

October 20, 2022

### **VIA EMAIL and RESS**

Nancy Marconi Registrar Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Nancy Marconi:

Re: Enbridge Gas Inc. (Enbridge Gas)

Ontario Energy Board (OEB) File No.: EB-2022-0203 Ridge Landfill RNG Project – Affidavit of Service

On September 23, 2022, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman Regulatory Coordinator

#### **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the Municipality of Chatham-Kent.

### AFFIDAVIT OF SERVICE

- I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:
- 1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
- 2. On or about August 2022, a search of title forthwith sufficient to determine the owners and encumbrances with land, or registered interests in land directly affected by the construction of the proposed pipeline and related facilities was conducted. This information can be found at Exhibit G, Tab 1, Schedule 1, Attachment 4 in Enbridge Gas's pre-filed evidence, and is not attached with this affidavit.
- 3. Pursuant to the September 23, 2022 Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by courier a copy of the Notice of Application (Exhibit "A"), Enbridge's Application (Exhibit "B"), along with the following pieces of evidence (Exhibit "C") upon all property owners and encumbrances with lands or interest in lands as shown by Exhibit G, Tab 1, Schedule 1, Attachment 4 of Enbridge Gas' pre-filed evidence.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
- Exhibit D-1-1 Proposed Project
- Exhibit D-2-1 General Techniques and Methods of Construction
- Exhibit E-1-1 Cost & Economics
- Exhibit F-1-1 Environmental Matters
- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation
- 4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit "D"), that the relevant Notice of Application, and Enbridge's Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the landowner and encumbrancer listing. The following courier packages were considered "return to sender" and undelivered.

Tracking Number	<u>Type</u>	Landowner/Encumbrancer	Reason
1Z4R7V942098449457	LANDOWNER	RIDGE (CHATHAM) HOLDINGS L.P.	On the way
			(Second delivery
			attempt)
RN 391 394 538 CA	ENCUMBRANCER	THE BELL TELEPHONE COMPANY	Return to Sender
		OF CANADA	- Recipient not
			located at
			address provided.
1Z4R7V942095629437	ENCUMBRANCER	GENGROWTH SOLAR INC.	Tried to deliver
			multiple times
			each time the
			business was
			closed.
RN 391 394 541 CA	ENCUMBRANCER	THE BELL TELEPHONE COMPANY	Return to Sender
		OF CANADA	- Recipient not
			located at
			address provided.

- 5. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the following:
  - the clerk of the Municipality of Chatham-Kent (Exhibit E)
  - all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed project (Exhibit F)
  - the Métis Nations of Ontario (Exhibit G)
  - Lower Thames Valley Conservation Authority (Exhibit H)
  - St. Clair Region Conservation Authority (Exhibit I)
  - members of the Ontario Pipeline Coordinating Committee (Exhibit J)
  - all affected utilities and railway companies (Exhibit K)
- 6. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "L" is proof of the information posted to Enbridge Gas Inc.'s website.

SWORN before me in the City of	)	
Toronto, this 20th day of	)	
October 2022.	)	
	)	
	)	
	,	Stephanie Allman

## Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to construct 5.7 kilometres of natural gas pipeline, in the Municipality of Chatham Kent

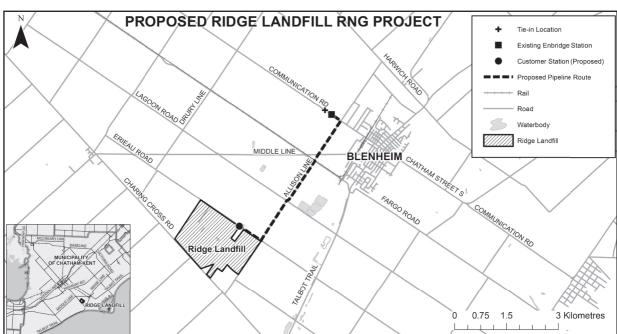
## Learn more. Have your say.

Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to construct approximately 5.7 kilometres of 4-inch diameter extra high pressure steel pipeline, in Blenheim, in the Municipality of Chatham Kent. The proposed pipeline will transport renewable natural gas produced at Waste Connections of Canada Inc.'s planned renewable natural gas facility at Ridge Landfill and connect to Enbridge Gas Inc.'s natural gas distribution system. Enbridge Gas Inc. also plans to construct a renewable natural gas injection station at Ridge Landfill.

Enbridge Gas Inc. states that Waste Connections of Canada Inc. plans to build and operate renewable natural gas gathering, upgrading and compression facilities at Ridge Landfill, a waste disposal facility, in Blenheim. The new renewable natural gas facility will produce and convert landfill gas into renewable natural gas, suitable for injection into Enbridge Gas Inc.'s distribution system. Enbridge Gas Inc. states that Waste Connections of Canada Inc. will pay for the project and that it will have no cost impact on existing ratepayers.

Enbridge Gas Inc. has also applied for approval of the forms of agreements that it has offered or will offer to landowners affected by the routing or location of the proposed pipeline.

The location of the proposed project is shown on the map.



### THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge Gas's application. During the hearing, which could be an oral or written hearing, we will question Enbridge Gas on the case. We will also hear questions and arguments from individual consumers, municipalities and others whose interests would be affected. At the end of this hearing, the OEB will decide whether to approve the application.

As part of its review of this application, the OEB will assess Enbridge Gas's compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB will also assess whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

More information on the types of issues that the OEB may consider are provided on the OEB's website in the form of a standard issues

list: https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

## BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB's website now
- You can find information on the OEB's website at www.oeb.ca/applications/how-file-application/application-process
- You can find information on the duty to consult with Indigenous peoples on the OEB's website at www.oeb.ca/stakeholder-engagement/consultation-indigenous-peoples
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor you can ask questions about Enbridge Gas's application and make arguments on
  whether the OEB should approve Enbridge Gas's request. Apply by October 17, 2022 or the hearing will go ahead without you
  and you will not receive any further notice of the proceeding
- At the end of the process, you can review the OEB's decision and its reasons on our website

## LEARN MORE

Our file number for this case is **EB-2022-0203.** To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please search the file number **EB-2022-0203** from the **www.oeb.ca/noticeltc** on the OEB website. You can also phone our Public Information Centre at 1-877-632-2727 with any questions.

## ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. The OEB intends to proceed by way of a written hearing in this case. If you think an oral hearing is needed, you can write to the OEB to explain why by **October 17, 2022.** 

## PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be held under section 90(1) and 97 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B.

Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto ON M4P 1E4 Attention: Registrar

Filings: https://p-pes.ontarioenergyboard.ca/PivotalUX/.

e-mail: registrar@oeb.ca



Filed: 2022-08-29 EB-2022-0203 Exhibit A Tab 2 Schedule 1 Page 1 of 3 Plus Attachment

#### **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the Municipality of Chatham-Kent.

### **APPLICATION**

- 1. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") hereby applies to the Ontario Energy Board ("OEB") pursuant to section 90(1) of the *Ontario Energy Board Act,* 1998, S.O. 1998, c. 15, Schedule B (the "Act"), for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.
- For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Ridge Landfill RNG Project ("Project"), a map of the proposed facilities is included at Attachment 1 to this Exhibit.
- 3. The Project was identified in Enbridge Gas's Asset Management Plan as part of the Company's 2021 Rates proceeding.<sup>1</sup> With leave of the OEB, construction of the Project is planned to commence in March 2023 and to be placed into service by November 1, 2023. To meet construction timelines, Enbridge Gas respectfully

<sup>&</sup>lt;sup>1</sup> EB-2020-0181, Exhibit C, Tab 2, Schedule 1, p. 381.

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requests the approval of this application as soon as possible. The proposed construction schedule can be found at Attachment 1 to Exhibit D.

- 4. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
- 5. Enbridge Gas requests that the OEB issue the following order(s):
  - (i) Pursuant to section 90(1) of the Act, an order granting leave to construct the Project.
  - (ii) Pursuant to section 97 of the Act, an order approving the forms of easement agreement and temporary land use agreement found at Exhibit G, Tab 1, Schedule 1, Attachments 2 and 3.
- 6. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

(a) The Applicant Adam Stiers

Regulatory Applications - Leave to Construct

Address: P. O. Box 2001

50 Keil Drive N

Chatham, ON N7M 5M1

Telephone: (519) 436-4558

Email: adam.stiers@enbridge.com

EGIRegulatoryProceedings@enbridge.com

(b) The Applicant's counsel Tania Persad

Associate General Counsel, Regulatory Law

Enbridge Gas Inc.

