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Newmarket-Tay Power Distribution Ltd.

November 4th, 2022

Ms. Nancy Marconi, Registrar
Ontario Energy Board
PO Box 2319
Suite 2700, 2300 Yonge Street
Toronto, ON M4P 1E4

**Re: 2023 IRM Distribution Rate Application, Newmarket-Tay Power Distribution Ltd.
OEB File No: EB-2022-0050**

Dear Ms. Marconi:

Newmarket-Tay Power Distribution Ltd. ("NT Power") submits its 2023 IRM Distribution Rate Application for the Newmarket-Tay Rate Zone ("NTRZ") and the Midland Rate Zone ("MRZ"). By way of this application, NT Power seeks the Ontario Energy Board ("OEB" or "Board") approval for distribution rates for NTRZ and MRZ effective May 1, 2023.

The complete application was submitted today via the Board's web portal ("RESS") and is comprised of:

- Complete copy of the application in PDF form
- Excel version of the IRM Checklist
- Excel version of the 2021 IRM Rate Generator models (NTRZ and MRZ)
- Excel version of the GA Analysis Work Forms (NTRZ and MRZ)
- Excel version of the LRAMVA Work Forms (NTRZ and MRZ)

This application is respectfully submitted in accordance with the prescribed filing guidelines as outlined by the Board.

Sincerely,

LA Cooleidge

Laurie Ann Cooleidge, CPA, CMA, CPA
Chief Financial Officer

cc: Ysni Semsedini, President/CEO



Newmarket-Tay Power Distribution Ltd.

Newmarket – Tay Power Distribution Ltd.

2023 Incentive Rate- Making Application

EB-2022-0050

November 2, 2022

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3.1 Application Introduction

1 **IN THE MATTER OF** the Ontario Energy Board Act, 1998,
2 being Schedule B to the Energy Competition Act, 1998,
3 S.O. 1998, c.15;

4 **AND IN THE MATTER OF** an Application by
5 Newmarket-Tay Power Distribution Ltd. to the Ontario Energy Board
6 for an Order or Orders approving or fixing just and reasonable rates and
7 other services charges for the distribution of electricity for
8 Newmarket-Tay Power Distribution Ltd., effective May 1, 2023.

9 Title of Proceeding: An application by Newmarket-Tay Power Distribution
10 Ltd. for an Order or Orders approving or fixing just
11 and reasonable distribution rates and other charges
12 for Newmarket-Tay Power Distribution Ltd., effective
13 May 1, 2023.

14 Applicant's Name: Newmarket-Tay Power Distribution Ltd.

15 Applicant's Address for Service: 590 Steven Court
16 Newmarket, Ontario
17 L3Y 6Z2
18 Attention: Laurie Ann Cooledge
19 Telephone: (905) 868-0022
20 E-mail: lcooledge@nmhydro.ca

21 **1. Introduction**

22 a) Newmarket-Tay Power Distribution Ltd. ("NT Power") is incorporated pursuant to
23 the Ontario Business Corporations Act. NT Power distributes electricity within the
24 Town of Newmarket, Town of Midland and the Township of Tay as described in
25 its license (ED-2007-0624).

26 b) In the Decision and Order in NT Power's Mergers, Acquisitions, Amalgamations
27 and Divestitures ("MAADs") Application (EB- 2017-0269), dated July 14, 2017,
28 the Ontario Energy Board ("OEB" or the "Board") was received August 23, 2018,
29 granting approval for NT Power to purchase and amalgamate with Midland
30 Power Utility Corporation ("MPUC"). The amalgamation was effective September

1 7, 2018. The amended Licence ED-2007-0624 and notification from the Board
2 that the MPUC Licence (ED-2002-0541) was cancelled was received on
3 September 17, 2018. NT Power was granted a 10 year-year deferred rebasing
4 period. This will be accomplished by maintain two separate rate zones, NT
5 Power – Newmarket-Tay rate zone (“NTRZ”) and NT Power – Midland rate zone
6 (“MRZ”) until rates are rebased.

7 c) NT Power applies to the OEB pursuant to Section 78 of the *Ontario Energy*
8 *Board Act, 1998* (the “OEB Act”) for approval of its proposed distribution rates
9 and other charges, effective May 1, 2023, pursuant to the Board’s Price Cap IR
10 Index methodology (“Price Cap IR”) for both rate zones.

11 d) NT Power requests that, pursuant to Section 34.01 of the Board’s Rules of
12 Practice and Procedure, this proceeding be conducted by way of written hearing.

13 **2. Proposed Distribution Rates and Other Charges**

14 The Schedule of 2023 Rates and Charges proposed in this Application for NTRZ
15 and MRZ is identified in Appendices F and K respectively.

16 **3. Proposed Effective Date of Rate Order**

17 NT Power requests that the OEB make its Rate Order effective May 1, 2023. NT
18 Power requests that the existing rates be made interim commencing May 1, 2023, in
19 the event that there is insufficient time for the Board to issue a final Decision and
20 Order in this application for the implementation of the proposed rates and charges
21 as of May 1, 2023.

22 NT Power also requests to be permitted to recover the incremental revenue from the
23 effective date to the implementation date if the dates are not aligned.

24 **4. Form of Hearing Requested**

25 NT Power respectfully requests that this application be decided by way of a written
26 hearing.

27 **5. Relief Sought**

1 NT Power hereby applies for an Order or Orders approving the proposed distribution
2 rates for all NT Power rate classes updated and adjusted in accordance with
3 Chapter 3 of the Filing Requirements dated May 24, 2022, including the following:

4 a) An adjustment to the approved Retail Transmission Service Rates (“RTSRs”) as
5 provided in the *Guideline G-2008-0001 – Electricity Distribution Retail*
6 *Transmission Service Rates* (dated October 22, 2008) and subsequent revisions
7 and updates to the Uniform Transmission Rates (“UTRs”) and as supported by
8 the completion of the related sections of the Board issued 2023 Rate Generator
9 Model.

10 b) The continuation of currently approved rates for:

- 11 i) Smart Metering Entity Charge
12 ii) Low Voltage Service Rates

13 c) Shared Tax Savings is associated with the 50/50 sharing of the impact of
14 currently know legislated tax changes as per the Filing Requirements and as
15 calculated in the 2023 Rate Generator Model.

- 16 i) NTRZ is requesting disposition of the shared tax savings of \$42,299 as
17 calculated in the 2023 Rate Generator Model.
18 ii) MRZ is requesting the transfer a charge of \$510 to sub account 1595.

19 d) Rate riders to address the total LRAM disposition of NT Power for \$407,143 for
20 NTRZ (\$358,825) and MRZ (\$48,318) including carrying charges projected to
21 April 2023.

22
23 e) Rate riders associated with the final disposition of the Group 1 accounts as
24 identified by the *Report of the Board on Electricity Distributors’ Deferral and*
25 *Variance Account Review Initiative* dated July 31, 2009 (the “EDDVAR Report”)
26 and any subsequent additions to the listing of account identified by the Board in
27 the Filing Requirements.

1 The total Group 1 disposition requested is \$3,149,900 for NTRZ (\$2,165,814)
2 and MRZ (\$984,086). The disposition requested relates to principal balances as
3 at December 31, 2021 plus any adjustments identified in the application along
4 with the carrying charges projected to April 30, 2023.

5 **Table 1 2023 NT Power Application Summary of Request**

	Rate type	NTRZ	MRZ
a	Distribution Rates	Updated Rates	Updated Rates
b	RTSRs	Updated Rates	Updated Rates
c	LV, SMEC	Continuation of Existing Rates	Continuation of Existing Rates
d	STS	New Rate Riders	Transfer to Account 1595
e	LRAMVA	New Rate Riders	New Rate Riders
f	Group 1 DVA Disposition	New Rate Riders	New Rate Riders

6 **6. Bill Impact**

7 The total bill impacts by customer class are:

8 **Table 2 Bill Impacts by Rate Class – NTRZ**

Customer Class	kWh	kW	RPP vs Non	Total Bill	
				\$ Change	% Change
Residential	750		RPP	3.35	2.7%
GS>50 kW	2000		RPP	8.89	2.8%
GS 50 to 4,999 kW	237500	500	Non-RPP	573.11	1.6%
USL	200		RPP	1.06	2.8%
Sentinel Lights	475	1	RPP	2.57	3.6%
Street Lighting	474500	1000	Non-RPP	2,085.01	3.0%

9 **Table 3 Bill Impacts by Rate Class – MRZ**

Customer Class	kWh	kW	RPP vs Non	Total Bill	
				\$ Change	% Change
Residential	750		RPP	1.38	1.1%
GS>50 kW	2000		RPP	2.71	0.9%
GS 50 to 4,999 kW	210000	500	Non-RPP	- 1,051.14	-3.2%
USL	275		RPP	0.57	1.1%
Street Lighting	46300	115	Non-RPP	- 282.32	-4.0%

1 DATED at Newmarket, Ontario, this 7th day of November 2022.

2 All of which is respectfully submitted,

3 Laurie Ann Cooleage

4 Chief Financial Officer, Newmarket-Tay Power Distribution Ltd.

5 **Manager's Summary**

6 **3.1.2 Components of the Application Filing**

7 On May 24, 2022, the OEB issued a letter to all electricity distributors outlining the file
8 requirements for incentive regulation distribution rate adjustments and provided an
9 update to Chapter 3 of the Filing Requirements for Electricity Distribution Rate
10 Applications (the "Filing Requirements").

