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October 28, 2022

**Sent by EMAIL, RESS e-filing**

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**Re: EB-2022-0184: EPCOR Natural Gas Limited Partnership's ("EPCOR") - 2023  
Customer Incentive Rate Adjustment Application – Southern Bruce Phase 1  
Draft Rate Order - Revised**

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Please find enclosed a revised draft rate order, customer impacts and supporting information to replace the October 24 filing. While the previous filing included the updated inflationary increase, it neglected to include the revisions to the Municipal Tax Variance Account (MTVA) rate rider as addressed in EPCOR's October 7 reply submission.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "T. Hesselink", is written over a light blue horizontal line.

Tim Hesselink, CPA, CGA  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
(705) 445-1800 ext. 2274  
[THesselink@epcor.com](mailto:THesselink@epcor.com)

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15 (Sched. B), as amended (the “**OEB Act**”);

**AND IN THE MATTER OF** an application by EPCOR Natural Gas Limited Partnership pursuant to section 36(1) of the OEB Act for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of gas to be effective January 1, 2023 for the EPCOR Natural Gas Limited Partnership gas distribution system to serve the Municipality of Arran-Elderslie, the Municipality of Kincardine and the Township of Huron-Kinloss.

### APPLICATION

#### 1 **Background**

2 On October 20, 2022, the OEB released the 2023 Inflation Parameters which included the  
3 publication of the 2023 inflation factor for electricity distributors of 3.7%.

4  
5 In response to the above noted order, EPCOR hereby submits an updated draft rate order,  
6 calculation detail of the price cap adjustment, revised customer bill impacts accompanied by an  
7 excel version of the workbook used to calculate and compare rates.

#### 8 **Incentive Rate Adjustment**

9  
10 Consistent with EB-2019-0264, per the terms of the settlement proposal, and the rates  
11 application, EPCOR will file an annual Incentive Rate Adjustment (“IR”). This IR is to be applied  
12 to the Monthly Fixed Charge and Delivery Charge in each rate class and the Authorized Overrun  
13 and Unauthorized Overrun charges for Rates 11 & 16. The agreed to formula for determining the  
14 IR is as follows:

15

16 Incentive Rate Adjustment (IR) =  $[(1.0 - 0.314) \times 0.0127] + [0.314 \times \text{Inflation (I)}]$

17

18 The Inflation factor (“I”) will equal the inflation value the Board determines each year in its annual  
19 generic inflation amount.

20 The calculation of the IR is as follows: **IR =  $[(1.0 - 0.314) \times 0.0127] + [0.314 \times 0.0370] = 0.0203$**

1 The IR of 2.03% has been used in the updated 2023 Annual Incentive Rate Adjustment model to  
2 determine the proposed distribution rates. The IR has been applied to the Monthly Fixed Charge  
3 and Delivery Charge in each rate class. It has also been applied to the Authorized and  
4 Unauthorized Overrun Charges for Rate 11 and 16 Customers. EPCOR continues to connect  
5 customers as part of the Southern Bruce project and forecast values for customer connections  
6 and volumes are consistent with the projections included in the 2022 Annual Update to the Gas  
7 Supply Plan (EB-2021-0146).

8

9 For comparison purposes, Tables 1 and 2 following, provide the current and proposed distribution  
10 rates:

**Table 1 - Current Distribution Rates**

Rate Class		Fixed Monthly Base	Bill 32 Rate	Delivery Charge			Delivery Charge Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge
		\$/month	\$/month	¢ / m3	¢ / m3	¢ / m3	¢ /contracted m3	¢ / m3	(A)	¢ / m3	¢ /contracted m3	¢ /contracted m3	¢ /contracted m3	¢ / m3
Rate 1	General Firm Service	26.27	1.00	28.1486	27.5941	26.7790		30.6902	1.4740	2.6982				9.79
Rate 6	Large Volume General Firm Service	107.16	1.00	25.9678	23.3710	22.2023		30.6902	2.9200	5.6413				9.79
Rate 11	Large Volume Seasonal Service	214.31	1.00	16.1303	16.1303	16.1303		30.6902	0.0352	1.8166				9.79
Rate 16	Contracted Firm Service	1,575.78	1.00				107.4831		14.2434		18.2999	11.8480	11.8480	9.79

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

**Table 2 - Proposed Distribution Rates**

Rate Class		Fixed Monthly Base	Bill 32 Rate	Delivery Charge			Delivery Charge Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge
		\$/month	\$/month	¢ / m3	¢ / m3	¢ / m3	¢ /contracted m3	¢ / m3	(A)	¢ / m3	¢ /contracted m3	¢ /contracted m3	¢ /contracted m3	¢ / m3
Rate 1	General Firm Service	26.81	1.00	28.7200	28.1542	27.3226		30.6902	1.4740	2.6982				9.79
Rate 6	Large Volume General Firm Service	109.33	1.00	26.4949	23.8455	22.6530		30.6902	2.9200	5.6413				9.79
Rate 11	Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	16.4578		30.6902	0.0352	1.8166				9.79
Rate 16	Contracted Firm Service	1,607.77	1.00				109.6650		14.2434		18.2999	11.8480	11.8480	9.79

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

1 **Bill Impacts**

2 The following table provides an updated summary of bill impacts for each rate class assuming the  
 3 average consumption level of the rate class based on the forecasted 2023 customer connections  
 4 and volumes. The bill impact provided assumes a full 12 months of distribution service and  
 5 consumption. Further details on the bill impacts as summarized below are provided in the 2023  
 6 Incentive Rate Adjustment Model.

