



EXHIBIT 8

RATE DESIGN

EB-2022-0016

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1 **8 RATE DESIGN**

2
3 This Exhibit outlines the calculation of Bluewater’s proposed distribution rates by rate class for the 2023
4 Test Year, based on the rate design as presented throughout this Exhibit.

5
6 Bluewater has proposed a Test Year service revenue requirement of \$27,672,099, less a revenue offset
7 amount of \$1,233,238 for a base revenue requirement of \$26,438,861 as outlined in **Table 1** below.

8
9 **Table 1: Revenue Requirement**

10

	2023 Projection
OM&A Expenses	15,992,773
Amortization Expense	5,516,322
Total Distribution Expenses	21,509,095
Regulated Return On Capital	5,866,177
PILs	296,827
Service Revenue Requirement	27,672,099
Less: Revenue Offsets	1,233,238
Base Revenue Requirement	26,438,861

11
12
13 The base revenue requirement is allocated to the various rate classes using the proposed revenue to cost
14 ratios detailed in Exhibit 7 – Cost Allocation. Distribution rates consist of a fixed monthly service charge
15 and a variable rate for all rate classes with the exception of Residential, which consists of only a fully fixed
16 rate.

17
18 **8.1 Fixed/Variable Proportion**

19
20 Based on the existing 2022 rates and 2023 forecasted customer count and volumes, Bluewater had
21 determined the expected distribution revenue (at existing rates), excluding rate riders, LV and transformer
22 allowance for the 2023 Test Year. These amounts are used to derive the proportion of the revenue from
23 fixed charges and from variable charges, which are presented in **Table 2** below.

24

Table 2: 2023 Projected Distribution Revenue at Existing Rates

	A	B	C	D=A/C	E=B/C	F
Customer Class	Fixed Revenue at Existing Rates	Variable Revenue at Existing Rates	Total Distribution Revenue at Existing Rates	Fixed Component	Variable Component	Total Revenue Share per Class
Residential	13,695,242	-	13,695,242	100.0%	0.0%	57.7%
General Service < 50 kW	1,280,426	2,209,535	3,489,962	36.7%	63.3%	14.7%
General Service > 50 to 999 kW	694,506	2,420,395	3,114,901	22.3%	77.7%	13.1%
General Service 1000 to 4999 kW	344,985	293,835	638,819	54.0%	46.0%	2.7%
Large Use	1,349,795	716,900	2,066,695	65.3%	34.7%	8.7%
Unmetered Scattered Load	56,430	82,330	138,760	40.7%	59.3%	0.6%
Sentinel Lighting	18,659	33,584	52,243	35.7%	64.3%	0.2%
Street Lighting	335,146	195,498	530,644	63.2%	36.8%	2.2%
TOTAL	17,775,189	5,952,079	23,727,268	74.9%	25.1%	100.0%

8.1.1 Proposed Monthly Service Charge

Outlined in **Table 3** below are the results of the Cost Allocation (“CA”) Study, with the Floor and Ceiling values outlined on sheet ‘O2.Fixed Charge’ of the Cost Allocation Model. The Boundary values in **Table 3** are derived from either the minimum charge per the CA model (defined as the Customer Unit Cost per month – Avoided Cost), or the greater of the ceiling value per the CA model (defined as the Customer Unit Cost per month – Minimum System with PLCC Adjustment) or the existing rate. As outlined in the OEB’s Chapter 2 Filing requirements (page 49), if a distributor’s current fixed charge for any non-residential class is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling for any non-residential class.

The proposed fixed charges are all within the Boundary values, with the exception of the Residential rate which is higher than the existing rate. However, there is no longer a variable component to the residential rate class, thus all rate adjustments are allocated to the fixed charge component.

It should be noted that for the USL, Sentinel and Streetlighting rate classes, the billing determinant for the monthly fixed service charge is the number of devices, not the number of connections. Bluewater requests an update to the Tariff Sheet to reflect a wording change to be ‘Monthly Service Charge (per

1 device)'. Bluewater confirms that the 2013 OEB Approved rates were also properly calculated and
 2 charged based on the number of devices such that there is no substantive change from 2013 to 2023; it is
 3 simply the case that the 2013 Tariff sheet incorrectly referred to a per connection charge.

4
 5
 6

Table 3: Cost Allocation Study Fixed Charge results, and Existing and Proposed Fixed Charges

Customer Class Name	Cost Allocation		Existing Fixed Rate	Proposed Fixed Rate	Boundary Values	
	Floor = Avoided Costs (Minimum Charge)	Ceiling = Minimum System with PLCC * adjustment			Minimum = A	Maximum = Greater of B or C
Residential	\$6.42	\$26.79	\$34.18	\$39.14	\$6.42	\$34.18
General Service < 50 kW	\$11.51	\$31.71	\$30.60	\$30.60	\$11.51	\$31.71
General Service > 50 to 999 kW	\$54.94	\$114.97	\$163.49	\$163.49	\$54.94	\$163.49
General Service 1000 to 4999 kW	\$49.42	\$115.05	\$3,593.59	\$3,593.59	\$49.42	\$3,593.59
Large Use	\$94.98	\$230.12	\$28,120.73	\$26,741.51	\$94.98	\$28,120.73
Unmetered Scattered Load	\$2.64	\$15.07	\$13.75	\$9.57	\$2.64	\$15.07
Sentinel Lighting	\$1.87	\$16.08	\$4.43	\$5.20	\$1.87	\$16.08
Street Lighting	\$1.42	\$6.29	\$2.74	\$3.05	\$1.42	\$6.29

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8.1.2 Proposed Volumetric Charges

The variable rate was derived from deducting the fixed charge revenue by rate class from the total revenue per rate class. The base variable revenue per rate class is grossed up by the transformer allowance credit to arrive at a gross variable revenue amount as outlined in **Table 4**. The variable revenue is then divided by the load forecast kWh or kW to arrive at the variable rate per rate class and is presented further below in **Table 5**. The variable revenue shown pertaining to the Residential class can be disregarded as a value is appearing in order to balance to the total variable revenue.

