed return, as shown in the following table.

Table 15 – Return on Equity

Year	Deemed Rate of Return	Achieved Rate of Return	Variance	
2021	8.78%	2.79%	-5.99%	Actual
2022	8.66%	5.20%	-3.46%	Forecast

RSL confirms that the Project is not part of a typical annual capital program for RSL and accordingly, the Project is a discrete project.

RSL also confirms that all costs associated with this ACM rate rider request have been excluded from the rate base and were not included in the proposed rates.

Prudence

RSL has evaluated options for managing the risks associated with MS2 and concluded that the proposed Project represents the most prudent, cost effective approach to infrastructure investment and renewal to reliably serve customer demand.

ACM Rate Rider

The 2023 Capital Model is included as part of this application. The ACM model calculates the incremental revenue requirement to be \$49,284, as illustrated in Table 16.

RSL proposes a fixed charge to recover the incremental revenue requirement amount and the fixed charge should be effective until RSL's next COS rate application. RSL selected a fixed rate rider that is consistent with RSL's capital funding rate rider in 2018 IRM (EB-2017-0265). A fixed rate also provides certainty for both customers and RSL, as the charge will be consistent throughout the duration of the rate rider. The fixed ACM rate rider is detailed in Table 17.

Table 16 – Incremental Revenue Requirement

Incremental Capital Adjustment

Rate Year:

2023

Current Revenue Requirement

Current Revenue Requirement - Total	\$	3,200,687
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A

Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim	Eligible for ACM/ICM (Full Year Prorated Amount) (from Sheet 10b)	
Amount of Capital Projects Claimed	\$ 771,070	\$ 618,641	B
Depreciation Expense	\$ 17,135	\$ 13,748	C
CCA	\$ 30,843	\$ 24,746	V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year

Return on Rate Base

Incremental Capital		\$	618,641	B
Depreciation Expense (prorated to Eligible Incremental Capital)		\$	13,748	C
Incremental Capital to be included in Rate Base (average NBV in year)		\$	611,767	D = B - C/2
	% of capital structure			
Deemed Short-Term Debt	4.0%	E \$	24,471	G = D * E
Deemed Long-Term Debt	56.0%	F \$	342,590	H = D * F
	Rate (%)			
Short-Term Interest	1.17%	I \$	286	K = G * I
Long-Term Interest	3.69%	J \$	12,642	L = H * J
Return on Rate Base - Interest		\$	12,928	M = K + L
	% of capital structure			
Deemed Equity %	40.00%	N \$	244,707	P = D * N
Return on Rate Base -Equity	8.66%	O \$	21,192	Q = P * O
Return on Rate Base - Total		\$	34,119	R = M + Q

Amortization Expense

Amortization Expense - Incremental	C	\$	13,748	S
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Grossed up Taxes/PILs

Regulatory Taxable Income	O	\$	21,192	T
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)	S	\$	13,748	U
Deduct CCA (Prorated to Eligible Incremental Capital)		\$	24,746	V
Incremental Taxable Income		\$	10,193	W = T + U - V
Current Tax Rate	12.2%	X		
Taxes/PILs Before Gross Up		\$	1,244	Y = W * X
Grossed-Up Taxes/PILs		\$	1,416	Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$	34,119	AA
Amortization Expense - Total	S	\$	13,748	AB
Grossed-Up Taxes/PILs	Z	\$	1,416	AC
Incremental Revenue Requirement		\$	49,284	AD = AA + AB + AC

Table 17 – Incremental Capital Rate Rider

Rate Class	Monthly Fixed Charge
Residential	\$ 0.48
General Service <50 kW	\$ 1.02
General Service 50 to 4,999 kW	\$ 11.63
Unmetered Scattered Load	\$ 0.39
Sentinel Lighting	\$ 0.18
Street Lighting	\$ 0.08

If the ACM rate rider is not approved by the OEB in the 2023 IRM process, RSL will first seek to understand the reasoning. If the issues could not be addressed, RSL would re-evaluate the priorities of capital expenditures and adjust expenditures to be more aligned with historical capex. With the capital priorities, RSL would also complete a detailed analysis on the contractual commitments of the project to determine the best path forward for the distribution system.

18. Bill Impact Summary

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 18 – Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.54	4.7%	\$ 3.04	6.9%	\$ 2.64	4.8%	\$ 2.53	1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 5.44	8.1%	\$ 9.44	10.0%	\$ 8.35	6.8%	\$ 8.02	2.5%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 74.37	6.1%	\$ 380.75	20.2%	\$ 314.11	8.6%	\$ 354.94	1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	4.9%	\$ 2.67	8.1%	\$ 2.27	5.3%	\$ 2.18	1.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 1.46	4.2%	\$ 2.19	5.7%	\$ 2.04	4.8%	\$ 1.95	2.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 451.03	11.3%	\$ 501.97	12.2%	\$ 492.47	11.3%	\$ 556.49	7.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.54	4.7%	\$ 3.57	8.2%	\$ 3.16	5.8%	\$ 3.57	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.50	4.6%	\$ 2.11	5.6%	\$ 1.94	4.6%	\$ 1.87	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.50	4.6%	\$ 2.32	6.2%	\$ 2.16	5.1%	\$ 2.44	3.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 5.44	8.1%	\$ 10.84	11.4%	\$ 9.75	7.9%	\$ 11.02	3.0%

Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

19. Z Factor

RSL is not applying for a Z-factor in this application.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- RSL_2023_IRM_Rate_Generator_Model_20221014
- RSL_2023_GA_Analysis_Workform_20221014
- RSL_2023_Generic_LRAMVA_Workform_1.2_20221014
- RSL_2023_ACM_ICM_Model_1.0_20221014
- RSL_2023_IRM_Checklist_updated_20221014

LIST OF APPENDICESs

- Appendix 1: Bill Impact
- Appendix 2: Current Tariff Sheet
- Appendix 3: Proposed Tariff Sheet
- Appendix 4: Advanced Capital Module for Morrisburg Substation #2

THE 2023 IRM MODEL

RSL has completed the 2023 Rate Generator Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2023 IRM Model are those approved by the Board in its Decision and Order of EB-2021-0056.

It was noted that two errors were found in the Rate Generator Model, as explained below. RSL understands that the OEB may update the model while it reviews it.

Incorrect expiry dates for existing rate riders

Per Decision and Rate Order EB-2021-0056, all the existing rate riders except LRAM are effective until June 30, 2024 and LRAM rate rider is effective until June 30, 2023.

In **Tab 2. Current Tariff Schedule**, May 31, 2024 and May 31, 2023 are used incorrectly for the two expiry dates. The incorrect expiry dates are also shown in **Tab 19. Final Tariff Schedule**.

Smart Meter Entity Charge (SME)

Per Decision and Order EB-2022-0137, the retail Smart Meter Entity Charge will be \$0.42 per smart meter per month from January 1, 2023 to December 31, 2027. In **Tab 17**, SME Charge is 0.43 (cell D33). It should be updated with 0.42. Smart Metering Entity Charge on **Tab 19**, Final Tariff Schedule, should also be updated with 0.42 and effective until December 31, 2027

