



October 27, 2022

To: Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319 Toronto, ON M4P 1E4

Dear Registrar:

RE: Service Area Amendment Application for Cooperative Hydro Embrun Inc. to Connect a Residential Subdivision Located Partly Within the Former Village Boundaries of Embrun.

Cooperative Hydro Embrun Inc. ("CHEI") is submitting this Service Area Amendment ("SAA") application ("the Application") to the Ontario Energy Board ("OEB") to request an amendment to CHEI's Distribution Licence (ED-2002-0493) by including additional territory currently covered by the licence of Hydro One Networks Inc. (ED-2003-0043). The Application is being made specifically for the purpose of connecting a residential subdivision ("Subdivision") that is already located partly within CHEI's current service territory within the former village boundaries of Embrun.

Should you have any questions on this Application, please contact Benoit Lamarche at (613) 443-5110 or via email at benoit@hydroembrun.ca.

Sincerely,

A handwritten signature in blue ink, appearing to be 'B. Lamarche', is written over a faint, circular blue ink stamp.

Benoit Lamarche, General Manager
Cooperative Hydro Embrun Inc.
821 Notre-Dame St, Embrun, ON K0A 1W1
(613) 443-5110
benoit@hydroembrun.ca

Service Area Amendment Application

Cooperative Hydro Embrun Inc.

And

Hydro One Network Inc.

October 27, 2022

7.0 INTRODUCTION

This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.

Cooperative Hydro Embrun Inc. ("CHEI") is submitting this Service Area Amendment ("SAA") application ("the Application") to the Ontario Energy Board ("OEB") to request an amendment to CHEI's Distribution Licence (ED-2002-0493) by including additional territory currently covered by the licence of Hydro One Networks Inc. ("Hydro One")(ED-2003-0043). The Application is being made specifically for the purpose of connecting a proposed new residential subdivision (Subdivision) in the Township of Russell called the "New York Central Park subdivision" that is already located partly within CHEI's current service territory within the former village boundaries of Embrun.

CHEI notes that it will not be necessary to amend Hydro One's distribution licence as a result of the amendment of CHEI's licence to include the noted additional territory by virtue of the nature of Schedule 1 to Hydro One's licence.

The subdivision is located within the Township of Russell. The new development is located in both CHEI and Hydro One territory. The developer approached both utilities for a connection to supply the subdivision. CHEI and Hydro One participated in a cost comparison exercise, after which it was determined that Cooperative Hydro Embrun would be a more economically efficient option to service the new development.

For the reasons set out in this Application, Cooperative Hydro Embrun Inc. respectfully submits that it is in the public interest to amend the licence of CHEI to include the entirety of the proposed development lands in CHEI's service territory. As outlined in the letter of support attached to this Application, Hydro One outlines its support and consents to this Application being disposed of without a hearing. The letter of support is provided in Attachment 2. Similarly, this Application is supported by the Customer¹, as outlined in Attachment 3.

CHEI is filing the Application consistent with Chapter 7 of the Filing Requirements for Transmission and Distribution Applications and the Board's Decision with Reasons in the R.P.-2003-0044 combined service area amendments proceeding (the "Combined Proceeding"). Accordingly, CHEI respectfully submits that the Application satisfies these requirements.

¹ The Customer is documented in Section 7.1.1 (c)

7.1 BASIC FACTS GENERAL

7.1.1 (a)

Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person

The Applicant:

Cooperative Hydro Embrun Inc.
821 Notre-Dame St, Embrun, ON K0A 1W1

Contact Person:

Name: Benoit Lamarche

Title: General Manager

Telephone: (613) 443-5110

Fax: (613) 443-0495

Email address: benoit@hydroembrun.ca

Name: Michael Buonaguro

Title: Legal Counsel

Email: Michael Buonaguro <mrb@mrb-law.com>

Phone: 416-767-1666

7.1.1 (b)

Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person

The Incumbent Distributor or Co-Applicant:

Hydro One Network Inc.

