

43 Stewart Road Collingwood, Ontario Canada epcor.com

October 28, 2022

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi Registrar Ontario Energy Board 27-2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Marconi,

Re: EB-2022-0184: EPCOR Natural Gas Limited Partnership's ("EPCOR") - 2023 Customer Incentive Rate Adjustment Application – Southern Bruce Phase 1 Draft Rate Order - Revised

Please find enclosed a revised draft rate order, customer impacts and supporting information to replace the October 24 filing. While the previous filing included the updated inflationary increase, it neglected to include the revisions to the Municipal Tax Variance Account (MTVA) rate rider as addressed in EPCOR's October 7 reply submission.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

TAN

Tim Hesselink, CPA, CGA Senior Manager, Regulatory Affairs EPCOR Natural Gas Limited Partnership (705) 445-1800 ext. 2274 THesselink@epcor.com

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O. 1998, c. 15 (Sched. B), as amended (the "**OEB Act**");

AND IN THE MATTER OF an application by EPCOR Natural Gas Limited Partnership pursuant to section 36(1) of the OEB Act for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of gas to be effective January 1, 2023 for the EPCOR Natural Gas Limited Partnership gas distribution system to serve the Municipality of Arran-Elderslie, the Municipality of Kincardine and the Township of Huron-Kinloss.

APPLICATION

1 Background

2 On October 20, 2022, the OEB released the 2023 Inflation Parameters which included the 3 publication of the 2023 inflation factor for electricity distributors of 3.7%.

4

5 In response to the above noted order, EPCOR hereby submits an updated draft rate order,

6 calculation detail of the price cap adjustment, revised customer bill impacts accompanied by an

7 excel version of the workbook used to calculate and compare rates.

8 Incentive Rate Adjustment

9

Consistent with EB-2019-0264, per the terms of the settlement proposal, and the rates application, EPCOR will file an annual Incentive Rate Adjustment ("IR"). This IR is to be applied to the Monthly Fixed Charge and Delivery Charge in each rate class and the Authorized Overrun and Unauthorized Overrun charges for Rates 11 & 16. The agreed to formula for determining the IR is as follows:

- 16 Incentive Rate Adjustment (IR) = $[(1.0 0.314) \times 0.0127] + [0.314 \times 10.0127]$
- 17

18 The Inflation factor ("I") will equal the inflation value the Board determines each year in its annual

19 generic inflation amount.

20 The calculation of the IR is as follows: IR = [(1.0 - 0.314) x 0.0127] + [0.314 x 0.0370] = 0.0203

The IR of 2.03% has been used in the updated 2023 Annual Incentive Rate Adjustment model to determine the proposed distribution rates. The IR has been applied to the Monthly Fixed Charge and Delivery Charge in each rate class. It has also been applied to the Authorized and Unauthorized Overrun Charges for Rate 11 and 16 Customers. EPCOR continues to connect customers as part of the Southern Bruce project and forecast values for customer connections and volumes are consistent with the projections included in the 2022 Annual Update to the Gas Supply Plan (EB-2021-0146).

8

9 For comparison purposes, Tables 1 and 2 following, provide the current and proposed distribution
10 rates:

Rate		Fixed	Bill 32	De	elivery Charg	9	Delivery Charge		Upstream	Transportation	Transportation	Transportation	Transportation	Federal
Class		Monthly Base	Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Recovery Charge	& Storage Charge	Charge From Dawn	Charge From Kirkwall	Charge From Parkway	Carbon Charge
		\$/month	\$/month	¢ / m3	¢ / m3	¢ / m3	¢/contracted m3	¢ / m3	(A)	¢ / m3	¢/contracted m3	¢/contracted m3	¢/contracted m3	¢ / m3
Rate 1	General Firm Service	26.27	1.00	28.1486	27.5941	26.7790		30.6902	1.4740	2.6982				9.79
Rate 6	Large Volume General Firm Service	107.16	1.00	25.9678	23.3710	22.2023		30.6902	2.9200	5.6413				9.79
Rate 11	Large Volume Seasonal Service	214.31	1.00	16.1303	16.1303	16.1303		30.6902	0.0352	1.8166				9.79
Rate 16	Contracted Firm Service	1,575.78	1.00				107.4831		14.2434		18.2999	11.8480	11.8480	9.79

Table 1 - Current Distribution Rates

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Table 2 - Proposed Distribution Rates

Rate Class		Fixed Monthly Base	Bill 32 Rate	De Tier 1	elivery Char	ge Tier 3	Delivery Charge Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge
		\$/month	\$/month	¢ / m3	¢ / m3	¢ / m3	¢ /contracted m3	¢ /m3	(A)	¢ / m3	¢/contracted m3	¢/contracted m3	¢/contracted m3	¢ / m3
Rate 1	General Firm Service	26.81	1.00	28.7200	28.1542	27.3226		30.6902	1.4740	2.6982				9.79
Rate 6	Large Volume General Firm Service	109.33	1.00	26.4949	23.8455	22.6530		30.6902	2.9200	5.6413				9.79
Rate 11	Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	16.4578		30.6902	0.0352	1.8166				9.79
Rate 16	Contracted Firm Service	1,607.77	1.00				109.6650		14.2434		18.2999	11.8480	11.8480	9.79

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

1 Bill Impacts

The following table provides an updated summary of bill impacts for each rate class assuming the average consumption level of the rate class based on the forecasted 2023 customer connections and volumes. The bill impact provided assumes a full 12 months of distribution service and consumption. Further details on the bill impacts as summarized below are provided in the 2023 lncentive Rate Adjustment Model.

7

Table 3 – Illustrative Bill Impact Summary

Rate Class	Description	Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	6.40	12.15	-6.69	11.86	0.61%
Rate 1	New Residential	6.40	11.68	-6.43	11.65	0.62%
Rate 1	Small Commercial	6.40	26.25	-14.62	18.04	0.47%
Rate 1	Small Agricultural	6.40	26.40	-14.70	18.10	0.47%
Rate 6	Medium Commercial	26.10	132.96	-404.62	-245.55	-1.13%
Rate 6	Large Commercial	26.10	359.75	-1,137.03	-751.17	-1.30%
Rate 11	Sample Dryer 1	52.21	332.36	-189.46	195.10	0.31%
Rate 11	Sample Dryer 2	52.21	1,107.85	-631.53	528.53	0.29%
Rate 16	Contracted Demand	383.86	13,091.44	-10,692.23	2,783.06	0.30%

⁸ ¹ Existing Residential and New Residential are standard categories that were included in EPCOR's Common 9 Infrastructure Plan ("CIP") (EB-2016-0137 / 0138 / 0139). A New Residential is considered a newly constructed building 10 whereas an Existing Residential is considered a building that was existing as of the time that the CIP was submitted.

10 EPCOP has maintained these categories in this application to ensure consistency with the CIP

11 EPCOR has maintained these categories in this application to ensure consistency with the CIP.

12 13

14 Note that the draft rate order has been presented based on current approved commodity charges

15 (EB-2022-0242). EPCOR understands that depending on the timing of approval of this rate order,

16 the commodity rate will change based on the outcome of the Q1 2023 QRAM filing.

17

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Appendix A - Proposed Draft Rate Schedules

EB-2022-0184

Effective: January 1, 2023

RATE 1 - General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m³ per year.

<u>Rate</u>

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$27.81	
Delivery Charge		
First 100 m ³ per month	28.7200	¢ per m ³
Next 400 m ³ per month	28.1542	¢ per m ³
Over 500 m ³ per month	27.3226	¢ per m ³
Upstream Charges		
Upstream Recovery charge	1.4740	¢ per m ³
Transportation and Storage charge	2.6982	¢ per m ³
Rate Rider for Delay in Revenue Recovery - effective for 10 years ending December 31, 2028	1.6330	¢ per m ³
ECVA Rate Rider	0.3437	¢ per m ³
- effective for 12 months ending December 31, 2023		_
CIACVA Rate Rider	3.3388	¢ per m ³
- effective for 12 months ending December 31, 2023		
MTVA Rate Rider	(2.7906)	¢ per m ³
- effective for 12 months ending December 31, 2023		
Federal Carbon Charge (if applicable) ⁽²⁾	9.79	¢ per m ³
Gas Supply Charge	30.6902	¢ per m ³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a "gas marketer" under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

<u>Terms and Conditions of Service</u> The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023 Implementation: All bills rendered on or after January 1, 2023 EB-2022-0184

RATE 6 – Large Volume General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m³ per year.

<u>Rate</u>

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$110.33	
Delivery Charge		
First 1000 m ³ per month	26.4949	¢ per m ³
Next 6000 m ³ per month	23.8455	¢ per m ³
Over 7000 m ³ per month	22.6530	¢ per m ³
Upstream Charges		
Upstream Recovery charge	2.9200	¢ per m ³
Transportation and Storage charge	5.6413	¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.9090	¢ per m ³
- effective for 10 years ending December 31, 2028		
ECVA Rate Rider	0.2778	¢ per m ³
- effective for 12 months ending December 31, 2023		
CIACVA Rate Rider	3.1385	¢ per m ³
- effective for 12 months ending December 31, 2023		
MTVA Rate Rider	(3.4040)	¢ per m ³
- effective for 12 months ending December 31, 2023		
Federal Carbon Charge (if applicable) ⁽²⁾	9.79	¢ per m ³
Gas Supply Charge	30.6902	¢ per m ³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023 Implementation: All bills rendered on or after January 1, 2023 EB-2022-0184

RATE 11 - Large Volume Seasonal Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾ Delivery Charge	\$219.66					
All volumes delivered	16.4578	¢ per m ³				
Upstream Charges						
Upstream Recovery charge	0.0352	¢ per m ³				
Transportation and Storage charge	1.8166	¢ per m ³				
Rate Rider for Delay in Revenue Recovery	0.5524	¢ per m ³				
- effective for 10 years ending December 31, 2028						
ECVA Rate Rider	0.1857	¢ per m ³				
- effective for 12 months ending December 31, 2023						
CIACVA Rate Rider	0.6074	¢ per m ³				
- effective for 12 months ending December 31, 2023						
MTVA Rate Rider	(0.6604)	¢ per m ³				
- effective for 12 months ending December 31, 2023						
Federal Carbon Charge (if applicable) ⁽²⁾	9.79 ¢ p	er m ³				
Gas Supply Charge30.6902\$						

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun

Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

Unauthorized Overrun Charge

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal: [(Daily volume of gas to be delivered) * (1 + Forecasted UFG)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

 $17.1499 \text{ } \text{¢ per m}^3$

 $410.6817 \text{ } \text{¢ per m}^3$

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

- 1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous ("**Firm**") service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
- 2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.
- 3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at <u>www.uniongas.com</u>.
- 4. The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023 Implementation: All bills rendered on or after January 1, 2023 EB-2022-0184

RATE 16 – Contracted Firm Service

Applicability

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$1,608.77	
Delivery Charge Per m ³ of Contract Demand	109.6650	¢ per m ³
Upstream Charges		
Upstream Recovery charge per m ³ of Contract Demand	14.2434	¢ per m ³
Transportation charge per m ³ of Contract Demand		
Transportation from Dawn	18.2999	¢ per m ³
Transportation from Kirkwall	11.8480	¢ per m ³
Transportation from Parkway	11.8480	¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.0601	¢ per m ³
- effective for 10 years ending December 31, 2028		
CIACVA Rate Rider	4.5311	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2023		monui
EFVA Rate Rider	(4.5564)	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2023		monun
Federal Carbon Charge (if applicable) ⁽²⁾	9.79	¢ per m ³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

Unauthorized Overrun Charge

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal: [(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

0.00 %

410.7873 ¢ per m^3

5.3592 ¢ per m^3

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal: [(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

- 1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at <u>www.uniongas.com</u>.
- 2. The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023 Implementation: All bills rendered on or after January 1, 2023 EB-2022-0184

RATE T1 – Direct Purchase Contract Rate

Availability

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point").

Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

Forecasted Unaccounted for Gas Percentage

0.00 %

Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal: [(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

The provisions in the "T-Service Receipt Contract General Terms and Conditions" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023 Implementation: All bills rendered on or after January 1, 2023 EB-2022-0184

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

	Α	В
	Service	Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22		
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral ⁽³⁾	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

³ No Charge for initial connection

Appendix A - 2023 Annual Incentive Rate Adjustment Model

Distributor Information

Distributor Name OEB Application Number EPCOR Natural Gas Limited Partnership EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

A1.1 Distributor Information

Name of LDC: EPCOR Natural Gas Limited Partnership OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

Current Distribution Tariff Sheet Rates

		Fixed		D	elivery Charge		Delivery Charge							
Rate Class		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge
		\$/month	\$ / month	¢/m3	¢/m3	¢/m3	¢/contracted m3	¢ / m3	(A)	¢ / m3	¢/contracted m3	¢ /contracted m3	¢/contracted m3	¢/m3
Rate 1	General Firm Service	26.27	1.00	28.1486	27.5941	26.7790		30.6902	1.4740	2.6982				9.7900
Rate 6	Large Volume General Firm Service	107.16	1.00	25.9678	23.3710	22.2023		30.6902	2.9200	5.6413				9.7900
Rate 11	Large Volume Seasonal Service	214.31	1.00	16.1303	16.1303	16.1303		30.6902	0.0352	1.8166				9.7900
Rate 16	Contracted Firm Service	1,575.78	1.00				107.4831		14.2434		18.2999	11.8480	11.8480	9.7900

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Name for \$1 (Bill 32 Rate

Billing Determinants

		Fixed		Delivery Charge		Delivery Charge		
Rate Class		Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	
Rate 1	General Firm Service	4,887	3,391,849	1,847,677	263,269		5,502,795	
Rate 6	Large Volume General Firm Service	35	287,896	903,329	890,107		2,081,331	
Rate 11	Large Volume Seasonal Service	7			1,313,149		1,313,149	
Rate 16	Contracted Firm Service	3				95,824	0	

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

12

Forecasted Revenue from Current Rates

Months / Year

		Fixed Monthly		Del	ivery Charge	9	Delivery Charge					
Rate Class		Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total
Rate 1	General Firm Service	1,540,719	58,644	954,757	509,849	70,501	0	1,688,819	81,111	148,476	538,724	5,591,599
Rate 6	Large Volume General Firm Service	45,007	420	74,760	211,117	197,624	0	638,765	60,775	117,414	203,762	1,549,644
Rate 11	Large Volume Seasonal Service	18,002	84	0	0	211,815	0	403,008	462	23,855	128,557	785,783
Rate 16	Contracted Firm Service	56,728	36	0	0	0	1,235,935	0	163,783	210,428	112,574	1,779,484
Total Revenue		1,660,455	59,184	1,029,517	720,966	479,940	1,235,935	2,730,591	306,131	500,174	983,617	9,706,511

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only for Rate 16.