Appendix 1: Bill Impact

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.49	1	\$ 31.49	\$ 32.48	1	\$ 32.48	\$ 0.99	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 1.37	1	\$ 1.37	\$ 1.85	1	\$ 1.85	\$ 0.48	35.04%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0002	750	\$ 0.15	\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 32.94			\$ 34.48	\$ 1.54	4.69%
Line Losses on Cost of Power	\$ 0.1034	64	\$ 6.62	\$ 0.1034	64	\$ 6.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0026	750	\$ 1.95	\$ 1.58	420.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.88			\$ 46.93	\$ 3.04	6.94%
RTSR - Network	\$ 0.0082	814	\$ 6.67	\$ 0.0079	814	\$ 6.43	\$ (0.24)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	814	\$ 4.72	\$ 0.0056	814	\$ 4.56	\$ (0.16)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.28			\$ 57.91	\$ 2.64	4.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	814	\$ 2.77	\$ 0.0034	814	\$ 2.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	814	\$ 0.41	\$ 0.0005	814	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 136.27			\$ 138.90	\$ 2.64	1.94%
HST	13%		\$ 17.71	13%		\$ 18.06	\$ 0.34	1.94%
Ontario Electricity Rebate	17.0%		\$ (23.17)	17.0%		\$ (23.61)	\$ (0.45)	
Total Bill on TOU			\$ 130.82			\$ 133.35	\$ 2.53	1.94%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 33.31	1	\$ 33.31	\$ 1.02	3.16%
Distribution Volumetric Rate	\$ 0.0162	2000	\$ 32.40	\$ 0.0167	2000	\$ 33.40	\$ 1.00	3.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.02	1	\$ 1.02	\$ 1.02	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0023	2000	\$ 4.60	\$ 2.40	109.09%
Sub-Total A (excluding pass through)			\$ 66.89			\$ 72.33	\$ 5.44	8.13%
Line Losses on Cost of Power	\$ 0.1034	171	\$ 17.64	\$ 0.1034	171	\$ 17.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0026	2,000	\$ 5.20	\$ 4.20	420.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.56			\$ 104.00	\$ 9.44	9.98%
RTSR - Network	\$ 0.0076	2,171	\$ 16.50	\$ 0.0073	2,171	\$ 15.85	\$ (0.65)	-3.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,171	\$ 11.50	\$ 0.0051	2,171	\$ 11.07	\$ (0.43)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 122.56			\$ 130.92	\$ 8.35	6.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,171	\$ 7.38	\$ 0.0034	2,171	\$ 7.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,171	\$ 1.09	\$ 0.0005	2,171	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 338.12			\$ 346.47	\$ 8.35	2.47%
HST	13%		\$ 43.96	13%		\$ 45.04	\$ 1.09	2.47%
Ontario Electricity Rebate	17.0%		\$ (57.48)	17.0%		\$ (58.90)	\$ (1.42)	
Total Bill on TOU			\$ 324.59			\$ 332.62	\$ 8.02	2.47%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 307.78	1	\$ 307.78	\$ 317.48	1	\$ 317.48	\$ 9.70	3.15%
Distribution Volumetric Rate	\$ 3.0461	297	\$ 904.69	\$ 3.1421	297	\$ 933.20	\$ 28.51	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ 11.63	1	\$ 11.63	\$ 11.63	
Volumetric Rate Riders	\$ -0.0043	297	\$ (1.28)	\$ 0.0783	297	\$ 23.26	\$ 24.53	-1920.93%
Sub-Total A (excluding pass through)			\$ 1,211.19			\$ 1,285.57	\$ 74.37	6.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1387	297	\$ 41.19	\$ 0.8699	297	\$ 258.36	\$ 217.17	527.18%
CBR Class B Rate Riders	\$ -	297	\$ -	\$ 0.0464	297	\$ (13.78)	\$ (13.78)	
GA Rate Riders	\$ 0.0008	147,135	\$ 117.71	\$ 0.0015	147,135	\$ 220.70	\$ 102.99	87.50%
Low Voltage Service Charge	\$ 1.7409	297	\$ 517.05	\$ 1.7409	297	\$ 517.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,887.14			\$ 2,267.90	\$ 380.75	20.18%
RTSR - Network	\$ 3.4914	297	\$ 1,036.95	\$ 3.3622	297	\$ 998.57	\$ (38.37)	-3.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3892	297	\$ 709.59	\$ 2.2940	297	\$ 681.32	\$ (28.27)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,633.68			\$ 3,947.79	\$ 314.11	8.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	159,686	\$ 542.93	\$ 0.0034	159,686	\$ 542.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	159,686	\$ 79.84	\$ 0.0005	159,686	\$ 79.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	159,686	\$ 15,441.60	\$ 0.0967	159,686	\$ 15,441.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 19,698.30			\$ 20,012.41	\$ 314.11	1.59%