821 483 Bay Street, 7th Floor, South Tower, Toronto, ON M5G 2P5 Phone: (416) 345-5405

Fax: (416) 345-5866

Email: Regulatory@HydroOne.com

Pasquale Catalano, Sr. Advisor Regulatory Affairs

Hydro One Networks Inc., 483 Bay Street, South Tower, 7th floor Toronto, Ontario M5G 2P5

Telephone: 416-345-5405

Email: regulatory@hydroone.com

7.1.1 (c)

*Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Registered Owner/Developer or Customer(s):

John Corvinelli Investments Ltd.
20 Drentex Road
Russell, On
K4R 1A7

7.1.1 (d) & (e)

Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative

There are no alternate distributors or other parties affected by this SAA.

7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

The proposed subdivision is located in both Hydro One and CHEI service territories.

CHEI submits that this amendment should occur because it is consistent with the guidelines presented in both the Filing Requirements for SAA's and the Combined Proceeding. The Application demonstrates that having CHEI service the subject area is the most economically efficient option for servicing the customer. Moreover, the customer and the incumbent distributor have documented their support for having CHEI service the subject area.

7.1.3 DESCRIPTION OF PROPOSED SERVICE AREA

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

The legal description of the development is as follows:

PIN 69067-0339:

Part Lot 9 Concession 7 Russell Part 1 Plan 50R11004; S/T
Reservations RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0338:

Part Lot 9 Concession 7 Russell Part 1 50R6583; S/T Reservations
RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0337:

First: Part of Lot 9 Concession 7, being Part 7 on Plan 50R6583.
Second: Part Lot 9 Concession 7 Russell being Parts 3, 4 & 5 on Plan 50R6583 Russell;
Third: Part of Lot 18 Blais Street JB Lewis Plan 1899; Embrun being Part 3 on
Plan 50R2224;
Fourth; Part of Lot 9 Concession 7 being Parts 1 and 2 on Plan
50R9101;
Fifth: Part Lot 9 Concession 7 Russell being Part 1 on Plan 50R9739.
Sixth: Part of Lot 9 Concession 7 Russell Save and Except BS16182, RR98727,
RR176081, Parts 1, 3 and 4 Plan 50R2224, Parts 1 to 17 Plan 50R3409, Parts 1 and
4
on Plan 50R4141, Parts 3, 4, and 5 Plan 50R6583, Parts 1 and 2 on Plan 50R9424,
Plan 50M114, Plan 50M120, Part 1 Plan 50R10596; Save and Except Pars 2, 3, 4, 5
and 6 Plan 50R11104, Township of Russell.

Attachment 4 sets out the proposed amended Schedule 1 to CHEI's distribution licence should this Application be granted.

7.1.3 (a)

Provide one or more maps or diagrams of the area that is the subject of the SAA application.

See Attachment 1.

7.1.3 (b)

Borders of the applicant's service area

See Attachment 1.

7.1.3 (c)

Borders of the incumbent distributor's service area

See Attachment 1.

7.1.3 (d)

Borders of any alternate distributor's service area

No alternate distributors are surrounding this area.

7.1.3 (e)

Territory surrounding the area for which the applicant is making SAA application

See Attachment 1.

7.1.3 (f)

Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

See Attachment 1.

7.1.3 (g)

Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

See Attachment 1 and section 7.1.5.

7.1.5 DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

This SAA is for a residential subdivision consisting of 14 townhouse blocks (57 units), 2 apartment buildings of 12 (24 units), and 2 apartment buildings of 16 (32 units). The total number of units planned for the development is 113.

The subdivision will be connected on St-Pierre Rd (F4) and Blais St (F2). The new development is located in the village's core, which is currently feeding off the DS-T2 F2 and F4.

See Attachment 1.

7.1.6

Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.

Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.

CHEI does not have any plans for expansion in the lands adjacent to the area that is subject to this SAA application.

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long-term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

The Application represents the most economically efficient way to service the area. CHEI has existing infrastructure along the development area and sufficient capacity to service the new subdivision. CHEI and Hydro One agree that having CHEI service the subdivision is the most economically efficient solution. Hydro One's letter of support and consent to the Application is provided in Attachment 2.

7.2.1 ECONOMIC AND ENGINEERING EFFICIENCY

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application. (NOTE: (a), (b), (c), (d), (e), (f), (g), (h))

7.2.1 (a)

Location of the point of delivery and the point of connection

See Section 7.1.5.