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Address for personal service 500 Consumers Road

Toronto, ON M2J 1P8

Mailing Address: P. O. Box 650, Scarborough, ON M1K 5E3

Telephone: 416-495-5891 Fax: 416-495-5994

Email: tania.persad@enbridge.com

DATED at the City of Chatham, Ontario this 29th day of August 2022.

**ENBRIDGE GAS INC.** 

(Original Digitally Signed)

Adam Otions

Adam Stiers,

Manager, Regulatory Applications - Leave to Construct

Exhibit B Updated, Filed: 2022-09-13, Exhibit A, Tab 2, Schedule 1, Attachment 1, Page 1 of 1 PROPOSED RIDGE LANDFILL RNG PROJECT Tie-in Location **Existing Enbridge Station Customer Station (Proposed)** COMMUNICATION RD **Proposed Pipeline Route** LAGOON ROAD BY Rail Road Waterbody ERIEAU ROAD -BLENHEIM CHATHAMSTREETS Ridge Landfill MIDDLE LINE CHARING CROSS RD FARGO ROAD COMMUNICATION RD MCCREARY LINE Ridge Landfill MUNICIPALITY OF CHATHAM-KENT RIDGE LANDFILL 0.75 3 Kilometres

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### **PROJECT NEED**

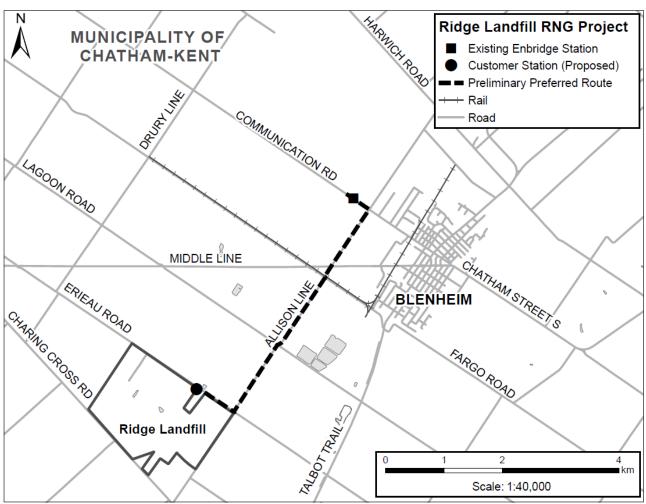
- To reduce and manage greenhouse gas emissions, consistent with the Government of Ontario's Climate Change goals, Waste Connections of Canada Inc. ("Waste Connections") plans to construct and operate new renewable natural gas ("RNG") gathering, upgrading and compression facilities at the existing Ridge Landfill site near the community of Blenheim in the Municipality of Chatham-Kent, Ontario.<sup>1</sup> Waste Connections has requested that Enbridge Gas construct new pipeline facilities to connect the Ridge Landfill RNG facility to the existing local Enbridge Gas natural gas distribution system to facilitate injection of RNG supply volumes.
- There are currently no existing Enbridge Gas pipelines in the immediate vicinity of the Ridge Landfill. The nearest is designed at a pressure of 60 psi (420 kPa), and can not accommodate the injection of the volume of RNG requested by Waste Connections.
- 3. The nearest existing infrastructure that can facilitate the RNG injection requested by Waste Connections is 5.7 km away from the Ridge Landfill, along municipal road allowances. As such, Enbridge Gas is proposing to construct approximately 5.7 km of NPS 4 inch extra-high pressure ("XHP") Steel ("ST") natural gas main to connect the Ridge Landfill RNG facility to the existing Enbridge Gas distribution system located predominately in the community of Blenheim, Ontario ("proposed pipeline").

<sup>1</sup> The Ridge Landfill site is owned by Ridge Holdings, L.P., a wholly owned subsidiary of Waste Connections. Ridge Landfill is a waste disposal, diversion and recycling facility located near the community of Blenheim, Ontario. The RNG upgrading and compression facilities to be constructed at the Ridge Landfill site will convert the landfill gas produced at Ridge Landfill into RNG quality gas suitable for injection into the Enbridge Gas natural gas network.

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4. In addition to the proposed pipeline, Enbridge Gas also intends to construct a RNG injection station at the Ridge Landfill site. The RNG injection station will connect to the proposed pipeline downstream of Waste Connection's upgrading and compression facilities. Figure 1 below shows the approximate location of the proposed pipeline and associated RNG injection station.<sup>2</sup>

Figure 1



<sup>&</sup>lt;sup>2</sup> Together, the proposed pipeline and RNG injection station are referred to as the "Project".

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- 5. The Project is designed to meet the needs of Waste Connections and does not contribute to any other future growth plans in the area, nor is the Project dependant on any previously filed leave to construct application by Enbridge Gas.
- 6. To inform and solicit input from municipalities, landowners, tenants and the public with respect to the proposed Project, Enbridge Gas:
  - Met with affected stakeholders;
  - Held public information sessions in the Project area; and
  - Mailed a letter summarizing the Project to affected stakeholders.
- 7. Enbridge Gas has subsequently received a letter of support for the Project from the Municipality of Chatham-Kent (please see Attachment 1 to this Exhibit). Enbridge Gas will continue public consultation throughout the construction of the Project.
- 8. As discussed in Exhibit C, Enbridge Gas has considered a variety of alternatives and has concluded that the preferred alternative (meeting the customer-specific needs of Waste Connections in the most efficient, cost-effective and timely manner) is the proposed Project which is detailed in Exhibit D.
- 9. As discussed in Exhibit E, the total estimated cost of the Project is \$11.5 million. Enbridge Gas and Ridge Holdings L.P., a wholly owned subsidiary of Waste Connections, have executed an M13 Service contract ("Contract") effective July 28, 2022 that includes a provision for the payment of a contribution in aid of construction ("CIAC") for the full amount of Project construction resulting in a net investment of \$0.
- 10. As discussed in Exhibit F, there are no significant environmental concerns that cannot be mitigated and there are no significant cumulative impacts resulting from the Project.

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- 11. As discussed in Exhibit G, as of the date of this filing, Enbridge Gas is initiating negotiations with landowners regarding land rights required for the Project and has not identified any opposition to the Project. The Company expects to have all required land rights in place prior to commencing Project construction.
- 12. As discussed in Exhibit H, Enbridge Gas has engaged affected Indigenous communities in meaningful consultation regarding the Project on behalf of the Ministry of Energy ("MOE") and has not identified any opposition to the Project.

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### <u>ALTERNATIVES</u>

### Assessment of Non-Facility Alternatives

1. The IRP Framework for Enbridge Gas provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where an IRP alternative could efficiently and economically meet that need. Accordingly, Enbridge Gas has applied the IRP Binary Screening Criteria and determined that this Project meets the definition of a Customer-Specific Build, as defined in the IRP Framework:

Customer-Specific Builds – If an identified system need has been underpinned by a specific customer's (or group of customers') clear request for a facility project and either the choice to pay a Contribution in Aid of Construction or to contract for long-term firm services delivered by such facilities, then an IRP evaluation is not required.

2. As discussed in Exhibit B, the Project is driven solely by a specific customer's (Waste Connections') request for facilities to connect to Enbridge Gas's existing natural gas distribution system. Waste Connections has executed a long-term contract including a CIAC to fully fund the cost of the Project.

#### Assessment of Facility Alternatives

3. The injection volumes of renewable natural gas that are projected to be delivered by the Customer limits the possible connection locations to Enbridge Gas's existing natural gas system as the demand on the associated network must be equal to or greater than the proposed injection volume of RNG. For this reason, there is only

<sup>&</sup>lt;sup>1</sup> The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning ("IRP") framework for Enbridge Gas. EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

<sup>&</sup>lt;sup>2</sup> Ibid., p. 10

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one existing system in the area that the Project can connect to. No other feasible facility alternatives (aside from the proposed Project) exist to meet the Customer's need in the vicinity.

4. When assessing facility alternatives the Company considered several pipeline routing options which are discussed in greater detail in the Environmental Report ("ER").<sup>3</sup>

<sup>&</sup>lt;sup>3</sup> Exhibit F, Tab 1, Schedule 1, Attachment 1, Section 4.4.