11 According, NT Power submits its 2023 Distribution Rate Application is consistent with the
12 filing guidelines issued by the Board under the Price Cap IR rate setting option. NTRZ
13 was previously on the Annual IR Index but is moving to the Price Cap IR based on the
14 December 1, 2021 letter from the OEB to Rate-regulated Electricity Distributors which
15 state: *"To provide a further incentive for distributors considering consolidation, the OEB*
16 *will allow distributors that are on the Annual IR Index rate-setting plan and in a current*
17 *deferral period arising out a consolidation to move to the Price Cap IR plan effective with*
18 *2023 rates."*

19 NT Power has outlined any additional elements that have been included in the application
20 for the OEB's consideration.

21 The following details of NT Power's rate application are noted below:

22 **Contact Information**

23 The primary contact for the application is

24 Laurie Ann Cooleage

25 Chief Financial Officer

26 Newmarket-Tay Power Distribution Ltd.

27 (289)-470-0319 ext 2268

28 lcooleage@nmhydro.ca

1 **Models**

2 Completed Rate Generator Models and supplementary workforms for NTRZ and MRZ
3 will be submitted in Excel and Pdf format.

4 **2022 Current Tariff Sheet**

5 The rates and charges within the tariff sheet provide the basis for the starting point from
6 which the 2023 rates and charges are calculated using the Board's 2023 Rate
7 Generator model.

8 NT Power's current tariff sheet is provided in Appendix B. NTRZs' and MRZs' proposed
9 tariff sheets are provided in Appendices F and G. NTRZs' and MRZs' customer bill
10 impacts are included in Appendices K and L.

11 **Supporting Documentation Cited with the Application**

12 NT Power has cited the supporting documentation throughout the Application, as
13 applicable.

14 **Who is affect by the Application**

15 NT Power distributers electricity to approximately 45,000 residential and commercial
16 customers (including general service, unmetered scatter loads, sentinel light and street
17 light customer classes) within its regulated service area of Newmarket, Tay, and
18 Midland.

19 **Internet Address**

20 NT Power's application and related documents will be made available on the website:

21 www.ntpower.ca

22 **Accuracy of the Billing Determinants**

23 NT Power confirms the accuracy of the pre-populated data in the 2023 Rate Generator
24 Model.

25 **2023 IRM Checklist**

26 The 2023 IRM Checklist has been included with this application as Appendix A.

1 **Certification**

2 The Certification by a senior officer has been included with this application as Appendix
3 M.

4 **3.1.3 Application and Electronic Models**

5 **Rate Generator Model and Supplementary Workforms**

6 NT Power has used the most recent versions of the following Board issued models:

- 7 • 2023 IRM Rate Generator Model
- 8 • GA Analysis Workform
- 9 • LRAMVA Workform

10 **3.2 Elements of the Price Cap IR Plan**

11 **3.2.1 Annual Adjustment Mechanism**

12 The annual adjustment mechanism follows an OEB-approved formula that includes
13 components for inflation and the OEB's expectations of efficiency and productivity gains
14 (Price Cap adjustment). NT Power has reviewed the Filing Requirements which
15 indicate that the 2023 Rate Model will be populated with the 2022 rate-setting
16 parameters as a placeholder until the inflation factor is issued by the OEB.

17 **3.2.1.1 Application of the Annual Adjustment Mechanism**

18 The annual adjustment mechanism applies to distribution rates (fixed and variable
19 charges) uniformly across customer rate classes. The annual adjustment mechanism
20 will not be applied to other components of delivery rates.

21 **3.2.2. Revenue-to-Cost Ratio Adjustment**

22 There are no previous Board approved adjustments to NT Power's revenue-to-cost
23 ratios required within this application.

24 **3.2.3. Rate Design for Residential Electricity Customers**

25 NT Power transitioned to a fully fixed monthly service charge for the residential class in
26 its 2019 rate application EB-2018-0055 effective May 1, 2019. As a result, there are no
27 further transition adjustments in the 2023 rate application for rate design.

3.2.4. Electricity Distribution Retail Transmission Service Rates

The Board's last revision to *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (the "RTSR")* was issued on June 28, 2012. The RTSR Guideline requires distributors to adjust their proposed RTSRs based on a comparison of historical transmission costs adjusted for the new Ontario Uniform Transmission Rates ("UTR") and revenue generated under existing RTSRs. Board Staff has included the RTSR worksheets within the 2023 Rate Generator Model and included the most current rates. The most recent RTSR guideline indicates once the new UTRs or Hydro One Networks Inc ("Hydro One") sub-transmission rates are determined, Board Staff will adjust each distributor's IRM rate application to incorporate any change. NT Power has populated the model with the required historical data and requests that the Board update NT Power's 2023 rate application to incorporate approved 2023 UTRs and sub-transmission rates if they become available (or the most current draft data available/requested for 2023 should they not be approved at the time of the Decision).

3.2.5. Review and Disposition of Group 1 Deferral and Variance

Account Balances

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review* provide that the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may elect to dispose of Group 1 account balances below the threshold. Distributors must file in their application Group 1 balances as of December 31, 2021, to determine if the threshold has been exceeded.

The Group 1 Total Claim for NTRZ and MRZ (2021 ending balances plus any identified adjustments and projected interest) exceeds the threshold test. As a result, this application includes a NTRZ and MRZ Final disposition request for the Total Group 1 DVA balance. The disposition period requested to clear the Group 1 account balances by means of a rate rider for one year.

The following table summarizes the Group One Account balances considered for disposition.

1 **Table 4 Group 1 account balances by rate zone**

NT Power Group 1 accounts		NTRZ	MRZ	NT Power
Description	Account	Total	Total	Total
LV Variance Account	1550	\$200,237	\$598,532	\$798,769
Smart Metering Entity Charge Variance Account	1551	\$14,271	(\$39,737)	(\$25,466)
RSVA - Wholesale Market Service Charge	1580	\$661,575	\$183,871	\$845,446
Variance WMS – Sub-account CBR Class B	1580	(\$85,014)	(\$14,317)	(\$99,331)
RSVA - Retail Transmission Network Charge	1584	\$532,291	\$13,290	\$545,581
RSVA - Retail Transmission Connection Charge	1586	(\$56,877)	(\$20,359)	(\$77,236)
RSVA - Power	1588	\$456,703	\$375,313	\$832,016
RSVA - Global Adjustment	1589	\$468,593	(\$154,210)	\$314,383
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(\$36,347)	\$2,568	(\$33,778)
Total Group One Balance for Disposition		\$2,155,433	\$944,951	\$3,100,385
kWh Consumption		631,881,395	175,071,578	
Threshold Calculaton		\$0.0034	\$0.0053	

2

3

4 NT Power has completed the continuity schedule in the 2023 Rate Generator Model
 5 related to the Group 1 Deferral and Variance Accounts (“DVA”) and confirms the
 6 accuracy of the prepopulated billing determinants.

7 The last disposition of Group 1 account balances for NTRZ and MRZ was in the 2022
 8 IRM application (EB-2021-0044), which was based on the 2020 balances and approved
 9 on a final basis. No adjustments have been made to any deferral and variance account
 10 balances previously approved by the OEB on a final basis.

11 The account balances in Tab 3 of the Continuity Schedule of the Rate Generator Model
 12 differ from the account balances in the trial balance as reported through RRR. RRR
 13 filing vs the Group 1 DVA reconciliation by rate zone is provided in the following tables:

1 **Table 5a RRR Reconciliation - NTRZ**

NTRZ account balances compared to RRR filing					
Description	Account	Total per Continuity Schedule 3	RRR 2.1.7	Variance	
LV Variance Account	1550	\$351,941	\$351,940	\$0	
Smart Metering Entity Charge Variance Account	1551	\$59,474	\$59,474	\$0	
RSVA - Wholesale Market Service Charge	1580	\$384,963	\$456,878	(\$71,916)	Note 1
Variance WMS – Sub-account CBR Class A	1580	\$0	(\$11,503)	\$11,503	Note 2
Variance WMS – Sub-account CBR Class B	1580	(\$129,761)	(\$118,257)	(\$11,503)	Note 2
RSVA - Retail Transmission Network Charge	1584	\$415,095	\$415,095	\$0	
RSVA - Retail Transmission Connection Charge	1586	(\$207,090)	(\$207,090)	\$0	
RSVA - Power	1588	(\$62,108)	\$817,316	(\$879,424)	Note 3
RSVA - Global Adjustment	1589	\$1,035,750	\$84,410	\$951,340	Note 1 & Note 3
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$1,440	\$1,440	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(\$36,347)	(\$36,346)	(\$0)	
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$10,381	\$10,381	(\$0)	
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(\$7,388)	(\$7,388)	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(\$940,913)	(\$940,913)	\$0	
LRAMVA	1568	\$737,048	\$954,320	(\$217,272)	Note 4
Total				-\$ 0	

2 **Adjustments to NTRZ Deferral and Variance Accounts**

- 3 1. Identified a 2021 IESO settlement posting error between account 1580 and account
- 4 1589 in the amount of \$71,916. An adjustment is provided in the 2021 continuity
- 5 schedule.
- 6 2. An adjustment is provided in the continuity schedule in 2021 to reallocate \$11,503 from
- 7 the WMS Sub-account CBR Class A to WMS Sub-account CBR Class B due to an
- 8 incorrect allocation
- 9 3. Identified the January 2021 adjustment for the RPP vs Non RPP GA was incorrect. An
- 10 adjustment is provided in the continuity schedule in 2021 to reallocate \$878,424 from
- 11 Power 1588 account to GA 1589 account.
- 12 4. The LRAMVA variance is the timing difference between the estimated LRAMVA
- 13 recorded in the general ledger and the previous and proposed LRAMVA dispositions.