7.2.1 (b)

Proximity of the proposed connection to an existing, well developed electricity distribution system

The proposed new connection lies along Blais St and St-Pierre Rd in the village's core.

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs is unnecessary for the proposed SAA (Note: The Board will determine if the reason provided is acceptable).

Embrun's connection costs for supplying the customer are \$114,450.00.

7.2.1 (d)

The amount of any capital contribution required from the customer

Based on the cost to connect provided at 7.2.1 (e) a capital contribution will not be required from the customer.

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

There will not be any assets stranded as a result of this SAA.

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

This new connection will not impact the reliability of the subject area's infrastructure.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

CHEI does not have plans for expansion beyond this subdivision connection.

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

CHEI does not have plans for expansion beyond this subdivision connection.

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

7.3.1 DESCRIPTION OF IMPACTS

Identify any affected customers or landowners.

Please refer to Section 7.1.1(c).

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

This section is not applicable, as this is a new customer connection.

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

No customers of another distributor will be affected by the proposed development.

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

See proposed licence amendments in section 7.1.3.

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

The proposed SAA will not result in the stranding of assets, nor will any assets be made redundant.

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

There is no proposal to transfer assets as part of the Application.

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant.

There are no existing customers that will be transferred as a result of the Application.

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated.

There will be no load transfers or retail points of supply eliminated by the Application.

7.3.9

Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code ("DSC")?

If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

No new load transfers or retail points of supply will be created as a result of the Application.

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

See Attachments 2 and 3.

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

See Attachment 2.

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

See Attachment 3.

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

Not applicable, as no existing customers are being transferred as a result of the Application.

7.4 CUSTOMER PREFERENCE

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

See Attachment 3.

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

N/A

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

N/A

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

N/A

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

N/A

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

N/A

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

N/A

7.5.6

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

N/A

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

N/A

OTHER

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

N/A

7.7 WRITTEN CONSENT/JOINT AGREEMENT

Cooperative Hydro Embrun Inc. agrees to all the statements made in the Application.