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### **PROPOSED PROJECT**

- 1. As described in Exhibit B, the Project is composed of:
  - i. An RNG Injection Station located at the Ridge Landfill site, to connect Waste Connection's RNG upgrading and compression facilities to the proposed NPS 4 XHP ST pipeline. The RNG injection station will act as the custody transfer point between Enbridge Gas and Waste Connections and will analyze the composition of, odourize, and regulate the delivery pressure of RNG volumes received from the Customer.<sup>1</sup>
  - ii. A 5.7 km NPS 4 XHP ST Pipeline to transport RNG delivery volumes received from Waste Connections at the RNG injection station to the Enbridge Gas Chatham East Line (the proposed pipeline).<sup>2</sup>
- 2. The Project will commence at the existing Enbridge Gas Chatham East Line near Enbridge Gas's Blenheim North Station on Communications Road in Blenheim, Ontario, and will terminate at the Ridge Landfill Facility on Erieau Road, 5.7 km away from the Chatham East Line.
- 3. The pipeline and station requirements for the Project are summarized in Table 1, and discussed in greater detail below.

<sup>&</sup>lt;sup>1</sup> Enbridge Gas is not seeking approvals from the OEB to construct the RNG injection station but has included the costs of these facilities as Ancillary Facility costs within Exhibit E.

<sup>&</sup>lt;sup>2</sup> Enbridge Gas is seeking an order of the OEB under Section 90 (1) of the Act for leave to construct the proposed pipeline.

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Table 1: Proposed Facilities

Facility	Approximate Pipeline Length (m)	Nominal Pipe Size (inches)	Material	Pressure <sup>(1)</sup> (kPa)
Pipe	5,700	4	Steel	6,040
RNG Injection Station	NA	NA	NA	6,040

#### NOTES:

## **Design Specifications**

- 4. All design, installation and testing of the proposed pipeline will be done in accordance with the specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"),<sup>3</sup> and with the requirements of Ontario Regulation 210/01 Oil and Gas Pipeline Systems under the Technical Standards and Safety Act, 2000.
- 5. The design meets or exceeds the requirements of *CSA Z662 Standard for Oil* and *Gas Pipeline Systems* (latest edition) ("CSA Z662") in accordance with the Technical Standard and Safety Authority ("TSSA") Code Adoption Document for Oil and Gas Pipeline Systems, as amended from time to time.
- The Project is within Class 3 locations, as defined by CSA Z662. Considering
  future potential development along the route, the Project is designed to meet
  Class 3 location requirements.
- 7. The proposed pipeline will be manufactured in accordance with the requirements set out in CSA Z245.1 Steel Line Pipe Standard for Pipeline Systems and

<sup>(1)</sup> Pressure fluctuates depending on demands

<sup>&</sup>lt;sup>3</sup> This manual meets or exceeds the requirements of CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems.

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*Materials* (latest edition). The design and pipeline parameters for the Project are set out in Table 2.

Table 2: NPS 4 XHP ST Pipeline Design Specifications

Description	Design Specification	Unit		
External Diameter (OD)	114.3	mm		
Wall Thickness	6.0	mm		
Pipe Grade	≥ 290	MPa		
Material Specification	PS-15-A8AD-9267.1.0,PS-17- 351F-ACDD.1.0	-		
Material Toughness	Cat I	_		
Coating Type	ARO/FBE or YJ			
Material Designation	Steel	-		
Cathodic Protection	Galvanic or Impressed current			
Fittings	PS-1E-1B1A-0B1B.1.0	-		
Flanges	PS-1E-1C28-F55D.1.0	-		
Valves	ES-PV1.14	-		
Class Location	3	-		
Design Pressure (DP)	6,040	kPa		
Hoop Stress at Design Pressure per % SMYS	≤ 19.90%	-		
Maximum Operating Pressure (MOP)	6,040	kPa		
Hoop Stress at MOP per % SMYS	≤ 19.90%	-		
Minimum Depth of Cover	1.2 m and for the furthur details please refer to the Specifications.	m		
Method of Construction	Trenchless / Open Cut (Pipeline) Open Cut (Station)	-		
Strength Test Data				
Test Medium	Water	-		
Test Pressure (Min/Max)	≤ 8,456 Min / 9,060 Max	kPa		
Hoop Stress at Strength Test per % SMYS	≤ 27.77% Min / 29.76% Max	-		
Test Duration	4	Hrs		
Leak Test Data				
Test Medium	Water	-		
Test Pressure (Min/Max)	≤ 6,644 Min / 8,456 Max	kPa		
Hoop Stress at Leak Test per % SMYS	≤ 21.82% Min / 27.77% Max	-		
Test Duration	4	Hrs		

8. The proposed pipeline will be strength tested after installation for a duration of four hours. The strength test will use water as the test medium at pressures

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between 8,456 and 9,060 kPa (1.4x to 1.5x Design Pressure). This corresponds to a maximum 29.76% Specified Minimum Yield Stress ("SMYS") during the strength test.

9. The proposed pipeline will be leak tested for a duration of four hours. The leak test will use water as the test medium at a pressure between 6,644 and 8,456 kPa (1.1x to 1.4x Design Pressure). This corresponds to a maximum 27.77% SMYS during the leak test.

#### Pipeline Construction

- 10. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications, which will be adjusted to reflect site-specific conditions for the Project as per the findings in the ER discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder or Professional Engineer.
- 11. The method of construction will be a combination of open trench and trenchless technology. Restoration and monitoring will be conducted through 2024 to ensure successful environmental mitigation for the Project.
- 12. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
- 13. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along roads.

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14. Construction of the pipeline generally includes the activities set out at Exhibit D, Tab 2, Schedule 1. Enbridge Gas proposes to install the proposed pipeline using trenchless methods (directional drilling or jack and bore).

## **Project Timing**

15. Pending OEB approval, Enbridge Gas expects to commence construction of the Project in March/April 2023 to meet the required in-service date of November 1, 2023. A proposed construction schedule is set out at Attachment 1 to this Exhibit.

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## **GENERAL TECHNIQUES AND METHODS OF CONSTRUCTION**

#### **Locating Running Line**

1. The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified and the running line is set at a specified distance from the property line. For pipelines located on private easement (if any), the easement is surveyed and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

#### Clearing and Grading

2. The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

#### Stringing

3. The joints of pipe are laid end-to-end along the right of way on supports that keep the pipe off the ground to prevent damage to the pipe coating.

#### Welding

4. The pipe is welded/fused into manageable lengths. The welds in steel pipe are visually, radiographically and/or ultrasonically inspected and the welds are coated.

#### Installation

5. Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified

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construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be visually identified and located through non-mechanical excavation (e.g., hydro-vacuumed).

- 6. Trench Method: Trenching is done using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair is required. All tiles are measured and recorded as to size, depth, type and quality and this information is kept on file.
- 7. For steel pipe the coating is then inspected and tested using a high voltage electrical conductance test as the pipe is lowered into the trench. All defects in the coating are repaired before the pipe is lowered in. Next, the trench is backfilled using suitable material such as sand or other approved material as per Enbridge Gas Specifications. After the trench is backfilled, drainage tile is repaired as required.
- 8. Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. Any blasting will be conducted in accordance with Enbridge Gas's construction procedures and the federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.
- 9. *Trenchless Method:* Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and water courses so as to not disturb the surface above. Such methods include, directional drilling and jack and bore methods: Directional drilling involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path,

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reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole; Jack and bore requires crews to dig an entry hole and an exit hole. The jack and bore machine is placed in the entry hole and then cuts an underground hole horizontally to the receiving pit.

#### Tie-Ins

10. The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

### **Cleaning and Testing**

11. To complete the construction, the pipeline is cleaned, hydrostatically tested in accordance with Enbridge Gas Specifications, dewatered and placed into service. Testing will adhere to the requirements of section 8 of CSA Z662 Oil and Gas Pipeline Systems (latest edition) at a minimum. Sources for pressure test water have not yet been determined. Any water taken from the environment for hydrostatic testing will be reviewed as part of the "Permit to Take Water" issued by the Ministry of Environment Conservation and Parks and will comply with all conditions of the permit. After the test water is removed, the line will be dried and cleaned. A caliper tool will be run to check for construction-related dents or ovality. Cathodic protection will be applied to the completed pipeline.

