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November 1, 2022

Nancy Marconi, Registrar  
Ontario Energy Board  
2300 Yonge Street, 26<sup>th</sup> Floor  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Long:

**Re: Sioux Lookout Hydro Inc. – 2023 Price Cap IR Electricity Distribution Rate  
Application EB-2022-0062**

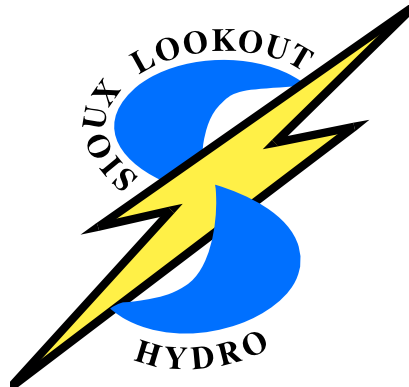
Sioux Lookout Hydro Inc. ("SLHI") is applying for authorization to adjust its current electricity distribution rates in accordance with its 2023 Price Cap Incentive Regulation Electricity Distribution Rate Application.

In support of its Application Sioux Lookout Hydro Inc. utilized the excel workforms published on the Board's website for 2023 IRM filers and will file the live models through the Board's e-Filing services.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at [dkulchyski@siouxlookouthydro.com](mailto:dkulchyski@siouxlookouthydro.com).

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)  
President/CEO



**2023**  
**PRICE CAP INCENTIVE REGULATION**  
**ELECTRICITY DISTRIBUTION**  
**RATE APPLICATION**

**ED-2002-0514**  
**EB-2022-0062**

**November 1, 2022**

**SIOUX LOOKOUT HYDRO INCORPORATED**  
**25 FIFTH AVENUE, P.O. BOX 908**  
**SIOUX LOOKOUT, ON P8T 1B3**

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## MANAGER'S SUMMARY

### Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2023 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance with the *Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications – Chapter 3 Incentive Rate-Setting Applications* issued May 24, 2022.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2023 and affecting all SLHI customers. The application and related documents can be viewed at <https://www.siouxlookouthydro.com>.

Certification of evidence and certification regarding personal information are filed as Appendix A and B in support of this application.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO

Email: [dkulchyski@siouxlookouthydro.com](mailto:dkulchyski@siouxlookouthydro.com)

Phone: (807)737-3800

Fax: (807)737-2832

SLHI has utilized the 2023 IRM Rate Generator model provided by the Board and confirms the accuracy of the billing determinants pre-populated by the model as well as the data entered into the models. There have been no revisions to any RRR data incorporated into the models.

1 Sioux Lookout is not applying for Revenue to Cost Ratio adjustments in this application  
2 and does not seek changes to its current approved loss factors or Specific Service Charges.  
3 Listed below are the items addressed in this rate application:

- 4
- 5 1. Annual Adjustment Mechanism
- 6 2. Electricity Distribution Retail Transmission Service Rates
- 7 3. Low Voltage Rates
- 8 4. Review and Disposition of Group 1 Deferral and Variance Accounts
- 9 5. Account 1595 Residual Balances
- 10 6. Tax Changes
- 11 7. Proposed Rates and Bill Impacts

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## Annual Adjustment Mechanism

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. At the time of the application the Price Cap Adjustment determined by the model is 3.30% using an inflation factor of 3.3%, a productivity factor of 0% and a stretch factor of 0.00%. The adjustment is to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

## Electricity Distribution Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore, the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One invoices SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. SLHI is not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

*Table 1: Adjustments to RTSR – Network*

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0088	4.55%	0.0092
General Service < 50 kW	kWh	0.0078	3.85%	0.0081
General Service > 50 to 4,999 kW	kW	3.1545	4.33%	3.2911
Street Lighting	kW	2.3792	4.33%	2.4822