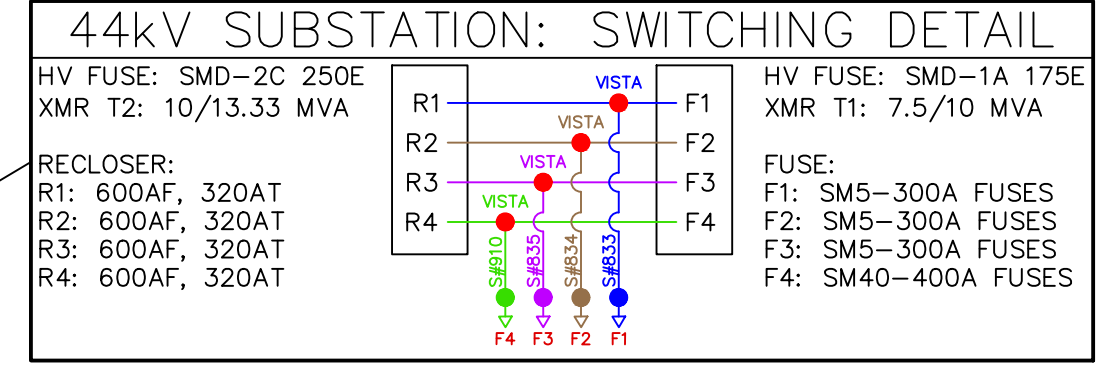
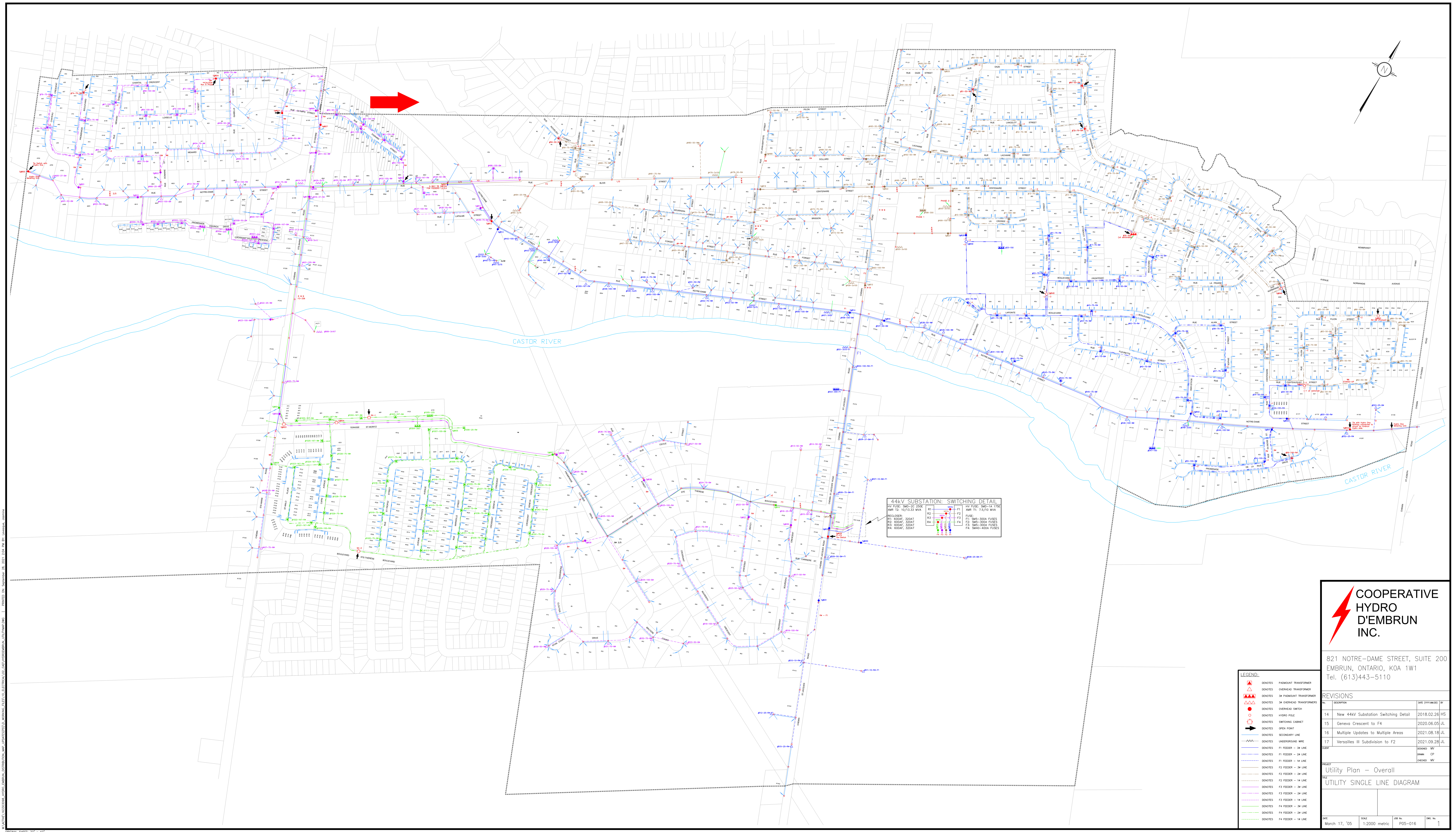


Benoit Lamarche, General Manager
Cooperative Hydro Embrun Inc.
821 Notre-Dame St, Embrun, ON K0A 1W1
(613) 443-5110
benoit@hydroembrun.ca

Dated: October 4, 2022

7.8 REQUEST FOR NO HEARING

For the reasons documented throughout this Application, CHEI confirms that no ratepayer will be adversely impacted materially by this Application. Cooperative Hydro Embrun Inc., therefore, consents to dispose of the Application without a hearing. Pursuant to Attachment 2, the recipient Hydro One has consented to the disposal of the Application without a hearing.