Table 4: Proposed Volumetric Revenue

	A	B	C=A-B	D	E=C+D
Customer Class Name	Total Base Revenue Requirement per Class	Fixed Revenue Component	Variable Revenue	Add Transformer Ownership Allowance	Gross Variable Revenue
Residential	15,682,580	15,682,615	- 36	-	- 36
General Service < 50 kW	3,820,285	1,280,426	2,539,859	-	2,539,859
General Service > 50 to 999 kW	3,509,622	694,506	2,815,116	59,962	2,875,078
General Service 1000 to 4999 kW	711,825	344,985	366,840	131,755	498,595
Large Use	1,965,331	1,283,592	681,739	284,522	966,260
Unmetered Scattered Load	96,608	39,275	57,333	-	57,333
Sentinel Lighting	61,323	21,902	39,421	-	39,421
Street Lighting	591,287	373,064	218,223	-	218,223
TOTAL	26,438,861	19,720,366	6,718,495	476,239	7,194,734

Table 5: Derivation of Variable Rate

	A	B	C	D = A/B or A/C
Customer Class Name	Gross Variable Revenue	Load Forecast kWh	Load Forecast kW	Proposed Variable Rate
Residential	- 36	264,890,809		
General Service < 50 kW	2,539,859	103,734,059		\$ 0.0245
General Service > 50 to 999 kW	2,875,078		522,093	\$ 5.5068
General Service 1000 to 4999 kW	498,595		219,591	\$ 2.2706
Large Use	966,260		474,203	\$ 2.0377
Unmetered Scattered Load	57,333	2,201,349		\$ 0.0260
Sentinel Lighting	39,421		1,149	\$ 34.3006
Street Lighting	218,223		9,147	\$ 23.8571
TOTAL	7,194,734			

The final fixed/variable percent allocation and resulting fixed and variable base revenue requirement is presented in **Table 6** Below.

Table 6: Proposed Fixed/Variable Proportions and Resulting Revenue

Customer Class Name	Fixed Rate	Fixed %	Variable %	Fixed Revenue \$	Variable Revenue \$	Total Base Revenue Requirement \$
Residential	\$ 39.14	100.00%	0.00%	15,682,615	- 36	15,682,580
General Service < 50 kW	\$ 30.60	33.52%	66.48%	1,280,426	2,539,859	3,820,285
General Service > 50 to 999 kW	\$ 163.49	19.79%	80.21%	694,506	2,815,116	3,509,622
General Service 1000 to 4999 kW	\$ 3,593.59	48.46%	51.54%	344,985	366,840	711,825
Large Use	\$ 26,741.51	65.31%	34.69%	1,283,592	681,739	1,965,331
Unmetered Scattered Load	\$ 9.57	40.65%	59.35%	39,275	57,333	96,608
Sentinel Lighting	\$ 5.20	35.72%	64.28%	21,902	39,421	61,323
Street Lighting	\$ 3.05	63.09%	36.91%	373,064	218,223	591,287
Total				19,720,366	6,718,495	26,438,861

The current and proposed 2023 distribution rates are presented in **Table 7** below.

Table 7: Summary of Current and Proposed Rates

Customer Class Name	Variable Billing Determinant	Current Rates		2023 Proposed Rates	
		Fixed Rate	Variable Rate	Fixed Rate	Variable Rate
Residential	kWh	\$ 34.18	\$ -	\$ 39.14	-\$ -
General Service < 50 kW	kWh	\$ 30.60	\$ 0.0213	\$ 30.60	\$ 0.0245
General Service > 50 to 999 kW	kW	\$ 163.49	\$ 4.7508	\$ 163.49	\$ 5.5068
General Service 1000 to 4999 kW	kW	\$ 3,593.59	\$ 1.9381	\$ 3,593.59	\$ 2.2706
Large Use	kW	\$ 28,120.73	\$ 2.1118	\$ 26,741.51	\$ 2.0377
Unmetered Scattered Load	kWh	\$ 13.75	\$ 0.0374	\$ 9.57	\$ 0.0260
Sentinel Lighting	kW	\$ 4.43	\$ 29.2222	\$ 5.20	\$ 34.3006
Street Lighting	kW	\$ 2.74	\$ 21.3727	\$ 3.05	\$ 23.8571

1 **8.1.3 Transformer Ownership Allowance**

2
3 Bluewater is proposing to maintain its current Transformer Ownership Allowance credit of \$0.60/kW. The
4 Transformer Ownership Allowance is intended to reimburse customers who own their transformer for the
5 costs of transformation from primary to secondary voltage. Bluewater provides this service, and these
6 costs are included in base distribution rates, thus when a customer owns its transformer it is incurring the
7 costs directly and as such is entitled to receive a credit. Bluewater has included an amount of \$476,239
8 in rates to recover the amount of the transformer ownership allowance based on the 2023 forecast.

9

10 **8.2 Retail Transmission Service Rates (RTSR's)**

11
12 In preparing this application, Bluewater has followed the OEB's Guidance G-2008-0001: Electricity
13 Distribution Retail Transmission Service Rates ("RTSR's"), issued on June 28, 2012. Bluewater has utilized
14 the most recent version of the OEB's 2023 RTSR Workform for the development of the proposed rates,
15 which has been filed as an Excel model ("RTSR Workform"). It should be noted that formulas on sheet
16 7.Forecast Wholesale for cells E43, I43, and M43 needed to be updated to refer to the correct rates on
17 sheet 4. UTRs.