#### **Backfilling and Restoration**

12. The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded.

Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a

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video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

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### **COST AND ECONOMICS**

## Project Cost

1. The total cost for the Project is estimated to be \$11,480,871.90 as set out in Table 1 below.

Table 1

Item No.	<u>Description</u>	Pipeline Costs	Ancillary Costs	Total Costs
1	Material Costs	\$ 614,615	\$ 928,750	\$ 1,543,365
2	Labour Costs	\$ 4,594,467	\$ 839,784	\$ 5,434,250
3	External Permitting & Land	\$ 600,000	\$ -	\$ 600,000
4	Outside Services	\$ 829,467	\$ 135,500	\$ 964,967
5	Direct Overheads	\$ 977,250	\$ 274,129	\$ 1,251,379
6	Contingency Costs	\$ 1,142,370	\$ 544,541	\$ 1,686,911
7	Direct Capital Cost	\$ 8,758,168	\$ 2,722,704	\$ 11,480,872
8	Indirect Overheads	\$ -	\$ -	\$ -
9	Company Loadings & Interest During Construction	\$ -	\$ -	\$ -
10	Total Project Costs	\$ 8,758,168	\$ 2,722,704	\$ 11,480,872
11	Less: CIAC <sup>1</sup>	\$ 8,758,168	\$ 2,722,704	\$ 11,480,872
12	Net Project Cost	\$ -	\$ -	\$ -

2. The cost estimate set out above includes a 17.2% contingency applied to all direct capital costs to reflect the current (preliminary design stage) of the Project. This contingency amount has been calculated based on the risk profile of the Project, and is consistent with contingency amounts calculated for similar projects completed by Enbridge Gas and approved by the OEB in the past.

### Project Cost Comparison

3. The costs of recent pipeline projects of comparable distance are set out in Table 2. Importantly, no two facility projects are directly comparable. There are multiple unique factors and project characteristics that influence costs, including but not limited to:

<sup>&</sup>lt;sup>1</sup> The CIAC shown at E, Tab 1, Schedule 1, Attachment 1, p. 8 is \$12,250,471.44 (6,125,235.72 + 6,125,235.72). The amount owing for the second pre-payment will be adjusted or trued-up based on actual final Project costs. The customer will be responsible for 100% of Project costs.

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- Complexity of Construction The unique location and condition of project construction (e.g., greenfield, geotechnical ground conditions, environmentally sensitive areas, dense urban areas, established agricultural lands, road allowance, watercourse crossings etc...) affects the method and complexity of construction. Generally, the higher construction complexity the greater the duration and cost to construct.
- Timing of Construction Depending on the season during which
  construction occurs (i.e., summer conditions compared to winter conditions)
  costs can vary widely. Further, if project construction schedules are
  condensed due to any number of reasons (e.g., regulatory delay, inclimate
  weather, labour constraints etc...) costs can escalate in order to achieve
  facility in-service dates that are required for operational and/or commercial
  purposes.
- System Planning Characteristics Differences in facility design and Maximum Operating Pressure ("MOP") results in differences in materials, as well as construction, welding, and testing requirements.
- **Contracting** Depending on the contracting and payment structure, interest during construction is not applied to all projects in the same way.

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Table 2: Project Cost Comparison

	Ridge Landfill RNG Project	Oxford Reinforcement <sup>2</sup>	Scugog Island <sup>3</sup>
	5.7 km	5.2 km	7 km
Facility Description	NPS 4	NPS 8	NPS 4
	6,040 kPa	4,960 kPa	XHP
<b>Material Costs</b>	\$ 614,615	\$1,028,840	\$433,364
<b>Labour Costs</b>	\$ 5,571,717	\$3,602,590	\$5,642,759
<b>External Costs</b>	\$ 1,429,467	(not broken out)	\$919,124
IDC	\$0	\$31,324	\$52,962
Contingency <sup>(1)</sup>	\$ 1,142,370		
<b>Station Costs</b>	\$ 2,722,704	N/A	\$62,168
<b>Direct Capital Cost</b>	\$ 11,480,872	\$4,662,754	\$7,110,377

Notes:

## **Economics**

- 2. As set out in Table 1 above, the total estimated cost of the Project (pipelines and ancillary facilities) is \$11.5 million (total pipeline costs are estimated to be \$8.8 million and ancillary facilities are estimated to be \$ 2.7 million). These costs include materials, construction and labour, environmental protection measures, land acquisition, and contingencies.
- 3. The Customer has contracted with Enbridge Gas under Rate M13-Union South Transportation of Locally Produced Gas. The executed contract between Enbridge Gas and the Customer is included as Attachment 1 to this Exhibit. The Customer has elected to pay the full capital cost of the Project through an upfront CIAC payment, resulting in a net investment of \$0.0 million. Consequently, a Net Present Value or Profitability Index calculation is not required for the Project.

<sup>(1)</sup> Costs listed under the Oxford Reinforcement Project and Scugog Island Project are actual costs and as such, no contingency costs are assigned.

<sup>&</sup>lt;sup>2</sup> EB-2018-0003

<sup>&</sup>lt;sup>3</sup> EB-2017-0261

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4. Based on the above, Enbridge Gas submits that the Project is economically justified and will not result in additional costs borne by existing ratepayers.

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#### **ENVIRONMENTAL MATTERS**

### **Environmental Report**

- 1. Enbridge Gas retained Dillon Consulting Ltd. ("Dillon") to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment, to select the Preferred Route ("PR") for the Project. As part of the development of the study, Enbridge Gas and Dillon implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction of the Project were also developed as part of the study.
- 2. The results of the study are documented in the ER entitled Ridge Landfill RNG Project which conforms to the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7<sup>th</sup> Edition, 2016* ("Guidelines"). Due to its size, the ER is not included in the electronic filing of this Application. However, it is available on the Project webpage on Enbridge Gas's website. Enbridge Gas has included a cover sheet for the ER within its Application at Attachment 1 of this Exhibit. Enbridge Gas agrees with Dillon's findings.
- 3. The objectives of the ER include:
  - a) To document existing environmental features;
  - b) To identify potential environmental impacts as a result of Project construction;

<sup>1</sup> https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project

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- c) To present mitigation techniques that minimize potential environmental impacts; and
- d) To provide the pipeline contractor and Company inspectors involved in the construction of the pipeline with general and site-specific guidelines for environmental protection that supplement Enbridge Gas's Specifications.
- 4. Details of the study process can be found in Section 2.0 of the ER and details of the routing constraints analysis can be found in Section 2.1.2 of the ER. Details of the consultation program can be found in Section 3.0 of the ER.
- 5. During the consultation process for development of the ER, Enbridge Gas and Dillon received comments from the public, agencies, interest groups, municipal and elected officials and Indigenous groups. Stakeholder engagement logs can be found in Appendix G of the ER.
- 6. During the week of April 11, 2022, a Notice of Study Commencement and Virtual Information Session for the Project was mailed to approximately 4,300 residences and businesses in the Study Area via Canada Post, and was emailed to potentially affected Indigenous communities, members of the Ontario Pipeline Coordinating Committee ("OPCC"), and to municipal, provincial and federal government agencies.

#### Routing

7. Enbridge Gas retained Dillon to evaluate potential routes for the Project using existing routes, and the consideration of environmental and socio-economic constraints. Details of the routing exercise can be found in Section 5.0 of the ER.

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## Environmental Protection Plan

- 8. Construction of the Project will be conducted in accordance with Enbridge Gas's Specifications and the recommendations in the ER. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and any mitigation measures that may be obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Project Manager in seeing that mitigation measures identified in the EPP as well as permitting requirements and any associated conditions of approval established by the OEB are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.
- Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR.
   A summary of potential effects and recommended mitigation measures can be found in Section 6.0, Table 6 of the ER.
- 10. Using the mitigation measures found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process (if received), no significant adverse effects from construction and operation of the Project are anticipated. Enbridge Gas will complete the EPP prior to mobilization and construction of the Project. The cumulative effects assessment

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completed as part of the ER indicates that no significant cumulative effects are anticipated from Project construction.

11. The ER was circulated to the OPCC, Indigenous communities, the Municipality of Chatham-Kent and the LTVCA on June 17, 2022. All comments received as of the time of submission of this Application are set out within the ER at Appendix G.

### Cultural Heritage Assessment

- 12. A Cultural Heritage Screening Report was completed for the Project and submitted to the Ministry of Heritage, Sport, Tourism and Culture Industries ("MHSTCI") on April 19, 2022. The Cultural Heritage Screening Report includes the MHSTCI Cultural Heritage Checklist and is provided in Appendix B of the ER. The MHSTCI responded on June 9 and verbally confirmed that they agree with the recommendation in the Cultural Heritage Screening Report that a Cultural Heritage Assessment Report be completed prior to construction.
- 13. A Cultural Heritage Assessment Report will be completed in the summer of 2022 and submitted to the MHSTCI prior to commencement of Project construction.

### <u>Archaeological Assessment</u>

14. A Stage 1 Archaeological Assessment ("AA") undertaken by TMHC Inc. was submitted to the MHSTCI for review on April 18, 2022 and entered into the Ontario Public Register of Archaeological Reports on April 21, 2022. The Stage 1 AA can be found in Appendix A of the ER. A Stage 2 AA is required based on the findings of the Stage 1 AA. A Stage 2 AA will be completed in summer/fall 2022, submitted to the MHSTCI for review, and entered onto the Ontario Public Register of Archaeological Reports.