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The total amount requested for disposition of Group 1 Deferral and Variance Accounts is \$(78,697) returned to customers based on the 2021 year end balances less the amount approved through the 2022 IRM Rate Application (EB-2021-0057). There is a \$(0.0037) Global Adjustment rate rider generated based on a balance of \$(98,396) in this variance account. The Group 1 Accounts excluding the Global Adjustment in the amount of \$19,699 result in a rate rider of \$.0002/kWh and \$.0003/kWh for the residential and General Service < 50 kW rate classes respectively. The balances are summarized in the following table:

*Table 4: Group 1 Deferral Variance Accounts*

Group 1 Deferral Variance Accounts						
Group 1 Accounts	Account	Closing Principal Balances as of Dec 31 2021 Adjusted for Dispositions during 2022	Closing Interest Balances as of Dec 31 2021 Adjusted for Dispositions during 2022	Projected Interest from Jan 1, 2022 to December 31, 2022 on Dec 31 2021 balance adjusted for disposition during 2022	Projected interest from January 1, 2023 to April 30, 2023 on Dec 31 2021 balance adjusted for disposition during 2022	Total Claim
LV Variance Account	1550	(790)	18	(15)	(10)	(797)
Smart Meter Entity Charge Variance	1551	(1,522)	(3)	(29)	(20)	(1,574)
RSVA - Wholesale Market Service Charge	1580	(941)	(14)	(18)	(12)	(985)
RSVA - Retail Transmission Network Charge	1584	(659)	109	(13)	(9)	(572)
RSVA - Retail Transmission Connection Charge	1586	(999)	25	(19)	(13)	(1,007)
RSVA - Power (excluding Global Adjustment)	1588	29,460	(921)	564	380	29,483
RSVA - Power - Sub-account - Global Adjustment	1589	(95,512)	178	(1,829)	(1,232)	(98,396)
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(73,022)	70,513	(1,398)	(942)	(4,850)
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)		(143,986)	69,904	(2,757)	(1,857)	(78,697)
Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)		(48,474)	69,727	(928)	(625)	19,699
RSVA - Power - Sub Account - Global Adjustment		(95,512)	178	(1,829)	(1,232)	(98,396)
Total of Group 1 Accounts		(143,986)	69,904	(2,757)	(1,857)	(78,697)

SLHI proposes to refund the total amount over a period of 12 months.

#### *Account 1595 Residual Balances and Account 1595*

SLHI confirms that any residual amounts requested for disposition of vintage year Sub-accounts in 1595 have only been disposed of once. SLHI requests to dispose of the residual balance of \$(4,850) in Account 1595 (2018) in this application.

#### *Adjustments to Deferral and Variance Accounts*

#### **Adjustments to DVA Balances Previously Approved for Final Disposition**

There have been no adjustments made to the DVA balances previously approved for disposition by the OEB on a final basis.

### **Principal Adjustments**

There were no principal adjustments made in 2022 other than the reversal of the 2021 principal adjustments detailed in the GA Analysis Workform.

### *Variance RRR vs 2021 Balances*

There is a variance of \$16,603 in the 2023 IRM Rate Generator, Sheet 3-Continuity Schedule for Account 1568 LRAMVA. SLHI applied for and received approval for disposition of this account in its 2022 IRM Rate Application, EB-2021-0057. Therefore, no amounts were entered into the Continuity Schedule for this account.

### *Wholesale Market Participants*

SLHI does not have any Class A customers therefore 100% of SLHI's customers are class B customers. These customers pay the global adjustment (GA) charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers, RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

### *GA Analysis Workform*

SLHI has completed the GA Analysis Workform for 2021. The spreadsheet is filed in live Excel format with this application.

The differences between the actual and expected balances for the year is reconciled in the Reconciling items table in the GA Analysis Workform. The analysis of the expected GA Amount identified an unresolved difference of \$(10,548) or (0.5)% when compared to the adjusted net change in principal balance in the G/L.