18

19 **8.2.1 Overview**

20
21 Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTR's") at the wholesale
22 level and subsequently pass these charges on to their distribution customers through RTSRs. For each
23 rate class there are two RTSR charges, one for network and one for connection. The RTSR Network charge
24 recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR
25 wholesale line and transformation connection charges. Furthermore, Bluewater is charged Hydro One
26 ("HONI") Sub-Transmission Rates that are also incorporated into the calculation to determine the RTSR
27 rates to be charged to customers to fully recover the charges imposed by both the UTR's and Hydro One's
28 Sub-Transmission Rates.

29

30

1 **RTSR Rates**

2 The 2023 RTSR Workform incorporates the updated 2022 Uniform Transmission rates effective as of April
3 1, 2022¹, and the following rates have been used in the model until such time as the 2023 rates are
4 available.

5
6 The UTR's reflect the following rates:

- 7 • Network Service Rate \$5.46 per kW
- 8 • Line Connection Service Rate \$0.88 per kW
- 9 • Transformation Connection Service Rate \$2.81 per kW

10 Based on the most recent OEB approved Hydro One distribution rates², the current RTSR's for HONI Sub-
11 Transmission rate class, effective January 1, 2022 have been used in the model until such time as the 2023
12 rates are available. Those rates are as follows:

- 13
14 • Retail Transmission Rate – Network Service Rate \$4.3473 per kW
- 15 • Retail Transmission Rate – Line Connection Service Rate \$0.6788 per kW
- 16 • Retail Transmission Rate – Transformation Connection Service Rate \$2.3267 per kW

17 By flowing through the above noted rates through the RTSR model, the resulting rates are outlined in
18 **Table 8** and **Table 9** below along with the current rates for comparison.

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¹ EB-2022-0084, OEB Decision and Rate Order, April 7, 2022

² EB-2021-0032, OEB Decision and Rate Order, December 14, 2021

Table 8: Current and Proposed Transmission Network Rates

Rate Class	Unit	Current 2022 Rate	Proposed 2023 Rate
Residential	kWh	\$ 0.0092	\$ 0.0097
General Service < 50 kW	kWh	\$ 0.0086	\$ 0.0090
General Service > 50 to 999 kW	kW	\$ 3.4463	\$ 3.6199
General Service 1000 to 4999 kW	kW	\$ 3.6603	\$ 3.8447
Large Use	kW	\$ 4.0528	\$ 4.2569
Unmetered Scattered Load	kWh	\$ 0.0086	\$ 0.0090
Sentinel Lighting	kW	\$ 2.6121	\$ 2.7437
Street Lighting	kW	\$ 2.5991	\$ 2.7300

Table 9: Current and Proposed Transmission Connection Rates

Rate Class	Unit	Current 2022 Rate	Proposed 2023 Rate
Residential	kWh	\$ 0.0074	\$ 0.0072
General Service < 50 kW	kWh	\$ 0.0065	\$ 0.0067
General Service > 50 to 999 kW	kW	\$ 2.6412	\$ 2.6992
General Service 1000 to 4999 kW	kW	\$ 2.8954	\$ 2.8668
Large Use	kW	\$ 3.3110	\$ 3.1742
Unmetered Scattered Load	kWh	\$ 0.0065	\$ 0.0067
Sentinel Lighting	kW	\$ 2.0846	\$ 2.0458
Street Lighting	kW	\$ 2.0421	\$ 2.0356

As a result of the increases to the UTR rates effective April 1, 2022, the rates to customers are proposed to increase as outlined in the tables above. Bluewater acknowledges the rates may further change based on the outcomes of the rates decisions for the UTR and HONI sub-transmission rates.

The proposed RTSR rates were used in the working capital allowance calculation provided in Exhibit 2 of this application.

1 **8.2.2 Gross Load Billing**

2

3 Bluewater requests the establishment and approval of Gross Load Billing of Retail Transmission Rate –
4 Line and Transformation Connection Service Rate, and for Low Voltage Service Rates for customers with
5 Eligible Load Displacement Generation.

6

7 More customers are installing load displacement generation or behind-the-meter generation; based on
8 the size and type of generation installed, LDCs such as Bluewater are billed on a gross load basis from the
9 IESO and Hydro One.

10

11 In July, 2021 Bluewater determined that gross load billing of certain billing line items would apply to
12 Bluewater’s settlement processes due to the presence of a Load Displacement Generation (“LDG”)
13 customer with installed capacity above the threshold of 2MW of renewable generation or 1 MW for
14 non-renewable generation. Bluewater also has two additional customers that are in the process of
15 installing generators that will be invoiced using Gross Load billing for specific invoice line items as
16 applicable upon approval Gross Load billing.

17

18 Bluewater is seeking approval to recover the costs related to wholesale gross load billing related to one,
19 or both, of the Transmission Line and Transformation Connection charges, and Common ST Lines (known
20 as “Low Voltage”) as applicable by Hydro One³ or the IESO. The gross load billing charges would be
21 applied to the specific customers that currently exist, and those that may develop in the future. In the
22 absence of Gross Load billing, the remaining customers would subsidize the gross load billing costs specific
23 to any LDG customers.

24

25 Bluewater requests that a Note be added on the final approved Tariff of Rates and Charges that would be
26 applicable to each of the customer classes listed below, with the description “Retail Transmission Rate –
27 Line and Transformation Connection Service Rate (See Note 1)”, and “Low Voltage Service Rate (See Note
28 1)” in order to provide for gross load billing related to Eligible Load Displacement Generation:

³ <https://www.hydroone.com/business-services/generators/gross-load-billing>

- 1 • General Service 50 – 999 kW Service Classification
- 2 • General Service 1000-4999 kW Service Classification
- 3 • Large Use Service Classification

4 Bluewater has modelled the wording of the Gross Load Billing Note based on other LDCs that have OEB
5 approved Rate Orders that include this note, such as Entegrus Powerlines most recent Rate Order under
6 case EB-2021-0017.