Current Rate Riders

Description: Effective Until:

Rate 1 | General Firm Service Rate 6 | Large Volume General Firm Service Rate 11 | Large Volume Seasonal Service Rate 16 | Contracted Firm Service

cents / m3 volume cents / m3 volume cents / m3 volume cents / contracted demand / month Delay in Revenue Recovery Rate Rider Dec 31, 2028

1.6330	Cents/m3
0.9090	Cents/m3
0.5524	Cents/m3
0.0601	\$/contracted demand

nd m3

Energy Content Variance Account (ECVA)

External Funding Variance Account (EFVA)

0.1403	Cents/m3
0.1403	Cents/m3
0.1403	Cents/m3

and m3

Rate 1 General Firm Service	0.1403	Cents/m3
Rate 6 Large Volume General Firm Service	0.1403	Cents/m3
Rate 11 Large Volume Seasonal Service	0.1403	Cents/m3
Rate 16 Contracted Firm Service	0.0000	Cents/contracted demane

Contribution in Aid of Construction Variance Account (CIACVA)

Rate 1 | General Firm Service Rate 6 | Large Volume General Firm Service Rate 11 | Large Volume Seasonal Service Rate 16 | Contracted Firm Service

0.5434 Cents/m3 0.7135 Cents/m3 0.0992 Cents/m3

CIACVA Rate Rider

ECVA Rate Rider

Cents/contracted demand m3

EFVA Rate Rider

0.9603

Rate 1 General Firm Service	0.5197	Cents/m3
Rate 6 Large Volume General Firm Service	0.6608	Cents/m3
Rate 11 Large Volume Seasonal Service	0.1075	Cents/m3
Rate 16 Contracted Firm Service	0.7964	Cents/contracted demand m3

C	0.5197
C	0.6608
C	0.1075
C	0.7964

Rate 1 Incentive Rate Adjustment

D1.1 Rate 1 Adjustment

Rate 1

GDP-IPI

Less Productivity

Less Stretch Factor Incentive Rate Adjustment

Months / Year

2.03%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	26.27	2.03%	26.81	4,887	1,571,995
Bill 32 Rate	\$/month	1.00	0.00%	1.00	4,887	58,644
Tier 1	cents / m3	28.1486	2.03%	28.7200	3,391,849	974,138
Tier 2	cents / m3	27.5941	2.03%	28.1542	1,847,677	520,199
Tier 3	cents / m3	26.7790	2.03%	27.3226	263,269	71,932
Contract Demand	cents / m3	0.0000	2.03%	0.0000	0	0
Gas Supply	cents / m3	30.6902	0.00%	30.6902	5,502,795	1,688,819
Upstream Recovery Charge	cents / m3	1.4740	0.00%	1.4740	5,502,795	81,111
Transportation & Storage Charge	cents / m3	2.6982	0.00%	2.6982	5,502,795	148,476
Federal Carbon Charge	cents / m3	9.7900	0.00%	9.7900	5,502,795	538,724

5,654,039

Rate 6 Incentive Rate Adjustment

D1.2 Rate 6 Adjustment

Rate 6
GDP-IPI
Less Productivity
Less Stretch Factor
Incentive Rate Adjustment
Months / Year

2.03%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	107.16	2.03%	109.33	35	45,920
Bill 32 Rate	\$/month	1.00	0.00%	1.00	35	420
Tier 1	cents / m3	25.9678	2.03%	26.4949	287,896	76,278
Tier 2	cents / m3	23.3710	2.03%	23.8455	903,329	215,403
Tier 3	cents / m3	22.2023	2.03%	22.6530	890,107	201,636
Contract Demand	cents / m3	0.0000	2.03%	0.0000	0	0
Gas Supply	cents / m3	30.6902	0.00%	30.6902	2,081,331	638,765
Upstream Recovery Charge	cents / m3	2.9200	0.00%	2.9200	2,081,331	60,775
Transportation & Storage Charge	cents / m3	5.6413	0.00%	5.6413	2,081,331	117,414
Federal Carbon Charge	cents / m3	9.7900	0.00%	9.7900	2,081,331	203,762
						1,560,373

Rate 11 Incentive Rate Adjustment

D1.3 Rate 11 Adjustment

Rate 11

GDP-IPI

Less Productivity Less Stretch Factor

Incentive Rate Adjustment

Months / Year



	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	214.31	2.03%	218.66	7	18,367
Bill 32 Rate	\$/month	1.00	0.00%	1.00	7	84
Tier 1	cents / m3	16.1303	2.03%	16.4578	0	0
Tier 2	cents / m3	16.1303	2.03%	16.4578	0	0
Tier 3	cents / m3	16.1303	2.03%	16.4578	1,313,149	216,115
Contract Demand	cents / m3	0.0000	2.03%	0.0000	0	0
Gas Supply	cents / m3	30.6902	0.00%	30.6902	1,313,149	403,008
Upstream Recovery Charge	cents / m3	0.0352	0.00%	0.0352	1,313,149	462
Transportation & Storage Charge	cents / m3	1.8166	0.00%	1.8166	1,313,149	23,855
Federal Carbon Charge	cents / m3	9.7900	0.00%	9.7900	1,313,149	128,557
						700 440

790,448

Rate 16 Incentive Rate Adjustment

D1.4 Rate 16 Adjustment

Rate 16

GDP-IPI Less Productivity Less Stretch Factor Incentive Rate Adjustment Months / Year

2.03%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	1,575.78	2.03%	1,607.77	3	57,880
Bill 32 Rate	\$/month	1.00	0.00%	1.00	3	36
Tier 1	cents / m3	0.0000	2.03%	0.0000	0	0
Tier 2	cents / m3	0.0000	2.03%	0.0000	0	0
Tier 3	cents / m3	0.0000	2.03%	0.0000	0	0
Contract Demand	Cents/contracted demand m3	107.4831	2.03%	109.6650	95,824	1,261,024
Gas Supply	cents / m3	0.0000	0.00%	0.0000	0	0
Upstream Recovery Charge	Cents/contracted demand m3	14.2434	0.00%	14.2434	95,824	163,783
Transportation Charge From Dawn	Cents/contracted demand m3	18.2999	0.00%	18.2999	95,824	210,428
Transportation Charge From Kirkwall	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Transportation Charge From Parkway	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Federal Carbon Charge	Cents/contracted demand m3	9.7900	0.00%	9.7900	95,824	112,574
						1 905 725

1,805,725

Proposed Distribution Tariff Sheet Rates E1.1 Proposed Dist Rates

	Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge
	\$/month	\$/month	¢/m3	¢/m3	¢/m3	¢/contracted m3	¢/m3	(A)	¢ / m3	¢/contracted m3	¢/contracted m3	¢/contracted m3	¢ / m3
General Firm Service	26.81	1.00	28.7200	28.1542	27.3226		30.6902	1.4740	2.6982				9.7900
Large Volume General Firm Service	109.33	1.00	26.4949	23.8455	22.6530		30.6902	2.9200	5.6413				9.7900
Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	16.4578		30.6902	0.0352	1.8166				9.7900
Contracted Firm Service	1,607.77	1.00				109.6650		14.2434		18.2999	11.8480	11.8480	9.7900
	Large Volume General Firm Service Large Volume Seasonal Service	Base \$/month General Firm Service 22.8.81 Large Volume General Firm Service 109.33 Large Volume Seasonal Service 218.66	Bill 32 kate S/month S/month General Firm Service 26.81 1.00 Large Volume General Firm Service 109.33 1.00 Large Volume Seasonal Service 218.66 1.00	Base Bill 32 kite Tief 1 Base \$/month ¢/m3 \$/month \$/month ¢/m3 General Firm Service 26.81 1.00 28.7200 Large Volume General Firm Service 109.33 1.00 26.6499 Large Volume Seasonal Service 218.66 1.00 16.4578	Base Bill 32 Kate Tier 1 Tier 2 \$/month \$/month \$/m \$/m General Firm Service 26.81 1.00 28.7200 28.1542 Large Volume General Firm Service 109.33 1.00 26.4949 23.8455 Large Volume Seasonal Service 218.66 1.00 16.4578 116.4578	Base Bill 32 Kate Tier 1 Tier 2 Tier 3 \$/month \$/month \$/month \$/month \$/month \$/month \$/month \$/month \$/month \$/month \$/month \$/month General Firm Service 26.81 1.00 28.720 28.1542 27.3226 Large Volume General Firm Service 109.33 1.00 26.4949 23.8455 22.6530 Large Volume Seasonal Service 218.66 1.00 16.4578 11.64578 16.4578	Barse Bill 32 kate Tier 1 Tier 2 Tier 3 Contract Demand S/month \$/month \$/month \$/m3 \$/m3	Ball S2 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas suppy \$/month \$/month \$/month \$/m3 \$/m3 <td>Base Bill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas Supply Charge \$/month \$/month \$/m \$/m3 \$/m3<td>Base Bill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas Supply Charge Storage Charge \$/month \$/month \$/month \$/m3 \$/m3</td><td>Base Sill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas supply Charge Storage Charge From Dawn \$/month \$/month<td>Base Bill 52 Rate Tier 2 Tier 2 Tier 3 Contract Demain Gas Supply Charge Storage Charge From Dawn From Kirkwall \$/month \$/mon</td><td>Base Sill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas supply Charge Storage Charge From Dawn From Kirkwall From Parkway \$/month \$/month \$/month \$/m3 \$/m3</td></td></td>	Base Bill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas Supply Charge \$/month \$/month \$/m \$/m3 \$/m3 <td>Base Bill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas Supply Charge Storage Charge \$/month \$/month \$/month \$/m3 \$/m3</td> <td>Base Sill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas supply Charge Storage Charge From Dawn \$/month \$/month<td>Base Bill 52 Rate Tier 2 Tier 2 Tier 3 Contract Demain Gas Supply Charge Storage Charge From Dawn From Kirkwall \$/month \$/mon</td><td>Base Sill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas supply Charge Storage Charge From Dawn From Kirkwall From Parkway \$/month \$/month \$/month \$/m3 \$/m3</td></td>	Base Bill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas Supply Charge Storage Charge \$/month \$/month \$/month \$/m3 \$/m3	Base Sill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas supply Charge Storage Charge From Dawn \$/month \$/month <td>Base Bill 52 Rate Tier 2 Tier 2 Tier 3 Contract Demain Gas Supply Charge Storage Charge From Dawn From Kirkwall \$/month \$/mon</td> <td>Base Sill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas supply Charge Storage Charge From Dawn From Kirkwall From Parkway \$/month \$/month \$/month \$/m3 \$/m3</td>	Base Bill 52 Rate Tier 2 Tier 2 Tier 3 Contract Demain Gas Supply Charge Storage Charge From Dawn From Kirkwall \$/month \$/mon	Base Sill 32 Rate Tier 1 Tier 2 Tier 3 Contract Demand Gas supply Charge Storage Charge From Dawn From Kirkwall From Parkway \$/month \$/month \$/month \$/m3 \$/m3

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Billing Determinants

E1.2 Billing Determinants

Rate Class	Description	Base	Tier 1	Tier 2	Tier 3	Firm Demand	Gas Supply
		cx's	m3	m3	m3	Contracted m3	m3
Rate 1	General Firm Service	4,887	3,391,849	1,847,677	263,269	0	5,502,795
Rate 6	Large Volume General Firm Service	35	287,896	903,329	890,107	0	2,081,331
Rate 11	Large Volume Seasonal Service	7	0	0	1,313,149	0	1,313,149
Rate 16	Contracted Firm Service	3	0	0	0	95,824	0

Name of LDC: EPCOR Natural Gas Limited Partnership OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

Proposed Revenue from Rates

Months / Year 12	
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Rate Class		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contracted Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total
Rate 1	General Firm Service	1,571,995	58,644	974,138	520,199	71,932	0	1,688,819	81,111	148,476	538,724	5,654,039
Rate 6	Large Volume General Firm Service	45,920	420	76,278	215,403	201,636	0	638,765	60,775	117,414	203,762	1,560,373
Rate 11	Large Volume Seasonal Service	18,367	84	0	0	216,115	0	403,008	462	23,855	128,557	790,448
Rate 16	Contracted Firm Service	57,880	36	0	0	0	1,261,024	0	163,783	210,428	112,574	1,805,725
(A) Transportati	ion & Storage for Rates 1, 6, and 11. Transportati	on only (no sec	asonal storage) fo	or Rate 16 fro	om Dawn.						Proposed Revenue Current Revenue	9,810,585 9,706,511

Proposed Revenue	9,810,585
Current Revenue	9,706,511
Change	104,074
% Change	1.07%

Name of LDC:EPCOR Natural Gas Limited PartnershipOEB Application Number:EB-2022-0184F1.3 Rate Riders

Delay in Revenue Recovery Rate Rider

Delay in Revenue Recovery Rate Rider

Rate 1 General Firm Service	1.6330	Cents/m3
Rate 6 Large Volume General Firm Service	0.9090	Cents/m3
Rate 11 Large Volume Seasonal Service	0.5524	Cents/m3
Rate 16 Contracted Firm Service	0.0601	Cents/contracted demand m3/month

Energy Content Variance Account (ECVA)

ECVA Rate Rider

Rate 1 General Firm Service	0.3437	Cents/m3
Rate 6 Large Volume General Firm Service	0.2778	Cents/m3
Rate 11 Large Volume Seasonal Service	0.1857	Cents/m3
Rate 16 Contracted Firm Service	0.0000	Cents/contracted demand m3

Contribution in Aid of Construction Variance Account (CIACVA)

CIACVA Rate Rider

Rate 1 General Firm Service	3.3388	Cents/m3
Rate 6 Large Volume General Firm Service	3.1385	Cents/m3
Rate 11 Large Volume Seasonal Service	0.6074	Cents/m3
Rate 16 Contracted Firm Service	4.5311	Cents/contracted demand m3/month

Municipal Tax Variance Account

MTVA Rate Rider

Rate 1 General Firm Service	-2.7906	Cents/m3
Rate 6 Large Volume General Firm Service	-3.4040	Cents/m3
Rate 11 Large Volume Seasonal Service	-0.6604	Cents/m3
Rate 16 Contracted Firm Service	-4.5564	Cents/contracted of

Cents/m3 Cents/contracted demand m3/month

Name of LDC: EPCOR Natural Gas Limited Partnership OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