7 **Table 3 – Illustrative Bill Impact Summary**

Rate Class	Description	Fixed Change (\$/year)	Volumetric Change (\$/year)	Rate Riders (\$/year)	Total Change (\$/year)	Total Change %
Rate 1	Existing Residential	6.40	12.15	-6.69	11.86	0.61%
Rate 1	New Residential	6.40	11.68	-6.43	11.65	0.62%
Rate 1	Small Commercial	6.40	26.25	-14.62	18.04	0.47%
Rate 1	Small Agricultural	6.40	26.40	-14.70	18.10	0.47%
Rate 6	Medium Commercial	26.10	132.96	-404.62	-245.55	-1.13%
Rate 6	Large Commercial	26.10	359.75	-1,137.03	-751.17	-1.30%
Rate 11	Sample Dryer 1	52.21	332.36	-189.46	195.10	0.31%
Rate 11	Sample Dryer 2	52.21	1,107.85	-631.53	528.53	0.29%
Rate 16	Contracted Demand	383.86	13,091.44	-10,692.23	2,783.06	0.30%

8 <sup>1</sup> Existing Residential and New Residential are standard categories that were included in EPCOR's Common  
 9 Infrastructure Plan ("CIP") (EB-2016-0137 / 0138 / 0139). A New Residential is considered a newly constructed building  
 10 whereas an Existing Residential is considered a building that was existing as of the time that the CIP was submitted.  
 11 EPCOR has maintained these categories in this application to ensure consistency with the CIP.

12  
 13  
 14 Note that the draft rate order has been presented based on current approved commodity charges  
 15 (EB-2022-0242). EPCOR understands that depending on the timing of approval of this rate order,  
 16 the commodity rate will change based on the outcome of the Q1 2023 QRAM filing.  
 17

## **Appendix A - Proposed Draft Rate Schedules**

**EB-2022-0184**

*Effective: January 1, 2023*

### **RATE 1 - General Firm Service**

**Applicability**

Any customer in EPCOR’s Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m<sup>3</sup> per year.

**Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$27.81	
<b>Delivery Charge</b>		
First 100 m <sup>3</sup> per month	28.7200	¢ per m <sup>3</sup>
Next 400 m <sup>3</sup> per month	28.1542	¢ per m <sup>3</sup>
Over 500 m <sup>3</sup> per month	27.3226	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	1.4740	¢ per m <sup>3</sup>
Transportation and Storage charge	2.6982	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	1.6330	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>ECVA Rate Rider</b>	0.3437	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023		
<b>CIACVA Rate Rider</b>	3.3388	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023		
<b>MTVA Rate Rider</b>	(2.7906)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023		
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	9.79	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	30.6902	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a “gas marketer” under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0184



### **RATE 6 – Large Volume General Firm Service**

**Applicability**

Any customer in EPCOR’s Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m<sup>3</sup> per year.

**Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$110.33	
<b>Delivery Charge</b>		
First 1000 m <sup>3</sup> per month	26.4949	¢ per m <sup>3</sup>
Next 6000 m <sup>3</sup> per month	23.8455	¢ per m <sup>3</sup>
Over 7000 m <sup>3</sup> per month	22.6530	¢ per m <sup>3</sup>
 <b>Upstream Charges</b>		
Upstream Recovery charge	2.9200	¢ per m <sup>3</sup>
Transportation and Storage charge	5.6413	¢ per m <sup>3</sup>
 <b>Rate Rider for Delay in Revenue Recovery</b>	0.9090	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>ECVA Rate Rider</b>	0.2778	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023		
<b>CIACVA Rate Rider</b>	3.1385	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023		
<b>MTVA Rate Rider</b>	(3.4040)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023		
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	9.79	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	30.6902	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0184

**RATE 11 - Large Volume Seasonal Service**

**Applicability**

Any customer in EPCOR’s Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m<sup>3</sup>.

**Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$219.66
<b>Delivery Charge</b>	
All volumes delivered	16.4578 ¢ per m <sup>3</sup>
 <b>Upstream Charges</b>	
Upstream Recovery charge	0.0352 ¢ per m <sup>3</sup>
Transportation and Storage charge	1.8166 ¢ per m <sup>3</sup>
 <b>Rate Rider for Delay in Revenue Recovery</b>	0.5524 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.1857 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023	
<b>CIACVA Rate Rider</b>	0.6074 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023	
<b>MTVA Rate Rider</b>	(0.6604) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2023	
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	9.79 ¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	30.6902 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Unaccounted for Gas (UFG):**

Forecasted UFG is applied to all volumes of gas delivered to the customer.

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00 %
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**Overrun Charges:**

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

**Authorized Overrun Charge** 17.1499 ¢ per m<sup>3</sup>

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

**Unauthorized Overrun Charge** 410.6817 ¢ per m<sup>3</sup>

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

### **Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

### **Terms and Conditions of Service**

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous (“**Firm**”) service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.
3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0184

**RATE 16 – Contracted Firm Service**

**Applicability**

Any customer connected directly to EPCOR’s Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m<sup>3</sup>.

**Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$1,608.77	
Delivery Charge		
Per m <sup>3</sup> of Contract Demand	109.6650	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge per m <sup>3</sup> of Contract Demand	14.2434	¢ per m <sup>3</sup>
Transportation charge per m <sup>3</sup> of Contract Demand		
Transportation from Dawn	18.2999	¢ per m <sup>3</sup>
Transportation from Kirkwall	11.8480	¢ per m <sup>3</sup>
Transportation from Parkway	11.8480	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.0601	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>CIACVA Rate Rider</b>	4.5311	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2023		
<b>EFVA Rate Rider</b>	(4.5564)	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2023		
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	9.79	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

**Forecasted Unaccounted for Gas Percentage** 0.00 %

**Overrun Charges:**

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

**Authorized Overrun Charge** 5.3592 ¢ per m<sup>3</sup>

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

**Unauthorized Overrun Charge** 410.7873 ¢ per m<sup>3</sup>

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the “Gas Supply” section of this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

**Gas Supply:**

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer’s Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

**Terms and Conditions of Service**

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
2. The provisions in the “EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0184



## **RATE T1 – Direct Purchase Contract Rate**

### **Availability**

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR’s Upstream Service Provider for direct purchase volume.

### **Eligibility**

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”).