7

8 The proposed Note to be added to the Tariffs of Rates and charges is as follows:

9

10 **NOTE**

- 11 1) The Billing Demand for Line and Transformation Connection Services, and Low Voltage
12 Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The
13 customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the
14 distribution system plus (b) the demand that is supplied by embedded generation installed
15 after October 30, 1998, which have installed capacity of 2MW or more for renewable
16 generation and 1MW or higher for non-renewable generation. The term renewable
17 generation refers to a facility that generates electricity from the following sources: wind,
18 solar, Biomass, Bio-oil, landfill gas, or water. The demand supplied by embedded generation
19 will not be adjusted for losses.

20

21 **8.3 Retail Service Charges**

22

23 Bluewater's Tariff of Rates and Charges includes energy retailer service charges. These charges recover
24 the cost of services provided by LDCs to electricity retailers and to their customers related to the supply
25 of competitive electricity.

26

1 Bluewater is proposing to maintain the existing retailer charge items, and in accordance with the OEB's
2 November 29, 2018 Report ⁴, generic retailer service charges for LDCs are to be adjusted by an annual
3 inflation factor. Per the report, the OEB will issue a generic order every December to adjust all
4 miscellaneous service charges that are subject to an inflationary adjustment to be effective January 1st of
5 each year.

6

7 Bluewater acknowledges that the final retailer service charges may be updated for 2023.

8

9 **8.4 Regulatory Charges**

10

11 The rates listed below are set by the OEB on a generic basis annually. This application reflects the rates
12 effective January 1, 2022, and Bluewater acknowledges the rates may be updated January 1, 2023.

13

14 The Wholesale Market Service Rate ("WMSR") is designed to allow distributors to recover costs charged
15 by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled
16 grid. The current rate is \$0.0030/kWh.

17

18 The Capacity Based Recovery ("CBR") rate for Class B customers is currently set at \$0.0004/kWh

19

20 The Rural or Remote Electricity Rate Protection ("RRRP") program is designed to reduce costs for eligible
21 customers located in certain rural or remote areas where the costs of distributing electricity is higher.

22 The RRRP rate is currently set at \$0.0005/kWh.

23

24 The Standard Supply Service Charge ("SSS") is an administrative fee payable by customer who purchase
25 electricity directly from their distributor. The rate is currently set at \$0.25 per month.

26

⁴ <https://www.oeb.ca/sites/default/files/report-energy-retailer-services-charges-20181129.pdf>

1 **8.5 Specific Service Charges**

2

3 Bluewater proposes the continuation of all the existing specific service charges at the current levels as
4 approved in Bluewater’s current Tariff of Rates and Charges. Bluewater confirms that it does not have
5 any rates or charges that are included in its Conditions of Service but do not appear on its OEB approved
6 tariff sheet.

7

8 **8.5.1 Customer Administration**

9

10 Presented in **Table 10** below are the current approved specific service charges at the approved rate. The
11 revenues related to these service charges are booked to Account 4235 – Miscellaneous Service Revenues
12 and are detailed in Exhibit 6.

13

14 **Table 10: Customer Administration Specific Service Charges**

15

Customer Administration	Fee
Duplicate invoices for previous billing	\$ 15.00
Income tax letter	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 10.00
Returned cheque (plus bank charges)	\$ 15.00
Special meter reads	\$ 30.00
Account history	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

16

17 **8.5.2 Non-Payment of Account**

18

19 In regard to the Late Payment fees, Bluewater currently has the following included on the Tariff of Rates
20 and Charges:

- 21 • Late Payment – per month 1.5% (effective annual rate 19.56% per annum or 0.04896%
22 compounded daily rate)

1 Bluewater requests that the Late Payment fee wording be changed to reflect the following on the Tariff
2 of Rates and Charges:

- 3 • Late Payment – per month 1.5% (effective annual rate 18%)

4 Bluewater charges Late Payment fees on outstanding balances, not including outstanding interest, at a
5 rate of 1.5% per month, which equates to 18% annualized. Therefore, we seek to update the wording on
6 the Tariff of Rates and Charges, as well as in the Conditions of Service to accurately reflect the calculation
7 of Late Payment charges.

8

9 **8.5.3 Other (Pole attachment)**

10

11 The OEB has established a generic level of wireline pole attachment charges, unless a distributor wishes
12 to propose a distributor-specific rate custom charge⁵. As of January 1, 2019, the province-wide wireline
13 pole attachment charge was set at \$43.63 per pole per year for each user. That rate was increased on
14 January 1, 2020 to \$44.50, and subsequently decreased to \$34.76 effective January 1, 2022.⁶

15

16 Bluewater is not proposing a distributor-specific wireline pole attachment charge and acknowledges that
17 the rate may be updated effective January 1, 2023 based on an inflationary change.

18

19 **8.6 Low Voltage Service Rates**

20

21 Bluewater is supplied from Hydro One Networks Inc. (“HONI”) sub-transmission facilities at seven delivery
22 points. Therefore, Bluewater is considered by HONI to be a Sub-Transmission (“ST”) customer and subject
23 to applicable OEB approved HONI ST delivery rates, generally referred to as Low Voltage (“LV”) charges.

24

25 Low voltage costs and recoveries are to be treated similar to other ‘pass through’ charges. Current LV
26 revenues are recovered through a separate rate that is not embedded within the approved distribution

⁵ <https://www.oeb.ca/industry/policy-initiatives-and-consultations/review-miscellaneous-rates-and-charges>

⁶ EB-2021-0302

1 rates. Bluewater’s current LV rates were last adjusted in its 2013 Cost of Service Application (EB-2012-
 2 0107) and were set to recover \$184,447. Any variances between the costs levied on Bluewater and the
 3 revenues received from customers are booked to the variance Account 1550 for future disposition with
 4 customers.