1 **Table 5b RRR Reconciliation - MRZ**

MRZ account balances compared to RRR filing					
Description	Account	Total per Continuity Schedule 3	RRR 2.1.7	Variance	
LV Variance Account	1550	\$1,131,077	\$1,131,077	\$0	
Smart Metering Entity Charge Variance Account	1551	(\$90,063)	(\$90,063)	(\$0)	
RSVA - Wholesale Market Service Charge	1580	\$94,870	\$94,870	\$0	
Variance WMS – Sub-account CBR Class A	1580	\$0	\$99	(\$99)	Note 1
Variance WMS – Sub-account CBR Class B	1580	(\$19,941)	(\$20,040)	\$99	Note 1
RSVA - Retail Transmission Network Charge	1584	\$45,010	\$45,011	(\$0)	
RSVA - Retail Transmission Connection Charge	1586	\$23,160	\$23,160	\$0	
RSVA - Power	1588	\$760,003	\$953,853	(\$193,849)	Note 2
RSVA - Global Adjustment	1589	(\$96,767)	(\$290,616)	\$193,849	Note 2
Disposition and Recovery/Refund of Regulatory Balances (2016 and prior)	1595	(\$5,935)	(\$5,935)	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$14,578	\$14,578	(\$0)	
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$2,568	\$2,568	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$39,134	\$39,134	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$4,679	\$4,679	(\$0)	
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$252,233	\$252,233	\$0	
LRAMVA	1568	\$92,789	\$111,905	(\$19,116)	Note 3
Total				\$ 0	

2 Adjustments to MRZ Deferral and Variance Accounts

- 3 1. An adjustment is provided in the continuity schedule in 2021 to reallocate \$99 from the
 4 WMS Sub-account CBR Class A to WMS Sub-account CBR Class B due to an incorrect
 5 allocation
- 6 2. Identified the January 2021 adjustment for the RPP vs Non RPP GA was incorrect. An
 7 adjustment is provided in the continuity schedule in 2021 to reallocate \$193,849 from
 8 Power 1588 account to GA 1589 account.
- 9 3. The LRAMVA variance is the timing difference between the estimated LRAMVA
 10 recorded in the general ledger and the previous and proposed LRAMVA dispositions.

11 **3.2.5.1 Wholesale Market Participants**

12 NT Power has followed the approach in the Filing Requirements to address wholesale
 13 market participants (“WMP”). NT Power has not allocated any balances to these
 14 customers related to the Wholesale Market Service Charge, WMS Sub-Account CBR
 15 Class B, Power or Global Adjustment since WMP customers settle commodity and
 16 market-related charges with the IESO.

1 **3.2.5.2 Class A and Class B Customers**

2 NT Power settles GA and CBR costs with some Class A customers based on actual GA
3 and CBR prices. NT Power does not allocate GA and CBR variances to these
4 customers for the period that the customers were designated Class A.

5 **3.2.5.3 Commodity Accounts 1588 and 1589**

6 On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to*
7 *Accounts 1588 Power and 1589 Global Adjustment* as well as the related accounting
8 guidance (“accounting guidance”). The accounting guidance was effective January 1,
9 2019 and was to be implemented by August 31, 2019. NT Power confirms it is following
10 the OEB’s Accounting Guidance regarding the commodity pass through accounts for
11 Accounts 1588 RSVA – Power and 1589 RSVA – Global Adjustment.

12 NT Power’s Accounts 1588 and 1589 balances were last approved for disposition for
13 2020 balances on a final basis in NT Power’s 2022 IRM Application (EB-2021-0044).

14 GA Analysis Workform

15 As stated in the Filing Requirements all distributors are required to complete and submit
16 the GA Analysis Workform for each year that has not previously been approved by the
17 OEB for disposition.

18 NT Power has completed the GA Analysis Workform for the reporting year 2021 to
19 assess the reasonability of balances in accounts 1589 and 1588. The Analysis tab
20 provides a reconciliation which demonstrates that any unresolved differences are well
21 within a range of reasonability (+/- 1%). The summary from the Information sheet of the
22 GA Workform is below

23 **Table 6 GA Analysis Workform-NTRZ**

Account 1589 Reconciliation Summary-NTRZ							
Year	Annual Net change in expected GA balance from GA analysis	Net Change in Principal balance in the GL	Reconciling Items	Adjusted Net Change in Principal balance in GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Diff as a % of Expected GA Payments
2021	\$ (182,730)	\$ (488,210)	\$ 182,466	\$ (305,744)	\$ (123,014)	\$ 14,815,321	-0.8%
Account 1588 Reconciliation Summary-NTRZ							
Year	Account 1588 as a % of Account 4705						
2021	0.7%						

1 **Table 7 GA Analysis Workform-MRZ**

Account 1589 Reconciliation Summary-MRZ							
Year	Annual Net change in expected GA balance from GA analysis	Net Change in Principal balance in the GL	Reconciling Items	Adjusted Net Change in Principal balance in GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Diff as a % of Expected GA Payments
2021	\$ (111,905)	\$ (342,804)	\$ 193,849	\$ (148,954)	\$ (37,049)	\$ 3,998,633	-0.9%
Account 1588 Reconciliation Summary-MRZ							
Year	Account 1588 as a % of Account 4705						
2021	0.6%						

2
3 The reconciliation items by rate zone are provided in table 8 and identify which principal
4 adjustments have been reflected in Tab 3 of the 2023 Rate Generator Models BF
5 (2021) for NTRZ and MRZ. The applicable explanation sections of the workform have
6 been completed.

7 **Table 8 GA reconciling items by rate zone**

Item #	Description	NTRZ		MRZ	
		Amount	Principal Adj on 3. Continuity Sch	Amount	Principal Adj on 3. Continuity Sch
1	2021 Non RPP GA recorded in WM account 1580	\$ 71,916	Yes		
2	2021 Non RPP GA split correction	\$ 879,425	Yes	\$ 193,849	Yes
3	2020 settlement credit recorded twice	-\$ 768,874	No		
Total Reconciling Items		\$ 182,467		\$ 193,849	

8
9 NT Power reconciled the 2021 GA accounts for NTRZ and MRZ post the 2021 yearend due to
10 staffing issues. The reconciling items listed in table 8 were identified in 2022 and are explained
11 by item number as follows:

- 12 1. NTRZ coding error between GA account 1589 and 1580.
- 13 2. The incorrect GA RPP vs non RPP split percentage (%) used in January 2021 for
14 calculating the non RPP GA.
- 15 3. NTRZ had submitted a post settlement class A adjustment in October 2020 for
16 (\$768,874) and accrued the adjustment in December 2020 by debiting AR IESO and
17 crediting GA 1589. It was determined the IESO posted the adjustment on the December
18 2020 invoice in September 2021. The adjustment was reversed in 2021 crediting AR
19 IESO and debiting GA 1589.

1 Account 1589 Balance Allocation and Disposition

2 NT Power's 2023 Rate Generator model has established a separate rate rider that
3 would apply prospectively to non-RPP Class B customers. The billing determinant and
4 all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the
5 billing determinant used for distribution rates for a particular class.

6 The Rate Generator model has allocated the portion of Account 1589 GA to customers
7 that have transitioned between Class A and Class B based on customer specific
8 consumption levels. There was one NTRZ class A customer who transitioned to a
9 Class B customer effective July 1, 2021. MRZ had no movement of class A customers
10 to or from class B in 2021. The transition customer will only be responsible for the
11 customer specific amount allocated to them. They will not be charged the general GA
12 rate rider. The customer will be charged in a consistent manner for the entire rate rider
13 period until the sunset date.

14 **3.2.5.4 Capacity Based Recovery ("CBR")**

15 NT Power has followed the approach identified in the Filing Requirements to address
16 the disposition of CBR variances. A separate rate rider has been calculated in Tab
17 6.2.CBR B in the Rate Generator model to dispose the balance over the default period
18 of one year.

19 The Rate Generator model allocated the portion of Account 1580, Sub-account CBR
20 Class B to customers who transitioned between Class A and Class B based on
21 customer specific consumption levels. NTRZ had one customer move from the Class A
22 to Class B classification in July 2022. The transition customer will only be responsible
23 for the customer specific amount allocated to them. They will not be charged the
24 general GA rate rider. The customer will be charged in a consistent manner for the
25 entire rate rider period until the sunset date.

26 **3.2.5.5 Disposition of Account 1595**

27 NT Power is requesting disposition of account 1595 (2018) for NTRZ and MRZ. NT
28 Power confirms that the disposition of residual balances for vintage Account 1595 have
29 only been done once.

1 **3.2.6 LRAM Variance Account (“LRAMVA”)**

2 NT Power is applying for disposition of Account 1568 – LRAMVA to recover lost
3 revenues. The claim for NTRZ includes the persistence of 2011-2020 in 2021 totalling
4 \$358,825. This includes carrying charges on the principal LRAMVA balance
5 accumulated to April 2023 of \$4,474. The claim for MRZ includes the persistence of
6 2013-2020 in 2021 totalling \$48,318. This includes carrying charges on the principal
7 LRAMVA balance accumulated to April 2023 of \$603.

8 The LRAMVA is intended to capture the variance between the level of CDM program
9 activities included in the LDC’s Board-approved load forecast and the results of actual,
10 verified impacts of CDM activities undertaken by the LDC. There was no CDM
11 adjustment in the approved load forecast in Newmarket-Tay Hydro’s last cost of service
12 application (EB-2009-0269). In Midland Hydro’s last cost of service application (EB-
13 2013-0147), the approved load forecast was established for the 2013 test year and
14 included the impacts of CDM in 2012 and prior years.