Rate 1 Delivery Bill Impact G1.1 Rate 1 Bill Impact

Rate 1					
Rate 1 - Existing Residential	Units	Current Rate	Proposed Rate		
Rate I - Existing Residential	onits	current kate	Proposed Nate		
Customer	\$/month	26.27	26.81		
Bill 32 Rate First 100 m3	\$/month ¢/m3	1.00 28.1486	1.00 28,7200		
Next 400 m3	¢/m3	27.5941	28.1542		
GT 500m3	¢/m3	26.7790	27.3226		
Contracted Demand	¢ / contracted m3				
Gas Supply	¢/m3	30.6902	30.6902		
Upstream Recovery Charge Transportation & Storage Charge	\$/m3 ¢/m3	1.4740	1.4740		
Federal Carbon Charge	¢/m3	9.7900	9.7900		
Rate Riders		1 (220	1 (222)		
Delay in Revenue Recovery Rate Rider ECVA Rate Rider	¢/m3 ¢/m3	1.6330	1.6330 0.3437		
FFVA Rate Rider	¢/m3	0.5197	0.3437		
CIACVA Rate Rider	¢/m3	0.5434	3.3388		
MTVA Rate Rider	¢/m3	-	- 2.7906		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	315.27	321.67	6.40	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,001	281.86	287.58	5.72	2.03%
Next 400 m3	1,148	316.69	323.12	6.43	2.03%
GT 500m3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	2.149.00	0.00	0.00	0.00	#DIV/0!
Gas Supply Upstream Recovery Charge	2,149.00 2,149.00	659.53 31.68	659.53 31.68	0.00	0.00%
Upstream Recovery Charge Transportation & Storage Charge	2,149.00 2,149.00	31.68 57.98	31.68 57.98	0.00	0.00%
Federal Carbon Charge	2,149.00	210.39	210.39	0.00	0.00%
Total Delivery	2,143.00	1,885.40	1,903.95	18.55	0.98%
Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	2,149.00	35.09	35.09	0.00	0.00%
ECVA Rate Rider	2,149.00	3.02	7.39	4.37	144.98%
EFVA Rate Rider	2,149.00	11.17	0.00	-11.17	-100.00%
CIACVA Rate Rider	2,149.00	11.68	71.75	60.07	514.43%
MTVA Rate Rider Total Rate Riders	2,149.00	0.00	-59.97	-59.97 (6.69)	#DIV/0!
Total Bill Impact		1,946.35	1,958.21	11.86	0.6%
	11-14-	Comment Data	Deserved Date		
Rate 1 - New Residential	Units	Current Rate	Proposed Rate		
Customer	\$/month	26.27	26.81		
Customer Bill 32 Rate	\$/month \$/month	26.27 1.00	26.81 1.00		
Customer Bill 32 Rate First 100 m3	\$/month \$/month ¢/m3	26.27 1.00 28.1486	26.81 1.00 28.7200		
Customer Bill 32 Rate First 100 m3 Next 400 m3	\$/month \$/month ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941	26.81 1.00 28.7200 28.1542		
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3	\$/month \$/month ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790	26.81 1.00 28.7200 28.1542 27.3226		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/contracted m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000	26.81 1.00 28.7200 28.1542 27.3226 0.0000		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply	\$/month \$/month ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790	26.81 1.00 28.7200 28.1542 27.3226		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge	5/month 5/month ¢/m3 ¢/m3 ¢/m3 ¢/contracted m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/m3 \$/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740		
Customer Bill 32 Rate First 100 m3 Contracted Demand GarSupply Upstream Recovery Charge Transportation & Storage Charge	5/month 5/month 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982		
Customer Bill 32 Rate First 100 m3 Contracted Demand Gar Sopphy Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rete Riders Delay In Revenee Recovery Rate Rider	5/month 5/month 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6882 9.7900	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900		
Customer Bill 32 Rato First 100 m3 Vest 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Federal Carbon Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	S/mooth S/mooth C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982 9.7900	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900		
Customer Bill 32 Rate First 100 m3 Contracted Demand GarSupply Upstream Recovery Charge Transportation Schorge Charge Federal Carbon Charge Rete Riders Deday In Revenue Recovery Rate Rider ECVA Rate Rider EVA Rate Rider	S/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1486 27.590 0.0000 30.6902 1.4740 2.6582 9.7900 1.6330 0.1403 0.5197	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6592 1.4740 2.6582 9.7900 1.6330 0.3437 0.0000		
Customer Bill 32 Rate First 100 m3 Softman 200 m3 GT 500m3 Gas Sapply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Bedera In Revenue Recovery Rate Rider ECVA Rate Rider ETVA Rate Rider CUXCVA Tate Rider	S/mooth S/mooth C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	26.27 1.00 28.1486 27.5940 0.0000 30.6902 1.4740 2.6982 9.7900 1.6320 0.1403 0.5197 0.5434	26.81 1.00 28.7200 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.3437 0.3437 0.3438		
Customer Bill 32 Rate First 100 m3 GT 500m3 Curtacted Demand Gas Sapply Upstram Recovery Charge Hodena Carbon Charge Federal Carbon Charge Bedera In Revenue Recovery Rate Rider EVA Rate Rider EVA Rate Rider CUXCVA Rate Rider	\$/month \$/month \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai \$/mai	26.27 1.00 28.1486 27.5941 26.7700 30.6902 1.6740 2.6982 9.7500 0.1403 0.1403 0.5197 0.5434 0.0000	26.81 1.00 28.720 27.3226 0.0500 30.6902 1.4740 2.6982 9.7900 0.3437 0.0000 3.3388 2.7906		
Customer Bill 32 Rate First 100 m3 Kost 400 m3 Gof 500m3 Gaf Sopph Upstream Recovery Charge Transportation Schorge Charge Federal Carbon Charge Rete Rider E024 Jan Revenee Recovery Rate Rider E024 Aate Rider CUK2VA Rate Rider CUK2VA Rate Rider CUK2VA Rate Rider MTVA Rate Rider MTVA Rate Rider	S/morth S/morth C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	26.27 100 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6852 9.7900 1.6330 0.1403 0.3197 0.3434 0.0403 0.3434	26.81 1.00 28.720 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 .3.338 2.7900 Proposed fizte	Charge 5	Change %
Customer Bill 32 Rate First 100 m3 Gof Sobm3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carton Charge Rate Riders CAV Nate Rider EVA Nate Rider CAVCV Nate Rider MTVA Rate Rider Delivery Customer	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 100 28.1486 27.5941 26.7790 30.5992 1.4740 2.6882 9.7900 0.1403 0.1403 0.5197 0.5137 0.5137 0.5137	26.81 1.00 28.720 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 0.3437 0.0000 3.3388 2.7950 Proposed Rate 321.67	Change 5 6.40 0.00	2.03%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 550m3 GarSupply Upstream Carbon Charge Transportation & Scharge Charge Federal Carbon Charge Federal Carbon Charge Beday In Reveners Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider CHAVA hate Rider CHAVA hate Rider MVA Rate Rider MVA Rate Rider CHAVA Rate Rider CHAVA Rate Rider MVA Rate Rider MVA Rate Rider MVA Rate Rider	5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 12 12 12 12 12 12	26.27 100 28.486 27.5941 26.797 0.0000 30.6902 1.4740 2.6952 9.7900 1.6330 0.1403 0.5434 0.0403 0.5434 0.0403 0.5434 0.0403 0.5434 0.0403 0.5434 0.0403 0.5434 0.0403 0.5434 0.0502 0.05120000000000000000000000000000000000	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 .33388 -2.7906 Proposd Rate 321.67 12.00	0.00	2.03%
Customer Bill 32 Rate First 100 m3 Gof Sobm3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carton Charge Rate Riders CAV Nate Rider EVA Nate Rider CAVCV Nate Rider MTVA Rate Rider Delivery Customer	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 100 28.1486 27.5941 26.7790 30.5992 1.4740 2.6882 9.7900 0.1403 0.1403 0.5197 0.5137 0.5137 0.5137	26.81 1.00 28.720 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.3437 0.0000 3.3388 2.7990 Ptopoed Rate 321.67		2.03%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 550m3 Contracted Demand Gas Supply Upstram Recovery Charge Upstram Recovery Charge Faden Carbon Charge Rate Rider EAVA Rate Rider EAVA Rate Rider EAVA Rate Rider EAVA Rate Rider CucXVa Rate Rider EDVA VA Rate Rider EDVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 550m3	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 100 28.1486 27.5341 26.7790 0.0000 30.6902 9.7900 0.4803 0.403 0.403 0.5197 0.5434 0.0000 Currett Rate 215.27 12.00 27555 296.05 0.000	26.81 1.00 28.720 28.1542 27.3226 0.0000 30.6992 1.4740 2.6982 9.7900 0.3337 0.0000 3.3388 2.7390 Proposed hits 21.67 12.00 285.23 302.06 0.000	0.00 5.67 6.01 0.00	2.03% 0.00% 2.03% 2.03% #DIV/0!
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 550m3 GarSupphy Upstream Recovery Charge Transportation Skorge Charge Federal Carbon Charge Rate Rider EOVA Rate Rider EOVA Rate Rider CUK2VA Rate Rider CUK2VA Rate Rider CUK2VA Rate Rider CUK2VA Rate Rider CUK2VA Rate Rider Bill 32 Rate First 100 m3 MSL 400 m3 Gf 500m3 Contracted Demand	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/m3	26.27 1.00 28.486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6952 9.7900 1.6330 0.1403 0.5434 0.0403 0.5434 0.0503 0.5434 0.0503 0.5434 0.0503 0.0503 0.0502 1.200 1.200 1.200 0.27955 2.256.05 0.0000 0.0000	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.5982 9.7900 	0.00 5.67 6.01 0.00 0.00	2.03% 0.00% 2.03% 2.03% #DIV/0! #DIV/0!
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Cathoo Charge Rate Riders Delay in Revenue Recovery Rate Rider EVA Rate Rider CUCXV Rate Rider EVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 550m3 Contracted Demand Gas Supply	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 121 122 122 133 1.073 1.073 1.073 1.073 1.073 1.073 1.073 1.073 1.073 1.073 1.073 1.073 1.075	26.27 100 28.1486 27.5341 26.7790 0.0000 30.6902 1.6330 0.1403 0.1403 0.1403 0.1403 0.1403 0.1403 0.1403 0.3197 0.5454 0.0000 Curren Rate 15.27 12.00 27955 296.65 0.000 0.000	26.81 1.00 28.1542 27.3226 0.0000 36.6902 1.6740 2.5952 9.7900 1.6330 0.3437 0.0000 3.3388 2.7390 Proposed liabe Proposed liabe 221.67 12.00 285.33 302.06 0.000 0.000 6.54.06	0.00 5.67 6.01 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% #DIV/0! #DIV/0! 0.00%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 5500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Skorge Charge Federal Carbon Charge Rete Rider ECVA Rate Rider ECVA Rate Rider CHX/ Atare Rider CHX/	5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/m3 12 12 12 12 12 12 12 13 10 73 - - - - - - - - - - - - -	26.27 1.00 28.486 27.5941 26.7970 0.0000 30.6902 1.4740 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400000000000000000000000	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.5982 9.7900 	0.00 5.67 6.01 0.00 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% #DIV/0! #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Fedena Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CEVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 550m3 Gr 550m4 Gr	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/	26.27 100 28.1486 27.5341 26.5790 0.0000 30.6902 9.9900 1.6330 0.1403 0.5197 0.5434 0.0000 Current Rate 215.27 12.00 27955 296.05 0.00 0.000 63.456 5.574	26.81 1.00 28.720 28.1542 27.3226 0.0000 30.6902 1.6740 2.6982 9.7900 1.6330 0.3437 0.0000 3.3388 2.7390 Proposed late Proposed late 225.23 302.06 0.000 0.000 0.000 634.06 33.45 5.574	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% #DIV/0! #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 5500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Skorge Charge Federal Carbon Charge Rete Rider ECVA Rate Rider ECVA Rate Rider CHX/ Atare Rider CHX/	5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/m3 12 12 12 12 12 12 12 13 10 73 - - - - - - - - - - - - -	26.27 1.00 28.486 27.5941 26.7970 0.0000 30.6902 1.4740 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400 0.47400000000000000000000000	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.5982 9.7900 	0.00 5.67 6.01 0.00 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% #DIV/0! #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 5 Storage Charge Federal Carbon Charge Rete Rider Edva In Revense Recovery Rate Rider Edva In Revense Recovery Rate Rider Edva Kate Rider EVVA Rate Rider EVVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider Storage Composition Storage Composition Storage Composition Customer Bill 32 Rate First 100 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 100 28.486 27.5941 26.7790 0.0000 30.6902 1.4740 2.632 9.7900 1.6330 0.1433 0.5197 0.5434 0.000 Current Rate 12.00 12.00 12.00 0.2955 296.05 0.000 0.000 634.06 30.45 5.574 20.274 1.825.39	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 0.5982 9.7900 1.6330 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 12.00 285.23 302.06 0.000 634.06 30.45 55.74 202.86 1.843.47	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 0.00 18.08	2.03% 0.00% 2.03% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.00% 0.99%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 5500m3 Contracted Demand Gas Supply Ugstram Recovery Charge Federal Carbon Charge Rate Riders Delay In Insernue Recovery Rate Rider ECVN Aate Rider CACVN Ater Rider CACVN Ater Rider MTVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 5500m3 Gr	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/	26.27 100 28.1486 27.5941 26.7790 0.0000 30.6902 9.7990 1.6330 0.1403 0.1403 0.3197 0.3434 0.000 Curret: Rate 315.27 12.00 279.55 29.605 0.000 0.000 63.045 5.5.74 202.26 1.22.26	26.81 1.00 28.1542 27.3226 0.0000 3.67902 1.6730 0.3437 0.3437 0.3437 0.3437 0.3437 0.0000 3.388 2.75905 Proposed Rate 0.0000 0.0000 0.0000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.0000 0.0000	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 0.00 18.08 Change \$	2.03% 0.00% 2.03% #DIV/0! 0.00% 0.00% 0.00% 0.00% 0.00% 0.99% Change %
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 5500m3 Contracted Demand Gas Supply Upstram Recovery Charge Federal Carbon Charge Rede Rider Edval Ate Rider Edval Ate Rider Edva Ate Rider CMCVA Rate Rider Bill 32 Rate First 100 m3 Nut 480 m3 Gr 500m3 Gr 500	5/marth 5/marth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/m3 122 123 1073 120 120 121 122 133 1073 1075 120 120 120 120 120 120 120 120	26,27 100 28,486 27,5941 26,7790 0,000 30,6902 1,4740 2,6982 9,7900 1,6330 0,1403 0,1403 0,1403 0,1403 0,1403 0,1403 12,00 12,005 22,96,05 0,000 0,000 6,34,06 3,0,45 5,57,4 2,027,6 1,822,39 Curret Rate	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 18.08 Change S 0.00	2.03% 0.00% 2.03% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.99% Change % 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 5500m3 Contracted Demand Gas Supply Ugstram Recovery Charge Transportation B Storage Charge Facte Rifers Delay in Revenue Recovery Rate Rider EVA Rate Rider EVA Rate Rider CuCVA Rate Rider EVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 5500m3 Gr 550	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7 7 12 12 12 12 12 12 12 12 12 12	26.27 100 28.186 27.5941 26.7790 0.0000 30.6902 9.7990 1.6330 0.1403 0.3197 0.3434 0.000 Curret, 100 27.955 29.635 0.000 0.000 63.445 5.5.74 2.22.59 Curret, 102 1.22.59 Curret, 102 1.25.59 Curret, 102 1.25.59 Curret	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.6962 9.7900 1.5330 0.3437 0.03437 0.0300 3.3888 2.27906 Proposed Rate 7.10 0.000 0.000 0.000 0.000 6.54.06 30.45 5.74 30.2.65 3.142.47 Proposed Rate 3.142.47 7.10	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 0.00 18.08 Change 5 0.00 4.20	2.03% 0.00% 2.03% mDIV/01 mDIV/01 0.00% 0.00% 0.00% 0.99% Change %
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 5500m3 Contracted Demand Gas Supply Upstram Recovery Charge Federal Carbon Charge Rede Rider Edval Ate Rider Edval Ate Rider Edva Ate Rider CMCVA Rate Rider Bill 32 Rate First 100 m3 Nut 480 m3 Gr 500m3 Gr 500	5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26,27 100 28,486 27,5941 26,7790 0,000 30,6902 1,4740 2,6982 9,7900 1,6330 0,1403 0,1403 0,1403 0,1403 0,1403 0,1403 12,00 12,005 22,96,05 0,000 0,000 6,34,06 3,0,45 5,57,4 2,027,6 1,822,39 Curret Rate	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 18.08 Change S 0.00	2.03% 0.00% 2.03% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.99% Change % 0.00%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 5500m3 Contracted Demand Gas Supply Upstream Recovery Charge Federal Carbon Charge Rete Rider Delay in Revenne Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider Bill 32 Rate First 100 m3 Not 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Rate Rider ECVA Rate Rider Trinsportation Storage Charge Federal Carbon Charge Tansportation Storage Charge Federal Carbon Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ECVA	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7 7 12 12 12 12 12 12 12 12 12 12	26.27 100 28.486 27.5941 26.7790 0.0000 30.6902 1.4740 2.692 9.7900 1.6330 0.1430 0.1430 0.5197 0.5434 0.0403 0.5197 0.5434 0.0403 27.955 226.05 0.000 0.27955 226.05 0.000 0.000 634.06 30.45 5.574 1.227.89 Current Rate 1.427.89 1.427.89	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 0.5982 9.7900 1.6330 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 12.00 285.23 302.06 0.00 0.00 634.06 30.45 55.74 <u>Proposed Rate</u> 1.843.47 Proposed Rate Proposed Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate Rate	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 18.08 Change \$ 0.00 4.20 -10.74	2.03% 0.00% 2.03% 2.03% mDiv/01 0.00% 0.00% 0.00% 0.00% 0.99% Change % 0.00% 144.98% -100.00% 514.43%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 5500m3 Contracted Demand Gas Supply Ugstram Recovery Charge Transportation B Storing Charge Faderal Carbon Charge Rate Riders Delay In Internue Recovery Rate Rider ECVA Rate Rider CuCVA Rate Rider CuCVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 5500m3 Gr 5500m Gr 55	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/	26.27 100 28.186 27.5941 26.7790 0.0000 30.6902 9.7990 1.5320 0.1403 0.1403 0.3197 0.3434 0.000 0.000 Curret, Jatz 12.00 6.3445 5.5.74 1.203 0.00 6.3446 3.345 2.29.65 2.9.75 2.9.65 2.9.65 2.9.75 2.9.65 2.9.75 2.9.65 2.9.75 2.9.65 2.9.75 2.9.65 2.9.75 2.9.65 2.9.75 2.9.65 2.9.75 2.9.65 2.9.75 2.9.75 2.9.65 2.9.75	26.81 1.00 28.1542 27.3226 0.0000 30.6902 1.4740 2.5692 9.7900 1.5330 0.3437 0.03437 0.0300 3.3388 2.7990 Proposed Rate 7.100 0.000 0.000 6.34.06 30.45 5.74 2.02.86 1.42.87 7.10 0.000 6.5.74 3.7.45 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.10 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 0.000 6.5.74 7.100 7.10	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 0.00 18.08 Change \$ 0.00 4.20 -10.74 57.75	2.03% 0.00% 2.03% 2.03% mDiV/01 mDiV/01 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 144.98% -100.00%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 5500m3 Contracted Demand Gas Supply Upstream Recovery Charge Federal Carbon Charge Rede Rider ECVA Rate Rider ECVA Rate Rider CHXVA Rate Rider CHXVA Rate Rider CHXVA Rate Rider Bill 32 Rate First 100 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Rate Rider ECVA Rate Rider Triansportation Storage Charge Federal Carbon Charge Recovery Charge Delivery Customer Bill 32 Rate Bill 32 Rate First 100 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Rate Rider ECVA Rate Rider Transportation Storage Charge Federal Carbon Charge Tansportation Storage Federal Federal Carbon Charge Federal Feder	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/	26.27 100 28.486 27.591 26.5790 0.0000 30.6902 1.4740 2.632 9.7900 1.6330 0.1474 0.5197 0.5434 0.0403 0.5197 0.5434 0.0403 27.955 27.9605 0.000 0.27955 279605 0.000 0.000 6.3406 30.45 5.574 1.20276 1.822.39 Current Rate 1.827.39	26.81 1.00 28.1542 27.3226 0.0000 36.6902 1.4740 0.5892 9.7900 1.6330 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 12.00 285.23 302.06 0.000 634.06 30.45 55.74 Proposed Rate Proposed Rate Proposed Rate 3.37 4 7.7906 3.37 4 7.7900 6.38 ,47 Proposed Rate 3.37 4 7.7900 6.38 ,47 Proposed Rate 3.37 4 7.7900 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.70000 7.7000 7.7	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 18.08 Change 5 0.00 4.20 -10.74 57.75 57.65 (6.43)	2.03% 0.00% 2.03% 2.03% mDV/01 0.00% 0.00% 0.00% 0.00% 0.00% 144.98% 144.98% 140.00% 514.43%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 5500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Federal Carbon Charge Rete Rider Delay in Reveners Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider CHCVA Rate Rider CHCVA Rate Rider CHCVA Rate Rider Delivery Customer Bill 32 Rate Rider Delivery Customer Bill 32 Rate Rider Contracted Demand Gas Supply Ugstream Recovery Rate Rider ECVA Rate Rider Charge Federal Carbon Charge Transportation Storage Charge Federal Carbon Recovery Rate Rider ECVA Rate Rider CHCVA Rate Rider CHCVA Rate Rider CHCVA Rate Rider CHCVA Rate Rider EVA Rate Rider	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 100 28.486 27.5941 26.7790 0.0000 1.4740 0.4962 9.7900 1.6330 0.403 0.403 0.403 0.5197 0.5434 0.000 Current Rate 1.825.39 Current Rate 3.3,74 2.025 1.825.39	26.81 1.00 28.1542 27.3226 0.0000 36.6902 1.4740 0.5892 9.7900 1.6330 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 12.00 285.23 302.06 0.000 634.06 30.45 55.74 Proposed Rate Proposed Rate Proposed Rate 1.6 33 302.06 0.000 634.06 30.45 55.74 Proposed Rate Proposed Rate	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 18.08 Change \$ 0.00 4.20 -10.74 5.7.75	2.03% 0.00% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 1.44.98% -100.00% 514.43%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Federal Carbon Charge Rate Rider Edva In Revense Recovery Rate Rider Edva In Revense Recovery Rate Rider Edva Kate Rider CUACVA Rate Rider CHXVA Rate Rider CHXVA Rate Rider CHXVA Rate Rider CHXVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storge Charge Federal Carbon Charge Tanaportation & Storge Charge Federal Carbon Charge Total Delivery Rate Rider CUACVA Rate Rider	5/moth 5/moth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 7/	26.27 100 28.486 27.591 26.5790 0.0000 30.6902 1.4740 2.632 9.7900 1.6330 0.1474 0.5197 0.5434 0.0403 0.5197 0.5434 0.0403 27.955 27.9605 0.000 0.27955 279605 0.000 0.000 6.3406 30.45 5.574 1.20276 1.822.39 Current Rate 1.827.39	26.81 1.00 28.1542 27.3226 0.0000 36.6902 1.4740 0.5892 9.7900 1.6330 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 12.00 285.23 302.06 0.000 634.06 30.45 55.74 Proposed Rate Proposed Rate Proposed Rate 3.37 4 7.7906 3.37 4 7.7900 6.38 ,47 Proposed Rate 3.37 4 7.7900 6.38 ,47 Proposed Rate 3.37 4 7.7900 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 Proposed Rate 3.37 4 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 6.38 ,47 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.7000 7.70000 7.7000 7.7	0.00 5.67 6.01 0.00 0.00 0.00 0.00 0.00 18.08 Change 5 0.00 4.20 -10.74 57.75 57.65 (6.43)	2.03% 0.00% 2.03% 2.03% mDV/01 0.00% 0.00% 0.00% 0.00% 0.00% 144.98% 144.98% 140.00% 514.43%