1 The supporting calculation of the expected GA volume variance for 2021 is shown in  
2 Table 5 below:

3 *Table 5: Expected Volume Variance – Column O and R*

<b>2021</b>	<b>Non-RPP Class B Wholesale kWh</b>	<b>\$ Non-RPP portion of CT 148 on IESO invoice*</b>	<b>Weighted Average Actual GA Rate Paid (\$/kWh)</b>
January	2,818,863	233,881	
February	3,091,905	155,894	
March	2,467,510	224,050	
April	2,209,574	241,595	
May	1,912,654	192,298	
June	1,815,661	156,728	
July	1,914,454	140,904	
August	1,867,288	85,877	
September	1,857,800	140,543	
October	2,014,995	105,666	
November	2,530,124	137,057	
December	3,026,738	180,636	
<b>Total</b>	<b>27,527,567</b>	<b>1,995,128</b>	<b>0.07248</b>
	<b>Column O</b>		<b>Column R</b>

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6 **Certification of Deferral and Variance Account Balances**

7 Attached as Appendix C is a letter of certification of SLHI's processes and internal  
8 controls in place for the account balances being disposed.

9 *Capacity Based Recovery*

10 SLHI is an embedded distributor and is not charged CBR, and does not have any Class  
11 A customers, therefore there is no balance in sub-account CBR Class B.

12

## Tax Changes

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2018 with a corporate tax rate of 15.0%. Based on the expected 2023 tax rate of 12.2%, the estimated tax savings in 2022 is \$(4,897) with \$(2,448) owed to customers. This amount does not result in a rate rider to four decimal points in more than one rate class. Therefore, SLHI proposes to transfer the amount of \$(2,448) to Account 1595 for disposition at a future date.

## Proposed Rates and Bill Impacts

A copy of the Current Tariff sheet is included as Appendix D. The Proposed Tariff of Rates and Charges is found in Appendix E. Below is a summary of all rates and rate riders proposed in this application.

*Table 6: Summary of proposed Distribution Rates and Rate Riders*

Proposed Distribution Rates and Rate Riders							
Rate Class		Proposed Monthly Fixed Charge		Proposed Distribution Volumetric Charge		Proposed Group 1 Variance Rate Rider (excluding GA)	Proposed GA Rate Rider
Residential	\$	52.95	\$/kWh	-	\$/kWh	0.0002	\$/kWh -0.0037
General Service < 50 kW	\$	51.28	\$/kWh	0.0113	\$/kWh	0.0003	\$/kWh -0.0037
General Service > 50 to 4,999 kW	\$	417.14	\$/kW	1.4558	\$/kW	0.1091	\$/kWh -0.0037
Street Lighting	\$	4.35	\$/kW	12.1559	\$/kW	0.0949	\$/kWh -0.0037

The following table includes a summary of the bill impacts for each rate class at consumption levels representative of the typical SLHI customer for that class. SLHI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 20 of the IRM Model.

*Table 7: Summary of Bill Impacts*

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)			Impact to Subtotal A Only Distribution (Excluding Pass-Through)		Impact to Subtotal B Distribution (Includes Subtotal A)		Impact to Subtotal C Delivery (Includes Subtotal B)		Impact to Total Bill (Includes A, B & C)	
	Units	Consumption	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750	\$ (0.30)	-0.8%	\$ 0.08	0.2%	\$ 0.39	0.7%	\$ 0.38	0.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000	\$ 1.84	2.5%	\$ 3.04	3.2%	\$ 3.67	3.2%	\$ 3.53	1.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	65,700	\$ 26.01	4.8%	\$ (195.20)	-27.1%	\$ (180.03)	-16.6%	\$ (203.43)	-2.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	12,340	\$ (152.20)	-5.4%	\$ (191.70)	-6.3%	\$ (188.03)	-6.0%	\$ (212.48)	-4.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750	\$ (0.30)	-0.8%	\$ (2.70)	-5.7%	\$ (2.38)	-4.3%	\$ (2.69)	-1.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,000	\$ (0.40)	-1.1%	\$ 0.10	0.2%	\$ 0.52	0.8%	\$ 0.50	0.3%

All of the total bill impacts are less than 10%, therefore SLHI is not proposing any mitigation strategies.