15 **Methodology for Calculating LRAMVA**

16 The Guidelines provide the basis and methodology required to file an application for
17 LRAMVA disposition.

18 NT Power administered only IESO-Contracted Province-Wide CDM programs and did
19 not have any Board-Approved programs between 2011 and 2021.

20 NT Power has already submitted claims for lost revenues from CDM programs and
21 persistence through 2019 for both NTRZ and MRZ in the 2022 IRM Application (EB-
22 2021-0044

23 The lost revenue amounts to be recovered have been adjusted for free riders as defined
24 in the Guidelines. Lost revenues are based on net kWh or kW after deducting for free
25 riders. The amount of free riders varies depending on the CDM program.

26 **LRAMVA Calculation**

27 The LRAMVA amount was calculated by deducting the LRAMVA threshold from the net
28 energy saving (kW or kWh) for each program, and then multiplying the Board approved
29 volumetric distribution charge for the applicable rate class, on a year-by-year basis.

1 NT Power has included the OEB LRAMVA Workform with the Application in accordance
2 with the Filing Requirements.

3 **CDM Adjustment to Load Forecast**

4 NTRZ prepared its last cost of service application (EB-2009-0269). This was prior to
5 the issuance of the CDM Guidelines that were issued April 26, 2012, and the
6 introduction of LRAMVA. Prior to the LRAMVA, there was no specific requirement to
7 address a CDM adjustment in the load forecast. As a result, the 2011 rates did not
8 include a CDM adjustment in the accepted load forecast for 2011.

9 The LRAMVA threshold for MRZ was received in the Settlement Agreement from 2013
10 EDR application (EB-2013-0147) and is inputted in sheet '2. LRMAVA Threshold' of the
11 LRAMVA Workform.

12 **Carrying Charges**

13 In accordance with Section 13.3 of the 2012 Guidelines, NT Power is seeking recovery
14 of carrying charges up to April 2023 in the amount of \$8,583 for NTRZ (\$7,547) and
15 MRZ (\$1,036). NT Power used the Board's prescribed interest rates through Q4 2022.
16 Q4 2022 prescribed interest rate was used for the January-April 2023 carrying charges.

17 **Rate Rider Calculation**

18 NT Power proposes to recover the LRAMVA amounts, including associated carrying
19 charges, through class specific volumetric rate riders. These rate riders were
20 determined by dividing the class specific LRAMVA amount by the total billed kWh or Kw
21 for each rate class in 2021.

22 NT Power proposes a one-year recovery from May 1, 2023, to April 30, 2024, for NTRZ
23 and MRZ based on the proposed disposition and rate riders below.

1 **Table 9 LRAMVA Disposition and Rate Rider NTRZ**

Customer Class	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)	Volume	Rate Rider	Per
GS<50 kW	\$136,792	\$4,741	\$141,533	81,648,660	0.0017	kWh
GS>50 kW	\$210,012	\$7,280	\$217,292	771,123	0.2818	kW
Total	\$346,804	\$12,021	\$358,825			

2 **Table 10 LRAMVA Disposition and Rate Rider MRZ**

Customer Class	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)	Volume	Rate Rider	Per
GS<50 kW	(\$17,991)	(\$624)	(\$18,615)	20,833,212	- 0.0009	kWh
GS>50 kW	\$64,691	\$2,242	\$66,933	284,745	0.2351	kW
Total	\$46,700	\$1,618	\$48,318			

3 **3.2.7 Tax Changes**

4 **Shared Tax Savings**

5 As stated in the Filing Requirements (Section 3.2.7), OEB policy, as described in the
6 OEB’s 2008 report entitled *Supplemental Report of the Board on 3rd Generation*
7 *Incentive Regulation for Ontario’s Electricity Distributors (the “Supplemental Report”)*.
8 prescribes a 50/50 sharing of the impacts of legislated tax changes from distributors’ tax
9 rate embedded in its OEB approved base rate know at the time of application. NT
10 Power has completed the appropriate sheets in the 2023 Rate Generator Model.

11 NT Power is requesting disposition of the calculated shared tax savings as calculated in
12 the 2023 IRM Rate Generator Model for NTRZ in the amount of (\$42,299)

13 NT Power requests to transfer the approved tax sharing amount of \$510 for MRZ into
14 Account 1595 for future disposition. As stated in section 3.2.7 of the Filing
15 Requirements, “A rate rider to four decimal places must be generated for all applicable
16 customer classes in order to dispose of the amounts. If one or more customer classes
17 do not generate a rate rider to the fourth decimal place, the entire 50/50 sharing amount
18 will be transferred to the Account 1595 for disposition at a future date.” The allocated
19 tax sharing amount did not produce a rate rider in one or more rate class.

1 On June 21, 2019, Bill C-97, the Budget Implementation Act, 2019, No. 1, was given
2 Royal Assent that included various changes to the federal income tax regime. A change
3 included was the Accelerated Investment Incentive program, which provides for a first-
4 year increase in Capital Cost Allowance (CCA) deductions on eligible capital assets
5 acquired after November 20, 2018.

6 Bill C-97 CCA Rule Change

7 As per the OEB's July 25, 2019 letter, NT Power has recorded the impacts of CCA rule
8 changes in Account 1592 - PILs and Tax Variances – CCA Changes for the period
9 November 21, 2018 until the effective date of the NT Power's next cost-based rate
10 order.

11 **3.2.8 Z- Factor Claims**

12 NT Power is not seeking any recoveries of expenses under a Z factor.

13 **3.2.9 Off-Ramps**

14 NT Power's regulatory return on equity for 2021 was 9.51% which is within of the
15 maximum dead band of +/- 3% range of weighted return on equity of 9.51%.

16 **3.3 Elements Specific only to the Price Cap IR Plan**

17 **3.3.1 Advanced Capital Module (ACM)**

18 NT Power is not requesting an ACM.

19 **3.3.2 Incremental Capital Module (ICM)**

20 NT Power is not requesting an ICM.

21 **3.3.3 Treatment of Costs for 'eligible investments'**

22 During a rebasing application a distributor may seek approval for costs incurred to make
23 investments that are eligible for rate protection as per Subsection 79.1 (1) of the Ontario
24 Energy Board Act, 1998 (the Act) and O.Reg. 330/09 (the Regulation) under the Act,
25 which includes facilities forecast to enter service beyond the test year.

26 **3.4 Specific Exclusions from Applications**

27 NT Power has not included any specific issues identified for exclusion from an IRM Application.

1 **Bill Impacts**

2 A summary of the Bill Impacts are as follows:

3 **Table 11 Bill Impacts by Rate Class NTRZ**

Customer Class	kWh	kW	RPP vs Non	May 1/22 Rates	May 1,23 Rates	\$ Change	% Change
Residential	750		RPP	122.02	125.38	3.35	2.7%
GS>50 kW	2000		RPP	319.83	328.72	8.89	2.8%
GS 50 to 4,999 kW	237500	500	Non-RPP	35,687.19	36,260.30	573.11	1.6%
USL	200		RPP	37.33	38.39	1.06	2.8%
Sentinel Lights	475	1	RPP	70.56	73.13	2.57	3.6%
Street Lighting	474500	1000	Non-RPP	69,717.03	71,802.04	2,085.01	3.0%

4 **Table 12 Bill Impacts by Rate Class MRZ**

Customer Class	kWh	kW	RPP vs Non	May 1/22 Rates	May 1,23 Rates	\$ Change	% Change
Residential	750		RPP	130.08	131.46	1.38	1.1%
GS>50 kW	2000		RPP	313.84	316.55	2.71	0.9%
GS 50 to 4,999 kW	210000	500	Non-RPP	32,897.83	31,846.69	- 1,051.14	-3.2%
USL	275		RPP	50.07	50.64	0.57	1.1%
Street Lighting	46300	115	Non-RPP	7,099.05	6,816.73	- 282.32	-4.0%

5 As shown in the tables above, the proposed bill impacts would result in rate changes
6 less than 10% for all rate classes. Accordingly, no rate mitigation measures are
7 proposed. Please see Attachment L and G for NTRZ and MRZ respectively for the
8 detailed bill impact schedules.