Rate 1 Delivery Bill Impact

Rate i Delivery bill impact					
Customer	\$/month	26.27	26.81		
Bill 32 Rate	\$/month	1.00	1.00		
First 100 m3	¢/m3	28.1486	28.7200		
Next 400 m3	¢/m3	27.5941	28.1542		
GT 500m3	¢/m3	26.7790	27.3226		
Contracted Demand	¢ / contracted m3	0.0000	0.0000		
Gas Supply	¢/m3	30.6902	30.6902		
Upstream Recovery Charge	¢/m3	1.4740	1.4740		
Transportation & Storage Charge	¢/m3	2.6982	2.6982		
Federal Carbon Charge	¢/m3	9.7900	9.7900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330		
ECVA Rate Rider	¢/m3	0.1403	0.3437		
EFVA Rate Rider	¢/m3	0.5197	0.0000		
CIACVA Rate Rider	¢/m3	0.5434	3.3388		
MTVA Rate Rider	¢/m3	0.0000	-2.7906		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	315.27	321.67	6.40	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,198	337.27	344.11	6.85	2.03%
Next 400 m3	2,475	682.95	696.82	13.86	2.03%
GT 500m3	1,020	273.10	278.64	5.54	2.03%
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	4,693.00	1,440.29	1,440.29	0.00	0.00%
Upstream Recovery Charge	4,693.00	69.17	69.17	0.00	0.00%
Transportation & Storage Charge	4,693.00	126.63	126.63	0.00	0.00%
Federal Carbon Charge	4,693.00	459.44	459.44	0.00	0.00%
Total Delivery		3,716.13	3,748.78	32.65	0.88%
Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	4,693.00	76.64	76.64	0.00	0.00%
ECVA Rate Rider	4,693.00	6.58	16.13	9.55	144.98%
EFVA Rate Rider	4,693.00	24.39	0.00	-24.39	-100.00%
CIACVA Rate Rider	4,693.00	25.50	156.69	131.19	514.43%
MTVA Rate Rider	4,693.00	0.00	-130.96	-130.96	#DIV/0!
Total Rate Riders		133.11	118.50	(14.62)	-10.98%
Total Bill Impact	-	3,849.24	3,867.28	18.04	0.5%
	Unite	Current Rate	Proposed Rate		
Rate 1 - Small Agricultural	Units	Current Rate	Proposed Rate		
Customer	Units \$/month	Current Rate 26.27	Proposed Rate 26.81		
		26.27	26.81		
Customer	\$/month				
Customer Bill 32 Rate	\$/month \$/month	26.27 1.00	26.81 1.00		
Customer Bill 32 Rate First 100 m3	\$/month \$/month €/m3	26.27 1.00 28.1486	26.81 1.00 28.7200		
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3	\$/month \$/month ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790	26.81 1.00 28.7200 28.1542 27.3226		
Customer Bill 32 Rate First 100 m3 Next 400 m3	\$/month \$/month ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941	26.81 1.00 28.7200 28.1542		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply	\$/month \$/month \$/m3 \$/m3 \$/ contracted m3 \$/ cm3	26.27 1.00 28.1486 27.5941 26.7790 0.0000	26.81 1.00 28.7200 28.1542 27.3226 0.0000		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand	\$/month \$/month €/m3 €/m3 €/m3 €/ contracted m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902		
Customer Bill 32 Rate First L00 m3 Gr 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/contracted m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982		
Customer Bill 32 Rate First L00 m3 Gr 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	5/month 5/month 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740		
Customer Bill 32 Rate First 120 m3 Gr 530m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	5/month 5/month 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982		
Customer Bill 32 Rate First 1.00 m3 GT 500m3 GT 500m3 Gortracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	5/month 5/month 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982		
Customer Bill 32 Rate First L00 m3 Gr 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Reveneume Recovery Rate Rider	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982 9.7900	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900		
Customer Bill 32 Rate First 120 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.1403 0.5197	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.5982 9.7900 1.6330 0.3437 0.0003		
Customer Bill 32 Rate First 120 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982 9.7900	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6862 9.7900 1.6330 0.3437 0.0300 3.3388		
Customer Bill 32 Rate First 100 m3 Gr 530m3 Contracted Demand Gas Supply Upsteam Recovery Charge Fideral Carbon Charge Rate Riders Edelar In Revenue Recovery Rate Rider ECVA Rate Rider EVA Rate Rider CEVA Rate Rider	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.1403 0.5197	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.5982 9.7900 1.6330 0.3437 0.0003		
Customer Bill 32 Rate First 120 m3 For 130 m3 Gortrasted Demand Gas Supply Updateam Recovery Charge Golder Larbon Charge Federal Carbon Charge Bate Riders Eath Riders EVA Rate Rider EVA Rate Rider EVA Rate Rider GLACVA Rate Rider	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/n3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m	26.27 1.00 28.1486 27.5941 26.7930 0.0000 30.6902 1.4740 2.6682 9.7900 1.6330 0.1403 0.1403 0.5197 0.5543	26.81 1.00 28.7200 28.1542 27.3226 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.3437 0.0300 3.3388 3.388		
Cuitomer Bill 32 Rate First 100 m3 Contracted benand Gas Supply Upstream Recovery Charge Tradportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 2.67790 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.1403 0.5197 0.5434 0.5493 0.5493 0.5493 0.5493	26.81 1.00 28.7200 28.1542 27.326 0.0000 30.6592 1.4740 2.6582 9.7900 1.6330 0.3437 0.0303 3.3388 2.7966	Change \$	Change %
Cuitomer Bill 32 Rate First: 100 m3 Gr 500m3 Contracted Demand Gas Supply Uptream Recovery Charge Uptream Recovery Charge Hearla Carbon Charge Bederal Carbon Charge Debiy In Revenue Recovery Rate Rider EVN Rate Rider CEVN Rate Rider CLCVN Rate Rider DEVN Rate Rider DEVN Recovery Customer	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3	26.27 1.00 28.1486 27.5941 26.7930 0.0000 30.6902 1.4740 2.6682 9.7900 1.6330 0.1403 0.1403 0.5197 0.5543	26.81 1.00 28.1542 27.326 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.3437 0.0000 3.3388 3.27906 Proposed Fate 321.67	6.40	Change % 2.03%
Cuitomer Bill 32 Rate First 100 m3 Gr 350m3 Gr 350m3 Gr 350m4 Upstream Recovery Charge Tederal Carbon Charge Federal Carbon Charge Pederal Carbon Charge Edelari Bate Rider ECVA Rate Rider CLACVA Rate Rider	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 0.0000 03.6602 1.4740 2.6682 9.7900 1.6330 0.1433 0.5197 0.5434 0.5030 0.5437 0.5434 0.5437 0.5434 0.5437 0.5434 0.5437 0.5434 0.5437 0.5434 0.5437 0.5434 0.5437 0.5434 0.5437 0.5434 0.5437 0.5445 0.5457 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.5477 0.54770000000000000000000000000000000000	26.81 1.00 28.1542 27.326 0.0000 30.6692 1.4740 0.3692 9.7900 1.6330 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 321.67 12.00	6.40 0.00	0.00%
Customer Bill 32 Rate Virs (120 m3 57 500m3 Contracted Demand Gas Supply Updateam Recovery Charge Transportation & Storage Charge Rederal Carbon Charge Rate Rider EVA Nate Rider EVA Nate Rider CLACVA Rate Rider	\$/month \$/month \$/min \$/	26.27 1.00 28.1486 27.5941 0.0000 3.06902 1.4740 2.6982 9.7900 1.6330 0.1403 0.5197 0.5434 0.5197	26.81 1.00 28.1542 27.326 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.3437 0.0000 3.3388 3.27906 Proposed Fate 321.67	6.40	
Cuitomer Bill 32 Rate First 100 m3 Contracted benand Gas Supply Upstream Recovery Charge Tranportation & Storage Charge Federal Carbon Charge Federal Carbon Charge Edely in Revenen Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider Edel 22 Rate Bill 28 Rate First 100 m3 Net 400 m3	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 0.06902 1.4740 2.6982 9.7900 1.6330 0.1433 0.5197 0.5434 0.5034 0.5437 315.270 132.70 132.70 132.74 337.43 685.45	26.81 1.00 28.1542 27.326 0.0000 30.6692 1.4740 0.3437 0.0000 3.3388 -2.7906 Proposed Bate 321.67 12.00 13.42,88 699.37	6.40 0.00 6.85 13.91	0.00% 2.03% 2.03%
Cuitomer Bill 32 Rate First 100 m3 Gr 500m3 Contracted Demand Gas Supphy Ugstraam Recovery Charge Federal Cathoon Charge Federal Cathoon Charge Bate Riders CaCV Aater Rider EVA Nater Rider CACVA Ater Rider EVA Nater Rider CACVA Rate Rider CACVA Rate Rider Delivery Cuitomer Bill 32 Rate First 100 m3 Net 400 m3 Gr 500m3	\$/month \$/month \$/min \$/	26.27 1.00 28.1486 27.5941 26.7790 0.0000 0.06002 1.4740 2.6882 9.7900 1.6330 0.1403 0.1403 0.1507 1.53434 0.0000 Current Aute 315.27 1.2.00 337.43	26.81 1.00 28.1542 27.326 0.0000 30.6902 1.4240 2.6882 9.7900 1.6330 0.3437 0.0000 3.388 2.7966 Proposel fits 321.67 12.00 344.28 699.37 283.39	6.40 0.00 6.85 13.91 5.64	0.00% 2.03% 2.03% 2.03%
Cuitomer Bill 32 Rate Firit 120 m3 Kost 400 m3 Gräsopap Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Pederal Carbon Charge Pederal Carbon Charge Evel X ante Rider EVA Rate Rider EVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider SBI 32 Rate Firit 100 m3 Net 400 m3 Gräsom3	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7794 0.0000 03.6602 1.4740 2.6682 9.7900 1.6330 0.1433 0.5197 0.5434 0.5034 0.5434 315.27 33.743 33.743 27.755 27.755 0.000	26.81 1.00 28.1542 27.326 0.0000 30.6692 1.4740 0.3692 9.7900 1.6330 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 321.67 321.62 324.62 32	6.40 0.00 6.85 13.91 5.64 0.00	0.00% 2.03% 2.03% 2.03% #DIV/0!
Cuitomer Bill 32 Rate First 100 m3 Contracted benand Gas Supply Upstream Recovery Charge Tradportation & Storage Charge Federal Carbon Charge Federal Carbon Charge Debiy In Revenue Recovery Rate Rider ECVA Rate Rider CLVA hate Rider CLXCVA Rate Rider CLXCVA Rate Rider CLXCVA Rate Rider CLXCVA Rate Rider CLXCVA Rate Rider First 100 m3 Net 400 m3 GT 500m3 Contracted Demand	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 0.06002 1.4740 2.6882 9.7900 1.6330 0.1403 0.1403 0.1507 0.5434 0.0000 Current Aust 315.27 1.2.00 337.43 65.45 27.775	26.81 1.00 28.1542 27.326 0.0000 30.6902 1.4240 2.6882 9.7900 1.6330 0.3437 0.0000 3.388 2.7966 Proposel fits 321.67 12.00 344.28 699.37 283.39	6.40 0.00 6.85 13.91 5.64 0.00 0.00	0.00% 2.03% 2.03% 2.03%