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15. Indigenous communities are invited to participate in the AAs.

### Wetlands

16. The Project route does not cross any provincially evaluated wetlands.

### Tree Removal

17. For trees removed within the proposed easement and temporary working space, Enbridge Gas has a tree replacement program that consists of replanting at least twice the woodlot area cleared for construction. Coniferous and deciduous seedlings native to Ontario are planted within the region of the Project and maintained up to a period of five years or until the trees reach a free-to-grow status defined by a height of one metre and are free of adjacent brush competition. Replanting must be done in accordance with Enbridge Gas policies regarding tree planting so that the easement is left open for access to the pipeline and aerial patrol. Landowners are given first right of refusal for tree planting.

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### LAND MATTERS & AGREEMENTS

#### Land Requirements

- Drawings showing the location of the PR are provided at Attachment 1 to this
   Exhibit. The names and addresses of landowners have been removed from this
   Attachment to safeguard landowner privacy.
- The PR for the Project is also summarized in Exhibit D, Tab 1, Schedule 1, and described in more detail in Section 5 of the ER, found at Exhibit F, Tab 1, Schedule 1, Attachment 1.
- 3. The PR for the Project follows the public road allowance for the majority of the proposed pipeline. Permanent easement will also be required for the Project.
- 4. Temporary working areas will be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the construction contractor. Agreements for temporary working rights will be negotiated where required.

#### Authorizations and Permits Required

5. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

### **Provincial Authorizations/Approvals:**

- Ontario Energy Board
- Lower Thames Valley Conservation Authority
- Ministry of Heritage, Sport, Tourism and Culture Industries

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- Ministry of Environment and Climate Change
- Ministry of Energy

### **Municipal Authorizations/Approvals:**

· Municipality of Chatham-Kent

#### Other:

- · Indigenous engagement
- Landowner agreements
- Utility circulation
- 6. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
- 7. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
- 8. Attachment 2 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This agreement was approved by the OEB for use as part of the Company's Greenstone Pipeline Project (EB-2021-0205) on March 17, 2022.
- Attachment 3 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners for an easement. This agreement was approved by the OEB for use as part of the Company's Greenstone Pipeline Project (EB-2021-0205) on March 17, 2022.

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# **Land-owner List**

10. Attachment 4 to this Exhibit identifies directly as well as indirectly impacted landowners from whom a permanent or temporary land right is needed.

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# INDIGENOUS<sup>1</sup> CONSULTATION

- 1. Enbridge Gas is committed to developing and implementing processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Through these processes, Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and to provide mutually beneficial opportunities where possible.
- Pursuant to the OEB's Guidelines, Enbridge Gas provided the MOE with a
  description of the Project to determine if the Crown's duty to consult is triggered and
  if so, whether the MOE would delegate the procedural aspects of consultation to
  Enbridge Gas. This correspondence, dated November 25, 2021, is set out in
  Attachment 1 to this Exhibit.
- 3. Enbridge Gas received a letter ("Delegation Letter") from the MOE dated January 12, 2022, indicating that there are duty to consult requirements in relation to the Project and that the MOE had delegated the procedural aspects of its duty to Enbridge Gas for the Project. The Delegation Letter identified six Indigenous communities to be consulted in relation to the Project. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
- 4. The Indigenous Consultation Report ("ICR") was provided to the MOE on the date of this filing. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether consultation is sufficient. Upon receipt of the MOE's decision regarding the

<sup>&</sup>lt;sup>1</sup> Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act*, 1982.

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sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

# <u>Indigenous Engagement Program Objectives</u>

- 5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide Indigenous Peoples Policy ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, including recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
- 6. Enbridge Gas strives to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, including potential impacts and benefits. Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
- 7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

# Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls,

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in-person meetings, project mail-outs, open houses, and email communications. During these engagement activities, Enbridge Gas representatives provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately avoid or mitigate any Project-related impacts on Aboriginal or treaty rights. Capacity funding is offered to ensure there are reasonable resources for Indigenous communities to meaningfully participate in consultation. In addition, Enbridge Gas discusses with Indigenous communities, options to accommodate any potential adverse effects the Project may have on Aboriginal or treaty rights. To accurately document Indigenous engagement activities and ensure follow-up by either the Crown or Enbridge Gas, applicable supporting documents are tracked using a database.

# Ongoing Indigenous Engagement Activities

- 9. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and will seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. During ongoing engagement activities, Enbridge Gas engages with the Crown to ensure they are kept apprised of rights assertions by communities.
- 10. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project. Enbridge Gas is prepared to make available any of the specific correspondence summarized in Attachments 5 and 6

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upon request.

11. The information presented in Attachments 5 and 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including August 8, 2022. However, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights are addressed, as appropriate.

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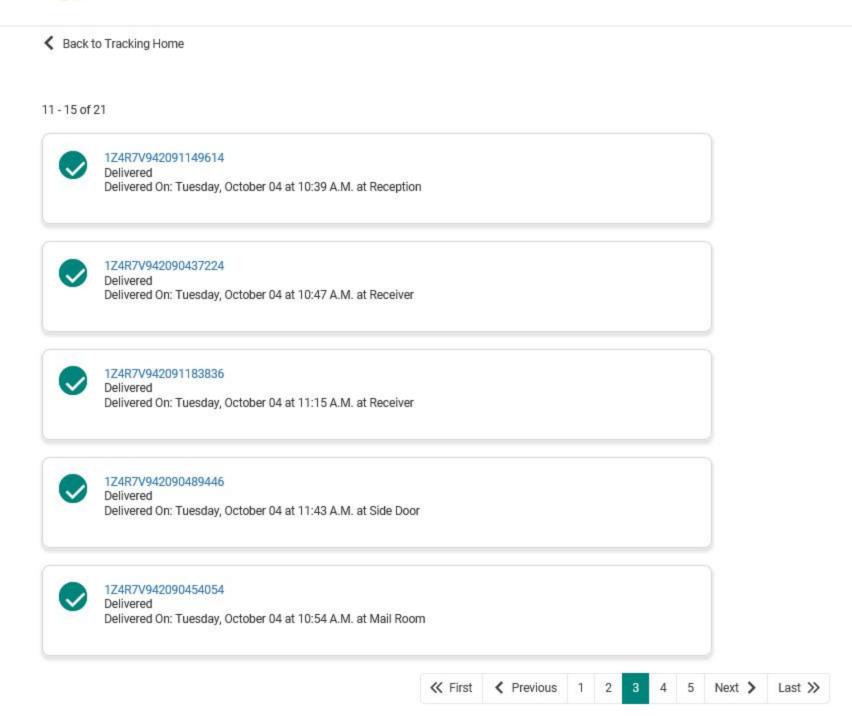
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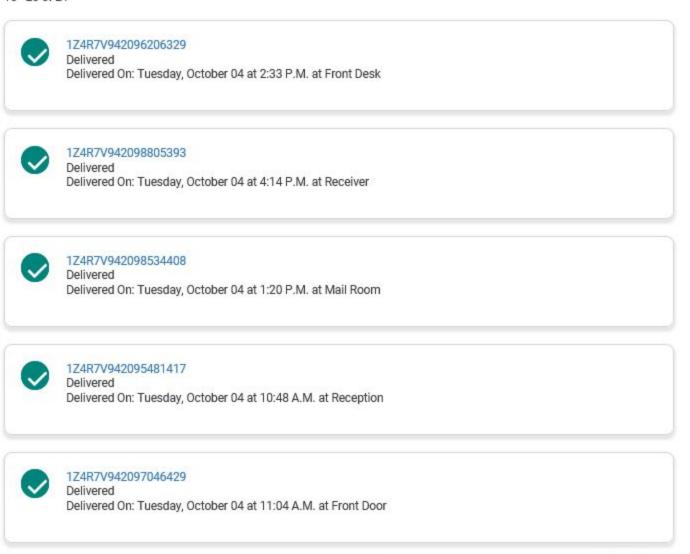