1 List of Appendices

Appendix A	OEB IRM Application Checklist
Appendix B	NT Power 2022 IRM Approved Tariff Sheet (EB-2021-0044)
Appendix C	NT Power – NTRZ 2023 IRM Rate Generator Model
Appendix D	NT Power – NTRZ GA Analysis Workform
Appendix E	NT Power – NTRZ LRAMVA Workform
Appendix F	NT Power – NTRZ Proposed Rates
Appendix G	NT Power – NTRZ Bill Impacts
Appendix H	NT Power – MRZ 2023 IRM Rate Generator Model
Appendix I	NT Power – MRZ GA Analysis Workform
Appendix J	NT Power – MRZ LRAMVA Workform
Appendix K	NT Power – MRZ Proposed Rates
Appendix L	NT Power – MRZ Bill Impacts
Appendix M	Certificate of Evidence

Appendix A: OEB IRM Application Checklist

2023 IRM Checklist

Name of LDC: **Newmarket Tay Power Distribution Ltd**

EB-2022-0050

		Date: November 4, 2022
		Evidence Reference, Notes
Filing Requirement Section/Page Reference	IRM Requirements	
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	Application Introduction and Manager's Summary (3.1)
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application pg 7
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel version submitted
3	Current tariff sheet, PDF	Appendix B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Application pg 8
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application pg 8
3	Distributor's internet address	Application pg 8
3	Statement confirming accuracy of billing determinants pre-populated in model	Application pg 8
3	Text searchable PDF format for all documents	Confirmed
3	2023 IRM Checklist	Excel version submitted & Appendix A
3	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Appendix M
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application pg 9
4	File the GA Analysis Workform.	Excel version submitted
4	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	NA
4	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	NA
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Excel version submitted
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	NA
3.2.2 Revenue to Cost Ratio Adjustments		
6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	NA
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	NA
7	Mitigation plan if total bill increases for any customer class exceed 10%	NA
3.2.4 Electricity Distribution Retail Transmission Service Rates: No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	NA
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Application pg 12 & 13
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application pg 12 & 13
9	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Application pg 12 & 13
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	NA
10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	NA
3.2.5.1 Wholesale Market Participants		

2023 IRM Checklist

Name of LDC: **Newmarket Tay Power Distribution Ltd**

EB-2022-0050

		Date: November 4, 2022
		Evidence Reference, Notes
Filing Requirement Section/Page Reference	IRM Requirements	
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	Application pg 13
3.2.5.3 Commodity Accounts 1588 and 1589		
11	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Application pg 14-16
11	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Application pg 14-16
11 - 12, 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	NA
3.2.5.4 Capacity Based Recovery (CBR)		
12	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	Application pg 16
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Application pg 16
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	NA
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
15	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Confirmed
17	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Excel version submitted
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	Already filed in support of a previous year's LRAMVA application
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	NA
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Confirmed
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Application pg 17
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Application pg 17
18	Summary table with principal and carrying charges by rate class and resulting rate riders	Application pg 19
18	Statement confirming the period of rate recovery	Application pg 18
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	NA
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	Application pg 18
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	NA
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	NA
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	Already filed in support of a previous year's LRAMVA application

2023 IRM Checklist

Name of LDC: **Newmarket Tay Power Distribution Ltd**

EB-2022-0050

		Date: November 4, 2022
		Evidence Reference, Notes
Filing Requirement Section/Page Reference	IRM Requirements	
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	NA
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	NA
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. 	NA
3.2.6.2 Continuing Use of the LRAMVA for New CDM Activities		
20	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	NA
3.2.7 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Confirmed
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Application pg 19-20
3.2.8. Z-Factor Claims		
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	NA
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	NA
3.2.8.1 Z-Factor Filing Guidelines		
22	Evidence that costs incurred meet criteria of causation, materiality and prudence	NA
22	<p>In addition, the distributor must:</p> <ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	NA
3.2.8.2 Recovery of Z-Factor Costs		

2023 IRM Checklist

Name of LDC: **Newmarket Tay Power Distribution Ltd**

EB-2022-0050

		Date: November 4, 2022
		Evidence Reference, Notes
Filing Requirement Section/Page Reference	IRM Requirements	
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	NA
22	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	NA
22	Residential rate rider to be proposed on fixed basis	NA
22	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA
3.2.9 Off-Ramps		
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	NA
23	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	NA
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
24	Evidence of passing "Means Test"	NA
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	NA
3.3.2 Incremental Capital Module		
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	NA
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA
26	Evidence of passing "Means Test"	NA
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	NA
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
26	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	NA
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	NA
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	NA
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
27	Details by project for the proposed capital spending plan for the expected in-service year	NA
27	Description of the proposed capital projects and expected in-service dates	NA
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	NA
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	NA
3.3.2.3 ICM Filing Requirements		
28	Calculate the maximum allowable capital amount	NA

**Appendix B: NT Power 2022 IRM Approved Tariff Sheet
(EB-2021-0044)**

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0045
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Station will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.68
Distribution Volumetric Rate	\$/kW	3.7729
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.2413
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7040
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.4246
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0176)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2871
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2663

**Newmarket-Tay Power Distribution Ltd.
For Former Midland Power Utility Rate Zone**

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.41
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0054
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	4.0393
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	2.0092
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0190)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7520

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Newmarket-Tay Power Distribution Ltd.
For Former Midland Power Utility Rate Zone**

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Newmarket-Tay Power Distribution Ltd. For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.95
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.74
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0215
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.1214
Distribution Volumetric Rate - Interval Meter	\$/kW	5.2649
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)		
- effective until April 30, 2023	\$/kW	0.3551
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5075)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0591)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0457)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.0157)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8607
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552

**Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone**

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.47
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.49
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.3422
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0330)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4695)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.3512)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.7305
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4847)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0307)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.1951)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9397
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

Newmarket-Tay Power Distribution Ltd.
For Newmarket-Tay Power Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix C: NTRZ 2023 IRM Rate Generator Model

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedule will commence from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.</i></p> <p>b) For all Account 1595 sub-accounts: Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were first transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amounts broken down by vintage year.</i></p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	<p>Confirm the accuracy of the RRR data used to populate the tab.</p>
		5	<p>Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.</p>
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	<p>This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.</p>
		7	<p>Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.</p> <p>Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.</p>
		8	<p>Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.</p> <p>Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.</p> <p><i>Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.</i></p> <p><i>Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.</i></p>
		9	<p>Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.</p> <p>Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.</p>
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.</p> <p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	<p>Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.</p>
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p>

	customers who are now Class B).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link

Ontario Energy Board's 2023 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	<input type="text" value="Newmarket-Tay Power Distribution Ltd."/>
Service Territory	<input type="text" value="For Newmarket-Tay Power Main Rate Zone"/>
Assigned EB Number	<input type="text" value="EB-2022-0050"/>
Name of Contact and Title	<input type="text" value="Laurie Ann Cooledge CFO"/>
Phone Number	<input type="text" value="905-868-0022"/>
Email Address	<input type="text" value="lcooledge@nmhydro.ca"/>
We are applying for rates effective	<input type="text" value="May 1, 2023"/>
Rate-Setting Method	<input type="text" value="Price Cap IR"/>
	<input type="text" value="2010"/>

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Newmarket-Tay Power Distribution Ltd. is:

<input type="text" value="Partially Embedded"/>	Within	<input type="text" value="Hydro One"/>	Distribution System(s)
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8. Have you transitioned to fully fixed rates?

Legend



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date **May 1, 2022**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.95
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.74
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0215
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	455



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.1214
Distribution Volumetric Rate - Interval Meter	\$/kW	5.2649
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.3551
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5075)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0591)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0457)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.0157)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8607
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.49
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.3422
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0330)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4695)

2022 revised Tariff Schedule

Issued Month Day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.3512)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.7305
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4847)



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023

Applicable only for Class B Customers	\$/kW	(0.0307)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.1951)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9397
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	0	4,554,920	0	0	0	289,643,456	0	43%		33,701
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	13,785,949	1,523	0	0	81,648,660	39,748	14%	141,533	3,501
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	266,243,226	771,123	244,402,808	633,360	8,586,462	47,687	257,656,764	723,436	43%	217,292	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	0	0	0	0	0	261,861	0			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	0	0	0	0	151,891	254			
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	2,434,160	0	0	0	2,518,763	7,369			
Total		640,467,857	818,494	265,177,837	634,883	8,586,462	47,687	631,881,395	770,807	100%	358,825	37,202

Threshold Test

Total Claim (including Account 1568)	\$2,514,258
Total Claim for Threshold Test (All Group 1 Accounts)	\$2,155,433
Threshold Test (Total claim per kWh) ²	\$0.0034

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



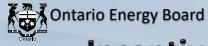
Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588
						allocated based on Total less WMP		allocated based on Total less WMP	



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2021	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,229,092	2,765,489
		kW	4,613	5,801
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2021	
			kWh	kW
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	69,657,442	
		kW		134,232

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2020

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	A	265,177,837	265,177,837
Less Class A Consumption for Partial Year Class A Customers	B	2,765,489	2,765,489
Less Consumption for Full Year Class A Customers	C	69,657,442	69,657,442
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	192,754,906	192,754,906
All Class B Consumption for Transition Customers	E	2,229,092	2,229,092
Transition Customers' Portion of Total Consumption	F = E/D	1.16%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 468,593
Transition Customers Portion of GA Balance	H=F*G	\$ 5,419
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 463,174

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,229,092	2,229,092	100.00%	\$ 5,419	\$ 452
Total		2,229,092	2,229,092	100.00%	\$ 5,419	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP kWh	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,554,920	0	0	4,554,920	2.4%	\$11,073	\$0.0024 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,785,949	0	0	13,785,949	7.2%	\$33,514	\$0.0024 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	244,402,808	69,657,442	4,994,582	169,750,784	89.1%	\$412,669	\$0.0024 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,434,160	0	0	2,434,160	1.3%	\$5,918	\$0.0024 kWh
Total	265,177,837	69,657,442	4,994,582	190,525,813	100.0%	\$463,174		



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2020

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	631,881,395	631,881,395
Less Class A Consumption for Partial Year Class A Customers	B	2,765,489	2,765,489
Less Consumption for Full Year Class A Customers	C	69,657,442	69,657,442
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	559,458,464	559,458,464
All Class B Consumption for Transition Customers	E	2,229,092	2,229,092
Transition Customers' Portion of Total Consumption	F = E/D	0.40%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	85,014
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	339
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	84,675

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		1				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		2,229,092	2,229,092	100.00%	-\$ 339	-\$ 28
Total		2,229,092	2,229,092	100.00%	-\$ 339	-\$ 28