Cuitomer Bill 32 Rate Firit 100 m3 Gottartet Demand Gas Supply Upstream Recovery Charge Transportation Schorge Charge Federal Carbon Charge Pederal Carbon Charge Bedy In Revene Recovery Rate Rider ECVA Rate Rider EVA Rate Rider CMCVA Rate Rider CMCVA Rate Rider CMCVA Rate Rider CMCVA Rate Rider CMCVA Rate Rider SBI 32 Rate Firit 100 m3 Net 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7794 0.0000 03.6602 1.4740 2.6682 9.7900 1.6330 0.1433 0.5197 0.5434 0.5034 0.5435 315.27 1.5270 1.37.43 315.27 1.3270 1.37.43 315.27 1.3270 1.37.44 3.55.45 2.77.75 0.000 1.448.58 6.69.57	26.81 1.00 28.1542 27.326 0.0000 30.6902 1.4740 0.3437 0.0000 3.3388 -2.7906 Proposed Bate 321.67 12.00 13.448.58 699.37 283.39 0.000 1.448.58 695.57	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00	0.00% 2.03% 2.03% #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Nest 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstraam Recovery Charge Hearl Cathon Charge Rate Rider Edeal Cathon Charge Hearl Cathon Charge Edeal Cathon Charge CCA Aate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider MTVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Nest 400 m3 Gr 500m3 Contracted Demand Commodity Ugstraam Recovery Charge Tansportalion Storage Charge	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1466 27.5941 26.7790 0.0000 0.06002 1.4740 2.6882 9.7900 1.6330 0.1403 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5000 0.5434 0.5197 0.5434 0.5000 0.5434 0.5197 0.5434 0.0000 0.3773 0.5434 0.0000 0.3773 0.5434 0.0000 0.3773 0.5277 0.5277 0.5444 0.0000 0.3773 0.5277 0.5277 0.5277 0.5444 0.0000 0.3773 0.5277 0.5277 0.5277 0.5277 0.5277 0.5277 0.5277 0.5277 0.5277 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	25.81 1.00 28.1542 27.326 0.0000 30.6902 1.4740 2.6982 9.7900 1.6330 0.3437 0.0300 3.3388 2.7966 Proposel fite 212.67 12.00 344.28 699.37 283.39 0.00	6.40 0.00 6.85 13.91 5.64 0.00 0.00	0.00% 2.03% 2.03% #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Gr 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation S Storge Charge Federal Carbon Charge Belay In Revene Recovery Rate Rider ECVA Rate Rider EVA Rate Rider EVA Rate Rider CHX-Va Rate Rider CHX-Va Rate Rider CHX-Va Rate Rider CHX-Va Rate Rider Storger Bill 32 Rate First 100 m3 State First 100 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbo Charge	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7794 0.0000 03.6602 1.4740 2.6682 9.7900 1.6330 0.1433 0.5197 0.5434 0.000 Current Fate 315.27 1.200 337.43 685.45 277.75 0.000 1.448.58 6.69.57 1.27.36	26.81 1.00 28.1542 27.326 0.0000 30.6602 1.4740 0.347 0.0000 3.3388 -2.7906 Proposed Bate 321.67 12.00 12.00 14.20 1.448.58 695.77 127.36 65.57 127.36 462.05	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00 0.00	0.00% 2.03% 2.03% 2.03% #DIV/01 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Gr 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation S Storge Charge Federal Carbon Charge Belay In Revene Recovery Rate Rider ECVA Rate Rider EVA Rate Rider EVA Rate Rider CHX-Va Rate Rider CHX-Va Rate Rider CHX-Va Rate Rider CHX-Va Rate Rider Storger Bill 32 Rate First 100 m3 State First 100 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbo Charge	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1466 27.5941 0.0000 0.0602 1.4740 0.403 0.1403 0.1403 0.1403 0.5137 0.5434 0.0000 Current Ate 315.27 12.00 337.43 65.45 27.775 0.00 337.43 65.45 27.775 0.00 1.448.58 69.57 12.736	25.81 1.00 28.1542 27.326 0.0000 30.6902 1.4740 2.5992 9.7900 1.6330 0.3437 0.03437 0.03437 0.3437 0.3437 0.3437 0.3437 2.7366 Proposed Fato 321.67 12.00 344.28 69.37 28.39 0.00 1.484.58 69.57 2.736	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00	0.00% 2.03% 2.03% #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Belay in Revene Recovery Rate Rider ECVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider CHCVA Fate Rider CHCVA Fate Rider CHCVA Fate Rider CHCVA Fate Rider Storage Charge Bill 32 Rate First 100 m3 Storage Charge Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbo Charge	\$/month \$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	26.27 1.00 28.1486 27.5941 26.7794 0.0000 03.6602 1.4740 2.6682 9.7900 1.6330 0.1433 0.5197 0.5434 0.000 Current Fate 315.27 1.200 337.43 685.45 277.75 0.000 1.448.58 6.69.57 1.27.36	26.81 1.00 28.1542 27.326 0.0000 30.6692 1.4740 0.347 0.0000 3.3388 -2.7906 Proposed Bate 321.67 12.00 12.448.58 699.37 283.39 0.000 1.4745.58 695.57 127.36 65.57 127.36 462.09 3.768.30	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00 0.00 32.80	0.00% 2.03% 2.03% #DIV/0! 0.00% 0.00% 0.00% 0.00% 0.88%
Cuitomer Bill 32 Rate First 1100 m3 Gottracted Demand Gas Supply Ugstream Recovery Charge Transportation Schorge Charge Federal Carbon Charge Rate Rider COX hate Rider COX hate Rider COX Ante Rider COX Ante Rider COX Ante Rider COX Ante Rider COX Ante Rider Delivery Cuitomer Bill 32 Rate First 100 m3 Net 400 m3 Gottracted Demand Commodity Upstream Recovery Charge Federal Carbon Charge Tedal Delivery Rate Rider Cotal Delivery Rate Rider	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1486 27.5941 0.0000 0.06902 1.4740 0.403 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5197 0.5434 0.5197 0.5434 0.5197 0.5	26.81 1.00 28.1542 27.326 0.0000 30.6602 1.4740 0.347 0.0000 3.3388 -2.7906 Proposed Bate 321.67 12.00 12.00 14.20 1.448.58 695.77 127.36 65.57 127.36 462.05	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00 0.00	0.00% 2.03% 2.03% 2.03% #DIV/01 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 120 m3 GarsSoppi Upstream Recovery Charge Federal Carcho Charge Bill 32 Rate Rider CMCVA Rate Rider CMCVA Rate Rider CMCVA Rate Rider Ebeivery Customer Bill 32 Rate First 100 m3 GarsSoppi	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1466 27.5941 0.0000 0.0602 1.4740 0.1633 0.1632 0.1633 0.1633 0.1633 0.5137 0.5137 0.5137 1.200 337.43 65.45 27.775 0.000 337.43 65.45 27.775 0.000 1.448.58 65.57 1.2736 0.48.58 65.57 1.2736 0.5775 0.2735 0.5775 0.2735 0.5755	25.81 1.00 28.7200 28.1542 27.3226 0.0000 0.6902 1.4740 0.337 0.337 0.337 0.3378 2.7960 Proposed Fate 21.67 12.00 344.28 69.37 28.39 0.00 1.4740 0.3475 12.00 344.28 69.37 28.39 0.00 1.4740 1.2756 1.275	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00 32.80 Change \$	0.00% 2.03% 2.03% #DIV/01 0.00% 0.00% 0.00% 0.88% Change %
Cuitomer Bill 32 Rate First 120 m3 Bill 32 Rate First 120 m3 Contracted Demand Gas Supply Ugstream Recovery Charge Tederal Carbon Charge Rate Rider ECVA Rate Rider Delivery Cuitomer Bill 32 Rate Bil	\$/month \$/month @m3 @m3 @m3 @m3 @m3 @m3 @m3 @m3 @m3 @m3	26.27 1.00 28.1486 27.5941 0.0000 03.6602 1.4740 0.403 0.5092 1.6330 0.1433 0.5197 0.5434 0.5034 0.5197 0.5434 0.5034 0.5197 0.5434 0.5454 277.75 0.000 1.448.58 277.55 0.000 1.448.58 277.55 0.000 1.448.58 277.55 0.000 1.448.58 277.55 0.000 1.448.58 277.55 0.000 1.448.58 277.55 0.000 1.27.54 0.000 0.000 0.557 0.000 0.557 0.000 0.557 0.557 0.000 0.557 0.557 0.000 0.557 0.000 0.557 0.557 0.000 0.557 0.557 0.557 0.000 0.557 0.557 0.557 0.557 0.000 0.557 0.557 0.557 0.557 0.557 0.000 0.557 0.557 0.557 0.557 0.000 0.5570 0.5570 0.5570000000000	26.81 1.00 28.1542 27.326 0.0000 03.6692 1.4740 0.347 0.000 3.3388 -2.7906 Propose fate 28.39 0.00 14.48.58 695.7 127.36 65.57 127.36 462.09 3.768.30 Propose fate	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00 32.80 Charge \$ 0.00	0.00% 2.03% 2.03% 2.03% #DIV/0! 0.00% 0.00% 0.00% 0.88% Change % 0.00%
Customer Bill 32 Rate First 100 m3 Softward Demand Gas Sopph Upstream Recovery Charge Federal Carbon Charge Rete Rider ECVA Rate Rider ECVA Rate Rider EVA Rate Rider CIACUA Rete Rider EVA Rate RIDER EVAN RATE RIDER EV	\$/month \$/month {/manth {/manth} {/mant	26.27 1.00 28.1486 27.5941 26.7794 0.0000 03.6602 1.4740 2.6682 9.7900 1.433 0.5197 0.5434 0.000 0.403 0.5197 0.5434 0.5434 0.5434 0.5434 0.5434 0.5434 0.5435 277.75 0.000 1.448.58 6.65,57 1.27,36 0.000 1.2445 3.75,50	26.81 1.00 28.1542 27.326 0.0000 0.6602 1.4740 0.347 0.0000 3.3388 -2.7306 Proposed Bate 321.67 127.36 695.7 127.36 462.09 3.768.30 Proposed Bate 127.36 0.000 1.448.58 695.7 127.36 0.000 1.478.30 1.27.80 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00 0.00 32.80 Change \$ 0.00 9.60 2-24.53	0.00% 2.03% 2.03% 2.03% #DIV/01 0.00% 0.00% 0.00% 0.88% Change % 0.00% 144.98% 1-100.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 0.6002 1.4740 0.403 0.103 0.103 0.103 0.103 0.103 0.103 0.103 0.5197 0.5434 0.0000 0.103 0.5197 1.200 0.3743 65.45 27.775 0.000 1.448.58 65.45 27.755 0.7735 0.7775 0.77350000000000000000000000000000000000	25.81 1.00 28.7200 28.1542 27.3226 0.0000 36.902 1.4740 0.337 0.337 0.337 0.337 0.3388 -2.7960 Proposed Rate 21.67 12.00 344.28 69.37 28.39 0.000 14.48.58 69.57 12.7.36 462.09 3.7.68.30 Proposed Rate Proposed Proposed Prop	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 0.00 0.00 32.80 Change \$ 0.00 9.60	0.00% 2.03% 2.03% 2.03% #DIV/01 0.00% 0.00% 0.00% 0.88% Change % 0.00% 144.98%
Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 530m3 Contracted Demand Gas Supply Upstram Recovery Charge Tederal Carbon Charge Rate Rifder Delay in Revene Recovery Rate Rider ECVA Rate Rider CCVA Rate Rider CCVA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 530m3 Gr 530m3 Gr 530m3 Gr 530m Gr 520m	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1486 27.5941 26.7790 0.0000 0.6602 1.4740 0.6002 0.1633 0.1633 0.1633 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5134 0.5197 0.5137 0.51570 0.51570000000000000000000000000000000000	25.81 1.00 28.7200 28.1542 27.3226 0.0000 0.6902 1.4740 0.3692 9.7900 1.6330 0.337 0.3388 2.7966 Proposed late 9.7900 3.44.28 699.37 28.39 0.00 3.44.28 699.37 2.736 4.62.09 3.763.39 0.00 3.44.28 699.37 1.23.39 0.00 3.44.28 699.37 1.23.39 0.00 3.44.28 699.37 1.23.39 0.00 3.44.28 699.37 1.23.39 0.00 3.44.28 699.37 1.23.39 0.00 3.44.28 699.37 1.23.39 0.00 3.44.28 699.37 1.27.36 1.52.20 1.52.20 0.00 1.57.59	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 32.80 Charge \$ 0.00 9.60 -24.53 31.94 -131.72	0.00% 2.03% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.88% Change % 0.00% 144.98% -100.00% 514.43%
Customer Bill 32 Rate First 100 m3 Gr 500m3 Contracted Demand Gas Supply Uptream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Delay in Revene Recovery Rate Rider ECVA Rate Rider CUACVA Rate Rider CHAVA Rate Rider CHAVA Rate Rider CHAVA Rate Rider MTVA Rate Rider Bill 32 Rate First 100 m3 Gr 500m3 Contracted Demand Commotity Uptream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Rider Total Delivery Rate Rider ECVA Rate Rider CUACVA Rate Rider CHAVA Rate Rider Total Rate Riders	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1486 27.5941 0.0000 0.06902 1.4740 0.403 0.5037 0.403 0.5197 0.5434 0.5037 0.5434 0.5037 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5127 0.5434 0.5197 0.5127 0.512 0.5127 0.512 0.5127 0.512 0	26.81 1.00 28.1542 27.326 0.0000 30.6602 1.4740 0.3437 0.0000 3.3388 -2.7906 Proposed Rate 321.67 324.67 324.63 699.37 283.39 0.300 1.4745.58 699.37 283.39 0.300 1.4745.58 695.7 127.36 695.7 127.36 695.7 127.36 695.7 127.36 695.7 127.36 695.7 127.36 695.7 127.36 127.37 127.38 127.2 127.37 127.38 127.2 127.37 127.38 127.2 127.37 127.35 127.37 127.35 127.37 127.35 127.37 127.35 127.3	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 32.80 Change \$ 0.00 9.60 -24.53 131.94 -131.72 (14.70)	0.00% 2.03% 2.03% 2.03% 2.03% #DIV/01 0.00% 0.00% 0.88% 0.00% 144.98% -100.00% 514.43% #DIV/01 -10.98%
Customer Bill 32 Rate First 100 m3 Soft Softman Garsopph Upstream Recovery Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CHXVA Rate Rider EVA Rate Rider CHXVA Rate Rider CHXVA Rate Rider First 100 m3 Soft Softman Garsoph Contracted Demand Commodity Upstream Recovery Rate Rider ECVA Rate Rider EVA Rate Rider Contracted Demand Commodity Upstream Recovery Rate Rider ECVA Rate Rider EVA Rate Rider EV	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.27 1.00 28.1486 27.5941 26.7794 0.0000 0.06902 1.4740 0.403 0.5037 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5434 0.5197 0.5197 0.5434 0.5197 0.	26.81 1.00 28.1542 27.326 0.0000 30.6602 1.4740 0.347 0.0307 0.347 0.0000 3.3388 -2.7306 Proposed Bate 72.6957 127.36 695.7 127.36 655.7 127.36 655.7 127.36 462.09 3.768.30 Proposed Bate 7.08	6.40 0.00 6.85 13.91 5.64 0.00 0.00 0.00 0.00 32.80 Charge \$ 0.00 9.60 -24.53 31.94 -131.72	0.00% 2.03% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.88% Change % 0.00% 144.98% -100.00% 514.43%