HST	13%		\$ 2,560.78	13%		\$ 2,601.61	\$ 40.83	1.59%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 22,259.08			\$ 22,614.03	\$ 354.94	1.59%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	727	kWh	
Demand	-	kW	
Current Loss Factor	1.0853		
Proposed/Approved Loss Factor	1.0853		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.36	1	\$ 5.36	\$ 5.53	1	\$ 5.53	\$ 0.17	3.17%
Distribution Volumetric Rate	\$ 0.0245	727	\$ 17.81	\$ 0.0253	727	\$ 18.39	\$ 0.58	3.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.39	1	\$ 0.39	\$ 0.39	
Volumetric Rate Riders	\$ -0.0001	727	\$ (0.07)	\$ -0.0001	727	\$ (0.07)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 23.10			\$ 24.24	\$ 1.14	4.94%
Line Losses on Cost of Power	\$ 0.1034	62	\$ 6.41	\$ 0.1034	62	\$ 6.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	727	\$ 0.36	\$ 0.0027	727	\$ 1.96	\$ 1.60	440.00%
CBR Class B Rate Riders	\$ -	727	\$ -	\$ -0.0001	727	\$ (0.07)	\$ (0.07)	
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	727	\$ 3.13	\$ 0.0043	727	\$ 3.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.00			\$ 35.67	\$ 2.67	8.09%
RTSR - Network	\$ 0.0076	789	\$ 6.00	\$ 0.0073	789	\$ 5.76	\$ (0.24)	-3.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	789	\$ 4.18	\$ 0.0051	789	\$ 4.02	\$ (0.16)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.18			\$ 45.45	\$ 2.27	5.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	789	\$ 2.68	\$ 0.0034	789	\$ 2.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	789	\$ 0.39	\$ 0.0005	789	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	465	\$ 38.15	\$ 0.0820	465	\$ 38.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	131	\$ 14.79	\$ 0.1130	131	\$ 14.79	\$ -	0.00%
TOU - On Peak	\$ 0.1700	131	\$ 22.25	\$ 0.1700	131	\$ 22.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 121.69			\$ 123.97	\$ 2.27	1.87%
HST	13%		\$ 15.82	13%		\$ 16.12	\$ 0.30	1.87%
Ontario Electricity Rebate	17.0%		\$ (20.69)	17.0%		\$ (21.07)	\$ (0.39)	
Total Bill on TOU			\$ 116.83			\$ 119.01	\$ 2.18	1.87%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	294	kWh
Demand	1	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.72	2	\$ 7.44	\$ 3.84	2	\$ 7.68	\$ 0.24	3.23%
Distribution Volumetric Rate	\$ 27.1846	1	\$ 27.18	\$ 28.0409	1	\$ 28.04	\$ 0.86	3.15%
Fixed Rate Riders	\$ -	2	\$ -	\$ 0.18	2	\$ 0.36	\$ 0.36	
Volumetric Rate Riders	\$ 0.0924	1	\$ 0.09	\$ 0.0924	1	\$ 0.09	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 34.72			\$ 36.17	\$ 1.46	4.19%
Line Losses on Cost of Power	\$ 0.1034	25	\$ 2.59	\$ 0.1034	25	\$ 2.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1512	1	\$ 0.15	\$ 0.9345	1	\$ 0.93	\$ 0.78	518.06%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0487	1	\$ (0.05)	\$ (0.05)	
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2454	1	\$ 1.25	\$ 1.2454	1	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.71			\$ 40.90	\$ 2.19	5.66%
RTSR - Network	\$ 2.3686	1	\$ 2.37	\$ 2.2810	1	\$ 2.28	\$ (0.09)	-3.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6916	1	\$ 1.69	\$ 1.6242	1	\$ 1.62	\$ (0.07)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.77			\$ 44.80	\$ 2.04	4.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	319	\$ 1.08	\$ 0.0034	319	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	319	\$ 0.16	\$ 0.0005	319	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	188	\$ 15.43	\$ 0.0820	188	\$ 15.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	53	\$ 5.98	\$ 0.1130	53	\$ 5.98	\$ -	0.00%
TOU - On Peak	\$ 0.1700	53	\$ 9.00	\$ 0.1700	53	\$ 9.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 74.92			\$ 76.95	\$ 2.04	2.72%
HST	13%		\$ 9.74	13%		\$ 10.00	\$ 0.26	2.72%
Ontario Electricity Rebate	17.0%		\$ (12.74)	17.0%		\$ (13.08)	\$ (0.35)	
Total Bill on TOU			\$ 71.92			\$ 73.88	\$ 1.95	2.72%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	22,825 kWh
Demand	62 kW
Current Loss Factor	1.0853
Proposed/Approved Loss Factor	1.0853