### **Rate**

All charges in the customer’s appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

### **Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00 %
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### **Gas Supply:**

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer’s Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

***[(Daily volume of gas to be delivered) \* (1 + Forecasted UFG) \* (1 + Fuel Ratio)]***

### **Terms and Conditions of Service**

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0184

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**Schedule of Miscellaneous and Service Charges**

A	B
Service	Fee
1 Service Work	
2     During normal working hours	
3         Minimum charge (up to 60 minutes)	\$100.00
4         Each additional hour (or part thereof)	\$100.00
5     Outside normal working hours	
6         Minimum charge (up to 60 minutes)	\$130.00
7         Each additional hour (or part thereof)	\$105.00
8	
9 Miscellaneous Charges	
10     Returned Cheque / Payment	\$20.00
11     Replies to a request for account information	\$25.00
12     Bill Reprint / Statement Print Requests	\$20.00
13     Consumption Summary Requests	\$20.00
14     Customer Transfer / Connection Charge	\$35.00
15	
16 Reconnection Charge	\$85.00
17	
18 Inactive Account Charge	ENGLP's cost to install service
19	
20 Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	
22	
23 Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24 Installation of Service Lateral <sup>(3)</sup>	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

<sup>3</sup>No Charge for initial connection

## **Appendix A - 2023 Annual Incentive Rate Adjustment Model**

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

## Distributor Information

Distributor Name

EPCOR Natural Gas Limited Partnership

OEB Application Number

EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

A1.1 Distributor Information

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

**Current Distribution Tariff Sheet Rates**

Rate Class		Fixed		Delivery Charge			Delivery Charge		Upstream Recovery Charge (A)	Transportation & Storage Charge ¢ / m3	Transportation Charge From Dawn ¢ /contracted m3	Transportation Charge From Kirkwall ¢ /contracted m3	Transportation Charge From Parkway ¢ /contracted m3	Federal Carbon Charge ¢ / m3
		Monthly Base \$/month	Bill 32 Rate \$/ month	Tier 1 ¢ / m3	Tier 2 ¢ / m3	Tier 3 ¢ / m3	Contract Demand ¢ /contracted m3	Gas Supply ¢ / m3						
Rate 1	General Firm Service	26.27	1.00	28.1486	27.5941	26.7790		30.6902	1.4740	2.6982				9.7900
Rate 6	Large Volume General Firm Service	107.16	1.00	25.9678	23.3710	22.2023		30.6902	2.9200	5.6413				9.7900
Rate 11	Large Volume Seasonal Service	214.31	1.00	16.1303	16.1303	16.1303		30.6902	0.0352	1.8166				9.7900
Rate 16	Contracted Firm Service	1,575.78	1.00				107.4831		14.2434		18.2999	11.8480	11.8480	9.7900

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Name for \$1 Bill 32 Rate

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

**Billing Determinants**

Rate Class		Fixed	Delivery Charge			Delivery Charge	
		Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply
Rate 1	General Firm Service	4,887	3,391,849	1,847,677	263,269		5,502,795
Rate 6	Large Volume General Firm Service	35	287,896	903,329	890,107		2,081,331
Rate 11	Large Volume Seasonal Service	7			1,313,149		1,313,149
Rate 16	Contracted Firm Service	3				95,824	0

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

**Forecasted Revenue from Current Rates**

Months / Year

Rate Class	Fixed Monthly		Delivery Charge			Delivery Charge	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total	
	Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand						
Rate 1	General Firm Service	1,540,719	58,644	954,757	509,849	70,501	0	1,688,819	81,111	148,476	538,724	5,591,599
Rate 6	Large Volume General Firm Service	45,007	420	74,760	211,117	197,624	0	638,765	60,775	117,414	203,762	1,549,644
Rate 11	Large Volume Seasonal Service	18,002	84	0	0	211,815	0	403,008	462	23,855	128,557	785,783
Rate 16	Contracted Firm Service	56,728	36	0	0	0	1,235,935	0	163,783	210,428	112,574	1,779,484
Total Revenue		1,660,455	59,184	1,029,517	720,966	479,940	1,235,935	2,730,591	306,131	500,174	983,617	9,706,511

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only for Rate 16.

**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application**

**Current Rate Riders**

Description:  
 Effective Until:

Delay in Revenue Recovery Rate Rider  
 Dec 31, 2028

Rate 1 | General Firm Service                      cents / m3 volume  
 Rate 6 | Large Volume General Firm Service      cents / m3 volume  
 Rate 11 | Large Volume Seasonal Service          cents / m3 volume  
 Rate 16 | Contracted Firm Service                  cents / contracted demand / month

	1.6330	Cents/m3
	0.9090	Cents/m3
	0.5524	Cents/m3
	0.0601	\$/contracted demand m3

**Energy Content Variance Account (ECVA)**

ECVA Rate Rider

Rate 1 | General Firm Service  
 Rate 6 | Large Volume General Firm Service  
 Rate 11 | Large Volume Seasonal Service  
 Rate 16 | Contracted Firm Service

	0.1403	Cents/m3
	0.1403	Cents/m3
	0.1403	Cents/m3
	0.0000	Cents/contracted demand m3

**Contribution in Aid of Construction Variance Account (CIACVA)**

CIACVA Rate Rider

Rate 1 | General Firm Service  
 Rate 6 | Large Volume General Firm Service  
 Rate 11 | Large Volume Seasonal Service  
 Rate 16 | Contracted Firm Service

	0.5434	Cents/m3
	0.7135	Cents/m3
	0.0992	Cents/m3
	0.9603	Cents/contracted demand m3

**External Funding Variance Account (EFVA)**

EFVA Rate Rider

Rate 1 | General Firm Service  
 Rate 6 | Large Volume General Firm Service  
 Rate 11 | Large Volume Seasonal Service  
 Rate 16 | Contracted Firm Service

	0.5197	Cents/m3
	0.6608	Cents/m3
	0.1075	Cents/m3
	0.7964	Cents/contracted demand m3



**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application**

**Rate 1 Incentive Rate Adjustment**

D1.1 Rate 1 Adjustment

Rate 1

GDP-IPI

Less Productivity

Less Stretch Factor

Incentive Rate Adjustment

2.03%

Months / Year

12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	26.27	2.03%	26.81	4,887	1,571,995
Bill 32 Rate	\$/month	1.00	0.00%	1.00	4,887	58,644
Tier 1	cents / m3	28.1486	2.03%	28.7200	3,391,849	974,138
Tier 2	cents / m3	27.5941	2.03%	28.1542	1,847,677	520,199
Tier 3	cents / m3	26.7790	2.03%	27.3226	263,269	71,932
Contract Demand	cents / m3	0.0000	2.03%	0.0000	0	0
Gas Supply	cents / m3	30.6902	0.00%	30.6902	5,502,795	1,688,819
Upstream Recovery Charge	cents / m3	1.4740	0.00%	1.4740	5,502,795	81,111
Transportation & Storage Charge	cents / m3	2.6982	0.00%	2.6982	5,502,795	148,476
Federal Carbon Charge	cents / m3	9.7900	0.00%	9.7900	5,502,795	538,724
						<u>5,654,039</u>