Rate 6 Delivery Bill Impact

G1.2 Rate 6 Bill Impact

G1.2 Rate 6 Bill Impact					
Rate 6 - Medium Commercial	Units	Current Rate	Proposed Rate		
Customer	\$/month	107.16	109.33		
Bill 32 Rate	\$/month	1.00	1.00		
First 1000 m3	¢/m3	25.9678	26.4949		
Next 6000 m3	¢/m3	23.3710	23.8455		
GT 7000m3	¢/m3	22.2023	22.6530		
Contracted Demand	¢ / contracted m3	-			
Gas Supply	¢/m3	30.6902	30.6902		
Upstream Recovery Charge	¢/m3	2.9200	2.9200		
Transportation & Storage Charge	¢/m3	5.6413	5.6413		
Federal Carbon Charge	¢/m3	9.7900	9.7900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	0.9090	0.9090		
ECVA Rate Rider		0.1403	0.2778		
EFVA Rate Rider		0.6608	-		
CIACVA Rate Rider		0.7135	3.1385		
MTVA Rate Rider		-	- 3.4040		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,285.90	1,312.00	26.10	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 1000 m3	9,832	2.553.03	2,604.86	51.83	2.03%
Next 6000 m3	17.101	3,996,78	4.077.92	81.13	2.03%
GT 7000m3		0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	26,933.00	8,265.79	8,265.79	0.00	0.00%
Upstream Recovery Charge	26,933.00	786.44	786.44	0.00	0.00%
Transportation & Storage Charge	26.933.00	1.519.37	1.519.37	0.00	0.00%
Federal Carbon Charge	26,933.00	2.636.74	2.636.74	0.00	0.00%
Total Delivery		21,056.07	21,215.13	159.07	0.76%
P. 4. P. 1.	Madala	Current Date	Descend Date	Channel (Channe 0/
Rate Riders Delay in Revenue Recovery Rate Rider	Metric 26,933.00	Current Rate 244.82	Proposed Rate 244.82	Change \$ 0.00	Change % 0.00%
ECVA Rate Rider	26,933.00	37.79	74.83	37.04	98.03%
EFVA Rate Rider	26,933.00	177.97	0.00	-177.97	-100.00%
CIACVA Rate Rider	26,933.00	192.17	845.28	653.11	339.87%
MTVA Rate Rider	26,933.00	0.00	-916.80	-916.80	#DIV/0!
Total Rate Riders	20,000	652.75	248.13	- 404.62	-61.99%
Total Bill Impact		21,708.82	21,463.26	- 245.55	-1.13%
Rate 6 - Medium Commercial	Units	Current Rate	Proposed Rate		
Customer	\$/month	107.16	109.33		
Customer Bill 32 Rate	\$/month \$/month	107.16 1.00	109.33 1.00		
Customer Bill 32 Rate First 1000 m3	\$/month \$/month ¢/m3	107.16 1.00 25.9678	109.33 1.00 26.4949		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3	\$/month \$/month \$/m3 \$/m3	107.16 1.00 25.9678 23.3710	109.33 1.00 26.4949 23.8455		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gf 7000m3	\$/month \$/month ¢/m3 ¢/m3 ¢/m3	107.16 1.00 25.9678 23.3710 22.2023	109.33 1.00 26.4949 23.8455 22.6530		
Customer Bill 32 Rate First 100 m3 Next 6000 m3 GT 7000m3 Contracted Demand	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/cm3	107.16 1.00 25.9678 23.3710 22.2023 0.0000	109.33 1.00 26.4949 23.8455 22.6530 0.0000		
Customer Bill 32 Rate First 1000 m3 GT 7000m3 Contracted Demand Gas Supply	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902		
Customer all 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/ contracted m3 \$/m3 \$/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200		
Customer Bill 32 Rate First 1000 m3 GT 7000m3 Contracted Demand Gas Supply	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902		
Customer Bill 32 Rate First 1200 m 3 Next 6000 m 3 Gof 7000m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	5/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200 5.6413		
Customer Bill 32 Rate First 1000 m3 Kext 6000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders	5/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200 5.6413 9.7900		
Customer Bill 32 Rate First 1200 m 3 Next 6000 m 3 Gof 7000m 3 Contracted Demand Gaš Supply Upstream Recovery Charge Tederal Carbon Charge Federal Carbon Charge Rate Riders Delay In Reveneue Recovery Rate Rider	5/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200 5.6413 9.7900		
Customer Bill 32 Rate First 1000 m3 Kext 6000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Faderal Carbon Charge Faderal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	5/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900 0.1403	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200 5.6413 9.7900 0.9090 0.2778		
Customer Bill 32 Rate First 1200 m 3 Next 6000 m 3 Gor 7000m 3 Gords And And And And And And And And Gords Supply Upstream Recovery Charge Tederal Carbon Charge Federal Carbon Charge Rate Riders ECVA Rate Rider FCVA Rate Rider	5/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900 0.9090 0.1403 0.6608	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200 5.6413 9.7900 0.2778 0.0000		
Customer Bill 32 Rate First 1000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Faderal Carbon Charge Faderal Carbon Charge Beday In Revenue Recovery Rate Rider ECVA Rate Rider EVA Rate Rider	5/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.5200 5.6413 9.7900 0.9090 0.1403 0.6608 0.7135	109.33 1.00 26.4949 23.8455 22.6530 0.000 30.6902 2.9200 0.5.6413 9.7900 0.2778 0.0000 3.1385		
Customer Bill 32 Rate First 1000 m3 Gortsotted Demand GasSupply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider FEVA Rate Rider	5/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900 0.9090 0.1403 0.6608	109.33 1.00 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200 5.6413 9.7900 0.2778 0.0000		
Customer Bill 32 Rate First 1200 m3 Kost 6000 m3 Gor 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Tederal Carbon Charge Federal Carbon Charge Beday In Reveneue Recovery Rate Rider ECVA Rate Rider FLVA Rate Rider CIACVA Rate Rider CIACVA Rate Rider MTVA Rate Rider MTVA Rate Rider	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900 0.9090 0.1403 0.6008 0.7135 0.0000	109.33 1.00 26.8499 21.8455 22.6300 30.6902 2.9200 5.6413 9.7900 0.02778 0.0000 3.1385 -3.4040 Proposed Rate	Change\$	Change %
Customer Bill 32 Rate First 1000 m3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders EVA Rate Rider EVA Rate Rider CUX/UN Rate Rider MTVA Rate Rider Delivyn Customer	S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 3.6602 9.7900 0.403 0.6608 0.7135 0.0000 Current Rate 1,285.90	109.33 1.00 26.4949 23.8455 2.2555 0.0000 3.0.6902 2.9200 5.6413 9.7900 0.2778 0.0000 3.1385 -3.4040 Proposed Rate	26.10	2.03%
Customer Bill 32 Rate First 1000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Faderal Carbon Charge Faderal Carbon Charge Bedary In Revenue Recovery Rate Rider ECVA Rate Rider EVA Rate Rider	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900 0.9090 0.1403 0.6008 0.7135 0.0000	109.33 1.00 26.8499 21.8455 22.6300 30.6902 2.9200 5.6413 9.7900 0.02778 0.0000 3.1385 -3.4040 Proposed Rate		
Customer Bill 32 Rate First 1300 m3 Gr 7000m3 Contracted Demand GaS Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Pederal Carbon Charge Edelay In Reveneue Recovery Rate Rider ECVA Rate Rider FEVA Rate Rider FEVA Rate Rider CIACVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider Delivery Customer	S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 3.6602 9.7900 0.403 0.6608 0.7135 0.0000 Current Rate 1,285.90	109.33 1.00 26.4949 23.8455 2.2555 0.0000 3.0.6902 2.9200 5.6413 9.7900 0.2778 0.0000 3.1385 -3.4040 Proposed Rate	26.10	2.03%
Customer Bill 32 Rate First 1000 m3 Gortsacted Demand GasSupply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Pederal Carbon Charge Delay in Reveneue Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CIACVA Bate Rider CIACVA Bate Rider CIACVA Bate Rider Marker Rider Delivery Customer Bill 32 Rate First 1000 m3	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 30.6902 2.9200 5.6413 9.7900 0.1403 0.6603 0.7135 0.0000 Current Fate 1.285.90 1.2.00	109.33 100 26.6499 23.8455 22.6530 0.0000 30.6902 2.25200 0.2778 0.0000 3.1385 -3.4040 Proposed Rate 1.312.00	26.10 0.00	2.03% 0.00%
Customer Bill 32 Rate First 1000 m3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Bate Rider EVA Bate Rider CLACVA Bate Rider EVA Rate Rider CLACVA Bate Rider Delivery Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 2000m3	S/month S/month C(m3 C(m3 C(m3 C(m3 C(m3 C(m3 C(m3 C(m3	107.16 1.00 25.9678 23.3710 22.2030 30.6052 2.2020 0.3060 0.403 0.6668 0.7135 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.0000 0.403 0.00000 0.00000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.00000 0.000000 0.0000000 0.00000000	109.33 1.00 26.4949 23.8455 2.2.6550 0.0000 3.0.6902 2.9200 5.6413 9.7900 0.2778 0.0000 3.1385 -3.4040 Proped Rate 1.312.00 3.103.97 9.772.21 5.250.28	26.10 0.00 61.76 193.53 104.46	2.03% 0.00% 2.03% 2.03% 2.03%
Customer Bill 32 Rate First 1000 m3 Gortsacted Demand GasSupply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Pederal Carbon Charge Delay in Reveneue Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CIACVA Bate Rider CIACVA Bate Rider CIACVA Bate Rider Marker Rider Delivery Customer Bill 32 Rate First 1000 m3	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 100 25.5678 23.3710 22.2023 0.0000 5.5413 9.7900 0.0403 0.6668 0.7135 0.0000 0.0403 0.6668 0.7135 0.0000 0.0403 0.0000 0.0000 0.0403 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.000000 0.00000000	109.33 100 26.6499 23.8455 22.6530 0.0000 30.6902 2.2020 5.6413 9.7900 0.2778 0.0000 3.1385 -3.4040 Proposed Rate 1.312.00 1.310.37 9.727.21	26.10 0.00 61.76 193.53	2.03% 0.00% 2.03% 2.03%
Customer Bill 32 Rate First 1000 m3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Bate Rider EVA Bate Rider CLACVA Bate Rider EVA Rate Rider CLACVA Bate Rider Delivery Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 2000m3	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.9678 23.3710 22.2030 30.6052 2.2020 0.3060 0.403 0.6668 0.7135 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.403 0.0000 0.0000 0.403 0.00000 0.00000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.00000 0.000000 0.0000000 0.00000000	109.33 1.00 26.4949 23.8455 2.2.6550 0.0000 3.0.6902 2.9200 5.6413 9.7900 0.2778 0.0000 3.1385 -3.4040 Proped Rate 1.312.00 3.103.97 9.772.21 5.250.28	26.10 0.00 61.76 193.53 104.46	2.03% 0.00% 2.03% 2.03% 2.03%
Customer Sill 32 Rate First 1000 m3 Gortsacted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA Tate Rider CLACVA Tate Rider MTVA Rate Rider Delivery Customer Bill 32 Rate First 1000 m3 GT 7000m3 Contracted Demand	5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	107.16 1.00 25.6578 23.3710 22.2023 0.0000 0.403 0.5641 9.7900 0.403 0.6668 0.7135 0.0000 Current Rate 1.285.90 1.285.90 3.042.21 9.53457 5.145.82 0.000	109.33 100 26,4949 23,8455 22,6530 0,000 30,0902 2,2020 5,6413 9,7900 0,2778 0,0000 1,3125 -3,4000 1,312,00 1,312,00 1,312,00 1,312,00 1,312,00 1,200 1,310,37 1,200 1,2	26.10 0.00 61.76 193.53 104.46 0.00	2.03% 0.00% 2.03% 2.03% 2.03% #DIV/0!
