

Appendix 2 – Bill Impact Schedules

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0376	
Proposed/Approved Loss Factor:	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.03	1	\$ 32.03	\$ 0.84	2.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.19			\$ 32.03	\$ 0.84	2.69%
Line Losses on Cost of Power	\$ 0.1034	28	\$ 2.92	\$ 0.1034	28	\$ 2.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0036	750	\$ 2.70	\$ 2.18	414.29%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.29			\$ 38.30	\$ 3.02	8.54%
RTSR - Network	\$ 0.0098	778	\$ 7.63	\$ 0.0115	778	\$ 8.95	\$ 1.32	17.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	778	\$ 4.82	\$ 0.0069	778	\$ 5.37	\$ 0.54	11.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.74			\$ 52.62	\$ 4.88	10.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.59			\$ 133.47	\$ 4.88	3.80%
HST	13%		\$ 16.72	13%		\$ 17.35	\$ 0.63	3.80%
Ontario Electricity Rebate	17.0%		\$ (21.86)	17.0%		\$ (22.69)	\$ (0.83)	
Total Bill on TOU			\$ 123.44			\$ 128.13	\$ 4.69	3.80%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0376	
Proposed/Approved Loss Factor:	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.29	1	\$ 39.29	\$ 40.35	1	\$ 40.35	\$ 1.06	2.70%
Distribution Volumetric Rate	\$ 0.0175	2000	\$ 35.00	\$ 0.0180	2000	\$ 36.00	\$ 1.00	2.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0030	2000	\$ 6.00	\$ 3.00	100.00%
Sub-Total A (excluding pass through)			\$ 77.29			\$ 82.35	\$ 5.06	6.55%
Line Losses on Cost of Power	\$ 0.1034	75	\$ 7.78	\$ 0.1034	75	\$ 7.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0037	2,000	\$ 7.40	\$ 6.00	428.57%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.30			\$ 98.36	\$ 11.06	12.67%
RTSR - Network	\$ 0.0089	2,075	\$ 18.47	\$ 0.0104	2,075	\$ 21.58	\$ 3.11	16.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,075	\$ 11.83	\$ 0.0064	2,075	\$ 13.28	\$ 1.45	12.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 117.60			\$ 133.22	\$ 15.63	13.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,075	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,075	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 332.78			\$ 348.40	\$ 15.63	4.70%
HST	13%		\$ 43.26	13%		\$ 45.29	\$ 2.03	4.70%
Ontario Electricity Rebate	17.0%		\$ (56.57)	17.0%		\$ (59.23)	\$ (2.66)	-
Total Bill on TOU			\$ 319.47			\$ 334.47	\$ 15.00	4.70%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

In the manager's summary, discuss the reasons for the change in the delivery sub-total.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	500	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 134.09	1	\$ 134.09	\$ 137.71	1	\$ 137.71	\$ 3.62	2.70%
Distribution Volumetric Rate	\$ 5.2431	500	\$ 2,621.55	\$ 5.3847	500	\$ 2,692.35	\$ 70.80	2.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1258	500	\$ 62.90	\$ 0.2470	500	\$ 123.50	\$ 60.60	96.34%
Sub-Total A (excluding pass through)			\$ 2,818.54			\$ 2,953.56	\$ 135.02	4.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.2202	500	\$ 110.10	\$ 1.3724	500	\$ 686.20	\$ 576.10	523.25%
CBR Class B Rate Riders	\$ 0.0506	500	\$ (25.30)	\$ 0.0469	500	\$ (23.45)	\$ 1.85	-7.31%
GA Rate Riders	\$ 0.0032	200,000	\$ (640.00)	\$ 0.0020	200,000	\$ (400.00)	\$ 240.00	-37.50%
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313	500	\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,328.99			\$ 3,281.96	\$ 952.97	40.92%
RTSR - Network	\$ 3.3778	500	\$ 1,688.90	\$ 3.9579	500	\$ 1,978.95	\$ 290.05	17.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1354	500	\$ 1,067.70	\$ 2.3839	500	\$ 1,191.95	\$ 124.25	11.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,085.59			\$ 6,452.86	\$ 1,367.27	26.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	207,520	\$ 705.57	\$ 0.0034	207,520	\$ 705.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	207,520	\$ 103.76	\$ 0.0005	207,520	\$ 103.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	207,520	\$ 20,067.18	\$ 0.0967	207,520	\$ 20,067.18	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,962.35			\$ 27,329.62	\$ 1,367.27	5.27%
HST	13%		\$ 3,375.11	13%		\$ 3,552.85	\$ 177.75	5.27%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 29,337.46			\$ 30,882.47	\$ 1,545.02	5.27%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