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

## Rate 6 Incentive Rate Adjustment

D1.2 Rate 6 Adjustment

Rate 6

GDP-IPI

Less Productivity

Less Stretch Factor

Incentive Rate Adjustment

2.03%

Months / Year

12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	107.16	2.03%	109.33	35	45,920
Bill 32 Rate	\$/month	1.00	0.00%	1.00	35	420
Tier 1	cents / m3	25.9678	2.03%	26.4949	287,896	76,278
Tier 2	cents / m3	23.3710	2.03%	23.8455	903,329	215,403
Tier 3	cents / m3	22.2023	2.03%	22.6530	890,107	201,636
Contract Demand	cents / m3	0.0000	2.03%	0.0000	0	0
Gas Supply	cents / m3	30.6902	0.00%	30.6902	2,081,331	638,765
Upstream Recovery Charge	cents / m3	2.9200	0.00%	2.9200	2,081,331	60,775
Transportation & Storage Charge	cents / m3	5.6413	0.00%	5.6413	2,081,331	117,414
Federal Carbon Charge	cents / m3	9.7900	0.00%	9.7900	2,081,331	203,762
						<u>1,560,373</u>



**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application**

**Rate 16 Incentive Rate Adjustment**

D1.4 Rate 16 Adjustment

Rate 16

GDP-IP1

Less Productivity

Less Stretch Factor

Incentive Rate Adjustment

2.03%
12

Months / Year

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	1,575.78	2.03%	1,607.77	3	57,880
Bill 32 Rate	\$/month	1.00	0.00%	1.00	3	36
Tier 1	cents / m3	0.0000	2.03%	0.0000	0	0
Tier 2	cents / m3	0.0000	2.03%	0.0000	0	0
Tier 3	cents / m3	0.0000	2.03%	0.0000	0	0
Contract Demand	Cents/contracted demand m3	107.4831	2.03%	109.6650	95,824	1,261,024
Gas Supply	cents / m3	0.0000	0.00%	0.0000	0	0
Upstream Recovery Charge	Cents/contracted demand m3	14.2434	0.00%	14.2434	95,824	163,783
Transportation Charge From Dawn	Cents/contracted demand m3	18.2999	0.00%	18.2999	95,824	210,428
Transportation Charge From Kirkwall	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Transportation Charge From Parkway	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Federal Carbon Charge	Cents/contracted demand m3	9.7900	0.00%	9.7900	95,824	112,574
						<b>1,805,725</b>

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

**Proposed Distribution Tariff Sheet Rates**

E1.1 Proposed Dist Rates

Rate Class	Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge	
	\$/month	\$/month	¢ / m3	¢ / m3	¢ / m3	¢/contracted m3	¢/m3	(A)	¢ / m3	¢ /contracted m3	¢ /contracted m3	¢ /contracted m3	¢ / m3	
Rate 1	General Firm Service	26.81	1.00	28.7200	28.1542	27.3226		30.6902	1.4740	2.6982			9.7900	
Rate 6	Large Volume General Firm Service	109.33	1.00	26.4949	23.8455	22.6530		30.6902	2.9200	5.6413			9.7900	
Rate 11	Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	16.4578		30.6902	0.0352	1.8166			9.7900	
Rate 16	Contracted Firm Service	1,607.77	1.00				109.6650		14.2434		18.2999	11.8480	11.8480	9.7900

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application**

**Billing Determinants**

E1.2 Billing Determinants

Rate Class	Description	Base cx's	Tier 1 m3	Tier 2 m3	Tier 3 m3	Firm Demand Contracted m3	Gas Supply m3
Rate 1	General Firm Service	4,887	3,391,849	1,847,677	263,269	0	5,502,795
Rate 6	Large Volume General Firm Service	35	287,896	903,329	890,107	0	2,081,331
Rate 11	Large Volume Seasonal Service	7	0	0	1,313,149	0	1,313,149
Rate 16	Contracted Firm Service	3	0	0	0	95,824	0

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

**Proposed Revenue from Rates**

Months / Year

Rate Class	Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contracted Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total	
Rate 1	General Firm Service	1,571,995	58,644	974,138	520,199	71,932	0	1,688,819	81,111	148,476	538,724	5,654,039
Rate 6	Large Volume General Firm Service	45,920	420	76,278	215,403	201,636	0	638,765	60,775	117,414	203,762	1,560,373
Rate 11	Large Volume Seasonal Service	18,367	84	0	0	216,115	0	403,008	462	23,855	128,557	790,448
Rate 16	Contracted Firm Service	57,880	36	0	0	0	1,261,024	0	163,783	210,428	112,574	1,805,725

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only (no seasonal storage) for Rate 16 from Dawn.