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2020

		Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	0	0	0	0	0	289,643,456	0	52.0%	(\$44,014)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	0	0	0	0	81,648,660	39,748	14.7%	(\$12,407)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	257,656,764	723,436	69,657,442	134,232	4,994,582	10,414	183,004,740	578,790	32.8%	(\$27,809)	(\$0.0480)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	0	0	0	0	0	261,861	0	0.0%	(\$40)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	0	0	0	0	151,891	254	0.0%	(\$23)	(\$0.0906)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	0	0	0	0	2,518,763	7,369	0.5%	(\$383)	(\$0.0520)	kW
Total		631,881,395	770,807	69,657,442	134,232	4,994,582	10,414	557,229,371	626,161	100.0%	(\$84,676)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2010	2023
OEB-Approved Rate Base	\$ 62,007,908	\$ 62,007,908
OEB-Approved Regulatory Taxable Income	\$ 2,476,791	\$ 2,476,791
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 371,519
Provincial Taxes Payable		\$ 284,831
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	28.3%	26.5%
Total Income Taxes Payable	\$ 700,932	\$ 656,350
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 700,932	\$ 656,350
Grossed-up Income Taxes	\$ 977,590	\$ 892,993
Incremental Grossed-up Tax Amount		-\$ 84,597
Sharing of Tax Amount (50%)		-\$ 42,299

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,898	93,701,712	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	402	309,550,101	770,221	133.94	0.0000	4.6203	646,127	0	3,558,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	115	374,072	0	17.05	0.0196	0.0000	23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15	0.0000	12.0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09	0.0000	15.3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
Total		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	-23,547	-0.06	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	-7.114	-0.0001 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	266,243,226	771,123	-10.548	-0.0137 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	-77	-0.0003	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	-66	-0.2590 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	-1,247	-0.1838 kW
Total		640,467,857	818,494	(542,299)	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	289,643,456	0	1.0383	300,736,800
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	289,643,456	0	1.0383	300,736,800
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	81,648,660	39,748	1.0383	84,775,804
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	81,648,660	39,748	1.0383	84,775,804
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8607	266,243,226	771,123		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552	266,243,226	771,123		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	261,861	0	1.0383	271,890
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	261,861	0	1.0383	271,890
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9127	151,891	254		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526	151,891	254		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9397	2,518,763	7,369		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048	2,518,763	7,369		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		Unit	2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description			Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	4.67	\$	4.90	\$	5.13	\$	5.46	\$	5.46
Line Connection Service Rate	kW	\$	0.77	\$	0.81	\$	0.88	\$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.53	\$	2.65	\$	2.81	\$	2.81	\$	2.81

Hydro One Sub-Transmission Rates		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$		3.4778	\$	4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$		0.8128	\$	0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$		2.0458	\$	2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$		2.8586	\$	3.0055	\$ 3.0055

If needed, add extra host here. (I)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$ -
			Historical 2021		Current 2022		Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	91,339	\$4.67	\$ 426,553	91,651	\$0.77	\$ 70,571	91,651	\$2.53	\$ 231,877	\$ 302,448
February	90,007	\$4.67	\$ 420,333	91,193	\$0.77	\$ 70,219	91,193	\$2.53	\$ 230,718	\$ 300,937
March	86,586	\$4.67	\$ 404,357	96,335	\$0.77	\$ 74,178	96,335	\$2.53	\$ 243,728	\$ 317,906
April	71,485	\$4.67	\$ 333,635	83,168	\$0.77	\$ 64,039	83,168	\$2.53	\$ 210,415	\$ 274,454
May	102,097	\$4.67	\$ 476,793	104,587	\$0.77	\$ 80,532	104,587	\$2.53	\$ 264,605	\$ 345,137
June	125,192	\$4.67	\$ 584,647	133,034	\$0.77	\$ 102,436	133,034	\$2.53	\$ 336,576	\$ 439,012
July	121,065	\$4.90	\$ 593,219	125,270	\$0.81	\$ 101,469	125,270	\$2.65	\$ 331,966	\$ 433,434
August	132,691	\$4.90	\$ 650,186	133,189	\$0.81	\$ 107,893	133,189	\$2.65	\$ 352,951	\$ 460,834
September	90,158	\$4.90	\$ 441,774	93,258	\$0.81	\$ 75,539	93,258	\$2.65	\$ 247,134	\$ 322,673
October	76,562	\$4.90	\$ 375,154	83,723	\$0.81	\$ 67,816	83,723	\$2.65	\$ 221,866	\$ 289,682
November	93,456	\$4.90	\$ 457,934	102,645	\$0.81	\$ 83,142	102,645	\$2.65	\$ 272,009	\$ 355,152
December	97,966	\$4.90	\$ 480,033	105,955	\$0.81	\$ 85,824	105,955	\$2.65	\$ 280,781	\$ 366,604
Total	1,178,604	4.79	5,644,817	1,244,008	0.79	983,648	1,244,008	2.59	3,224,625	\$ 4,208,273

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	9,679	\$3.4778	\$ 33,663	10,022	\$0.8128	\$ 8,146	10,022	\$2.0458	\$ 20,504	\$ 28,650
February	9,947	\$3.4778	\$ 34,595	10,190	\$0.8128	\$ 8,282	10,190	\$2.0458	\$ 20,846	\$ 29,128
March	9,235	\$3.4778	\$ 32,117	9,246	\$0.8128	\$ 7,515	9,246	\$2.0458	\$ 18,915	\$ 26,430
April	7,425	\$3.4778	\$ 25,821	7,987	\$0.8128	\$ 6,492	7,987	\$2.0458	\$ 16,339	\$ 22,831
May	8,745	\$3.4778	\$ 30,412	8,745	\$0.8128	\$ 7,108	8,745	\$2.0458	\$ 17,890	\$ 24,998
June	9,974	\$3.4778	\$ 34,689	10,577	\$0.8128	\$ 8,597	10,577	\$2.0458	\$ 21,638	\$ 30,235
July	9,653	\$3.4778	\$ 33,570	9,665	\$0.8128	\$ 7,855	9,665	\$2.0458	\$ 19,772	\$ 27,627
August	11,033	\$3.4778	\$ 38,371	11,358	\$0.8128	\$ 9,232	11,358	\$2.0458	\$ 23,236	\$ 32,468
September	7,405	\$3.4778	\$ 25,753	7,405	\$0.8128	\$ 6,019	7,405	\$2.0458	\$ 15,149	\$ 21,168
October	6,984	\$3.4778	\$ 24,287	7,188	\$0.8128	\$ 5,843	7,188	\$2.0458	\$ 14,706	\$ 20,549
November	8,448	\$3.4778	\$ 29,379	9,000	\$0.8128	\$ 7,315	9,000	\$2.0458	\$ 18,412	\$ 25,727
December	9,260	\$3.4778	\$ 32,203	9,839	\$0.8128	\$ 7,997	9,839	\$2.0458	\$ 20,128	\$ 28,125
Total	107,786	3.4778	374,860	111,221	0.8128	90,400	111,221	2.0458	227,535	\$ 317,935

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	101,018	\$ 4.5558	\$ 460,216	101,673	\$ 0.7742	\$ 78,718	101,673	\$ 2.4823	\$ 252,381	\$ 331,099
February	99,954	\$ 4.5514	\$ 454,927	101,383	\$ 0.7743	\$ 78,501	101,383	\$ 2.4813	\$ 251,564	\$ 330,065
March	95,821	\$ 4.5551	\$ 436,474	105,581	\$ 0.7737	\$ 81,693	105,581	\$ 2.4876	\$ 262,642	\$ 344,335
April	78,910	\$ 4.5578	\$ 359,656	91,155	\$ 0.7738	\$ 70,531	91,155	\$ 2.4876	\$ 226,754	\$ 297,285
May	110,842	\$ 4.5759	\$ 507,205	113,332	\$ 0.7733	\$ 87,640	113,332	\$ 2.4926	\$ 282,495	\$ 370,135
June	135,166	\$ 4.5820	\$ 619,335	143,611	\$ 0.7732	\$ 111,033	143,611	\$ 2.4943	\$ 358,214	\$ 469,247
July	130,718	\$ 4.7950	\$ 626,788	134,935	\$ 0.8102	\$ 109,324	134,935	\$ 2.6067	\$ 351,737	\$ 461,061
August	143,724	\$ 4.7908	\$ 688,557	144,547	\$ 0.8102	\$ 117,115	144,547	\$ 2.6025	\$ 376,187	\$ 493,302
September	97,563	\$ 4.7921	\$ 467,527	100,663	\$ 0.8102	\$ 81,558	100,663	\$ 2.6056	\$ 262,283	\$ 343,840
October	83,546	\$ 4.7811	\$ 399,441	90,911	\$ 0.8102	\$ 73,658	90,911	\$ 2.6022	\$ 236,572	\$ 310,230
November	101,904	\$ 4.7821	\$ 487,314	111,645	\$ 0.8102	\$ 90,458	111,645	\$ 2.6013	\$ 290,421	\$ 380,879
December	107,226	\$ 4.7772	\$ 512,236	115,794	\$ 0.8102	\$ 93,820	115,794	\$ 2.5987	\$ 300,909	\$ 394,729
Total	1,286,390	4.68	6,019,677	1,355,229	0.79	1,074,048	1,355,229	2.55	3,452,160	\$ 4,526,208