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.17	690	\$ 2,877.30	\$ 4.30	690	\$ 2,967.00	\$ 89.70	3.12%
Distribution Volumetric Rate	\$ 15.8810	62	\$ 984.62	\$ 16.3813	62	\$ 1,015.64	\$ 31.02	3.15%
Fixed Rate Riders	\$ -	690	\$ -	\$ 0.08	690	\$ 55.20	\$ 55.20	
Volumetric Rate Riders	\$ 2.1895	62	\$ 135.75	\$ 6.6268	62	\$ 410.86	\$ 275.11	202.66%
Sub-Total A (excluding pass through)			\$ 3,997.67			\$ 4,448.70	\$ 451.03	11.28%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1548	62	\$ 9.60	\$ 0.7691	62	\$ 47.68	\$ 38.09	396.83%
CBR Class B Rate Riders	\$ -	62	\$ -	-\$ 0.0504	62	\$ (3.12)	\$ (3.12)	
GA Rate Riders	\$ 0.0008	22,825	\$ 18.26	\$ 0.0015	22,825	\$ 34.24	\$ 15.98	87.50%
Low Voltage Service Charge	\$ 1.2202	62	\$ 75.65	\$ 1.2202	62	\$ 75.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,101.18			\$ 4,603.15	\$ 501.97	12.24%
RTSR - Network	\$ 2.3566	62	\$ 146.11	\$ 2.2694	62	\$ 140.70	\$ (5.41)	-3.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6574	62	\$ 102.76	\$ 1.5913	62	\$ 98.66	\$ (4.10)	-3.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,350.05			\$ 4,842.51	\$ 492.47	11.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,772	\$ 84.22	\$ 0.0034	24,772	\$ 84.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,772	\$ 12.39	\$ 0.0005	24,772	\$ 12.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	690	\$ 172.50	\$ 0.25	690	\$ 172.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	24,772	\$ 2,395.45	\$ 0.0967	24,772	\$ 2,395.45	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,014.61			\$ 7,507.08	\$ 492.47	7.02%
HST	13%		\$ 911.90	13%		\$ 975.92	\$ 64.02	7.02%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,926.51			\$ 8,483.00	\$ 556.49	7.02%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.49	1	\$ 31.49	\$ 32.48	1	\$ 32.48	\$ 0.99	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 1.37	1	\$ 1.37	\$ 1.85	1	\$ 1.85	\$ 0.48	35.04%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0002	750	\$ 0.15	\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 32.94			\$ 34.48	\$ 1.54	4.69%
Line Losses on Cost of Power	\$ 0.0967	64	\$ 6.19	\$ 0.0967	64	\$ 6.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0026	750	\$ 1.95	\$ 1.58	420.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0007	750	\$ 0.53	\$ 0.53	
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.45			\$ 47.02	\$ 3.57	8.22%
RTSR - Network	\$ 0.0082	814	\$ 6.67	\$ 0.0079	814	\$ 6.43	\$ (0.24)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	814	\$ 4.72	\$ 0.0056	814	\$ 4.56	\$ (0.16)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.85			\$ 58.01	\$ 3.16	5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	814	\$ 2.77	\$ 0.0034	814	\$ 2.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	814	\$ 0.41	\$ 0.0005	814	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.55			\$ 133.71	\$ 3.16	2.42%
HST	13%		\$ 16.97	13%		\$ 17.38	\$ 0.41	2.42%
Ontario Electricity Rebate	17.0%		\$ (22.19)	17.0%		\$ (22.73)	\$ (0.54)	-2.42%
Total Bill on Non-RPP Avg. Price			\$ 147.52			\$ 151.09	\$ 3.57	2.42%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.49	1	\$ 31.49	\$ 32.48	1	\$ 32.48	\$ 0.99	3.14%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Fixed Rate Riders	\$ 1.37	1	\$ 1.37	\$ 1.85	1	\$ 1.85	\$ 0.48	35.04%
Volumetric Rate Riders	\$ 0.0001	304	\$ 0.03	\$ 0.0002	304	\$ 0.06	\$ 0.03	100.00%
Sub-Total A (excluding pass through)			\$ 32.89			\$ 34.39	\$ 1.50	4.56%
Line Losses on Cost of Power	\$ 0.1034	26	\$ 2.68	\$ 0.1034	26	\$ 2.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	304	\$ 0.15	\$ 0.0026	304	\$ 0.79	\$ 0.64	420.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ 0.0001	304	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.58			\$ 39.69	\$ 2.11	5.61%
RTSR - Network	\$ 0.0082	330	\$ 2.71	\$ 0.0079	330	\$ 2.61	\$ (0.10)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	330	\$ 1.91	\$ 0.0056	330	\$ 1.85	\$ (0.07)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.20			\$ 44.15	\$ 1.94	4.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	330	\$ 1.12	\$ 0.0034	330	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	330	\$ 0.16	\$ 0.0005	330	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	195	\$ 15.95	\$ 0.0820	195	\$ 15.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	55	\$ 6.18	\$ 0.1130	55	\$ 6.18	\$ -	0.00%
TOU - On Peak	\$ 0.1700	55	\$ 9.30	\$ 0.1700	55	\$ 9.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 75.18			\$ 77.12	\$ 1.94	2.59%
HST	13%		\$ 9.77	13%		\$ 10.03	\$ 0.25	2.59%
Ontario Electricity Rebate	17.0%		\$ (12.78)	17.0%		\$ (13.11)	\$ (0.33)	
Total Bill on TOU			\$ 72.17			\$ 74.04	\$ 1.87	2.59%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.49	1	\$ 31.49	\$ 32.48	1	\$ 32.48	\$ 0.99	3.14%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Fixed Rate Riders	\$ 1.37	1	\$ 1.37	\$ 1.85	1	\$ 1.85	\$ 0.48	35.04%
Volumetric Rate Riders	\$ 0.0001	304	\$ 0.03	\$ 0.0002	304	\$ 0.06	\$ 0.03	100.00%
Sub-Total A (excluding pass through)			\$ 32.89			\$ 34.39	\$ 1.50	4.56%
Line Losses on Cost of Power	\$ 0.0967	26	\$ 2.51	\$ 0.0967	26	\$ 2.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	304	\$ 0.15	\$ 0.0026	304	\$ 0.79	\$ 0.64	420.00%
CBR Class B Rate Riders	\$ -	304	\$ -	\$ 0.0001	304	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	304	\$ -	\$ 0.0007	304	\$ 0.21	\$ 0.21	
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.41			\$ 39.73	\$ 2.32	6.20%
RTSR - Network	\$ 0.0082	330	\$ 2.71	\$ 0.0079	330	\$ 2.61	\$ (0.10)	-3.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	330	\$ 1.91	\$ 0.0056	330	\$ 1.85	\$ (0.07)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.03			\$ 44.18	\$ 2.16	5.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	330	\$ 1.12	\$ 0.0034	330	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	330	\$ 0.16	\$ 0.0005	330	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	304	\$ 29.40	\$ 0.0967	304	\$ 29.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 72.71			\$ 74.87	\$ 2.16	2.97%
HST	13%		\$ 9.45	13%		\$ 9.73	\$ 0.28	2.97%
Ontario Electricity Rebate	17.0%		\$ (12.36)	17.0%		\$ (12.73)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 82.16			\$ 84.60	\$ 2.44	2.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 33.31	1	\$ 33.31	\$ 1.02	3.16%
Distribution Volumetric Rate	\$ 0.0162	2000	\$ 32.40	\$ 0.0167	2000	\$ 33.40	\$ 1.00	3.09%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.02	1	\$ 1.02	\$ 1.02	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0023	2000	\$ 4.60	\$ 2.40	109.09%
Sub-Total A (excluding pass through)			\$ 66.89			\$ 72.33	\$ 5.44	8.13%
Line Losses on Cost of Power	\$ 0.0967	171	\$ 16.50	\$ 0.0967	171	\$ 16.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0026	2,000	\$ 5.20	\$ 4.20	420.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ 0.0008	2,000	\$ 1.60	\$ 0.0015	2,000	\$ 3.00	\$ 1.40	87.50%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.02			\$ 105.86	\$ 10.84	11.41%
RTSR - Network	\$ 0.0076	2,171	\$ 16.50	\$ 0.0073	2,171	\$ 15.85	\$ (0.65)	-3.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,171	\$ 11.50	\$ 0.0051	2,171	\$ 11.07	\$ (0.43)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 123.02			\$ 132.77	\$ 9.75	7.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,171	\$ 7.38	\$ 0.0034	2,171	\$ 7.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,171	\$ 1.09	\$ 0.0005	2,171	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 324.88			\$ 334.64	\$ 9.75	3.00%
HST	13%		\$ 42.23	13%		\$ 43.50	\$ 1.27	3.00%
Ontario Electricity Rebate	17.0%		\$ (55.23)	17.0%		\$ (56.89)	\$ (1.66)	-3.00%
Total Bill on Non-RPP Avg. Price			\$ 367.12			\$ 378.14	\$ 11.02	3.00%