Proposed Revenue	9,810,585
Current Revenue	9,706,511
Change	104,074
% Change	1.07%

**Name of LDC: EPCOR Natural Gas Limited Partnership**

**OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application**

F1.3 Rate Riders

### Delay in Revenue Recovery Rate Rider

Delay in Revenue Recovery Rate Rider

Rate 1   General Firm Service	1.6330	Cents/m3
Rate 6   Large Volume General Firm Service	0.9090	Cents/m3
Rate 11   Large Volume Seasonal Service	0.5524	Cents/m3
Rate 16   Contracted Firm Service	0.0601	Cents/contracted demand m3/month

### Energy Content Variance Account (ECVA)

ECVA Rate Rider

Rate 1   General Firm Service	0.3437	Cents/m3
Rate 6   Large Volume General Firm Service	0.2778	Cents/m3
Rate 11   Large Volume Seasonal Service	0.1857	Cents/m3
Rate 16   Contracted Firm Service	0.0000	Cents/contracted demand m3

### Contribution in Aid of Construction Variance Account (CIACVA)

CIACVA Rate Rider

Rate 1   General Firm Service	3.3388	Cents/m3
Rate 6   Large Volume General Firm Service	3.1385	Cents/m3
Rate 11   Large Volume Seasonal Service	0.6074	Cents/m3
Rate 16   Contracted Firm Service	4.5311	Cents/contracted demand m3/month

### Municipal Tax Variance Account

MTVA Rate Rider

Rate 1   General Firm Service	-2.7906	Cents/m3
Rate 6   Large Volume General Firm Service	-3.4040	Cents/m3
Rate 11   Large Volume Seasonal Service	-0.6604	Cents/m3
Rate 16   Contracted Firm Service	-4.5564	Cents/contracted demand m3/month



Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

Rate 1 Delivery Bill Impact

G1.1 Rate 1 Bill Impact

Rate 1

Rate 1 - Existing Residential		Units	Current Rate	Proposed Rate
Customer	\$/month		26.27	26.81
Bill 32 Rate	\$/month		1.00	1.00
First 100 m3	€/m3		28.1486	28.7200
Next 400 m3	€/m3		27.5941	28.1542
GT 500m3	€/m3		26.7790	27.3226
Contracted Demand	€/contracted m3		-	-
Gas Supply	€/m3		30.6902	30.6902
Upstream Recovery Charge	€/m3		1.4740	1.4740
Transportation & Storage Charge	€/m3		2.6982	2.6982
Federal Carbon Charge	€/m3		9.7900	9.7900

Rate Riders		Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	€/m3		1.6330	1.6330
ECVA Rate Rider	€/m3		0.1403	0.3437
EFVA Rate Rider	€/m3		0.5197	-
CIACVA Rate Rider	€/m3		0.5434	3.3388
MTVA Rate Rider	€/m3		-	-2.7906

Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	315.27	321.67	6.40 2.03%
Bill 32 Rate	12	12.00	12.00	0.00 0.00%
First 100 m3	1,001	281.86	287.58	5.72 2.03%
Next 400 m3	1,148	316.69	323.12	6.43 2.03%
GT 500m3	-	0.00	0.00	0.00 #DIV/0!
Contracted Demand	-	0.00	0.00	0.00 #DIV/0!
Gas Supply	2,149.00	659.53	659.53	0.00 0.00%
Upstream Recovery Charge	2,149.00	31.68	31.68	0.00 0.00%
Transportation & Storage Charge	2,149.00	57.98	57.98	0.00 0.00%
Federal Carbon Charge	2,149.00	210.39	210.39	0.00 0.00%
<b>Total Delivery</b>		1,885.40	1,903.95	18.55 0.98%

Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	2,149.00	35.09	35.09	0.00 0.00%
ECVA Rate Rider	2,149.00	3.02	7.39	4.37 144.98%
EFVA Rate Rider	2,149.00	11.17	0.00	-11.17 -100.00%
CIACVA Rate Rider	2,149.00	11.68	71.75	60.07 514.43%
MTVA Rate Rider	2,149.00	0.00	-59.97	-59.97 #DIV/0!
<b>Total Rate Riders</b>		60.95	54.26	(6.69) -10.98%

Metric	Current Rate	Proposed Rate	Change \$	Change %
<b>Total Bill Impact</b>		1,946.35	1,958.11	11.86 0.6%

Rate 1 - New Residential		Units	Current Rate	Proposed Rate
Customer	\$/month		26.27	26.81
Bill 32 Rate	\$/month		1.00	1.00
First 100 m3	€/m3		28.1486	28.7200
Next 400 m3	€/m3		27.5941	28.1542
GT 500m3	€/m3		26.7790	27.3226
Contracted Demand	€/contracted m3		0.0000	0.0000
Gas Supply	€/m3		30.6902	30.6902
Upstream Recovery Charge	€/m3		1.4740	1.4740
Transportation & Storage Charge	€/m3		2.6982	2.6982
Federal Carbon Charge	€/m3		9.7900	9.7900

Rate Riders		Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	€/m3		1.6330	1.6330
ECVA Rate Rider	€/m3		0.1403	0.3437
EFVA Rate Rider	€/m3		0.5197	0.0000
CIACVA Rate Rider	€/m3		0.5434	3.3388
MTVA Rate Rider	€/m3		0.0000	-2.7906

Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	315.27	321.67	6.40 2.03%
Bill 32 Rate	12	12.00	12.00	0.00 0.00%
First 100 m3	993	279.55	285.23	5.67 2.03%
Next 400 m3	1,073	296.05	302.06	6.01 2.03%
GT 500m3	-	0.00	0.00	0.00 #DIV/0!
Contracted Demand	-	0.00	0.00	0.00 #DIV/0!
Gas Supply	2,066.00	634.06	634.06	0.00 0.00%
Upstream Recovery Charge	2,066.00	30.45	30.45	0.00 0.00%
Transportation & Storage Charge	2,066.00	55.74	55.74	0.00 0.00%
Federal Carbon Charge	2,066.00	202.26	202.26	0.00 0.00%
<b>Total Delivery</b>		1,825.39	1,843.47	18.08 0.99%

Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	2,066.00	33.74	33.74	0.00 0.00%
ECVA Rate Rider	2,066.00	2.90	7.10	4.20 144.98%
EFVA Rate Rider	2,066.00	10.74	0.00	-10.74 -100.00%
CIACVA Rate Rider	2,066.00	11.23	68.98	57.75 514.43%
MTVA Rate Rider	2,066.00	0.00	-57.65	-57.65 #DIV/0!
<b>Total Rate Riders</b>		58.60	52.17	(6.43) -10.98%

Metric	Current Rate	Proposed Rate	Change \$	Change %
<b>Total Bill Impact</b>		1,883.99	1,895.64	11.65 0.6%

Rate 1 - Small Commercial		Units	Current Rate	Proposed Rate
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Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