**COOPERATIVE
HYDRO
D'EMBRUN
INC.**

821 NOTRE-DAME STREET, SUITE 200
EMBRUN, ONTARIO, K0A 1W1
Tel. (613)443-5110

REVISIONS

| NO. | DESCRIPTION | DATE (YYYYMMDD) | BY |
|-----|--------------------------------------|-----------------|----|
| 14 | New 44kV Substation Switching Detail | 2018.02.26 | HS |
| 15 | Genève Crescent to F4 | 2020.06.05 | JL |
| 16 | Multiple Updates to Multiple Areas | 2021.08.18 | JL |
| 17 | Versailles III Subdivision to F2 | 2021.09.28 | JL |

UTILITY PLAN - Overall

UTILITY SINGLE LINE DIAGRAM

| DATE | SCALE | JOB NO. | CHK. NO. |
|---------------|---------------|---------|----------|
| March 17, '05 | 1:2000 metric | P05-016 | 1 |

\\LACTIVE\43333026-HYDRO\EMBRUN\SUBSTATION\JMAP\EMBRUN\2010\03\03\EMBRUN_UTILITY_SINGLE_LINE_DIAGRAM.dwg PRINTED ON: September 28, 2025 2:04 PM BY: LACTIVE\43333026-HYDRO

Ce plan final de lotissement est approuvé sous l'article 51(58) de la Loi sur l'aménagement du territoire.
This final plan of subdivision is approved under section 51(58) of the Planning Act.
Ce/This _____ jour/day of _____, 2022.

Louis Prevost
Directeur de l'urbanisme et Forêt /
Director of Planning and Forestry
Comtes unis de Prescott et Russell /
United Counties of Prescott and Russell

PLAN 50M-

I CERTIFY THAT THIS PLAN
IS REGISTERED IN THE LAND REGISTRY OFFICE
FOR THE LAND TITLES DIVISION OF RUSSELL NO. 50 AT _____
O'CLOCK ON THE _____ DAY OF _____
AND ENTERED IN THE REGISTER FOR PROPERTY
IDENTIFIER 69012-0994 THE REQUIRED CONSENTS ARE REGISTERED
AS PLAN DOCUMENT NO. _____

REPRESENTATIVE FOR THE LAND REGISTRAR

This plan comprises part of the land identified by PIN 690XX-XXXX.

Part of _____ is subject to an easement over Part X on Plan XXX-XXXX as in Inst. No. RCXXXXX.

PLAN OF SUBDIVISION OF

**PART OF LOT 18
PLAN BY J.B. LEWIS O.L.S.
DATED JUNE 12, 1899
(REGISTERED 1899) AND
PART OF LOT 9
CONCESSION 7
TOWNSHIP OF RUSSELL
COUNTY OF RUSSELL**

Surveyed by Annis, O'Sullivan, Vollebakk Ltd.

Scale 1 : 750

30 22.5 15 7.5 0 15 30

Metric

DISTANCES & COORDINATES SHOWN ON THIS PLAN ARE
IN METRES AND CAN BE CONVERTED TO FEET BY
DIVIDING BY 0.3048

SURVEYOR'S CERTIFICATE

I CERTIFY THAT:

- This survey and plan are correct and in accordance with The Surveys Act, the Surveyors Act and The Land Titles Act and the regulations made under them.
- The Survey was completed on _____, 2022.

Date

Tyler J. Allison
Ontario Land Surveyor

Prepared for final comments of the Township of Russell
August 2, 2022

OWNER'S CERTIFICATE

THIS IS TO CERTIFY THAT:

- Blocks 1 to 31, both inclusive, Block 32, the reserve namely Block 33 and the Street namely Rue Newyork Central Street have been laid out in accordance with our instructions.
- The Street is hereby dedicated as public highway to the Corporation of the Township of Russell.

Date

John Corvini Investments Ltd.
John Corvini
I have the authority to bind the corporation

Notes & Legend

| | | |
|-------|-----------------------------------|-------------------------|
| —□— | Denotes | Survey Monument Planted |
| —■— | Denotes | Survey Monument Found |
| SIB | Standard Iron Bar | |
| SSIB | Short Standard Iron Bar | |
| IB | Iron Bar | |
| (WIT) | Witness | |
| (AOG) | Annis, O'Sullivan, Vollebakk Ltd. | |
| Meas. | Measured | |

Distances shown on this plan are ground distances and can be converted to grid distances by multiplying by the combined scale factor of X.XXXXX.