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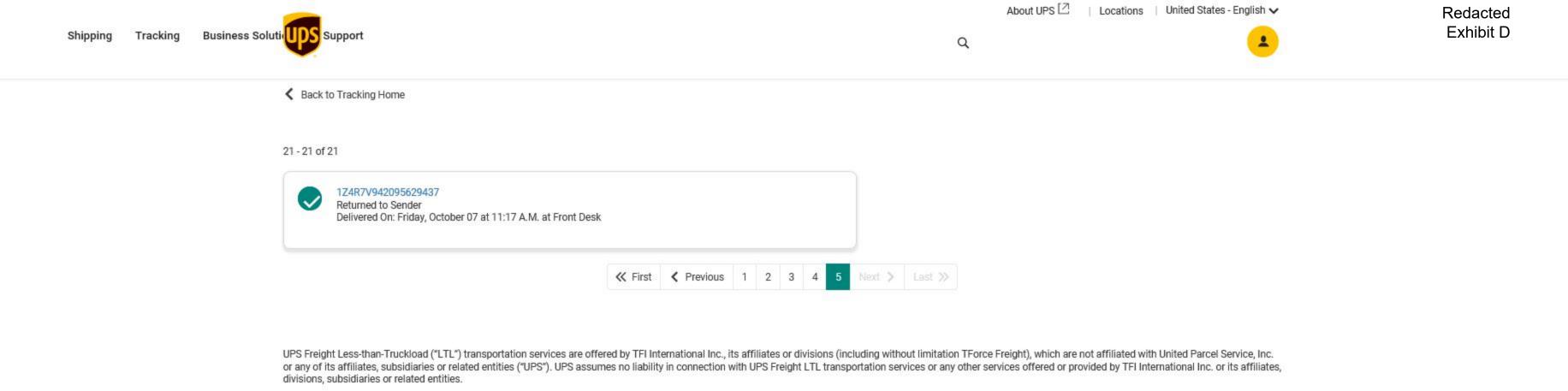
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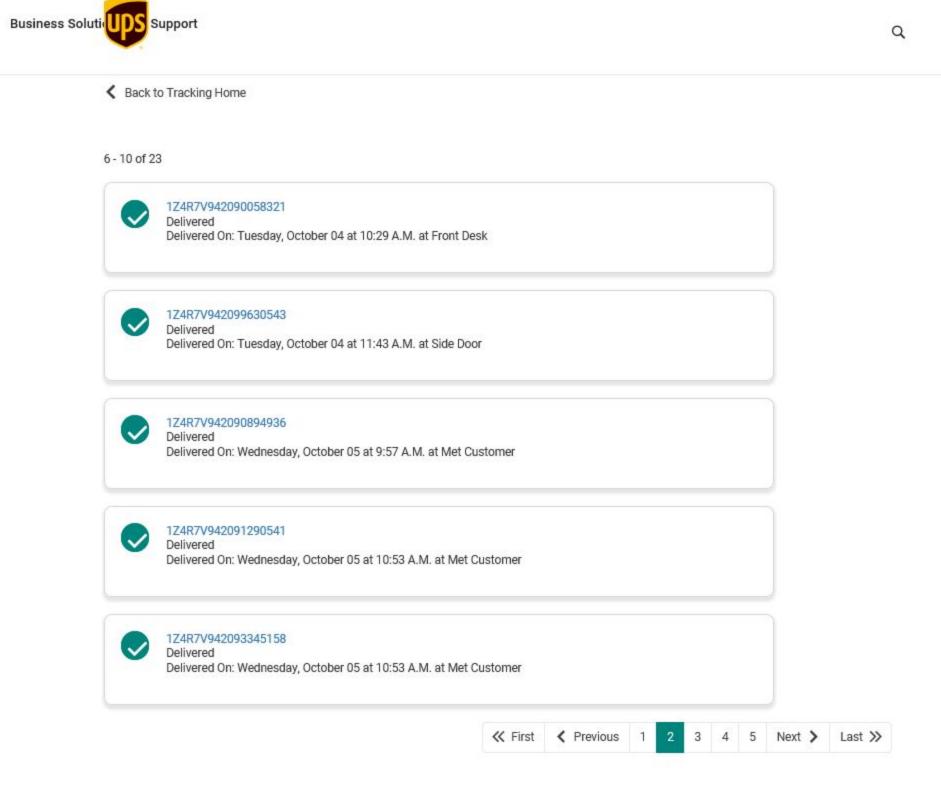
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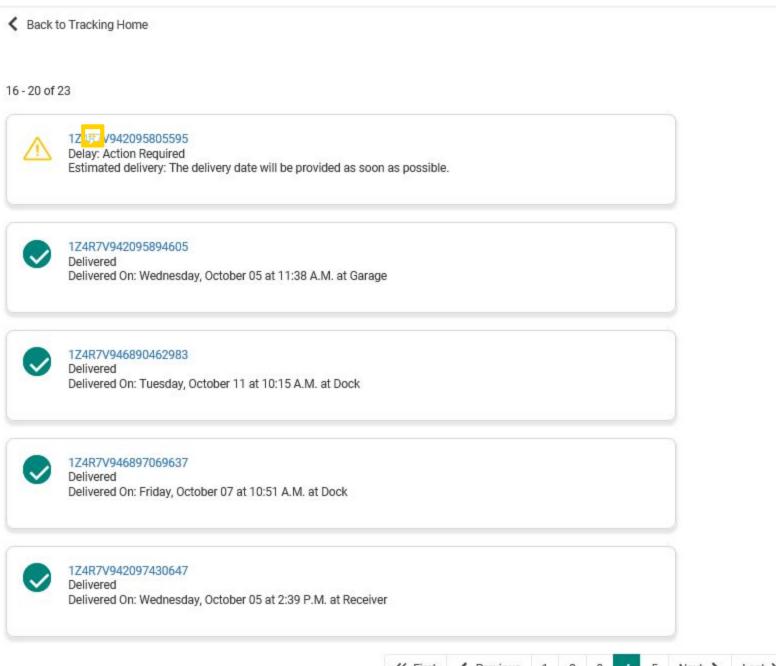
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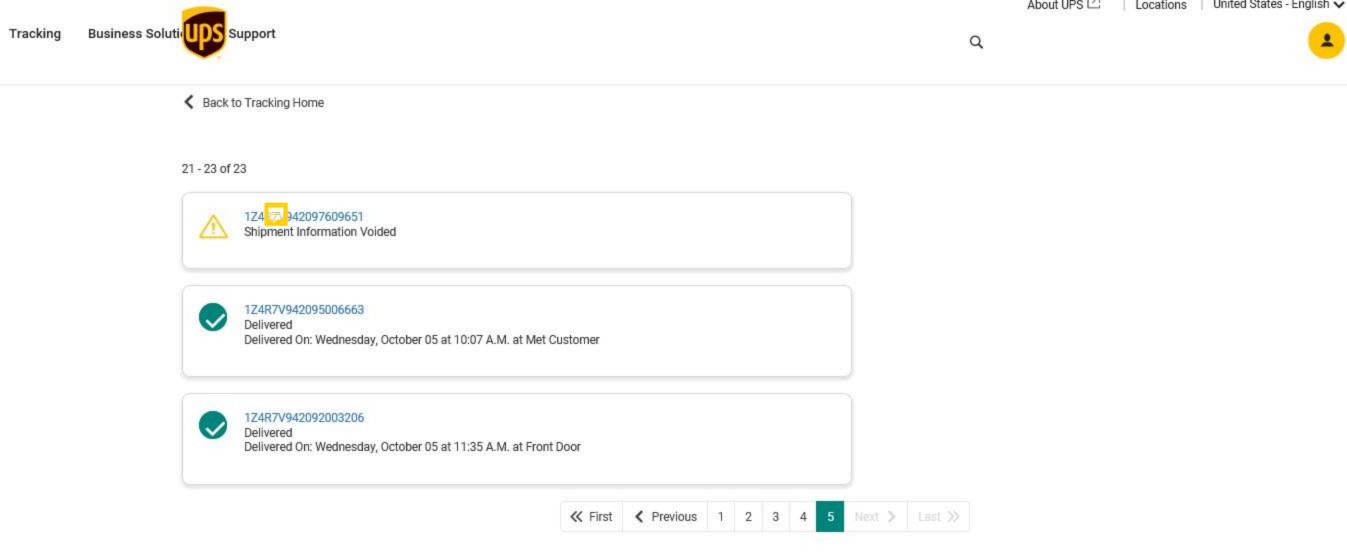
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Delivered