Rate 1 Delivery Bill Impact

Customer	\$/month	26.27	26.81
Bill 32 Rate	\$/month	1.00	1.00
First 100 m3	¢/m3	28.1486	28.7200
Next 400 m3	¢/m3	27.5941	28.1542
GT 500m3	¢/m3	26.7790	27.3226
Contracted Demand	¢ / contracted m3	0.0000	0.0000
Gas Supply	¢/m3	30.6902	30.6902
Upstream Recovery Charge	¢/m3	1.4740	1.4740
Transportation & Storage Charge	¢/m3	2.6982	2.6982
Federal Carbon Charge	¢/m3	9.7900	9.7900

<b>Rate Riders</b>			
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330
ECVA Rate Rider	¢/m3	0.1403	0.3437
EFVA Rate Rider	¢/m3	0.5197	0.0000
CIACVA Rate Rider	¢/m3	0.5438	3.3388
MTVA Rate Rider	¢/m3	0.0000	-2.7906

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	315.27	321.67	6.40	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,198	337.27	344.11	6.85	2.03%
Next 400 m3	2,475	698.92	699.37	0.45	0.06%
GT 500m3	3,020	273.10	278.64	5.54	2.03%
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Gas Supply	4,693.00	1,440.29	1,440.29	0.00	0.00%
Upstream Recovery Charge	4,693.00	69.17	69.17	0.00	0.00%
Transportation & Storage Charge	4,693.00	126.63	126.63	0.00	0.00%
Federal Carbon Charge	4,693.00	459.44	459.44	0.00	0.00%
<b>Total Delivery</b>		3,716.13	3,748.78	32.65	0.88%

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	4,693.00	76.64	76.64	0.00	0.00%
ECVA Rate Rider	4,693.00	6.58	16.13	9.55	144.98%
EFVA Rate Rider	4,693.00	24.39	0.00	-24.39	-100.00%
CIACVA Rate Rider	4,693.00	25.50	156.69	131.19	514.43%
MTVA Rate Rider	4,693.00	0.00	-130.96	-130.96	-100.00%
<b>Total Rate Riders</b>		133.11	118.50	(14.62)	-10.98%

<b>Total Bill Impact</b>		3,849.24	3,867.28	18.04	0.5%
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Rate 1 - Small Agricultural

Customer	\$/month	26.27	26.81
Bill 32 Rate	\$/month	1.00	1.00
First 100 m3	¢/m3	28.1486	28.7200
Next 400 m3	¢/m3	27.5941	28.1542
GT 500m3	¢/m3	26.7790	27.3226
Contracted Demand	¢ / contracted m3	0.0000	0.0000
Gas Supply	¢/m3	30.6902	30.6902
Upstream Recovery Charge	¢/m3	1.4740	1.4740
Transportation & Storage Charge	¢/m3	2.6982	2.6982
Federal Carbon Charge	¢/m3	9.7900	9.7900

<b>Rate Riders</b>			
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330
ECVA Rate Rider	¢/m3	0.1403	0.3437
EFVA Rate Rider	¢/m3	0.5197	0.0000
CIACVA Rate Rider	¢/m3	0.5438	3.3388
MTVA Rate Rider	¢/m3	0.0000	-2.7906

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	315.27	321.67	6.40	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,199	337.43	344.28	6.85	2.03%
Next 400 m3	2,484	695.45	699.37	3.92	0.56%
GT 500m3	3,037	277.75	283.39	5.64	2.03%
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Commodity	4,720.00	1,448.58	1,448.58	0.00	0.00%
Upstream Recovery Charge	4,720.00	69.57	69.57	0.00	0.00%
Transportation & Storage Charge	4,720.00	127.36	127.36	0.00	0.00%
Federal Carbon Charge	4,720.00	462.09	462.09	0.00	0.00%
<b>Total Delivery</b>		3,735.50	3,768.30	32.80	0.88%

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	4,720.00	77.08	77.08	0.00	0.00%
ECVA Rate Rider	4,720.00	6.62	16.22	9.60	144.98%
EFVA Rate Rider	4,720.00	24.53	0.00	-24.53	-100.00%
CIACVA Rate Rider	4,720.00	25.65	157.59	131.94	514.43%
MTVA Rate Rider	4,720.00	0.00	-131.72	-131.72	-100.00%
<b>Total Rate Riders</b>		133.88	119.18	(14.70)	-10.98%

<b>Total Bill Impact</b>		3,869.37	3,887.47	18.10	0.5%
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Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2022-0184 Exhibit A - 2023 Custom Incentive Application

Rate 6 Delivery Bill Impact

G1.2 Rate 6 Bill Impact

Rate 6 - Medium Commercial	Units	Current Rate	Proposed Rate
Customer	\$/month	107.16	109.33
Bill 32 Rate	\$/month	1.00	1.00
First 1000 m3	¢/m3	25.9678	26.4949
Next 6000 m3	¢/m3	23.3710	23.8455
GT 7000m3	¢/m3	22.2023	22.6530
Contracted Demand	¢ / contracted m3	-	-
Gas Supply	¢/m3	30.6902	30.6902
Upstream Recovery Charge	¢/m3	2.9200	2.9200
Transportation & Storage Charge	¢/m3	5.6413	5.6413
Federal Carbon Charge	¢/m3	9.7900	9.7900

Rate Riders	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3	0.9090	0.9090
ECVA Rate Rider		0.1403	0.2778
EFVA Rate Rider		0.6608	-
CIACVA Rate Rider		0.7135	3.1385
MTVA Rate Rider		-	3.4040

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	1,285.90	1,312.00	26.10	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 1000 m3	9,832	2,553.03	2,604.86	51.83	2.03%
Next 6000 m3	17,301	3,996.78	4,077.92	81.13	2.03%
GT 7000m3		0.00	0.00	0.00	#DIV/0!
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Gas Supply	26,933.00	8,265.79	8,265.79	0.00	0.00%
Upstream Recovery Charge	26,933.00	786.44	786.44	0.00	0.00%
Transportation & Storage Charge	26,933.00	1,519.37	1,519.37	0.00	0.00%
Federal Carbon Charge	26,933.00	2,636.74	2,636.74	0.00	0.00%
<b>Total Delivery</b>		<b>21,096.07</b>	<b>21,215.13</b>	<b>159.07</b>	<b>0.76%</b>