Customer Sill 32 Rate First 1000 m3 Kort 8000 m3 Gortracted Demand Gas Supply Upstream Recovery Charge Federal Carbon Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA Rate Rider MTVA Rate Rider CLACVA Supply Customer Bill 32 Rate Groups Company Customer Bill 32 Rate Contracted Demand Gas Supply Upstream Recovery Charge	S/month S/month S/month G/m3 G/m3 G/m3 G/m3 G/m3 G/m3 G/m3 G/m3	107.16 1.00 25.6678 23.3710 22.2023 0.0000 0.403 0.5641 9.7900 0.403 0.6668 0.7135 0.0000 0.403 0.463 0.453 0.453 0.453 0.453 0.000 0.453 0.45	109.33 100 26,4949 23,8455 22,6530 0,000 30,0902 2,2020 5,6413 9,7900 0,2778 0,0000 3,1385 -3,4040 1,312,00 3,103,97 9,727,21 5,250,28 0,000 2,32,278,88 0,2210,00	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% 2.03% NDIV/0! 0.00% 0.00%
Customer Sill 32 Rate First 1000 m3 Kort 8000 m3 Gortracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Pederal Carbon Charge Edva Jate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA Rate Rider MTVA Rate Rider CLACVA Tate Rider MTVA Rate Rider CLACVA Tate Rider MTVA Rate Rider MTVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate	S/month S/month C(m3 C(m3 C(m3 C(m3 C(m3 C(m3 C(m3 C(m3	107.16 1.00 25.6678 23.3710 22.2023 0.0000 0.403 0.5641 9.7900 0.403 0.6668 0.7135 0.0000 0.403 0.463 0.423 0.463 0.45	109.33 100 26.4949 23.8455 22.6530 0.0000 30.6902 2.9200 5.613 9.7900 0.2778 0.0000 3.1385 -3.0400 Propeed Ref. 1,312.00 3.103.97 9.777.21 1.5,250.28 0.0000 3.23,227.88	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% 2.03% WDIV/0! 0.00%
Customer Bill 32 Rate First 1000 m3 First 1000 m3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Faderal Carbon Charge Rate Rider ECVA Bate Rider ECVA Bate Rider ECVA Bate Rider CLACVA Bate Rider EVA Bate Rider CLACVA Bate Rider EVA Bate Rider Delivery Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gontracted Demand Gas Supply Upstream Recovery Charge Tamporation & Storage Charge	S/month S/month C(m3 C(m3 C(m3 C(m3 C(m3 C(m3 C(m3 C(m3	107.16 1.00 25.9678 23.3710 22.203 30.6992 2.9200 0.403 0.9990 0.403 0.0990 0.403 0.0990 0.403 0.0990 0.403 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000000	109.33 1.00 26.4949 23.8455 2.2.6530 0.0000 3.0.6922 2.9200 5.6413 9.9700 0.2778 0.0000 3.1385 -3.0400 Proposed task 1.312.00 3.103.97 9.772.71 5.525.28 0.000 3.103.97 9.727.21	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% 2.03% NDIV/0! 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 1.000 m3 Kort 3000 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Beday in Revene Upstowery Rate Rider ECVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider MTVA RATE RIDER M	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.6678 23.3710 22.2023 0.0000 0.403 0.56413 9.7900 0.403 0.6668 0.7135 0.0000 0.403 0.463 0.463 0.463 0.463 0.463 0.463 0.46421 1.285.90 1.265.00 3.042.21 9.5345.7 5.418.82 0.000 2.2.27.88 2.2.10.00 2.2.00 2.2.00 2.2.00 2.0.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.2.7.88 2.2.10.00 2.0.00 2.0.0	109.33 100 26,4949 23,8455 22,6530 0,000 30,0902 2,2020 0,5413 9,7900 0,2778 0,0000 3,1385 -3,4040 Propord Rate 1,312,00 3,103,97 9,727,21 5,250.28 0,000 23,227,88 0,220,00 24,226,52 7,409,56 56,522,52	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% 2.03% WDIV/0! 0.00% 0.00% 0.00% 0.00% 0.69%
Customer Bill 32 Rate First 1200 m3 Kest 6000 m3 Gortzacted Demand Gas Supphy Upstream Recovery Charge Tederal Carbon Charge Belay in Revene Mecovery Rate Rider ECVA RATE RID	S/month S/month G/m3 G/m3 G/m3 G/m3 G/m3 G/m3 G/m3 G/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 0.56413 9.7900 0.403 0.6668 0.7135 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	109.33 100 26.4949 23.8455 2.2.6330 0.0000 3.0.6902 2.5200 0.2778 0.0000 3.1385 1.3400 1.3120 0.31037 9.77721 0.31037 2.520.28 0.000 2.2520.28 0.000 2.2520.28 0.000 2.2520.28 0.000 2.2520.28 0.000 2.2520.28 0.000 0.2778 0.000 0.2778 0.000 0.2788 0.000 0.2852 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.000 0.2852 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.000000 0.00000000	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 385.85 Change \$	2.03% 0.00% 2.03% 2.03% 2.03% WDIV/0! 0.00% 0.00% 0.00% 0.00% 0.69% Change %
Customer Bill 32 Rate First 1.000 m3 GortZorden 2 GortZorden 3 GortZorden 3 GortZorden 4 Transportation A Stonge Charge Federal Carbon Charge Pederal Carbon Charge Belay in Revene Recovery Rate Rider ECVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider EVA Rate Rider CARCVA Rate Rider MTVA Rate Rider MTVA Rate Rider EVA RATER EVA R	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.667.8 23.3710 22.2023 0.0000 0.56413 9.7900 0.403 0.6668 0.7135 0.0000 0.403 0.6668 0.7135 0.0000 0.403 0.42,11 0.43,80 0.20,000 0.20,000 0.00,000 0.00,000 0.20,0000 0.20,0000 0.20	109.33 100 26,4949 23,8455 22,6530 0,000 30,0902 2,2020 0,5413 9,7900 0,2778 0,0000 3,1385 -3,4040 Propoed Rate 1,312,00 3,103,97 9,727,21 5,250,28 0,000 23,227,88 0,220,00 4,266,52 7,409,56 5,65,22,52 Propoed Sci 5,65,22,52 Propoed Sci 5,55,22,52 Propoed Sci 5,55,22,55 Propoed Sci 5,55,22,55 Propoed	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 385.85 Change S 0.00	2.03% 0.00% 2.03% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.69% Change % 0.00%
Customer Bill 32 Rate First 1200 m3 Kest 6000 m3 Gor T200m3 Gor Stopphy Upstream Recovery Charge Tederal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CLACVA RATE RI	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.9678 23.3710 22.2020 30.6902 2.2020 0.5413 9.7900 0.1403 0.6668 0.135 0.0000 0.1403 0.6668 0.135 0.000 0.135 0.000 0.135 0.000 0.135 0.000 0.001 0.135 0.000 0.00200 0.00200 0.00	109.33 100 26.4949 23.8455 2.2.6330 0.0000 3.0.6002 2.5200 0.2778 0.0000 3.1385 1.31200 3.1387 1.31200 3.1397 9.77271 5.720.28 2.200.00 2.2520.28 2.200.00 2.252.52 Proposed Rate 857.98 2.210.00	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 0.00 385.85 Change \$ 0.00 104.09	2.03% 0.00% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.69% 0.69% 0.68% 0.00% 98.03%
Customer Sill 32 Rate First 1000 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CIACVA Rate Rider Delivery Customer Bill 32 Rate Riff Sill 200 m3 Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbo Charge Transportation & Stonge Charge Federal Carbo Charge Transportation & Stonge Charge Federal Carbo Charge Total Delivery Rate Rider Total Delivery Rate Rider ECVA Rate Rider ECVA Rate Rider Total Delivery Rate Rider ECVA Rate Rider	S/month S/month S/month C(ri-3	107.16 1.00 25.667.8 23.3710 22.2023 0.0000 0.403 0.56413 9.7900 0.403 0.6668 0.7135 0.0000 0.403 0.403 0.6668 0.7135 0.0000 0.403 0.42,11 0.43,60 0.42,865 0.40,655 0.40,555 0.	109.33 100 26,4949 23,8455 22,6530 0,000 30,0902 2,2020 0,5413 9,7900 0,2778 0,0000 3,1835 -3,4040 Propoed Rate 1,312,00 3,103,97 9,727,21 5,250.28 0,000 23,227,88 2,220,00 4,269,62 7,409,56 56,522,52 Propoed Rate Propoed R	26.10 0.00 61.76 193.53 104.46 0.00	2.03% 0.00% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.69% Change % 0.00% 98.03% -100.00%
Customer Bill 32 Rate First 1000 m3 GarSupphy	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.9678 23.3710 22.2023 0.0000 0.403 0.5641 9.7500 0.403 0.6668 0.7135 0.0000 0.403 0.6668 0.7135 0.0000 0.403 0.403 0.6678 2.2278 2.21000 4.268.62 7.0956 56,136.67 Current Rate 0.67.98 56,136.67 0.005 0.05	109.33 100 26.4949 23.8455 22.6330 0.0000 30.6902 2.25200 0.2778 0.0000 3.1385 	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 0.00 0.00 0.00	2.03% 0.00% 2.03% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.69% Change % 0.00% 98.03% -100.00% 339.87%
Customer Bill 32 Rate First 1200 m3 Kort 8000 m3 Gortracted Demand Gas Supply Upstraam Recovery Charge Federal Carbon Charge Federal Carbon Charge Pederal Carbon Charge Delivery Customer Bill 32 Rate Pirist 1000 m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Contracted Demand Gas Supply Upstraam Recovery Charge Total Delivery Rate Rider Total Delivery Rate Rider Total Delivery Rate Rider PEVA Rate Rider CLYA Rate Rider	S/month S/month S/month C(ri-3	107.16 1.00 25.667.8 23.3710 22.2023 0.0000 0.403 0.56413 9.7900 0.403 0.6668 0.7135 0.0000 0.403 0.403 0.6668 0.7135 0.0000 0.403 0.42,11 0.43,60 0.42,865 0.40,655 0.40,555 0.	109.33 100 26,4949 23,8455 22,6530 0,000 30,0902 2,2020 0,5413 9,7900 0,2778 0,0000 3,1035 -3,4040 Propoed Rate 1,312,00 3,10397 9,727,21 5,250.28 0,000 23,227,88 2,220,00 4,269,62 7,409,56 56,522.52 Propoed Rate Propoed Ra	26.10 0.00 61.76 193.53 104.46 0.00	2.03% 2.03% 2.03% 2.03% 2.03% 0.00% 0.00% 0.00% 0.69% Change % 0.00% 0.00% 339.87% WDIV/01
Customer Bill 32 Rate First 1000 m3 Gortracted Demand Gas Supply Upstream Recovery Charge Tederal Carbon Charge Federal Carbon Charge Belay in Revenue Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CHAVA Rate Rider HTVA Rate Rider Delivery Delivery Customer Bill 32 Rate Rifer Stomer Bill 32 Rate Rifer Stomer Bill 32 Rate First 1000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Tederal Carbon Charge Tederal Carbon Charge Total Delivery Rate Rider ECVA Rate Rider CLACUA Rate Rider CLACUA Rate Rider CLACUA Rate Rider CLACUA Rate Rider CLACUA Rate Rider CLACUA Rate Rider Total Rate Rider Total Rate Rider	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.65/78 23.3710 22.2023 30.0000 0.4033 9.7900 0.4033 0.6668 0.7135 0.0000 0.403 0.403 0.6668 0.7135 0.0000 0.403	109.33 100 26,4949 23,8455 22,6530 0,0000 3,0902 2,25200 0,0778 0,0000 3,1385 -3,4040 Proposed Rate 1,312,000 3,10397 9,77271 5,250,28 0,2000 2,27788 0,000 0,27731 2,27788 0,000 2,27788 0,000 0,000 0,000	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 385.85 Change S 0.00 104.09 -500.13 1435.52 -2,576.32 - 1,137.03	2.03% 0.00% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.00% 98.03% -100.00% 98.03% -100.00% 98.03% -100.00% 98.03%
Customer Bill 32 Rate First 1200 m3 Kort 8000 m3 Gortracted Demand Gas Supply Upstraam Recovery Charge Federal Carbon Charge Federal Carbon Charge Pederal Carbon Charge Delivery Customer Bill 32 Rate Pirist 1000 m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Gar 5000m3 Contracted Demand Gas Supply Upstraam Recovery Charge Total Delivery Rate Rider Total Delivery Rate Rider Total Delivery Rate Rider PEVA Rate Rider CLYA Rate Rider	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	107.16 1.00 25.65/8 23.3710 22.2023 0.0000 0.403 9.7900 0.403 0.6668 0.7135 0.0000 0.403 0.6668 0.7135 0.0000 0.403 0.	109.33 100 26,4949 23,8455 22,6530 0,0000 30,0902 2,20200 0,5413 9,7900 0,2778 0,0000 3,1385 -3,4040 1,312,00 3,103,97 9,772,71 5,250,28 0,000 2,227,88 2,220,80 2,227,88 2,220,00 2,227,84 5,552,25 Proposed Rate Proposed Rate 0,2,27,34 2,27,332	26.10 0.00 61.76 193.53 104.46 0.00 0.00 0.00 0.00 385.85 Change \$ 0.00 104.09 -500.13 1,835.32 2,2576.32	2.03% 2.03% 2.03% 2.03% 2.03% 0.00% 0.00% 0.00% 0.00% 0.69% Change % 0.00% 0.00% 339.87% WDIV/01