Delivered On: Wednesday, October 19 at 11:38 A.M. at Receiver

Name:	Street:	City:	Province/Territory:	Potal Code:	UPS Tracking #	Comments
RIDGE (CHATHAM) HOLDINGS L.P.	610 Applewood Crescent, 2nd Floor	Concord	ON	L4K 0E3	1Z4R7V942094407562	On the way
RIDGE (CHATHAM) HOLDINGS G.P.INC.	6220 Highway 7, Suite 600	Woodbridge	ON	L4H 4G3	1Z4R7V942090301889	
2326784 ONTARIO LIMITED	6576 Talbot Trail, R.R. #2	Merlin	ON	NOP 1W0	1Z4R7V942093662109	
LUGTIGHEID FARMS LIMITED	22403 Harwich Road	Kent Bridge	ON	NOP 1VO	1Z4R7V942091680718	
		Blenheim	ON	NOP 1AO	1Z4R7V942098141476	
RIDGE (CHATHAM) HOLDINGS G.P.INC.	6220 Highway 7, Suite 600	Woodbridge	ON	L4H 4G3	1Z4R7V942090058321	
	Temperature of the second of t		ON	NOP 1A0	1Z4R7V942099630543	
		Blenheim	ON	NOP 1A0	1Z4R7V942090894936	
		Blenheim	ON	NOP 1A0	1Z4R7V942091290541	
		Blenheim	ON	NOP 1AO	1Z4R7V942093345158	
		Blenheim	ON	NOP 1A0	1Z4R7V942094158760	
		Blenheim	ON	NOP 1A0	1Z4R7V942090831379	
			ON		1Z4R7V942097846565	
				NOP 1A0		
		Blenheim	ON	NOP 1A0	1Z4R7V942096681575	
THE CORPORATION OF THE TOWN OF BLENHEIM	315 King Street West	Chatham	ON	N7M 5K8	1Z4R7V942098534588	
VAN DE VELDE FARMS INC.	22254 Charing Cross Rd.	Chatham	ON	N7M 5H8	1Z4R7V942093873953	
		Blenheim	ON	NOP 1A0	1Z4R7V942095894605	
THE ERIE AND HURON RAILWAY COMPANY	500 Water Street, 15th Foor	Jacksonville	FL	32202	1Z4R7V946890462983	
THE LAKE ERIE AND DETROIT RIVER RAILWAY COMPANY; LAKE ERIE AND DETROIT RIVER RAILWAY; THE ERIE AND HURON RAILWAY COMPANY	500 Water Street, 15th Foor	Jacksonville	FL	32202	1Z4R7V946897069637	
GORDON J. RODGER & SONS LIMITED	P.O. Box 40, 8913 Talbot Trail	Blenheim	ON	NOP 1A0	1Z4R7V942097430647	
KENT FARM SUPPLIES LIMITED	9224 Allison Line	Blenheim	ON	NOP 1AO	1Z4R7V942090153594	
		Blenheim	ON	NOP 1A0	1Z4R7V942095006663	
		Blenheim	ON	NOP 1AO	1Z4R7V942092003206	
		Blenheim	ON	NOP 1AO	1Z4R7V942097021679	
BLENHEIM PORTFOLIO INC.	3625 Dufferin Street, 500	Toronto	ON	M3K 1N4	1Z4R7V942093111810	
		Blenheim	ON	NOP 1AO	1Z4R7V942090579429	
			ON	NOP 1A0	1Z4R7V942091506031	
			ON	NOP 1A0	1Z4R7V942092991649	
CANADIAN TIRE PROPERTIES INC.	2180 Yonge Street, 15th Floor, P.O. Box 770, Station K	Toronto	ON	M4P 2V8	1Z4R7V942092136251	
HANDY BROS. LIMITED	20226 Communication Road	Blenheim	ON	NOP 1AO	1Z4R7V942091039868	
		Blenheim	ON	NOP 1AO	1Z4R7V942091802470	
UNION GAS LIMITED	50 Keil Drive North	Chatham	ON	N7M 5M1	1Z4R7V942091524084	

Name	Street	City	Province	Postal Code	UPS Tracking #	Comments
FARM CREDIT CORPORATION	1800 Hamilton Street	Regina	SK	S4P 4L3	1Z4R7V942096774288	
ST. WILLIBRORD COMMUNITY CREDIT UNION	217 York Street, 4th Floor					
LIMITED	,	London	ON	N6A 5P9	1Z4R7V942093462950	
RAM PETROLEUMS LIMITED	347 Bay Street, Suite 1008					
		Toronto	ON	M5H 2R7	1Z4R7V942093096561	
LIBRO CREDIT UNION LIMITED	217 York Street, 4th Floor	London	ON	N6A 5P9	1Z4R7V942095505294	
FARM CREDIT CANADA	1133 St. George Boulevard, Suite 200	Moncton	NB	E1E 4E1	1Z4R7V942091589176	
		Blenheim	ON	NOP 1A0	1Z4R7V942095054307	
		Blenheim	ON	NOP 1A0	RN 391 394 524 CA	
THE TORONTO DOMINION BANK	255 King Street West	Chatham	ON	N7M 1E6	1Z4R7V942091040785	
HYDRO ONE NETWROKS INC.	185 Clegg Road	Markham	ON	L6B 1B7	1Z4R7V942093551390	
UNIGASCO COMMUNITY CREDIT UNION	40 Keil Drive South					
LIMITED		Chatham	ON	N7M 3G8	1Z4R7V942091221008	
HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF THE ENVIRONMENT	2nd Floor, Macdonald Block, 900 Bay Street	Toronto	ON	M7A 1N3	1Z4R7V942097821313	
THE CORPORATION OF THE TOWN OF BLENHEIM	215 King Street Wort	Toronto Chatham	ON	N7M 5K8	1Z4R7V942097821313	
CANADIAN IMPERIAL BANK OF COMMERCE	315 King Street West 27 Talbot Street West	Chatham	ON	INTIVI SKO	1248/	
CANADIAN IIVIPERIAL BAINK OF COIVIIVIERCE	27 Taibot Street West	Blenheim	ON		1Z4R7V942090437224	
552169 ONTARIO INC.	9224 Allison Line	Blenheim	ON	NOP 1A0	1Z4R7V942090099340	
1118371 ONTARIO INC.	9224 Allison Line	Blenheim	ON	NOP 1A0	1Z4R7V942090983732	
THE BELL TELEPHONE COMPANY OF CANADA	P.O. Box 920, Station A	Toronto	ON		RN 391 394 538 CA	Return to Sender - Recipient not located at address provided.
		Blenheim	ON		RN 391 394 515 CA	Deceased
SOBEYS CAPITAL INCORPORATED	4980 Tahoe Blvd.	Mississauga	ON		1Z4R7V942091183836	
TOONDRI ACRES LTD.	c/of Robert Driessen, 20249 Communication Road	Blenheim	ON		1Z4R7V942090489446	
ROYAL BANK OF CANADA	10 York Mills Road, 3rd Floor, Toronto, ON,	Toronto	ON	M2P 0A2	1Z4R7V942090454054	
PSI SOLAR FINANCE 1 GP INC.	200 Wellington Street West, Suite 1102					
PSI SOLAR FINANCE 1 LIMITED PARTNERSTHE					474774040004004	
MANUFACTURERS LIFE INSURANCE COMPANY		Toronto			1Z4R7V942096206329	
CANADIAN TIRE REAL ESTATE LIMITED	2180 Yonge Street, 15th Floor, P.O. Box 770, Station K	Toronto	ON	M4P 2V8	1Z4R7V942098805393	
THE MANUFACTURERS LIFE INSURANCE COMPANY	200 Bloor Street East, North Tower, 6th Floor	Toronto	ON	M4W 1E5	1Z4R7V942098534408	
		District of	ON	NOD 4 A O	DN 201 205 051 0A	Dd
LIBBO CREDIT HAHOM HAMTED	247 V. J. Charlet Att. Flore	Blenheim	ON	NOP 1A0	RN 391 395 051 CA	Deceased
LIBRO CREDIT UNION LIMITED	217 York Street, 4th Floor	London	ON	N6A 5P9	1Z4R7V942095481417	
MAXIUM FINANCIAL SERVICES INC.	30 Vogell Road, Suite 1	Richmond Hill		L4B 3K6	1Z4R7V942097046429	
GENGROWTH SOLAR INC.	36 King Street East, Suite 800	Toronto		M5C 1E5	1Z4R7V942095629437	Tried to deliver multiple times each time the business was closed.
THE BELL TELEPHONE COMPANY OF CANADA	P.O. Box 920, Station A	Toronto			RN 391 394 541 CA	Return to Sender - Recipient not located at address provided.