Bearings are MTM grid, derived from specified control monuments 01019800604, 01019800626 and 01019740553, MTM Zone 9, NAD-83 (Original).
Monument 1 - 01019800604 Northing 5020100.932 Easting 403411.048
Monument 2 - 01019800626 Northing 5020560.223 Easting 415315.091
Monument 3 - 01019740553 Northing 5012522.112 Easting 393296.224

Coordinate values are to urban accuracy in accordance with O. Reg. 216/10.

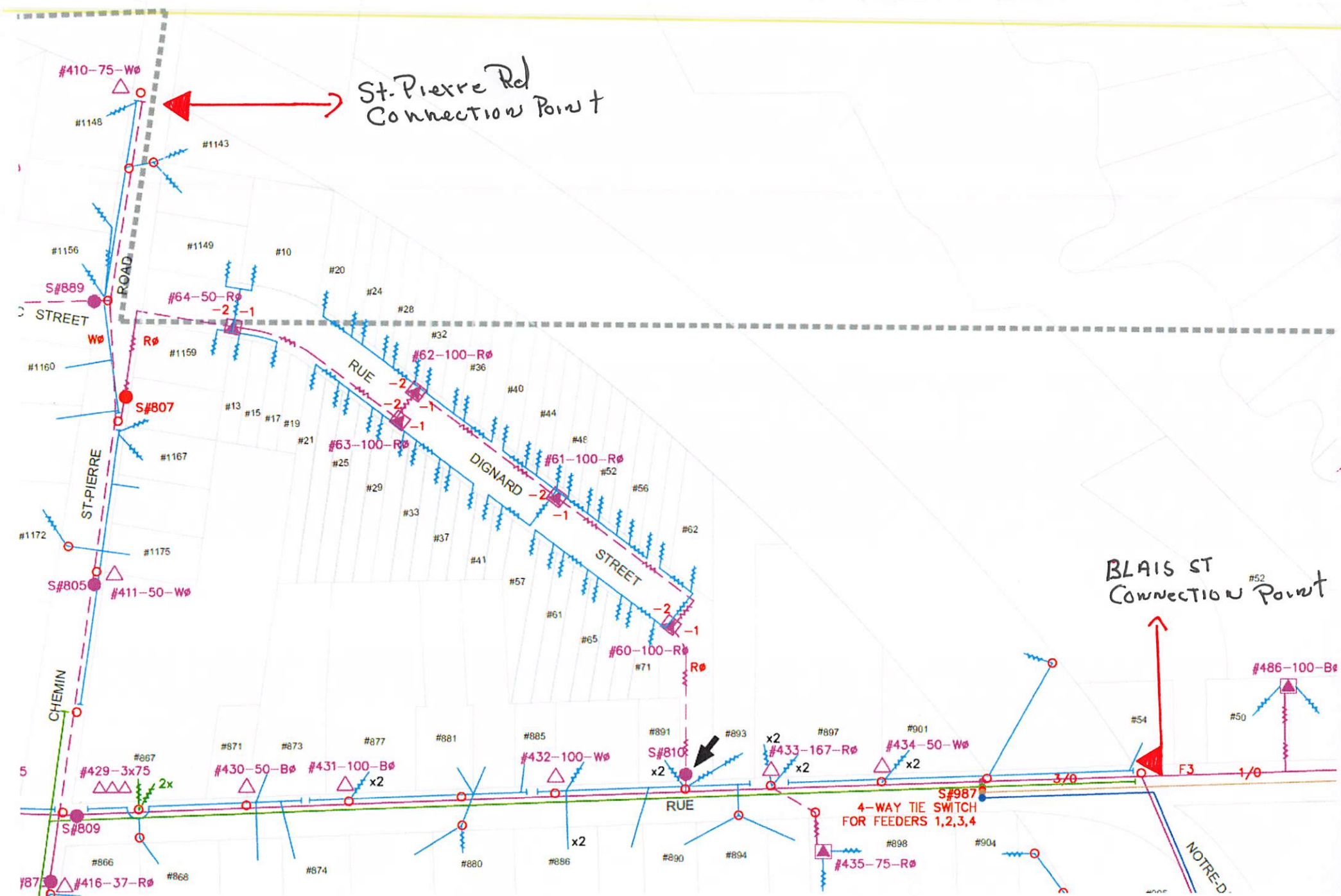
Bearings are referred to the line between Points A and B shown hereon to have a derived grid bearing of N XX°XXX' E.
Point A Northing XXXXXXXX Easting XXXXXXXX
Point B Northing XXXXXXXX Easting XXXXXXXX