Rate 11 Delivery Bill Impact G1.3 Rate 11 Bill Impact

Rate 11 - Large Seasonal Service Sample Dryer 1	Units	Current Rate	Proposed Rate		
			· · · · · ·		
Customer	\$/month	214.31	218.66		
ill 32 Rate	\$/month	1.00	1.00		
Il Volumes	¢/m3	16.1303	16.4578		
ier 2	¢/m3	16.1303	16.4578		
ïer 3	¢/m3	16.1303	16.4578		
Contracted Demand	¢ / contracted m3	-	-		
Sas Supply	¢/m3	30.6902	30.6902		
Jpstream Recovery Charge	¢/m3	0.0352	0.0352		
Transportation & Storage Charge	¢/m3	1.8166	1.8166		
ederal Carbon Charge	¢/m3	9.7900	9.7900		
tate Riders Nelav in Revenue Recovery Rate Rider	¢/m3	0.5524	0.5524		
Jelay in Revenue Recovery Rate Rider					
	¢/m3	0.1403	0.1857		
FVA Rate Rider IACVA Rate Rider	¢/m3	0.1075	-		
IACVA Rate Rider /TVA Rate Rider	¢/m3 ¢/m3	0.0992	4.5311		
A I VA Rate Rider	¢/m3	-	- 4.5564		
eliverv	Metric	Current Rate	Proposed Rate	Change \$	Change %
ustomer	12	2,571.68	2,623.88	52.21	2.03
ill 32 Rate	12	12.00	12.00	0.00	0.00
Il Volumes	101,499	16,372.19	16,704.54	332.36	2.03
ier 2	101,455	0.00	0.00	0.00	#DIV/0!
ier 3		0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0! #DIV/0!
	101.499.49	31,150.40	31,150.40	0.00	#DIV/0! 0.00
Sas Supply	101,499.49 101.499.49	31,150.40 35.73	31,150.40 35.73	0.00	0.00
Jpstream Recovery Charge					
Transportation & Storage Charge	101,499.49	1,843.84	1,843.84	0.00	0.00
ederal Carbon Charge	101,499.49	9,936.80	9,936.80	0.00	0.00
Total Delivery		61,922.63	62,307.19	384.56	0.62
tate Riders	Metric	Current Rate	Pronosed Rate	Change \$	Change %
elay in Revenue Recovery Rate Rider	101,499.49	560.68	560.68	0.00	0.00
CVA Rate Rider	101,499.49	142.40	188.46	46.06	32.34
FVA Rate Rider	101,499.49	109.11	0.00	-109.11	-100.00
IACVA Rate Rider	101,499.49	100.69	4.599.00	4,498.32	4467.60
MTVA Rate Rider	101,499.49	0.00	-4,624.72	-4,624.72	#DIV/0!
Total Rate Riders	,	912.89	723.43	- 189.46	-20.75
Total Bill Impact		62,835.51	63,030.61	195.10	0.31
			03,030.01	155.10	
Rate 11 - Large Seasonal Service Sample Dryer 2	Units			155.10	
Rate 11 - Large Seasonal Service Sample Dryer 2	Units	Current Rate	Proposed Rate	155.10	
Customer	\$/month	Current Rate 214.31	Proposed Rate 218.66	155.10	
Rate 11 - Large Seasonal Service Sample Dryer 2 Customer Bil 32 Rate		Current Rate 214.31 1.00	Proposed Rate 218.66 1.00	13.10	
Customer Sill 32 Rate	\$/month	Current Rate 214.31 1.00 16.1303	Proposed Rate 218.66 1.00 16.4578	13.10	
Customer	\$/month \$/month	Current Rate 214.31 1.00	Proposed Rate 218.66 1.00	15.10	
Customer 3III 32 Rate All Volumes	\$/month \$/month ¢/m3	Current Rate 214.31 1.00 16.1303	Proposed Rate 218.66 1.00 16.4578	1910	
Lustomer 3II 32 Rate 3II Volumes Ter 2	\$/month \$/month ¢/m3 ¢/m3	Current Rate 214.31 1.00 16.1303 16.1303	Proposed Rate 218.66 1.00 16.4578 16.4578		
Eustomer 3ll 32 Rate 3ll Volumes Tier 2 Tier 3	\$/month \$/month ¢/m3 ¢/m3	Current Rate 214.31 1.00 16.1303 16.1303 16.1303	Proposed Rate 218.66 1.00 16.4578 16.4578 16.4578		
Sustomer 3II 32 Rate Tire 7 Tier 3 Sontracted Demand Sas Supply	\$/month \$/month \$/m3 \$/m3 \$/ contracted m3 \$(m3	214.31 1.00 16.1303 16.1303 16.1303 0.0000	Proposed Rate 218.66 1.00 16.4578 16.4578 16.4578 0.0000		
Lustomer 311 32 Atate 111 Volumes Tier 2 Grantzeted Demand Grantzeted Demand Grantseter Demand Grantseter Demand Diptraem Recovery Charge	\$/month \$/month ¢/m3 ¢/m3 ¢/ contracted m3 ¢/m3 ¢/m3	Current Rate 214.31 1.00 16.1303 16.1303 16.1303 0.0000 30.6902 0.0352	Proposed Rate 218.66 1.00 16.4578 16.4578 16.4578 0.0000 30.6902 0.0352		
lustomer JII 32 Pate III Yolumes Ier 2 Orartacted Demand Jas Supply Lystream Revory Charge ransportation & Stonage Charge	\$/month \$/month \$/m3 \$/m3 \$/ contracted m3 \$(m3	Current Rate 214.31 1.00 16.1303 16.1303 16.1303 0.0000 30.6902	Proposed Rate 218.66 1.00 16.4578 16.4578 16.4578 0.0000 30.6902		
Lustomer 3II 32 Rate 3II 32 Rate Ter 2 Ter 2 Ter 3 Contracted Demand Sas Supply Jpstream Recovery Charge Transportation & Storage Charge Jederal Carbon Charge	\$/month \$/month €/m3 €/m3 €/ contracted m3 €/m3 €/m3 €/m3	Current Rate 214.31 1.00 16.1303 16.1303 16.1303 0.0000 30.6902 0.0352 1.8166	Proposed Rate 218.66 1.00 16.4578 16.4578 16.4578 0.0000 30.6902 0.0352 1.8166		
Lustomer Mil 32 Rate Volumes Ter 2 Ter 3 Jontracted Demand as Supply portraum Recovery Charge Transportation & Storage Charge ederal Carbon Charge Nate Riders	\$/month \$/month &/m3 &/m3 &/m3 &/m3 &/m3 &/m3 &/m3 &/m3	Current Rate 214.31 1.00 16.1303 16.1303 16.1303 0.0000 30.6902 0.0352 1.8166 3.9100	Proposed Rate 218.66 1.00 16.4578 16.4578 0.0000 30.6902 0.0352 1.8166 3.9100		
Lustomer MII 32 Atate MI Volumes Fer 2 Fer 2 Gonracted Demand Sas Supply Diptream Recovery Charge dederal Carbon Charge Rederal Carbon Charge Rate Riders Baly in Revenue Recovery Rate Rider	\$/month \$/month €/m3 €/m3 €/contracted m3 €/m3 €/m3 €/m3 €/m3	Current Rate 214.31 1.00 16.1303 16.1303 16.1303 0.0000 30.6902 0.0352 1.8166 3.9100 0.5524	Proposed Rate 218.66 1.00 16.4578 16.4578 16.4578 0.0000 30.6902 0.0352 1.8166 3.9100		
ustomer Mil 32 Rate VirVolumes Ter 2 Ter 3 Supply portam Recovery Charge deral Carbon Charge deral Carbon Charge Rate Riders Nate Riders	\$/month \$/month @/m3 @/m3 @/m3 @/m3 @/m3 @/m3 @/m3 @/m3	Current Rate 214.31 1.00 16.1303 16.1303 16.1303 0.0000 0.0502 1.8166 3.9100 0.5524 0.1403	Proposed Rate 218.66 1.00 16.4578 16.4578 0.0000 30.6902 0.0352 1.8166 3.9100 0.5524 0.1857		
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Name of LDC: EPCOR Natural Gas Limited Partnership OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

Rate 16 Delivery Bill Impact

G1.4 Rate 16 Bill Impact

Rate 16 - Contracted Demand	Units	Current Rate	Proposed Rate		
Customer	\$/month	1,575.78	1,607.77		
Bill 32 Rate	\$/month	1.00	1.00		
Tier 1	¢/m3	0.0000	0.0000		
Tier 2	¢/m3	0.0000	0.0000		
Tier 3	¢/m3	0.0000	0.0000		
Contracted Demand	¢ / contracted m3	107.4831	109.6650		
Gas Supply	¢/m3	0.0000	0.0000		
Upstream Recovery Charge	¢ / contracted m3	14.2434	14.2434		
Transportation Charge From Dawn	¢ / contracted m3	18.2999	18.2999		
Transportation Charge From Kirkwall	¢ / contracted m3	11.8480	11.8480		
Transportation Charge From Parkway	¢ / contracted m3	11.8480	11.8480		
Federal Carbon Charge	¢/m3	9.7900	9.7900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢ / contracted m3	0.0601	0.0601		
ECVA Rate Rider	¢ / contracted m3	0.0000	0.0000		
EFVA Rate Rider	¢ / contracted m3	0.7964	0.0000		
CIACVA Rate Rider	¢ / contracted m3	0.9603	4.5311		
MTVA Rate Rider	¢ / contracted m3	0.0000	-4.5564		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	18,909.40	19,293.26	383.86	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
Tier 1	-	0.00	0.00	0.00	#DIV/0!
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	50,000	644,898.30	657,989.74	13,091.44	2.03%
Gas Supply	0.00	0.00	0.00	0.00	#DIV/0!
Upstream Recovery Charge	50,000.00	85,460.40	85,460.40	0.00	0.00%
Transportation Charge From Dawn	50,000.00	109,799.40	109,799.40	0.00	0.00%
Transportation Charge From Kirkwall	0.00	0.00	0.00	0.00	#DIV/0!
Transportation Charge From Parkway	0.00	0.00	0.00	0.00	#DIV/0!
Federal Carbon Charge	F0 000 00	58,740.00	58,740.00	0.00	0.00%
	50,000.00	38,740.00	50,740.00		
Total Delivery	50,000.00	917,819.50	931,294.80	13,475.30	1.47%
-	SU,UUU.UU	,		13,475.30 Change \$	1.47% Change %
Total Delivery		917,819.50	931,294.80		
Total Delivery Rate Riders	Metric	917,819.50 Current Rate	931,294.80 Proposed Rate	Change \$	Change %
Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider	Metric 12.00	917,819.50 Current Rate 360.60	931,294.80 Proposed Rate 360.60	Change \$ 0.00	Change % 0.00%
Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	Metric 12.00 12.00	917,819.50 Current Rate 360.60 0.00	931,294.80 Proposed Rate 360.60 0.00	Change \$ 0.00 0.00	Change % 0.00% #DIV/0!
Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider EFVA Rate Rider	Metric 12.00 12.00 12.00	917,819.50 Current Rate 360.60 0.00 4,778.40	931,294.80 Proposed Rate 360.60 0.00 0.00	Change \$ 0.00 0.00 -4,778.40	Change % 0.00% #DIV/0! -100.00%
Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider EYVA Rate Rider CIACVA Rate Rider	Metric 12.00 12.00 12.00 12.00 12.00	917,819.50 Current Rate 360.60 0.00 4,778.40 5,761.80	931,294.80 Proposed Rate 360.60 0.00 0.00 27,186.37	Change \$ 0.00 0.00 -4,778.40 21,424.57 -27,338.40	Change % 0.00% #DIV/0! -100.00% 371.84%

Summary of Bill Impacts

G1.7 Summary of Bill Impacts

Rate Class		Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	6.40	12.15	-6.69	11.86	0.61%
Rate 1	New Residential	6.40	11.68	-6.43	11.65	0.62%
Rate 1	Small Commercial	6.40	26.25	-14.62	18.04	0.47%
Rate 1	Small Agricultural	6.40	26.40	-14.70	18.10	0.47%
Rate 6	Medium Commercial	26.10	132.96	-404.62	-245.55	-1.13%
Rate 6	Large Commercial	26.10	359.75	-1,137.03	-751.17	-1.30%
Rate 11	Sample Dryer 1	52.21	332.36	-189.46	195.10	0.31%
Rate 11	Sample Dryer 2	52.21	1,107.85	-631.53	528.53	0.29%
Rate 16	Contracted Demand	383.86	13,091.44	-10,692.23	2,783.06	0.30%