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 4,526,208

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	91,339	\$ 5.1300	\$ 468,569	91,651	\$ 0.8800	\$ 80,653	91,651	\$ 2.8100	\$ 257,539				\$ 338,192
February	90,007	\$ 5.1300	\$ 461,736	91,193	\$ 0.8800	\$ 80,250	91,193	\$ 2.8100	\$ 256,252				\$ 336,502
March	86,586	\$ 5.1300	\$ 444,186	96,335	\$ 0.8800	\$ 84,775	96,335	\$ 2.8100	\$ 270,701				\$ 355,476
April	71,485	\$ 5.4600	\$ 390,308	83,168	\$ 0.8800	\$ 73,188	83,168	\$ 2.8100	\$ 233,702				\$ 306,890
May	102,097	\$ 5.4600	\$ 557,450	104,587	\$ 0.8800	\$ 92,037	104,587	\$ 2.8100	\$ 293,889				\$ 385,926
June	125,192	\$ 5.4600	\$ 683,548	133,034	\$ 0.8800	\$ 117,070	133,034	\$ 2.8100	\$ 373,826				\$ 490,895
July	121,065	\$ 5.4600	\$ 661,015	125,270	\$ 0.8800	\$ 110,238	125,270	\$ 2.8100	\$ 352,009				\$ 462,246
August	132,691	\$ 5.4600	\$ 724,493	133,189	\$ 0.8800	\$ 117,206	133,189	\$ 2.8100	\$ 374,261				\$ 491,467
September	90,158	\$ 5.4600	\$ 492,263	93,258	\$ 0.8800	\$ 82,067	93,258	\$ 2.8100	\$ 262,055				\$ 344,122
October	76,562	\$ 5.4600	\$ 418,029	83,723	\$ 0.8800	\$ 73,676	83,723	\$ 2.8100	\$ 235,262				\$ 308,938
November	93,456	\$ 5.4600	\$ 510,270	102,645	\$ 0.8800	\$ 90,328	102,645	\$ 2.8100	\$ 288,432				\$ 378,760
December	97,966	\$ 5.4600	\$ 534,894	105,955	\$ 0.8800	\$ 93,240	105,955	\$ 2.8100	\$ 297,734				\$ 390,974
Total	1,178,604	\$ 5.38	\$ 6,346,760	1,244,008	\$ 0.88	\$ 1,094,727	1,244,008	\$ 2.81	\$ 3,495,662				\$ 4,590,390

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,679	\$ 4.3473	\$ 42,079	10,022	\$ 0.6788	\$ 6,803	10,022	\$ 2.3267	\$ 23,319				\$ 30,123
February	9,947	\$ 4.3473	\$ 43,244	10,190	\$ 0.6788	\$ 6,917	10,190	\$ 2.3267	\$ 23,708				\$ 30,625
March	9,235	\$ 4.3473	\$ 40,147	9,246	\$ 0.6788	\$ 6,276	9,246	\$ 2.3267	\$ 21,512				\$ 27,788
April	7,425	\$ 4.3473	\$ 32,277	7,987	\$ 0.6788	\$ 5,421	7,987	\$ 2.3267	\$ 18,582				\$ 24,004
May	8,745	\$ 4.3473	\$ 38,016	8,745	\$ 0.6788	\$ 5,936	8,745	\$ 2.3267	\$ 20,346				\$ 26,282
June	9,974	\$ 4.3473	\$ 43,362	10,577	\$ 0.6788	\$ 7,180	10,577	\$ 2.3267	\$ 24,609				\$ 31,789
July	9,653	\$ 4.3473	\$ 41,962	9,665	\$ 0.6788	\$ 6,560	9,665	\$ 2.3267	\$ 22,487				\$ 29,047
August	11,033	\$ 4.3473	\$ 47,964	11,358	\$ 0.6788	\$ 7,710	11,358	\$ 2.3267	\$ 26,427				\$ 34,137
September	7,405	\$ 4.3473	\$ 32,192	7,405	\$ 0.6788	\$ 5,026	7,405	\$ 2.3267	\$ 17,229				\$ 22,256
October	6,984	\$ 4.3473	\$ 30,360	7,188	\$ 0.6788	\$ 4,879	7,188	\$ 2.3267	\$ 16,725				\$ 21,605
November	8,448	\$ 4.3473	\$ 36,724	9,000	\$ 0.6788	\$ 6,109	9,000	\$ 2.3267	\$ 20,940				\$ 27,049
December	9,260	\$ 4.3473	\$ 40,254	9,839	\$ 0.6788	\$ 6,679	9,839	\$ 2.3267	\$ 22,892				\$ 29,570
Total	107,786	\$ 4.35	\$ 468,580	111,221	\$ 0.68	\$ 75,497	111,221	\$ 2.33	\$ 258,777				\$ 334,273

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	101,018	\$ 5.0550	\$ 510,648	101,673	\$ 0.8602	\$ 87,456	101,673	\$ 2.7624	\$ 280,859				\$ 368,315
February	99,954	\$ 5.0521	\$ 504,980	101,383	\$ 0.8598	\$ 87,167	101,383	\$ 2.7614	\$ 279,960				\$ 367,127
March	95,821	\$ 5.0546	\$ 484,333	105,581	\$ 0.8624	\$ 91,051	105,581	\$ 2.7677	\$ 292,213				\$ 383,264



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

April	78,910	\$	5.3553	\$	422,585	91,155	\$	0.8624	\$	78,609	91,155	\$	2.7677	\$	252,285	\$	330,894	
May	110,842	\$	5.3722	\$	595,466	113,332	\$	0.8645	\$	97,972	113,332	\$	2.7727	\$	314,236	\$	412,208	
June	135,166	\$	5.3779	\$	726,910	143,611	\$	0.8652	\$	124,250	143,611	\$	2.7744	\$	398,435	\$	522,684	
July	130,718	\$	5.3778	\$	702,977	134,935	\$	0.8656	\$	116,798	134,935	\$	2.7754	\$	374,495	\$	491,293	
August	143,724	\$	5.3746	\$	772,457	144,547	\$	0.8642	\$	124,916	144,547	\$	2.7720	\$	400,688	\$	525,604	
September	97,563	\$	5.3755	\$	524,454	100,663	\$	0.8652	\$	87,094	100,663	\$	2.7744	\$	279,284	\$	366,378	
October	83,546	\$	5.3670	\$	448,388	90,911	\$	0.8641	\$	78,556	90,911	\$	2.7718	\$	251,987	\$	330,543	
November	101,904	\$	5.3678	\$	546,994	111,645	\$	0.8638	\$	96,437	111,645	\$	2.7710	\$	309,372	\$	405,809	
December	107,226	\$	5.3639	\$	575,148	115,794	\$	0.8629	\$	99,919	115,794	\$	2.7689	\$	320,625	\$	420,544	
Total	1,286,390	\$	5.30	\$	6,815,340	1,355,229	\$	0.86	\$	1,170,224	1,355,229	\$	2.77	\$	3,754,439	\$	4,924,663	
																	Low Voltage Switchgear Credit (if applicable)	\$ -
																	Total including deduction for Low Voltage Switchgear Credit	\$ 4,924,663

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	91,339	\$ 5.4600	\$ 498,711	91,651	\$ 0.8800	\$ 80,653	91,651	\$ 2.8100	\$ 257,539				\$ 338,192
February	90,007	\$ 5.4600	\$ 491,438	91,193	\$ 0.8800	\$ 80,250	91,193	\$ 2.8100	\$ 256,252				\$ 336,502
March	86,586	\$ 5.4600	\$ 472,760	96,335	\$ 0.8800	\$ 84,775	96,335	\$ 2.8100	\$ 270,701				\$ 355,476
April	71,485	\$ 5.4600	\$ 390,308	83,168	\$ 0.8800	\$ 73,188	83,168	\$ 2.8100	\$ 233,702				\$ 306,890
May	102,097	\$ 5.4600	\$ 557,450	104,587	\$ 0.8800	\$ 92,037	104,587	\$ 2.8100	\$ 293,889				\$ 385,926
June	125,192	\$ 5.4600	\$ 683,548	133,034	\$ 0.8800	\$ 117,070	133,034	\$ 2.8100	\$ 373,826				\$ 490,895
July	121,065	\$ 5.4600	\$ 661,015	125,270	\$ 0.8800	\$ 110,238	125,270	\$ 2.8100	\$ 352,009				\$ 462,246
August	132,691	\$ 5.4600	\$ 724,493	133,189	\$ 0.8800	\$ 117,206	133,189	\$ 2.8100	\$ 374,261				\$ 491,467
September	90,158	\$ 5.4600	\$ 492,263	93,258	\$ 0.8800	\$ 82,067	93,258	\$ 2.8100	\$ 262,055				\$ 344,122
October	76,562	\$ 5.4600	\$ 418,029	83,723	\$ 0.8800	\$ 73,676	83,723	\$ 2.8100	\$ 235,262				\$ 308,938
November	93,456	\$ 5.4600	\$ 510,270	102,645	\$ 0.8800	\$ 90,328	102,645	\$ 2.8100	\$ 288,432				\$ 378,760
December	97,966	\$ 5.4600	\$ 534,894	105,955	\$ 0.8800	\$ 93,240	105,955	\$ 2.8100	\$ 297,734				\$ 390,974
Total	1,178,604	\$ 5.46	\$ 6,435,178	1,244,008	\$ 0.88	\$ 1,094,727	1,244,008	\$ 2.81	\$ 3,495,662				\$ 4,590,390
Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,679	\$ 4.3473	\$ 42,079	10,022	\$ 0.6788	\$ 6,803	10,022	\$ 2.3267	\$ 23,319				\$ 30,123
February	9,947	\$ 4.3473	\$ 43,244	10,190	\$ 0.6788	\$ 6,917	10,190	\$ 2.3267	\$ 23,708				\$ 30,625
March	9,235	\$ 4.3473	\$ 40,147	9,246	\$ 0.6788	\$ 6,276	9,246	\$ 2.3267	\$ 21,512				\$ 27,788
April	7,425	\$ 4.3473	\$ 32,277	7,987	\$ 0.6788	\$ 5,421	7,987	\$ 2.3267	\$ 18,582				\$ 24,004
May	8,745	\$ 4.3473	\$ 38,016	8,745	\$ 0.6788	\$ 5,936	8,745	\$ 2.3267	\$ 20,346				\$ 26,282
June	9,974	\$ 4.3473	\$ 43,362	10,577	\$ 0.6788	\$ 7,180	10,577	\$ 2.3267	\$ 24,609				\$ 31,789
July	9,653	\$ 4.3473	\$ 41,962	9,665	\$ 0.6788	\$ 6,560	9,665	\$ 2.3267	\$ 22,487				\$ 29,047
August	11,033	\$ 4.3473	\$ 47,964	11,358	\$ 0.6788	\$ 7,710	11,358	\$ 2.3267	\$ 26,427				\$ 34,137
September	7,405	\$ 4.3473	\$ 32,192	7,405	\$ 0.6788	\$ 5,026	7,405	\$ 2.3267	\$ 17,229				\$ 22,256
October	6,984	\$ 4.3473	\$ 30,360	7,188	\$ 0.6788	\$ 4,879	7,188	\$ 2.3267	\$ 16,725				\$ 21,605
November	8,448	\$ 4.3473	\$ 36,724	9,000	\$ 0.6788	\$ 6,109	9,000	\$ 2.3267	\$ 20,940				\$ 27,049
December	9,260	\$ 4.3473	\$ 40,254	9,839	\$ 0.6788	\$ 6,679	9,839	\$ 2.3267	\$ 22,892				\$ 29,570
Total	107,786	\$ 4.35	\$ 468,580	111,221	\$ 0.68	\$ 75,497	111,221	\$ 2.33	\$ 258,777				\$ 334,273
Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	101,018	\$ 5.35	\$ 540,790	101,673	\$ 0.86	\$ 87,456	101,673	\$ 2.76	\$ 280,859				\$ 368,315