Dated at Sioux Lookout, Ontario this 1<sup>st</sup> day of November 2022

All of which is respectfully submitted,

**Sioux Lookout Hydro Inc.**



Deanne Kulchyski, CPA, CGA, BComm(Hons)

President/CEO

## **Appendix A: Certification of Evidence**



Sioux Lookout Hydro Inc.  
25 Fifth Ave. PO Box 908  
Sioux Lookout, ON P8T 1B3  
Phone: 1-807-737-3800

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## **RE: Certification of Evidence**

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Sioux Lookout Hydro Inc. ("SLHI") confirms that the evidence filed in support of its 2023 Price Cap IR Electricity Distribution Rate Application, including the models and appendices, is accurate, consistent and complete to the best of our knowledge.

Date: November 1, 2022

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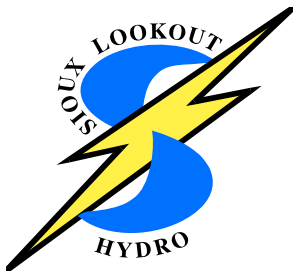
Deanne Kulchyski, CPA, CGA, BComm(Hons)

President/CEO

Sioux Lookout Hydro Inc.  
ED-2002-0514  
EB-2022-0062  
2023 Price Cap IR Rate Application  
Filed: November 1, 2022

## **Appendix B: Certification Regarding Personal Information**





Sioux Lookout Hydro Inc.  
25 Fifth Ave. PO Box 908  
Sioux Lookout, ON P8T 1B3  
Phone: 1-807-737-3800

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**RE: Certification Regarding Personal Information**

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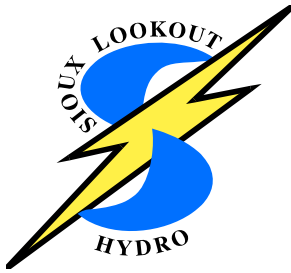
Sioux Lookout Hydro Inc. ("SLHI") confirms that the documents filed in support of its 2023 Price Cap IR Electricity Distribution Rate Application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Date: November 1, 2022

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Deanne Kulchyski, CPA, CGA, BComm(Hons)  
President/CEO

## **Appendix C: Certification of Deferral and Variance Account Balances**



Sioux Lookout Hydro Inc.  
25 Fifth Ave. PO Box 908  
Sioux Lookout, ON P8T 1B3  
Phone: 1-807-737-3800

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**RE: Certification of Account Balances being disposed – Accounts 1588 RSVA  
power and 1589 RSVA GA**

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I, Deanne Kulchyski, President/CEO of Sioux Lookout Hydro Inc., hereby certify that Sioux Lookout Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

Date: November 1, 2022

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Deanne Kulchyski, CPA, CGA, BComm(Hons)  
President/CEO

## **Appendix D: Current Tariff of Rates and Charges – May 1 ,2022**

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2021-0057**

**DATED: March 3, 2022**

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.26
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	2.27
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.64
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	3.44
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
 General Service 50 to 1,000 kW interval metered  
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	403.81
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	25.96
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.4093
Low Voltage Service Rate	\$/kW	1.5996



**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	(0.0803)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1071)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1545
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4625

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.21
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	0.22
Distribution Volumetric Rate	\$/kW	11.7676
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	7.4326
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0950)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3792
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3577

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	34.76

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0057

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0460

Sioux Lookout Hydro Inc.  
ED-2002-0514  
EB-2022-0062  
2023 Price Cap IR Rate Application  
Filed: November 1, 2022

## **Appendix E: Proposed Tariff of Rates and Charges – May 1 ,2023**

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0062

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.95
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	2.27
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0062

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	51.28
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	3.44
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0062

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
General Service 50 to 1,000 kW interval metered  
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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**EB-2022-0062**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	417.14
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	25.96
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.4558
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.1091
Retail Transmission Rate - Network Service Rate	\$/kW	3.2911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4776

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0062

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.35
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	0.22
Distribution Volumetric Rate	\$/kW	12.1559
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.0949
Retail Transmission Rate - Network Service Rate	\$/kW	2.4822
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3694

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0062

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00

# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0062**

Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

#### **Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	34.76

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0062**

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$

2.20

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0565

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.046