Caution: Coordinates cannot, in themselves, be used to re-establish corners or boundaries shown on this plan.



ANNIS, O'SULLIVAN, VOLLEBEKK LTD.
165 Bay Street,
Embrun, Ontario, K0A 1W1
Phone: (613) 443-3364
Email: Embrun@aovltd.com

Ontario
Land Surveyors
Reg. No. E-013-20



ATTACHMENT 2

HYDRO ONE CONSENT LETTER

Hydro One Networks Inc.

483 Bay Street
7th Floor South Tower
Toronto, Ontario M5G 2P5
HydroOne.com

Joanne Richardson

Director, Major Projects and
Partnerships

C 416.902.4326

Joanne.Richardson@HydroOne.com

BY EMAIL

October 26, 2022

Cooperative Hydro Embrun Inc.
c/o Benoit Lamarche
General Manager
821 Notre-Dame St
Embrun, ON
K0A 1W1

Dear Mr. Lamarche,

Cooperative Hydro Embrun Inc. Application for a Service Area Amendment – Hydro One Networks Inc. Consent Letter

This is to confirm that Hydro One Networks Inc. ("Hydro One") supports your application to amend the Cooperative Hydro Embrun Inc. ("CHEI") Distribution Licence as proposed in CHEI's service area amendment ("SAA") application. The intent of the application is to amend CHEI's distribution licence to include the property legally described as follows in the SAA application:

New York Central Park subdivision:

PIN 69067-0339:

Part Lot 9 Concession 7 Russell Part 1 Plan 50R11004; S/T
Reservations RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0338:

Part Lot 9 Concession 7 Russell Part 1 50R6583; S/T Reservations
RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0337:

First: Part of Lot 9 Concession 7, being Part 7 on Plan 50R6583.

Second: Part Lot 9 Concession 7 Russell being Parts 3, 4 & 5 on Plan 50R6583
Russell;

Third: Part of Lot 18 Blais Street JB Lewis Plan 1899; Embrun being Part 3 on
Plan 50R2224;

Fourth; Part of Lot 9 Concession 7 being Parts 1 and 2 on Plan
50R9101;

Fifth: Part Lot 9 Concession 7 Russell being Part 1 on Plan 50R9739.

Sixth: Part of Lot 9 Concession 7 Russell Save and Except BS16182, RR98727,
RR176081, Parts 1, 3 and 4 Plan 50R2224, Parts 1 to 17 Plan 50R3409, Parts 1
and 4 on Plan 50R4141, Parts 3, 4, and 5 Plan 50R6583, Parts 1 and 2 on Plan
50R9424, Plan 50M114, Plan 50M120, Part 1 Plan 50R10596; Save and Except
Pars 2, 3, 4, 5 and 6 Plan 50R11104, Township of Russell.

Hydro One also supports CHEI's request to proceed with this SAA without a hearing. If you have any questions or concerns, please contact Mark Ciufo at Mark.Ciufo@HydroOne.com or alternatively, via telephone, at 647-518-0494.

Sincerely,

A handwritten signature in black ink, appearing to read "Joanne Richardson", with a stylized flourish at the end.

Joanne Richardson

cc. Dhaval Patel, Hydro One Networks Inc.

