Entegrus Powerlines Inc.

OEB Staff Questions

EB-2022-0026

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**Staff Question-1**

**Ref:**

1. 1595 Analysis Workform

**Question:** OEB staff notes that at ref 1) tab ‘1595 2018’, forecasted vs billed consumption variance to be 117, 874, 559 kWh (cell I99). Can Entegrus explain the driver of this variance for the GS 50 to 4,999 kW rate class?

**Staff Question-2**

**Ref:**

1. Rate Generator Model – Tab 17, 19

**Question:** OEB staff has updated the Smart Meter Entity Charge to $0.42 in Tab 17 and reflected in Tab 19. Please confirm this update in the attached model.

**Staff Question-3**

**Ref:**

1. 2023 IRM Rate Generator Model, Tab 3

**Question:**

1. For the Main rate zone, please explain why the net transaction for Account 1580 RSVA – Wholesale Market Service Charge has changed significantly from a credit of ($404,065) in 2020 (cell AT23) to a debit of $705,379 in 2021 (cell BD23)
2. For the Main rate zone, please explain why the net transaction for Account 1584 RSVA – Retail Transmission Network Charge has increased significantly from $ 260,925.45 in 2020 (cell AT26) to $ 1,324,234.7 in 2021 (cell BD26)

**Staff Question-4**

**Ref:**

1. 2023 IRM Rate Generator Model, Tab 3
2. 2022 IRM Rate Generator Model, Decision and Rate Order, Tab 3

**Question:**

1. For the STT rate zone, please explain why the net transaction for Account 1584 RSVA – Retail Transmission Network Charge has changed significantly from $ 20,585.36 in 2020 (cell BD26 in Reference 2) to $ 528,109 in 2021 (cell BD26 in Reference 1).