Appendix 2: Current Tariff Sheet EB-2021-0056

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.49
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$	1.37
Smart Metering Entity Charge - approved on an interim basis	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider Disposition of Global Adjustment Account (2022) - effective until June 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.29
Smart Metering Entity Charge - approved on an interim basis	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	307.78
Distribution Volumetric Rate	\$/kW	3.0461
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1387
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	(0.0420)
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kW	0.0377
Retail Transmission Rate - Network Service Rate	\$/kW	3.1249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1436
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4914
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3892

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.36
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.72
Distribution Volumetric Rate	\$/kW	27.1846
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1512
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.0924
Retail Transmission Rate - Network Service Rate	\$/kW	2.3686
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6916

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.17
Distribution Volumetric Rate	\$/kW	15.8810
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1548
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.9379
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kW	1.2516
Retail Transmission Rate - Network Service Rate	\$/kW	2.3566
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6574

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date of July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	34.76

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date of July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Appendix 3: Proposed Tariff Sheet

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.48
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.48
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until May 31, 2024	\$	1.37
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024	\$/kWh	0.0007
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until May 31, 2024	\$/kWh	0.0005
Rate Rider Disposition of Global Adjustment Account (2022) - effective until May 31, 2024	\$/kWh	0.0008
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until May 31, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.31
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	1.02
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until May 31, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment (2022) - effective until May 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until May 31, 2024	\$/kWh	0.0005
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until May 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	317.48
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	11.63
Distribution Volumetric Rate	\$/kW	3.1421
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until May 31, 2024	\$/kW	0.1387
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.0826
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.7312
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Global Adjustment (2022) - effective until May 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until May 31, 2024	\$/kW	(0.0420)
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until May 31, 2023	\$/kW	0.0377
Retail Transmission Rate - Network Service Rate	\$/kW	3.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0582
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3622
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.53
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.39
Distribution Volumetric Rate	\$/kWh	0.0253
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until May 31, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment (2022) - effective until May 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until May 31, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.84
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2024	\$	0.18
Distribution Volumetric Rate	\$/kW	28.0409
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until May 31, 2024	\$/kW	0.1512
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.7833
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0487)
Rate Rider for Disposition of Global Adjustment (2022) - effective until May 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until May 31, 2024	\$/kW	0.0924
Retail Transmission Rate - Network Service Rate	\$/kW	2.2810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6242

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.30
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.08
Distribution Volumetric Rate	\$/kW	16.3813
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until May 31, 2024	\$/kW	0.1548
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	4.4373
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6143
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0504)
Rate Rider for Disposition of Global Adjustment (2022) - effective until May 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until May 31, 2024	\$/kW	0.9379
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until May 31, 2023	\$/kW	1.2516
Retail Transmission Rate - Network Service Rate	\$/kW	2.2694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5913

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Appendix 4: Advanced Capital Module for Morrisburg Substation #2

Ontario Energy Board		Capital Module Applicable to ACM and ICM	
Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.			
Version: 1.0			
Utility Name	Rideau St. Lawrence Distribution Inc.		
Assigned EB Number	EB-2022-0061		
Name of Contact and Title	Malcolm McCullum, CFO		
Phone Number	613-925-3851		
Email Address	mmccullum@rslu.ca		
Is this Capital Module being filed in a Co-S or Price-Cap IR Application?	Price-Cap IR	Rate Year	2023
Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which Rideau St. Lawrence Distribution Inc. is applying:	1	Next OEB Scheduled Rebasing Year	2027
Rideau St. Lawrence Distribution Inc. is applying for:	ACM Rate Rider Approval		
Last Rebasing Year:	2022		
The most recent complete year for which actual billing and load data exists:	2021		
Current IPI	3.30%		
Stretch Factor Assigned to Middle Cohort:	II		
Stretch Factor Value	0.30%		
Price Cap Index	3.00%		
Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:			
<div>Revenues Based on 2022 Board-Approved Distribution Demand</div> <hr/> <div>Revenues Based on 2021 Actual Distribution Demand</div>			



Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Rideau St. Lawrence Distribution Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?


6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 kW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING

Once all rate class classifications have been entered, please press the update button.

Update

 Ontario Energy Board

Capital Module

Applicable to ACM and ICM

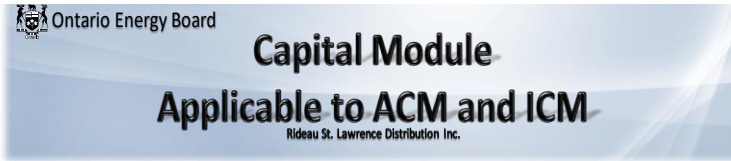
Rideau St. Lawrence Distribution Inc.