5
 6 Bluewater is proposing to update the LV rates for the 2023 Test Year, and has projected 2023 LV costs
 7 based on the 2021 actual LV costs in the amount of \$318,689. **Table 11** below outlines the historical LV
 8 amounts, and the 2022 and 2023 projections.

Table 11: Historical and Projected LV Charges

	2017	2018	2019	2020	2021	2022 Forecast	2023 Forecast
HONI Low Voltage Charges	\$ 268,100	\$ 300,192	\$ 268,540	\$ 267,541	\$ 318,689	\$ 318,689	\$ 318,689

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The OEB’s RTSR Workform has provided Sheet 9. LV Rates in order to develop LV rates for the 2023 year. The LV calculation utilizes the proportion of the RTSR Connection revenue by rate class to be applied to the LV amount of \$318,689 in order to determine the amount to be collected by rate class. Bluewater has completed the workform and has produced the rates outlined in **Table 12** below.

Table 12: Current and Proposed Low Voltage Rates

Rate Class	Unit	Current 2022 Rate	Proposed 2023 Rate
Residential	kWh	\$ 0.0002	\$ 0.0004
General Service < 50 kW	kWh	\$ 0.0002	\$ 0.0004
General Service > 50 to 999 kW	kW	\$ 0.0748	\$ 0.1365
General Service 1000 to 4999 kW	kW	\$ 0.0820	\$ 0.1450
Large Use	kW	\$ 0.0938	\$ 0.1606
Unmetered Scattered Load	kWh	\$ 0.0002	\$ 0.0004
Sentinel Lighting	kW	\$ 0.0590	\$ 0.1035
Street Lighting	kW	\$ 0.0578	\$ 0.1030

21

1 **8.7 Standby Charges**

2

3 A standby charge is billed by a distributor to a customer with load displacement facilities behind its meter
4 to compensate the distributor for the cost of maintaining the ability to accommodate the total load of the
5 customer at any time.

6

7 It is noted in the Filing Guidelines, Section 2.7.1.1, that “Standby rates have been approved on an interim
8 basis since 2006 for some distributors. Distributors should request approval for its standby rates to be
9 made final and provide evidence confirming that they have advised all affected customers of the
10 proposal.”

11

12 Bluewater does not currently have an interim nor final approved standby charge. We are not currently
13 aware of a customer that intends to displace their load such that standby services are needed, however
14 we do envision this may be an occurrence in the near future given the technological advancements and
15 installation of load displacement generation.

16

17 The OEB initiated a consultation on rate design for commercial and industrial electricity customers (EB-
18 2015-0043) in 2015, and shared a Staff Discussion paper on March 31, 2016⁷ followed by a Staff Report
19 to the Board on February 21, 2019. The Staff Report proposed a Capacity Reserve Charge (“CRC”) for
20 customers with generation. The CRC was intended to be a fixed monthly amount that represents a
21 payment for capacity being held in the system. However, by letter dated June 19, 2019, the OEB
22 announced this initiative, among others, was deferred during the transition to a new governance
23 structure.⁸

24

⁷ <https://www.oeb.ca/industry/policy-initiatives-and-consultations/rate-design-commercial-and-industrial-customers>

⁸ <https://www.oeb.ca/sites/default/files/OEBItr-Stakeholders-Policy-Consultations-20190619.pdf>

1 Bluewater supports a generic policy across all LDCs for a charge to keep LDCs whole in regard to customers
2 that may displace load for a continuous period of time. We note that a number of LDCs have proposed a
3 standby charge in their rebasing applications⁹, however all requests for such a charge were either
4 dismissed during a Settlement Conference, or were not approved by the OEB. As a result of these past
5 precedents, Bluewater is not proposing a Standby Charge or equivalent during this application, but
6 stresses the importance of such a charge for LDCs that do not currently have an approved charge, and
7 Bluewater encourages the OEB to continue with the consultation to determine the appropriate policy as
8 soon as practical.

9

10 **8.8 Smart Meter Entity Charge**

11

12 On March 1, 2018, the OEB issued a Decision and Order (EB-2017-0290) approving a Smart Metering Entity
13 (“SME”) charge of \$0.57 per month for Residential and General Service < 50 kW customers. That rate
14 decreased to \$0.43 per month on an interim basis ending December 31, 2022 (EB-2022-0137), and by
15 letter dated September 8, 2022¹⁰, the OEB approved a final rate of \$0.42 per smart meter per month
16 effective January 1, 2023 to December 31, 2027.

17

18 Bluewater has incorporated the charge of \$0.42 per month in this Application.

19

20 **8.9 Loss Adjustment Factors**

21 Bluewater applies a loss adjustment factor to customers’ metered consumption for billing purposes in
22 order to bill for consumption that reflects the amount of electricity Bluewater has to purchase in order to
23 meet customers’ requirements when taking into account the distribution losses.

24 Bluewater is partially embedded in Hydro One’s system, and approximately 8.8% of the delivered load to
25 its system is from Hydro One distribution network based on the average from 2017-2021.

⁹ Energy + EB-2018-0028, Halton Hills EB-2020-0026, Waterloo North Hydro EB-2020-0059, Lakefront EB-2021-0039

¹⁰ EB-2022-0137, OEB Decision dated September 8, 2022

1 The total loss factor (“TLF”) is calculated by multiplying the Distribution System Loss Factor (“DLF”) by the
 2 Supply Facilities Loss Factor (“SFLF”).

3 **SFLF**

4 Bluewater has calculated the SFLF by dividing the total invoiced kWh A(1) by the total metered kWh A(2)
 5 in accordance with the footnotes of Appendix 2-R Loss Factors. This results in the SFLF presented below
 6 in **Table 13**.