ATTACHMENT 3

DEVELOPER CONSENT LETTER

JOHN CORVINELLI INVESTMENTS LTD.

c/o 20 Drentex Road
Russell (Ontario)
K4R 1A7

File #0552-2

October 3, 2022

Mr. Benoit Lamarche
General Manager
Cooperative Hydro Embrun Inc.
821 Notre-Dame St.
Suite 200
Embrun ON
K0A 1W1

Dear Benoit,

Re : Service Area Amendment – New York Central Subdivision

As previously discussed, John Corvinelli Investments Ltd. would like to confirm our preference that Cooperative Hydro Embrun Inc. to be the local distribution company (LDC) that supplies this development and will be the most economically efficient option.

We understand that Cooperative Hydro Embrun Inc. will need to make an application to the Ontario Energy Board to amend the Service Area description to include this development within Cooperative Hydro Embrun Inc. Service Area.

The legal description of the development is:

PIN 69067-0339: Part Lot 9 Concession 7 Russell Part 1 Plan 50R11004; S/T Reservations RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0338: Part Lot 9 Concession 7 Russell Part 1 50R6583; S/T Reservations RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0337: Firstly: Part of Lot 9 Concession 7, being Part 7 on Plan 50R6583; Secondly: Part Lot 9 Concession 7 Russell being Parts 3, 4 & 5 on Plan 50R6583 Russell; Thirdly: Part of Lot 18 Blais Street JB Lewis Plan 1899; Embrun being Part 3 on Plan 50R2224; Fourthly; Part of Lot 9 Concession 7 being Parts 1 and 2 on Plan 50R9101; Fifthly: Part Lot 9 Concession 7 Russell being Part 1 on Plan 50R9739; Sixthly: Part of Lot 9 Concession 7 Russell Save and Except BS16182, RR98727, RR176081, Parts 1,

3 and 4 Plan 50R2224, Parts 1 to 17 Plan 50R3409, Parts 1 and 4 on Plan 50R4141, Parts 3, 4 and 5 Plan 50R6583, Parts 1 and 2 on Plan 50R9424, Plan 50M114, Plan 50M120, Part 1 Plan 50R10596; Save and Except Pars 2, 3, 4, 5 and 6 Plan 50R11104; Township of Russell

Please consider this letter as our intent to have Cooperative Hydro Embrun Inc. as our service provider, and this letter may be included with your application to the OEB and shared with Hydro One Network Inc.

If you require anything related to this development, please contact the undersigned.



John Corvinelli

John Corvinelli Investments Ltd.

Oct 3 2022

ATTACHMENT 4

PROPOSED NEW SCHEDULE 1

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The Police Village of Embrun as at September 21, 2000.
2. Part of Lot 8, Concession 8, Township of Russell described as Lots 1 to 48 on Plan 50M-252.
3. The locations within the following described residential development that are not already included as part of the Police Village of Embrun as at September 21, 2000:

PIN 69067-0339:

Part Lot 9 Concession 7 Russell Part 1 Plan 50R11004; S/T
Reservations RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0338:

Part Lot 9 Concession 7 Russell Part 1 50R6583; S/T Reservations
RR68454; S/T Easement as in RR68455; Township of Russell

PIN 69067-0337:

First: Part of Lot 9 Concession 7, being Part 7 on Plan 50R6583.
Second: Part of Lot 9 Concession 7 Russell being Parts 3, 4 & 5 on Plan 50R6583
Russell;
Third: Part of Lot 18 Blais Street JB Lewis Plan 1899; Embrun being Part 3 on
Plan 50R2224;
Fourth; Part of Lot 9 Concession 7 being Parts 1 and 2 on Plan
50R9101;
Fifth: Part of Lot 9 Concession 7 Russell being Part 1 on Plan 50R9739.
Sixth: Part of Lot 9 Concession 7 Russell Save and Except BS16182, RR98727,
RR176081, Parts 1, 3 and 4 Plan 50R2224, Parts 1 to 17 Plan 50R3409, Parts 1
and 4 on Plan 50R4141, Parts 3, 4, and 5 Plan 50R6583, Parts 1 and 2 on Plan
50R9424, Plan 50M114, Plan 50M120, Part 1 Plan 50R10596; Save and Except
Pars 2, 3, 4, 5 and 6 Plan 50R11104, Township of Russell.

4. Except for the following location which is served by Hydro One Networks Inc.:

- Part of Lot 9, Concession 8, Township of Russell, ON.