Input the billing determinants associated with Rideau St. Lawrence Distribution Inc.'s Revenues Based on 2022 Board-Approved Distribution Demand.
Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

2022 Board-Approved Distribution Demand

Current Approved Distribution Rates

Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	5,126	40,152,605		31.49		
GENERAL SERVICE LESS THAN 50 kW	\$/kWh	728	18,422,393		32.29	0.0162	
GENERAL SERVICE 50 TO 4,999 kW	\$/kW	60	35,686,579	105,774	307.78		3.0461
UNMETERED SCATTERED LOAD	\$/kWh	57	557,843		5.36	0.0245	
SENTINEL LIGHTING	\$/kW	69	85,700	238	3.72		27.1846
STREET LIGHTING	\$/kW	1,712	643,596	1,746	4.17		15.8810



Calculation of pro forma 2022 Revenues. No input required.

Rate Class	2022 Board-Approved Distribution Demand			Current Approved Distribution Rates										Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	
	A	B	C	D	E	F	G	H	I	J	K = G / J	L = H / J	M = I / J	N
RESIDENTIAL	5,126	40,152,605		31.49	0.0000	0.0000	1,937,013	0	0	1,937,013	100.0%	0.0%	0.0%	60.5%
GENERAL SERVICE LESS THAN 50 KW	728	18,422,393		32.29	0.0162	0.0000	282,085	298,443	0	580,528	48.6%	51.4%	0.0%	18.1%
GENERAL SERVICE 50 TO 4,999 KW	60	35,686,579	105,774	307.78	0.0000	3.0461	221,602	0	322,198	543,800	40.8%	0.0%	59.2%	17.0%
UNMETERED SCATTERED LOAD	57	557,843		5.36	0.0245	0.0000	3,666	13,667	0	17,333	21.2%	78.8%	0.0%	0.5%
SENTINEL LIGHTING	69	85,700	238	3.72	0.0000	27.1846	3,080	0	6,470	9,550	32.3%	0.0%	67.7%	0.3%
STREET LIGHTING	1,712	643,596	1,746	4.17	0.0000	15.8810	85,668	0	27,728	113,397	75.5%	0.0%	24.5%	3.5%
Total	7,752	95,548,716	107,758				2,533,115	312,110	356,396	3,201,621				100.0%



Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Rideau St. Lawrence Distribution Inc.

Applicants Rate Base

Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening
Add: CWIP Re-based Opening
Re-based Capital Additions
Re-based Capital Disposals
Re-based Capital Retirements
Deduct: CWIP Re-based Closing
Gross Fixed Assets - Re-based Closing
Average Gross Fixed Assets

\$	9,760,871	A			
		B			
\$	522,012	C			
		D			
		E			
		F			
\$	10,282,883	G			
			\$	10,021,877	$H = (A + G) / 2$

Accumulated Depreciation - Re-based Opening
Re-based Depreciation Expense
Re-based Disposals
Re-based Retirements
Accumulated Depreciation - Re-based Closing
Average Accumulated Depreciation

\$	2,982,370	I			
\$	405,339	J			
		K			
		L			
\$	3,387,709	M			
			\$	3,185,040	$N = (I + M) / 2$

Average Net Fixed Assets

\$ 6,836,838 $O = H - N$

Working Capital Allowance

Working Capital Allowance Base
Working Capital Allowance Rate
Working Capital Allowance

\$	13,920,525	P			
	7.5%	Q			
			\$	1,044,039	$R = P * Q$

Rate Base

\$ 7,880,877 $S = O + R$

Return on Rate Base

Deemed ShortTerm Debt %
Deemed Long Term Debt %
Deemed Equity %

4.00%	T	\$	315,235	$W = S * T$
56.00%	U	\$	4,413,291	$X = S * U$
40.00%	V	\$	3,152,351	$Y = S * V$

Short Term Interest

1.17% Z \$ 3,688 $AC = W * Z$

Long Term Interest

3.69% AA \$ 162,850 $AD = X * AA$

Return on Equity

8.66% AB \$ 272,994 $AE = Y * AB$

Return on Rate Base

\$ 439,532 $AF = AC + AD + AE$

Distribution Expenses

OM&A Expenses
Amortization
Ontario Capital Tax
Grossed Up Taxes/PILs
Low Voltage
Transformer Allowance
Property Tax

\$	2,485,912	AG			
\$	405,339	AH			
		AI			
\$	-	AJ			
		AK			
\$	29,085	AL			
\$	28,700	AM			
		AN			
		AO			
			\$	2,949,036	$AP = \text{SUM} (AG : AO)$

Revenue Offsets

Specific Service Charges
Late Payment Charges
Other Distribution Income
Other Income and Deductions

-\$	23,550	AQ			
-\$	59,000	AR			
-\$	109,831	AS			
\$	4,500	AT	-\$	187,881	$AU = \text{SUM} (AQ : AT)$

Revenue Requirement from Distribution Rates

\$ 3,200,687 $AV = AF + AP + AU$

Rate Classes Revenue

Rate Classes Revenue - Total (Sheet 4)

\$ 3,201,621 AW

Capital Module

Applicable to ACM and ICM

Rideau St. Lawrence Distribution Inc.

Input the billing determinants associated with Rideau St. Lawrence Distribution Inc.'s Revenues Based on 2021 Actual Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation.
Pro forma Revenue Calculation.