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	26,933.00	244.82	244.82	0.00	0.00%
ECVA Rate Rider	26,933.00	37.79	74.83	37.04	98.03%
EFVA Rate Rider	26,933.00	177.97	0.00	-177.97	-100.00%
CIACVA Rate Rider	26,933.00	192.17	845.28	653.11	339.87%
MTVA Rate Rider	26,933.00	0.00	-916.80	-916.80	#DIV/0!
<b>Total Rate Riders</b>		<b>652.75</b>	<b>248.13</b>	<b>-404.62</b>	<b>-61.99%</b>
<b>Total Bill Impact</b>		<b>21,708.82</b>	<b>21,463.26</b>	<b>-245.55</b>	<b>-1.13%</b>

Rate 6 - Medium Commercial	Units	Current Rate	Proposed Rate
Customer	\$/month	107.16	109.33
Bill 32 Rate	\$/month	1.00	1.00
First 1000 m3	¢/m3	25.9678	26.4949
Next 6000 m3	¢/m3	23.3710	23.8455
GT 7000m3	¢/m3	22.2023	22.6530
Contracted Demand	¢ / contracted m3	0.0000	0.0000
Gas Supply	¢/m3	30.6902	30.6902
Upstream Recovery Charge	¢/m3	2.9200	2.9200
Transportation & Storage Charge	¢/m3	5.6413	5.6413
Federal Carbon Charge	¢/m3	9.7900	9.7900

Rate Riders	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3	0.9090	0.9090
ECVA Rate Rider		0.1403	0.2778
EFVA Rate Rider		0.6608	0.0000
CIACVA Rate Rider		0.7135	3.1385
MTVA Rate Rider		0.0000	-3.4040

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	1,285.90	1,312.00	26.10	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 1000 m3	11,715	3,042.21	3,103.97	61.76	2.03%
Next 6000 m3	40,793	9,533.67	9,727.21	193.53	2.03%
GT 7000m3	23,177	5,145.82	5,250.28	104.46	2.03%
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Gas Supply	75,685.00	23,227.88	23,227.88	0.00	0.00%
Upstream Recovery Charge	75,685.00	2,210.00	2,210.00	0.00	0.00%
Transportation & Storage Charge	75,685.00	4,269.62	4,269.62	0.00	0.00%
Federal Carbon Charge	75,685.00	7,409.56	7,409.56	0.00	0.00%
<b>Total Delivery</b>		<b>56,136.67</b>	<b>56,522.32</b>	<b>385.65</b>	<b>0.69%</b>

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	75,685.00	687.98	687.98	0.00	0.00%
ECVA Rate Rider	75,685.00	106.19	210.28	104.09	98.03%
EFVA Rate Rider	75,685.00	500.13	0.00	-500.13	-100.00%
CIACVA Rate Rider	75,685.00	540.01	2,375.34	1,835.32	339.87%
MTVA Rate Rider	75,685.00	0.00	-2,576.32	-2,576.32	#DIV/0!
<b>Total Rate Riders</b>		<b>1,834.30</b>	<b>697.28</b>	<b>-1,137.03</b>	<b>-61.99%</b>
<b>Total Bill Impact</b>		<b>57,970.97</b>	<b>57,219.80</b>	<b>-751.17</b>	<b>-1.30%</b>

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**Rate 11 Delivery Bill Impact**

G1.3 Rate 11 Bill Impact

Rate 11 - Large Seasonal Service Sample Dryer 1			
	Units	Current Rate	Proposed Rate
Customer		214.31	218.66
Bill 32 Rate	\$/month	1.00	1.00
All Volumes	¢/m3	16.1303	16.4578
Tier 2	¢/m3	16.1303	16.4578
Tier 3	¢/m3	16.1303	16.4578
Contracted Demand	¢ / contracted m3	-	-
Gas Supply	¢/m3	30.6902	30.6902
Upstream Recovery Charge	¢/m3	0.0352	0.0352
Transportation & Storage Charge	¢/m3	1.8166	1.8166
Federal Carbon Charge	¢/m3	9.7900	9.7900

Rate Riders			
	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3	0.5524	0.5524
ECVA Rate Rider	¢/m3	0.1403	0.1857
EFVA Rate Rider	¢/m3	0.1075	-
CIACVA Rate Rider	¢/m3	0.0992	4.5311
MTVA Rate Rider	¢/m3	-	4.5564

Delivery					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	2,571.68	2,623.88	52.21	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
All Volumes	101,499	16,372.19	16,704.54	332.36	2.03%
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	101,499.49	31,150.40	31,150.40	0.00	0.00%
Upstream Recovery Charge	101,499.49	35.73	35.73	0.00	0.00%
Transportation & Storage Charge	101,499.49	1,843.84	1,843.84	0.00	0.00%
Federal Carbon Charge	101,499.49	9,936.80	9,936.80	0.00	0.00%
<b>Total Delivery</b>		61,922.63	62,307.19	384.56	0.62%

Rate Riders					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	101,499.49	560.68	560.68	0.00	0.00%
ECVA Rate Rider	101,499.49	142.40	188.46	46.06	32.34%
EFVA Rate Rider	101,499.49	109.11	0.00	-109.11	-100.00%
CIACVA Rate Rider	101,499.49	100.69	4,599.00	4,498.32	4467.60%
MTVA Rate Rider	101,499.49	0.00	-4,624.72	-4,624.72	#DIV/0!
<b>Total Rate Riders</b>		912.89	723.43	-189.46	-20.75%

Total Bill Impact					
	Current Rate	Proposed Rate	Change \$	Change %	
	62,835.51	63,030.61	195.10	0.31%	