To: "judys@chatham-kent.ca"; "ckclerk@chatham-kent.ca"

Subject: EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

Date: Monday, October 3, 2022 2:36:00 PM
Attachments: \_\_notice\_EGI Ridge\_Landfill\_RNG\_20220923.pdf

A-2-1.pdf

A-2-1 Attachment 1 Updated 20220913.pdf

Evidence.pdf

# **Clerk of the Municipality of Chatham Kent**

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

On September 23, 2022, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the clerk of the Municipality of Chatham Kent.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
- Exhibit D-1-1 Proposed Project
- Exhibit D-2-1 General Techniques and Methods of Construction
- Exhibit E-1-1 Cost & Economics
- Exhibit F-1-1 Environmental Matters
- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

 $\frac{https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project}{project}$ 

Thank you,

#### Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

#### ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

#### enbridgegas.com

To: cobrien@aamjiwnaang.ca; Janet.Macbeth@wifn.org; ecc@caldwellfirstnation.ca; kriley@cottfn.com; Philip Lee;

environment@oneida.on.ca

**Subject:** EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

**Date:** Monday, October 3, 2022 2:35:00 PM

Attachments: Evidence.pdf

A-2-1 Attachment 1 Updated 20220913.pdf A-2-1.pdf \_notice EGI Ridge Landfill RNG 20220923.pdf

# All Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed project

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

On September 23, 2022, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed project.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
- Exhibit D-1-1 Proposed Project
- Exhibit D-2-1 General Techniques and Methods of Construction
- Exhibit E-1-1 Cost & Economics
- Exhibit F-1-1 Environmental Matters
- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project

Thank you,

#### Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

## ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

## enbridgegas.com

To: <u>consultations@metisnation.org</u>

Subject: EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

**Date:** Monday, October 3, 2022 2:35:00 PM

Attachments: Evidence.pdf

A-2-1 Attachment 1 Updated 20220913.pdf

A-2-1.pdf

notice EGI Ridge Landfill RNG 20220923.pdf

## **Métis Nations of Ontario**

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

On September 23, 2022, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the Métis Nations of Ontario.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
- Exhibit D-1-1 Proposed Project
- Exhibit D-2-1 General Techniques and Methods of Construction
- Exhibit E-1-1 Cost & Economics
- Exhibit F-1-1 Environmental Matters
- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project

Thank you,

#### Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

#### ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

#### enbridgegas.com

To: <u>Jason.Homewood@ltvca.ca</u>

Subject: EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

Date: Monday, October 3, 2022 2:35:00 PM
Attachments: \_\_notice EGI Ridge Landfill RNG 20220923.pdf

Evidence.pdf

A-2-1 Attachment 1 Updated 20220913.pdf

A-2-1.pdf

# **Lower Thames Valley Conservation Authority**

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

On September 23, 2022, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the Lower Thames Valley Conservation Authority.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
- Exhibit D-1-1 Proposed Project
- Exhibit D-2-1 General Techniques and Methods of Construction
- Exhibit E-1-1 Cost & Economics
- Exhibit F-1-1 Environmental Matters
- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project

Thank you,

#### Stephanie Allman

Regulatory Coordinator - Regulatory Affairs

#### ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

#### enbridgegas.com

To: "stclair@scrca.on.ca"; "planning@scrca.on.ca"

Subject: EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

Date: Monday, October 3, 2022 2:33:00 PM
Attachments: \_\_notice EGI Ridge Landfill RNG 20220923.pdf

Evidence.pdf

A-2-1 Attachment 1 Updated 20220913.pdf

A-2-1.pdf

# St. Clair Region Conservation Authority

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

On September 23, 2022, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the St. Clair Region Conservation Authority.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
- Exhibit D-1-1 Proposed Project
- Exhibit D-2-1 General Techniques and Methods of Construction
- Exhibit E-1-1 Cost & Economics
- Exhibit F-1-1 Environmental Matters
- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project

Thank you,

#### **Stephanie Allman**

Regulatory Coordinator - Regulatory Affairs

#### ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

To: Zora Crnojacki; Helma.Geerts@ontario.ca; katy.potter@ontario.ca; manouchehri@tssa.org;

maya.harris@ontario.ca; michelle.knieriem@ontario.ca; bridget.schulte-hostedde@ontario.ca;

michael.elms@ontario.ca; amy.gibson@ontario.ca; Karla.barboza@ontario.ca; keith.johnston@ontario.ca;

cory.ostrowka@infrastructureontario.ca; Tony.difabio@ontario.ca; jennifer.moulton@ontario.ca

**Subject:** EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

**Date:** Monday, October 3, 2022 2:33:00 PM

Attachments: \_\_notice\_EGI\_Ridge\_Landfill\_RNG\_20220923.pdf

Evidence.pdf

A-2-1 Attachment 1 Updated 20220913.pdf

A-2-1.pdf

# **Members of the Ontario Pipeline Coordinating Committee**

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

On September 23, 2022, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the members of the Ontario Pipeline Coordinating Committee.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
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- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project

Thank you,

#### **Stephanie Allman**

Regulatory Coordinator - Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

From: <u>Stephanie Allman</u>
To: <u>Kourosh Manouchehri</u>

Subject: EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

Date: Monday, October 3, 2022 2:38:00 PM
Attachments: \_\_notice\_EGI Ridge\_Landfill RNG\_20220923.pdf

Evidence.pdf

A-2-1 Attachment 1 Updated 20220913.pdf

A-2-1.pdf

From: Stephanie Allman

Sent: Monday, October 3, 2022 2:34 PM

**To:** Zora Crnojacki <Zora.Crnojacki@oeb.ca>; Helma.Geerts@ontario.ca; katy.potter@ontario.ca; manouchehri@tssa.org; maya.harris@ontario.ca; michelle.knieriem@ontario.ca; bridget.schultehostedde@ontario.ca; michael.elms@ontario.ca; amy.gibson@ontario.ca;

Karla.barboza@ontario.ca; keith.johnston@ontario.ca; cory.ostrowka@infrastructureontario.ca; Tony.difabio@ontario.ca; jennifer.moulton@ontario.ca

Subject: EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

# Members of the Ontario Pipeline Coordinating Committee

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

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- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

 $\frac{https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project}{}$ 

Thank you,

# **Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

## ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

To: SecondaryLandUse@HydroOne.com; Meghan.DiCosimo@hydroone.com; michael.vallins@cn.ca

**Subject:** EB-2022-0203 - Enbridge Gas Inc. - Ridge Landfill RNG Project - Notice of Hearing

Date: Monday, October 3, 2022 2:33:00 PM
Attachments: \_\_notice\_EGI Ridge\_Landfill\_RNG\_20220923.pdf

Evidence.pdf

A-2-1 Attachment 1 Updated 20220913.pdf

A-2-1.pdf

# All affected utilities and railway companies

On August 29, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct approximately 6 km of Nominal Pipe Size ("NPS") 4 inch extra-high pressure ("XHP") steel ("ST") natural gas main nearby the community of Blenheim, in the Municipality of Chatham-Kent in order to connect a single renewable natural gas ("RNG") producer to the existing Enbridge Gas local distribution system.

On September 23, 2022, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on all affected utilities and railway companies.

- Exhibit B-1-1 Need
- Exhibit C-1-1 Alternatives
- Exhibit D-1-1 Proposed Project
- Exhibit D-2-1 General Techniques and Methods of Construction
- Exhibit E-1-1 Cost & Economics
- Exhibit F-1-1 Environmental Matters
- Exhibit G-1-1 Land Matters
- Exhibit H-1-1 Indigenous Consultation

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Ridge Landfill RNG Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

https://www.enbridgegas.com/about-enbridge-gas/projects/ridge-landfill-renewable-natural-gas-project

Thank you,

#### **Stephanie Allman**

Regulatory Coordinator - Regulatory Affairs

#### ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072 500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

## **Project information**



#### Exhibit L

## Regulatory information

The Ridge Landfill Renewable Natural Gas Project is regulated by the Ontario Energy Board (OEB), an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB will decide whether to approve our application. In this section, you can review all regulatory files about the project once they are available.

#### Environmental report

In accordance with the OEB's "Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th Edition 2016", Enbridge Gas has retained the services of Dillon Consulting, an independent environmental consultant, to complete an environmental assessment for the proposed project.

The purpose of the environmental assessment is to:

- · identify any potential impacts of the proposed project on the social, economic and natural environments
- · identify local or provincial concerns regarding the proposed project
- · determine preferred routing of the pipeline segments
- · gather input from agencies, stakeholders, First Nations and Métis, affected landowners, and the public.

In addition, it recommends mitigation measures to limit impacts on the social, economic and natural environments. It is important to minimize potential negative impacts of the proposed natural gas distribution pipelines and associated facilities on the environment. The data, analysis and results of the environmental assessment will be detailed in an environmental report.

Read the environmental report.

## Leave to Construct application

On Aug. 29, 2022, Enbridge Gas filed a Leave to Construct application with the Ontario Energy Board.

- Read the <u>Leave to Construct application here.</u>
- Ontario Energy Board Notice of Application