7 **Table 13: Calculation of SFLF**

		2017	2018	2019	2020	2021	5 year average
A(1)	"Wholesale" kWh delivered to distributor (higher value)	1,008,547,184	1,027,532,510	1,009,435,344	993,042,808	993,739,795	1,006,459,528
A(2)	"Wholesale" kWh delivered to distributor (lower value)	1,001,978,272	1,020,863,743	1,002,580,158	985,020,078	985,808,621	999,250,174
	Supply Facility Loss Factor = A(1)/A(2)	1.0066	1.0065	1.0068	1.0081	1.0080	1.0072

9

10

11 **DLF**

12 The distribution loss factor is calculated by taking the total energy purchased over a year excluding load
 13 related to Large Use customers, and dividing it by the total energy that was billed to customers (excluding
 14 Large Use customers) during the same year. **Table 14** below outlines the calculation of the DLF

15

16

17

Table 14: Calculation of DLF

	2017	2018	2019	2020	2021	5 year average
kWh delivered to distributor	709,604,489	730,602,437	708,715,554	701,003,184	716,924,459	713,370,025
kWh sold	688,412,978	704,048,250	683,970,194	675,714,085	691,746,580	688,778,417
Losses (kWh)	21,191,511	26,554,187	24,745,360	25,289,099	25,177,879	24,591,607
Distribution Loss Factor	1.0308	1.0377	1.0362	1.0374	1.0364	1.0357

18

19

1 Distribution losses are not greater than 5% in any year, however Bluewater plans to continue to monitor
 2 the losses. Bluewater has not been directed by the OEB through any prior Decision to conduct a further
 3 line loss study. The five year average Total Loss Factor is proposed to be 1.0432 calculated by multiplying
 4 the SFLF * DLF for the five year average.

5
 6 Presented in **Table 15** below is a reconciliation to the RRR data for the Supply (kWh), and the Delivery
 7 (kWh). On the Supply side, there are variances in 2017, 2018, and 2020, however they lead to an
 8 immaterial percentage variance. On the retail side, there are small differences in 2017 and 2021 related
 9 to short-term load transfers that were not captured in RRR 2.1.5.

Table 15: Reconciliation to RRR

		2017	2018	2019	2020	2021
OEB Ch 2 Appendix 2-R (Row A2)	Wholesale kWh delivered to distributor	1,001,978,272	1,020,863,743	1,002,580,158	985,020,078	985,808,621
RRR 2.1.5	Supply (metered)	1,000,844,635	1,019,735,531	1,002,580,158	984,900,126	985,808,621
	Variance kWh	1,133,637	1,128,212	- 0	119,952	- 0
	Variance %	0.1%	0.1%	0.0%	0.0%	0.0%

OEB Ch 2 Appendix 2-R (Row D)	Retail kWh delivered by distributor	977,891,972	991,435,682	974,925,247	956,918,930	957,968,522
RRR 2.1.5	Delivery (metered)	977,738,224	991,435,682	974,925,247	956,918,930	957,947,913
	Variance kWh	153,748	-	-	-	20,609
	Variance %	0.0%	0.0%	0.0%	0.0%	0.0%

TLF

16 The resulting TLF is derived from multiplying the DLF by the SLF. **Table 16** details the current total loss
 17 factor and the proposed total loss factor for the primary and secondary metered customers.

Table 16: Current and Proposed Loss Factors

	Current	Proposed
Supply Facilities Loss Factor	1.0069	1.0072
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0349	1.0357
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0100	1.0100
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0246	1.0253
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0000	1.0000
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170	1.0173
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069	1.0071

8.10 Tariff of Rates and Charges

Bluewater has provided the current 2022 OEB approved Tariff of Rates and Charges as Attachment 8-1 to this Exhibit 8.

Bluewater has provided the proposed 2023 Test Year Tariff of Rates and Charges as Attachment 8-2 to this Exhibit 8.

Bluewater has also filed the Excel models of the 2023 Proposed Tariffs of Rates and Charges, and the OEB Bill Impact Model.

Bluewater is proposing to maintain the current service (rate) classifications, and the current descriptions of the service classifications.

Bluewater proposes to maintain the OEB’s generic service charge rate at the approved level for the microFIT customer class, which is currently set at \$4.55 per month.

Bluewater proposes to maintain its Primary Metering Allowance for transformer losses of (1%), applied to measured demand and energy.

1 Bluewater notes that it has requested three specific changes requested for the Tariff Schedules. These
2 three changes are summarized below; the Excel file for the 2023 Proposed Tariffs reflects the proposed
3 changes in red font and highlighted in yellow.

4

5 1. Section 8.5.2 of this Exhibit requests an adjustment to the wording in the Specific Service Charge
6 section of the Rate Oder to update the wording for the Non-Payment of Account to be:

- 7 ○ 1.5% per month (effective annual rate of 18%)

8

9 2. Section 8.1.1 of this Exhibit requests a change to the wording of the Monthly Service Charge for
10 the USL, Sentinel and Streetlighting rate classes to be based on a fixed charge per device:

- 11 ○ Service Charge (per device)

12

13 3. Section 8.2.2 of this Exhibit requests the addition of a Note to be added to the Tariff Sheets
14 reflecting Gross Load Billing.

15 Upon approval of this application, Bluewater will update the Conditions of Service to reflect the above
16 noted wording change to the Non-Payment of Account.

17

18 **8.11 Revenue Reconciliation**

19

20 The OEB's Revenue Requirement Workform ("RRWF"), Tab 13.Rate Design, calculates a reconciliation of
21 the proposed volumes, and distribution rates to the proposed 2023 Test Year revenue requirement to be
22 recovered through distribution rates. The completed RRWF is filed in Excel as part of this Application.

23

24 Provided in **Table 17** below are the calculations of revenue per customer class under current 2022 rates
25 and the 2023 load forecast, and **Table 18** provides the calculations of revenue per class utilizing the
26 proposed 2023 rates and the 2023 load forecast.