Rate Class	2021 Actual Distribution Demand			Current Approved Distribution Rates										Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % kWh	Distribution Volumetric Rate % kW	
	A	B	C	D	E	F	G	H	I	J	$K = G / I_{total}$	$L = H / I_{total}$	$M = I / I_{total}$	N
RESIDENTIAL	5,163	43,612,856		31.49	0.0000	0.0000	1,950,994	0	0	1,950,994	60.5%	0.0%	0.0%	60.5%
GENERAL SERVICE LESS THAN 50 KW	730	17,739,759		32.29	0.0162	0.0000	282,860	287,384	0	570,244	8.8%	8.9%	0.0%	17.7%
GENERAL SERVICE 50 TO 4,999 KW	61	37,832,568	110,834	307.78	0.0000	3.0461	225,295	0	337,612	562,907	7.0%	0.0%	10.5%	17.5%
UNMETERED SCATTERED LOAD	57	555,040		5.36	0.0245	0.0000	3,666	13,598	0	17,265	0.1%	0.4%	0.0%	0.5%
SENTINEL LIGHTING	70	88,607	246	3.72	0.0000	27.1846	3,125	0	6,699	9,824	0.1%	0.0%	0.2%	0.3%
STREET LIGHTING	1,712	643,596	1,745	4.17	0.0000	15.8810	85,668	0	27,708	113,376	2.7%	0.0%	0.9%	3.5%
Total	7,793	100,472,426	112,825				2,551,609	300,983	372,018	3,224,610				100.0%



Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

Rate Class	Current OEB-Approved Base Rates			2022 Board-Approved Distribution Demand			Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F	G	H	I	J	$L = G / J_{total}$	$M = H / J_{total}$	$N = I / J_{total}$	O
RESIDENTIAL	31.49	0	0	5,126	40,152,605	0	1,937,013	0	0	1,937,013	60.50%	0.00%	0.00%	60.5%
GENERAL SERVICE LESS THAN 50 KW	32.29	0.0162	0	728	18,422,393	0	282,085	298,443	0	580,528	8.81%	9.32%	0.00%	18.1%
GENERAL SERVICE 50 TO 4,999 KW	307.78	0	3.0461	60	35,686,579	105,774	221,602	0	322,198	543,800	6.92%	0.00%	10.06%	17.0%
UNMETERED SCATTERED LOAD	5.36	0.0245	0	57	557,843	0	3,666	13,667	0	17,333	0.11%	0.43%	0.00%	0.5%
SENTINEL LIGHTING	3.72	0	27.1846	69	85,700	238	3,080	0	6,470	9,550	0.10%	0.00%	0.20%	0.3%
STREET LIGHTING	4.17	0	15.881	1,712	643,596	1,746	85,668	0	27,728	113,397	2.68%	0.00%	0.87%	3.5%
Total							2,533,115	312,110	356,396	3,201,621				100.0%

CAPEX¹

Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)

Cost of Service
Test Year
2022

Price Cap IR
Year 1
2023

\$	522,012	\$	1,243,070
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	\$	624,429
--	----	---------

\$	618,641
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Test Year
2022Year 1
2023

Type

Proposed ACM/ICM

Amortization Expense

CCA

Approved ACM

\$	771,070
----	---------

	\$	17,135
--	----	--------

30,843

\$	771,070	\$	17,135	\$	30,843
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\$	618,641
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rio Energy Board

Capital Module

Applicable to ACM and ICM

Rideau St. Lawrence Distribution Inc.

Calculation of incremental rate rider. Choose one of the 3 options:

Fixed Only Rate Rider

	Service Charge %	Distribution Volumetric Rate %	Distribution Volumetric Rate %	Service Charge	Distribution Volumetric Rate	Distribution Volumetric Rate	Total Revenue	Billed Customers or		Service Charge Rate
	Revenue	Revenue kWh	Revenue kW	Revenue	Revenue kWh	Revenue kW	by Rate Class	Connections	Billed kWh	Billed kW
	<i>From Sheet 7</i>	<i>From Sheet 7</i>	<i>From Sheet 7</i>	<i>Col C * Col I_{total}</i>	<i>Col D * Col I_{total}</i>	<i>Col E * Col I_{total}</i>	<i>Col I_{total}</i>	<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>From Sheet 4</i>
										<i>Col F / Col K / 12</i>
RESIDENTIAL	60.50%	0.00%	0.00%	29,817	0	0	29,817	5,126	40,152,605	0.48
GENERAL SERVICE LESS THAN 50 kW	8.81%	9.32%	0.00%	4,342	4,594	0	8,936	728	18,422,393	1.02
GENERAL SERVICE 50 TO 4,999 kW	6.92%	0.00%	10.06%	3,411	0	4,960	8,371	60	35,686,579	11.63
UNMETERED SCATTERED LOAD	0.11%	0.43%	0.00%	56	210	0	267	57	557,843	0.39
SENTINEL LIGHTING	0.10%	0.00%	0.20%	47	0	100	147	69	85,700	238
STREET LIGHTING	2.68%	0.00%	0.87%	1,319	0	427	1,746	1,712	643,596	1,746
Total	79.12%	9.75%	11.13%	38,993	4,804	5,486	49,284	7,752	95,548,716	107,758