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Customer Class:	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	1,000,000	kWh
Demand:	2,200	kW
Current Loss Factor:	1.0376	
Proposed/Approved Loss Factor:	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,848.39	1	\$ 3,848.39	\$ 3,952.30	1	\$ 3,952.30	\$ 103.91	2.70%
Distribution Volumetric Rate	\$ 3.0432	2200	\$ 6,695.04	\$ 3.1254	2200	\$ 6,875.88	\$ 180.84	2.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0615	2200	\$ 135.30	\$ 0.1186	2200	\$ 260.92	\$ 125.62	92.85%
Sub-Total A (excluding pass through)			\$ 10,678.73			\$ 11,089.10	\$ 410.37	3.84%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3141	2,200	\$ 691.02	\$ 1.6271	2,200	\$ 3,579.62	\$ 2,888.60	418.02%
CBR Class B Rate Riders	\$ 0.0623	2,200	\$ (137.06)	\$ 0.0426	2,200	\$ (93.72)	\$ 43.34	-31.62%
GA Rate Riders	\$ 0.0032	1,000,000	\$ (3,200.00)	\$ 0.0020	1,000,000	\$ (2,000.00)	\$ 1,200.00	-37.50%
Low Voltage Service Charge	\$ 0.1313	2,200	\$ 288.86	\$ 0.1313	2,200	\$ 288.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,321.55			\$ 12,863.86	\$ 4,542.31	54.58%
RTSR - Network	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,321.55			\$ 12,863.86	\$ 4,542.31	54.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,037,600	\$ 3,527.84	\$ 0.0034	1,037,600	\$ 3,527.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,037,600	\$ 518.80	\$ 0.0005	1,037,600	\$ 518.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,037,600	\$ 100,335.92	\$ 0.0967	1,037,600	\$ 100,335.92	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 112,704.36			\$ 117,246.67	\$ 4,542.31	4.03%
HST	13%		\$ 14,651.57	13%		\$ 15,242.07	\$ 590.50	4.03%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 127,355.93			\$ 132,488.74	\$ 5,132.81	4.03%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.11	1	\$ 11.11	\$ 11.41	1	\$ 11.41	\$ 0.30	2.70%
Distribution Volumetric Rate	\$ 0.0106	250	\$ 2.65	\$ 0.0109	250	\$ 2.73	\$ 0.08	2.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 13.76			\$ 14.14	\$ 0.38	2.73%
Line Losses on Cost of Power	\$ 0.1034	9	\$ 0.97	\$ 0.1034	9	\$ 0.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	250	\$ 0.18	\$ 0.0037	250	\$ 0.93	\$ 0.75	428.57%
CBR Class B Rate Riders	\$ 0.0001	250	\$ (0.03)	\$ 0.0001	250	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.96			\$ 16.08	\$ 1.13	7.52%
RTSR - Network	\$ 0.0089	259	\$ 2.31	\$ 0.0104	259	\$ 2.70	\$ 0.39	16.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	259	\$ 1.48	\$ 0.0064	259	\$ 1.66	\$ 0.18	12.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.74			\$ 20.44	\$ 1.70	9.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	259	\$ 0.88	\$ 0.0034	259	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	259	\$ 0.13	\$ 0.0005	259	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	160	\$ 13.12	\$ 0.0820	160	\$ 13.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	45	\$ 5.09	\$ 0.1130	45	\$ 5.09	\$ -	0.00%
TOU - On Peak	\$ 0.1700	45	\$ 7.65	\$ 0.1700	45	\$ 7.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 45.86			\$ 47.56	\$ 1.70	3.70%
HST	13%		\$ 5.96	13%		\$ 6.18	\$ 0.22	3.70%
Ontario Electricity Rebate	17.0%		\$ (7.80)	17.0%		\$ (8.08)	\$ (0.29)	-
Total Bill on TOU			\$ 44.03			\$ 45.65	\$ 1.63	3.70%

In the manager's summary, discuss the reasons for the change.