27

28

Table 17: Distribution Revenue at Current 2022 Rates and 2023 Load Forecast

Customer Class Name	2023 PROJECTED REVENUE FROM EXISTING VARIABLE CHARGES							Net Variable Revenue
	Current Variable Distribution Rate	per	Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	
Residential		kWh	264,890,809					
General Service < 50 kW	\$0.0213	kWh	103,734,059	2,209,535				2,209,535
General Service > 50 to 999 kW	\$4.7508	kW	522,093	2,480,358	(\$0.60)	99,937	(59,962)	2,420,395
General Service 1000 to 4999 kW	\$1.9381	kW	219,591	425,589	(\$0.60)	219,591	(131,755)	293,835
Large Use	\$2.1118	kW	474,203	1,001,422	(\$0.60)	474,203	(284,522)	716,900
Unmetered Scattered Load	\$0.0374	kWh	2,201,349	82,330				82,330
Sentinel Lighting	\$29.2222	kW	1,149	33,584				33,584
Street Lighting	\$21.3727	kW	9,147	195,498				195,498
TOTAL VARIABLE REVENUE				6,428,317		793,731	(476,239)	5,952,079

Customer Class Name	2023 PROJECTED DISTRIBUTION REVENUE AT EXISTING RATES							% Total Revenue
	Current Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	
Residential	\$34.1800	33,390	13,695,242		13,695,242	100.00%		57.72%
General Service < 50 kW	\$30.6000	3,487	1,280,426	2,209,535	3,489,962	36.69%	63.31%	14.71%
General Service > 50 to 999 kW	\$163.4900	354	694,506	2,420,395	3,114,901	22.30%	77.70%	13.13%
General Service 1000 to 4999 kW	\$3,593.5900	8	344,985	293,835	638,819	54.00%	46.00%	2.69%
Large Use	\$28,120.7300	4	1,349,795	716,900	2,066,695	65.31%	34.69%	8.71%
Unmetered Scattered Load	\$13.7500	342	56,430	82,330	138,760	40.67%	59.33%	0.58%
Sentinel Lighting	\$4.4300	351	18,659	33,584	52,243	35.72%	64.28%	0.22%
Street Lighting	\$2.7400	10,193	335,146	195,498	530,644	63.16%	36.84%	2.24%
DISTRIBUTION REVENUE			17,775,189	5,952,079	23,727,268	74.91%	25.09%	100.00%

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Table 18: 2023 Distribution Revenue at 2023 Proposed Rates and 2023 Load Forecast

Customer Class Name	Fixed Charge			Variable Charge		
	2023 Rate	Volume	Revenue	2023 Rate	Volume	Revenue
Residential	\$39.14	400,680	\$15,682,615		264,890,809	
General Service < 50 kW	\$30.60	41,844	\$1,280,426	\$0.0245	103,734,059	\$2,541,484
General Service > 50 to 999 kW	\$163.49	4,248	\$694,506	\$5.5068	522,093	\$2,875,060
General Service 1000 to 4999 kW	\$3,593.59	96	\$344,985	\$2.2706	219,591	\$498,604
Large Use	\$26,741.51	48	\$1,283,592	\$2.0377	474,203	\$966,283
Unmetered Scattered Load	\$9.57	4,104	\$39,275	\$0.0260	2,201,349	\$57,235
Sentinel Lighting	\$5.20	4,212	\$21,902	\$34.3006	1,149	\$39,421
Street Lighting	\$3.05	122,316	\$373,064	\$23.8571	9,147	\$218,223
TOTAL			\$19,720,366			\$7,196,310

Customer Class Name	Total Distribution Revenue		
	Total Gross Revenue	Less: Tx Allowance	Total Net Revenue
Residential	15,682,615		15,682,615
General Service < 50 kW	3,821,911		3,821,911
General Service > 50 to 999 kW	3,569,565	59,962	3,509,603
General Service 1000 to 4999 kW	843,588	131,755	711,834
Large Use	2,249,876	284,522	1,965,354
Unmetered Scattered Load	96,510		96,510
Sentinel Lighting	61,323		61,323
Street Lighting	591,287		591,287
TOTAL	\$26,916,676	\$476,239	\$26,440,437
	Base Revenue Requirement		\$ 26,438,861
	Variance \$		\$ 1,576
	Variance %		0.006%

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5
6

Bluewater notes that **Table 18** above agrees to the RRWF Tab 13 reconciliation.

8.12 Bill Impact Information

8

9 Bluewater has completed the OEB’s 2023 Tariff Schedule and Bill Impact Model and has filed it as an Excel
 10 model as part of this Application. Bluewater submits that the bill impacts proposed in **Table 19** below
 11 reflecting the 2023 Proposed rates are reasonable and no rate class has a bill impact that exceeds 10%.
 12 The bill impacts include all distribution rate changes, and all applicable rate riders, RTSR and LV rates.

1 Commodity rates and regulatory charges have been held constant, thus there is no bill impacts related to
 2 those components.

3
 4 Bluewater has assessed all rate classes using the average consumption and demand levels for each class,
 5 including a typical residential customer using 750 kWh per month, and a typical General Service < 50 kW
 6 customer using 2,000 kWh per month. Furthermore, we have assessed a residential customer at the
 7 lowest 10% of annual consumption at 277 kWh per month.