Rate 11 - Large Seasonal Service Sample Dryer 2			
	Units	Current Rate	Proposed Rate
Customer		214.31	218.66
Bill 32 Rate	\$/month	1.00	1.00
All Volumes	¢/m3	16.1303	16.4578
Tier 2	¢/m3	16.1303	16.4578
Tier 3	¢/m3	16.1303	16.4578
Contracted Demand	¢ / contracted m3	-	-
Gas Supply	¢/m3	30.6902	30.6902
Upstream Recovery Charge	¢/m3	0.0352	0.0352
Transportation & Storage Charge	¢/m3	1.8166	1.8166
Federal Carbon Charge	¢/m3	3.9100	3.9100

Rate Riders			
	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3	0.5524	0.5524
ECVA Rate Rider	¢/m3	0.1403	0.1857
EFVA Rate Rider	¢/m3	0.1075	0.0000
CIACVA Rate Rider	¢/m3	0.0992	4.5311
MTVA Rate Rider	¢/m3	0.0000	-4.5564

Delivery					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	2,571.68	2,623.88	52.21	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
All Volumes	338,332	54,573.96	55,681.81	1,107.85	2.03%
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	338,331.62	103,834.65	103,834.65	0.00	0.00%
Upstream Recovery Charge	338,331.62	119.09	119.09	0.00	0.00%
Transportation & Storage Charge	338,331.62	6,146.13	6,146.13	0.00	0.00%
Federal Carbon Charge	338,331.62	13,228.77	13,228.77	0.00	0.00%
<b>Total Delivery</b>		180,486.28	181,646.33	1,160.06	0.64%

Rate Riders					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	338,331.62	1,868.94	1,868.94	0.00	0.00%
ECVA Rate Rider	338,331.62	474.68	628.21	153.53	32.34%
EFVA Rate Rider	338,331.62	363.71	0.00	-363.71	-100.00%
CIACVA Rate Rider	338,331.62	335.62	15,330.01	14,994.39	4467.60%
MTVA Rate Rider	338,331.62	0.00	-15,415.74	-15,415.74	#DIV/0!
<b>Total Rate Riders</b>		3,042.95	2,411.42	-631.53	-20.75%

Total Bill Impact					
	Current Rate	Proposed Rate	Change \$	Change %	
	183,529.23	184,057.76	528.53	0.29%	

Name of LDC: EPCOR Natural Gas Limited Partnership  
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**Rate 16 Delivery Bill Impact**

G1.4 Rate 16 Bill Impact

Rate 16 - Contracted Demand		Units	Current Rate	Proposed Rate	
Customer		\$/month	1,575.78	1,607.77	
Bill 32 Rate		\$/month	1.00	1.00	
Tier 1		¢/m3	0.0000	0.0000	
Tier 2		¢/m3	0.0000	0.0000	
Tier 3		¢/m3	0.0000	0.0000	
Contracted Demand		¢ / contracted m3	107.4831	109.6650	
Gas Supply		¢/m3	0.0000	0.0000	
Upstream Recovery Charge		¢ / contracted m3	14.2434	14.2434	
Transportation Charge From Dawn		¢ / contracted m3	18.2999	18.2999	
Transportation Charge From Kirkwall		¢ / contracted m3	11.8480	11.8480	
Transportation Charge From Parkway		¢ / contracted m3	11.8480	11.8480	
Federal Carbon Charge		¢/m3	9.7900	9.7900	
<b>Rate Riders</b>					
Delay in Revenue Recovery Rate Rider		¢ / contracted m3	0.0601	0.0601	
ECVA Rate Rider		¢ / contracted m3	0.0000	0.0000	
EFVA Rate Rider		¢ / contracted m3	0.7964	0.0000	
CIACVA Rate Rider		¢ / contracted m3	0.9603	4.5311	
MTVA Rate Rider		¢ / contracted m3	0.0000	-4.5564	
<b>Delivery</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	18,909.40	19,293.26	383.86	2.03%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
Tier 1	-	0.00	0.00	0.00	#DIV/0!
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	50,000	644,898.30	657,989.74	13,091.44	2.03%
Gas Supply	0.00	0.00	0.00	0.00	#DIV/0!
Upstream Recovery Charge	50,000.00	85,460.40	85,460.40	0.00	0.00%
Transportation Charge From Dawn	50,000.00	109,799.40	109,799.40	0.00	0.00%
Transportation Charge From Kirkwall	0.00	0.00	0.00	0.00	#DIV/0!
Transportation Charge From Parkway	0.00	0.00	0.00	0.00	#DIV/0!
Federal Carbon Charge	50,000.00	58,740.00	58,740.00	0.00	0.00%
<b>Total Delivery</b>		917,819.50	931,294.80	13,475.30	1.47%
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	12.00	360.60	360.60	0.00	0.00%
ECVA Rate Rider	12.00	0.00	0.00	0.00	#DIV/0!
EFVA Rate Rider	12.00	4,778.40	0.00	-4,778.40	-100.00%
CIACVA Rate Rider	12.00	5,761.80	27,186.37	21,424.57	371.84%
MTVA Rate Rider	12.00	0.00	-27,338.40	-27,338.40	#DIV/0!
<b>Total Rate Riders</b>		10,900.80	208.57	-10,692.23	-98.09%
<b>Total Bill Impact</b>		928,720.30	931,503.37	2,783.06	0.30%

Name of LDC: EPCOR Natural Gas Limited Partnership

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## Summary of Bill Impacts

### G1.7 Summary of Bill Impacts

Rate Class		Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	%
Rate 1	Existing Residential	6.40	12.15	-6.69	11.86	0.61%
Rate 1	New Residential	6.40	11.68	-6.43	11.65	0.62%
Rate 1	Small Commercial	6.40	26.25	-14.62	18.04	0.47%
Rate 1	Small Agricultural	6.40	26.40	-14.70	18.10	0.47%
Rate 6	Medium Commercial	26.10	132.96	-404.62	-245.55	-1.13%
Rate 6	Large Commercial	26.10	359.75	-1,137.03	-751.17	-1.30%
Rate 11	Sample Dryer 1	52.21	332.36	-189.46	195.10	0.31%
Rate 11	Sample Dryer 2	52.21	1,107.85	-631.53	528.53	0.29%
Rate 16	Contracted Demand	383.86	13,091.44	-10,692.23	2,783.06	0.30%