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	1,000	kWh
Demand:	25	kW
Current Loss Factor:	1.0376	
Proposed/Approved Loss Factor:	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.04	1	\$ 3.04	\$ 3.12	1	\$ 3.12	\$ 0.08	2.63%
Distribution Volumetric Rate	\$ 51.5897	25	\$ 1,289.74	\$ 52.9826	25	\$ 1,324.57	\$ 34.82	2.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,292.78			\$ 1,327.69	\$ 34.90	2.70%
Line Losses on Cost of Power	\$ 0.1034	38	\$ 3.89	\$ 0.1034	38	\$ 3.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2676	25	\$ 6.69	\$ 1.3354	25	\$ 33.39	\$ 26.70	399.03%
CBR Class B Rate Riders	\$ 0.0483	25	\$ (1.21)	\$ 0.0446	25	\$ (1.12)	\$ 0.09	-7.66%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0255	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,302.79			\$ 1,364.48	\$ 61.69	4.74%
RTSR - Network	\$ 0.6772	25	\$ 16.93	\$ 0.7935	25	\$ 19.84	\$ 2.91	17.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4280	25	\$ 10.70	\$ 0.4778	25	\$ 11.95	\$ 1.25	11.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,330.42			\$ 1,396.26	\$ 65.84	4.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,038	\$ 3.53	\$ 0.0034	1,038	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,038	\$ 0.52	\$ 0.0005	1,038	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	640	\$ 52.48	\$ 0.0820	640	\$ 52.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	180	\$ 20.34	\$ 0.1130	180	\$ 20.34	\$ -	0.00%
TOU - On Peak	\$ 0.1700	180	\$ 30.60	\$ 0.1700	180	\$ 30.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,438.14			\$ 1,503.98	\$ 65.84	4.58%
HST	13%		\$ 186.96	13%		\$ 195.52	\$ 8.56	4.58%
Ontario Electricity Rebate	17.0%		\$ (244.48)	17.0%		\$ (255.68)	\$ (11.19)	
Total Bill on TOU			\$ 1,380.61			\$ 1,443.82	\$ 63.21	4.58%