Table 19: Proposed Bill Impacts

Rate Class	Units	kWh	kW	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
Residential - RPP	kWh	750		\$ 3.55	10.4%	\$ 4.76	12.7%	\$ 5.01	9.9%	\$ 4.81	3.8%
GS < 50 kW - RPP	kWh	2,000		\$ 5.40	7.3%	\$ 8.83	10.7%	\$ 10.11	8.9%	\$ 9.72	3.1%
GS 50-999 kW - RPP	kW	43,000	235	\$ 226.96	16.2%	\$ 363.64	26.6%	\$ 418.07	15.0%	\$ 478.13	5.6%
GS 1000-4999 kW - Non-RPP	kW	1,260,000	2,400	\$ 29.52	0.4%	\$ 1,937.52	24.1%	\$ 2,311.44	9.7%	\$ 2,780.29	1.5%
Large Use - Non-RPP	kW	5,500,000	9,800	\$ (7,105.36)	-14.5%	\$ 2,138.00	4.5%	\$ 2,797.54	2.3%	\$ 3,294.84	0.4%
USL - RPP	kWh	744		\$ (14.52)	-35.3%	\$ (13.25)	-30.1%	\$ (12.77)	-22.9%	\$ (12.25)	-9.4%
Sentinel - RPP	kW	258	1	\$ 3.02	12.0%	\$ 3.47	13.3%	\$ 3.53	12.0%	\$ 3.39	6.2%
Streetlighting - Non-RPP	kW	19,000	54	\$ 215.97	6.3%	\$ 163.42	4.7%	\$ 170.13	4.6%	\$ 194.79	2.9%
Residential - Non RPP (Retailer)	kWh	750		\$ 3.55	10.4%	\$ (1.31)	-3.2%	\$ (1.07)	-2.0%	\$ (1.02)	-0.8%
GS < 50 kW - Non-RPP (Retailer)	kWh	2,000		\$ 5.40	7.3%	\$ (7.37)	-8.1%	\$ (6.09)	-4.9%	\$ (5.84)	-1.8%
GS 50-999 - Non RPP	kW	43,000	235	\$ 226.96	16.2%	\$ 174.44	11.2%	\$ 228.86	7.7%	\$ 264.36	3.0%
Residential - RPP Low consumption	kWh	277		\$ 3.55	10.4%	\$ 4.00	11.2%	\$ 4.09	10.1%	\$ 3.93	5.8%
Streetlighting - Non-RPP	kW	224,000	624	\$ 2,068.23	5.8%	\$ 1,441.43	4.0%	\$ 1,519.06	3.9%	\$ 1,746.47	2.4%
Residential - RPP	kWh	660		\$ 3.55	10.4%	\$ 4.61	12.4%	\$ 4.83	9.9%	\$ 4.64	4.0%

8.13 Rate Mitigation

Bluewater is not proposing any rate mitigation given that all rate classes have bill impacts less than 10% on a total bill basis.



ATTACHMENT 8 – 1

BLUEWATER POWER 2022

APPROVED TARIFFS

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2021-0008

DATED: March 24, 2022

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.18
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	163.49
Distribution Volumetric Rate	\$/kW	4.7508
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.5073

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4623)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.3162
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0725)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6412

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,593.59
Distribution Volumetric Rate	\$/kW	1.9381
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.0429
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2083)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6603

Issued - March 24, 2022

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8954
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,120.73
Distribution Volumetric Rate	\$/kW	2.1118
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8060)

Issued - March 24, 2022

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0008

Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.5338
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0528
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3110

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0008

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.75
Distribution Volumetric Rate	\$/kWh	0.0374
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0008

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.43
Distribution Volumetric Rate	\$/kW	29.2222
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	(0.0702)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1537)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0753)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0846

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0008

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.74
Distribution Volumetric Rate	\$/kW	13.3727
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	(0.0938)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1406)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0742)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5991
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0421

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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EB-2021-0008

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account history	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069



ATTACHMENT 8 – 2

BLUEWATER POWER

PROPOSED

2023 TARIFFS

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0016

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.14
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$	(1.41)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kWh	(0.0002)
Rate Rider for RSVA Global Adjustment - effective until April 30, 2024	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kWh	(0.0002)
Rate Rider for RSVA Global Adjustment - effective until April 30, 2024	\$/kWh	(0.0037)
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$/kWh	(0.0013)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	163.49
Distribution Volumetric Rate	\$/kW	5.5068
Low Voltage Service Rate (see Note 1)	\$/kW	0.1365
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.2103
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2024	\$/kW	0.1483
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kW	(0.0573)
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$/kW	(0.4184)

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kW	1.1355
Retail Transmission Rate - Network Service Rate	\$/kW	3.6199
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.6992

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,593.59
Distribution Volumetric Rate	\$/kW	2.2706
Low Voltage Service Rate (see Note 1)	\$/kW	0.1450
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.5237
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$/kW	(0.4624)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kW	0.1851
Retail Transmission Rate - Network Service Rate	\$/kW	3.8447

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8668
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0016

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26,741.51
Distribution Volumetric Rate	\$/kW	2.0377
Low Voltage Service Rate (see Note 1)	\$/kW	0.1606
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.3490
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2024	\$/kW	0.2552
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$/kW	(0.5438)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kW	0.0412

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2569
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1742

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Service Charge (per device)	\$	9.57
Distribution Volumetric Rate	\$/kWh	0.0260
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kWh	(0.0002)
Rate Rider for RSVA Global Adjustment - effective until April 30, 2024	\$/kWh	(0.0037)
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$/kWh	(0.0019)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0016

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Service Charge (per device)	\$	5.20
Distribution Volumetric Rate	\$/kW	34.3006
Low Voltage Service Rate	\$/kW	0.1035
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.3652
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kW	(0.0597)
Rate Rider for RSVA Global Adjustment - effective until April 30, 2024	\$/kWh	(0.0037)
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$/kW	(1.8185)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kW	(0.1545)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0458

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0016

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Service Charge (per device)	\$	3.05
Distribution Volumetric Rate	\$/kW	23.8571
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2024	\$/kW	0.3758
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2024	\$/kW	(0.0608)
Rate Rider for Group 2 Accounts - effective until April 30, 2024	\$/kW	(3.0895)
Rate Rider for Disposition of LRAMVA - effective until April 30, 2024	\$/kW	(0.2082)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0356

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account history	\$	15.00

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) (effective annual rate 18%)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.017
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

NOTES

1) The Billing Demand for Line and Transformation Connection Services, and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.