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	700,000	kWh
Demand:	2,000	kW
Current Loss Factor:	1.0376	
Proposed/Approved Loss Factor:	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.17	9300	\$ 38,781.00	\$ 4.28	9300	\$ 39,804.00	\$ 1,023.00	2.64%
Distribution Volumetric Rate	\$ 25.6262	2000	\$ 51,252.40	\$ 26.3181	2000	\$ 52,636.20	\$ 1,383.80	2.70%
Fixed Rate Riders	\$ -	9300	\$ -	\$ -	9300	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0239	2000	\$ (47.80)	\$ 0.0493	2000	\$ (98.60)	\$ (50.80)	106.28%
Sub-Total A (excluding pass through)			\$ 89,985.60			\$ 92,341.60	\$ 2,356.00	2.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1647	2,000	\$ 329.40	\$ 1.3052	2,000	\$ 2,610.40	\$ 2,281.00	692.47%
CBR Class B Rate Riders	\$ 0.0488	2,000	\$ (97.60)	\$ 0.0447	2,000	\$ (89.40)	\$ 8.20	-8.40%
GA Rate Riders	\$ 0.0032	700,000	\$ (2,240.00)	\$ 0.0020	700,000	\$ (1,400.00)	\$ 840.00	-37.50%
Low Voltage Service Charge	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	9300	\$ -	\$ -	9300	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	9300	\$ -	\$ -	9300	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 88,189.60			\$ 93,674.80	\$ 5,485.20	6.22%
RTSR - Network	\$ 2.8178	2,000	\$ 5,635.60	\$ 3.3017	2,000	\$ 6,603.40	\$ 967.80	17.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7816	2,000	\$ 3,563.20	\$ 1.9890	2,000	\$ 3,978.00	\$ 414.80	11.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97,388.40			\$ 104,256.20	\$ 6,867.80	7.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	726,320	\$ 2,469.49	\$ 0.0034	726,320	\$ 2,469.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	726,320	\$ 363.16	\$ 0.0005	726,320	\$ 363.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	9300	\$ 2,325.00	\$ 0.25	9300	\$ 2,325.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	726,320	\$ 70,235.14	\$ 0.0967	726,320	\$ 70,235.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 172,781.19			\$ 179,648.99	\$ 6,867.80	3.97%
HST	13%		\$ 22,461.55	13%		\$ 23,354.37	\$ 892.81	3.97%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 195,242.75			\$ 203,003.36	\$ 7,760.61	3.97%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,810,800	kWh
Demand	6,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,741.34	1	\$ 5,741.34	\$ 5,896.36	1	\$ 5,896.36	\$ 155.02	2.70%
Distribution Volumetric Rate	\$ 3.1357	6000	\$ 18,814.20	\$ 3.2204	6000	\$ 19,322.40	\$ 508.20	2.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24,555.54			\$ 25,218.76	\$ 663.22	2.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2860	6,000	\$ 1,716.00	\$ 1.1030	6,000	\$ 6,618.00	\$ 4,902.00	285.66%
CBR Class B Rate Riders	\$ 0.0663	6,000	\$ (397.80)	\$ 0.0378	6,000	\$ (226.80)	\$ 171.00	-42.99%
GA Rate Riders	\$ 0.0032	2,810,800	\$ (8,994.56)	\$ 0.0020	2,810,800	\$ (5,621.60)	\$ 3,372.96	-37.50%
Low Voltage Service Charge	\$ 0.1313	6,000	\$ 787.80	\$ 0.1313	6,000	\$ 787.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,666.98			\$ 26,776.16	\$ 9,109.18	51.56%
RTSR - Network	\$ 3.4869	6,000	\$ 20,921.40	\$ 4.0857	6,000	\$ 24,514.20	\$ 3,592.80	17.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2045	6,000	\$ 13,227.00	\$ 2.4611	6,000	\$ 14,766.60	\$ 1,539.60	11.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51,815.38			\$ 66,056.96	\$ 14,241.58	27.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,916,486	\$ 9,916.05	\$ 0.0034	2,916,486	\$ 9,916.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,916,486	\$ 1,458.24	\$ 0.0005	2,916,486	\$ 1,458.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	2,916,486	\$ 282,024.20	\$ 0.0967	2,916,486	\$ 282,024.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 345,214.13			\$ 359,455.71	\$ 14,241.58	4.13%
HST	13%		\$ 44,877.84	13%		\$ 46,729.24	\$ 1,851.41	4.13%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 390,091.97			\$ 406,184.95	\$ 16,092.99	4.13%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.03	1	\$ 32.03	\$ 0.84	2.69%
Distribution Volumetric Rate	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.19			\$ 32.03	\$ 0.84	2.69%
Line Losses on Cost of Power	\$ 0.1034	9	\$ 0.97	\$ 0.1034	9	\$ 0.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	250	\$ 0.18	\$ 0.0036	250	\$ 0.90	\$ 0.73	414.29%
CBR Class B Rate Riders	\$ 0.0001	250	\$ (0.03)	\$ 0.0001	250	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.84			\$ 34.41	\$ 1.57	4.77%
RTSR - Network	\$ 0.0098	259	\$ 2.54	\$ 0.0115	259	\$ 2.98	\$ 0.44	17.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	259	\$ 1.61	\$ 0.0069	259	\$ 1.79	\$ 0.18	11.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.99			\$ 39.18	\$ 2.19	5.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	259	\$ 0.88	\$ 0.0034	259	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	259	\$ 0.13	\$ 0.0005	259	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	160	\$ 13.12	\$ 0.0820	160	\$ 13.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	45	\$ 5.09	\$ 0.1130	45	\$ 5.09	\$ -	0.00%
TOU - On Peak	\$ 0.1700	45	\$ 7.65	\$ 0.1700	45	\$ 7.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.11			\$ 66.30	\$ 2.19	3.41%
HST	13%		\$ 8.33	13%		\$ 8.62	\$ 0.28	3.41%
Ontario Electricity Rebate	17.0%		\$ (10.90)	17.0%		\$ (11.27)	\$ (0.37)	-
Total Bill on TOU			\$ 61.54			\$ 63.64	\$ 2.10	3.41%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

In the manager's summary, discuss the reasons for the change in the delivery sub-total.