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

February	99,954	\$ 5.35	\$ 534,682	101,383	\$ 0.86	\$ 87,167	101,383	\$ 2.76	\$ 279,960	\$ 367,127
March	95,821	\$ 5.35	\$ 512,907	105,581	\$ 0.86	\$ 91,051	105,581	\$ 2.77	\$ 292,213	\$ 383,264
April	78,910	\$ 5.36	\$ 422,585	91,155	\$ 0.86	\$ 78,609	91,155	\$ 2.77	\$ 252,285	\$ 330,894
May	110,842	\$ 5.37	\$ 595,466	113,332	\$ 0.86	\$ 97,972	113,332	\$ 2.77	\$ 314,236	\$ 412,208
June	135,166	\$ 5.38	\$ 726,910	143,611	\$ 0.87	\$ 124,250	143,611	\$ 2.77	\$ 398,435	\$ 522,684
July	130,718	\$ 5.38	\$ 702,977	134,935	\$ 0.87	\$ 116,798	134,935	\$ 2.78	\$ 374,495	\$ 491,293
August	143,724	\$ 5.37	\$ 772,457	144,547	\$ 0.86	\$ 124,916	144,547	\$ 2.77	\$ 400,688	\$ 525,604
September	97,563	\$ 5.38	\$ 524,454	100,663	\$ 0.87	\$ 87,094	100,663	\$ 2.77	\$ 279,284	\$ 366,378
October	83,546	\$ 5.37	\$ 448,388	90,911	\$ 0.86	\$ 78,556	90,911	\$ 2.77	\$ 251,987	\$ 330,543
November	101,904	\$ 5.37	\$ 546,994	111,645	\$ 0.86	\$ 96,437	111,645	\$ 2.77	\$ 309,372	\$ 405,809
December	107,226	\$ 5.36	\$ 575,148	115,794	\$ 0.86	\$ 99,919	115,794	\$ 2.77	\$ 320,625	\$ 420,544
Total	1,286,390	\$ 5.37	\$ 6,903,758	1,355,229	\$ 0.86	\$ 1,170,224	1,355,229	\$ 2.77	\$ 3,754,439	\$ 4,924,663
							Low Voltage Switchgear Credit (if applicable)		\$	-
							Total including deduction for Low Voltage Switchgear Credit		\$	4,924,663

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	300,736,800	0	3,157,736	45.3%	3,086,055	0.0103
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	84,775,804	39,748	813,848	11.7%	795,373	0.0094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8607		771,123	2,977,075	42.7%	2,909,494	3.7731
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	271,890	0	2,583	0.0%	2,524	0.0093
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9127		254	740	0.0%	723	2.8466
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9397		7,369	21,663	0.3%	21,171	2.8730

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	300,736,800	0	2,466,042	46.5%	2,289,060	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	84,775,804	39,748	618,863	11.7%	574,449	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552		771,123	2,201,710	41.5%	2,043,699	2.6503
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	271,890	0	1,985	0.0%	1,842	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526		254	572	0.0%	531	2.0909
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048		7,369	16,247	0.3%	15,081	2.0466

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	300,736,800	0	3,086,055	45.3%	3,126,091	0.0104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	84,775,804	39,748	795,373	11.7%	805,692	0.0095
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7731		771,123	2,909,494	42.7%	2,947,240	3.8220
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	271,890	0	2,524	0.0%	2,557	0.0094
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8466		254	723	0.0%	732	2.8835
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8730		7,369	21,171	0.3%	21,446	2.9102

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	300,736,800	0	2,289,060	46.5%	2,289,060	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	84,775,804	39,748	574,449	11.7%	574,449	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6503		771,123	2,043,699	41.5%	2,043,699	2.6503
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	271,890	0	1,842	0.0%	1,842	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0909		254	531	0.0%	531	2.0909
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0466		7,369	15,081	0.3%	15,081	2.0466

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.15%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2022
Off-Peak	\$/kWh	0.0740
Mid-Peak	\$/kWh	0.1020
On-Peak	\$/kWh	0.1510

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	38.08
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.30%	35.91

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.30%	111.23
Monthly fixed charge, per retailer	\$	43.08	3.30%	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.30%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.30%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	3.30%	(0.66)
Service Transaction Requests (STR)			3.30%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.30%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.30%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.30%	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	3.30%	2.22

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.89
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.77
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0222
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	153.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.2827
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.2818
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6303
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3440
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0480)
Distribution Volumetric Rate - Interval Meter	\$/kW	5.2827
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0137)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6503

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.80
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0028
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.60
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.7625
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0906)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.6892
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.2590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.40
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.9425
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.9655
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0520)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.1828)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0466

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 30.89	1	\$ 30.89	\$ 0.94	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.81			\$ 31.75	\$ 0.94	3.05%
Line Losses on Cost of Power	\$ 0.0929	29	\$ 2.67	\$ 0.0929	29	\$ 2.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0028	750	\$ 2.10	\$ 3.00	-333.33%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.93			\$ 36.79	\$ 3.86	11.71%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0104	779	\$ 8.10	\$ (0.08)	-0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0076	779	\$ 5.92	\$ (0.47)	-7.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.50			\$ 50.81	\$ 3.31	6.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 120.46			\$ 123.77	\$ 3.31	2.75%
HST		13%	\$ 15.66		13%	\$ 16.09	\$ 0.43	2.75%
Ontario Electricity Rebate		11.7%	\$ (14.09)		11.7%	\$ (14.48)	\$ (0.39)	-2.75%
Total Bill on TOU			\$ 122.02			\$ 125.38	\$ 3.35	2.75%

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.74	1	\$ 32.74	\$ 33.77	1	\$ 33.77	\$ 1.03	3.15%
Distribution Volumetric Rate	\$ 0.0215	2000	\$ 43.00	\$ 0.0222	2000	\$ 44.40	\$ 1.40	3.26%
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 1.00	1	\$ 1.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0025	2000	\$ 5.00	\$ 0.0023	2000	\$ 4.60	\$ (0.40)	-8.00%
Sub-Total A (excluding pass through)			\$ 81.74			\$ 83.77	\$ 2.03	2.48%
Line Losses on Cost of Power	\$ 0.0929	77	\$ 7.12	\$ 0.0929	77	\$ 7.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	\$ 0.0028	2,000	\$ 5.60	\$ 8.20	-315.38%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.49			\$ 96.51	\$ 10.02	11.59%
RTSR - Network	\$ 0.0096	2,077	\$ 19.94	\$ 0.0095	2,077	\$ 19.73	\$ (0.21)	-1.04%

RTSR - Connection and/or Line and Transformation Connection	\$	0.0073	2,077	\$	15.16	\$	0.0068	2,077	\$	14.12	\$	(1.04)	-6.85%
Sub-Total C - Delivery (including Sub-Total B)				\$	121.58				\$	130.35	\$	8.77	7.22%
Wholesale Market Service Charge (WMSC)	\$	0.0034	2,077	\$	7.06	\$	0.0034	2,077	\$	7.06	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,077	\$	1.04	\$	0.0005	2,077	\$	1.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	1,280	\$	94.72	\$	0.0740	1,280	\$	94.72	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00%
TOU - On Peak	\$	0.1510	360	\$	54.36	\$	0.1510	360	\$	54.36	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	315.73				\$	324.50	\$	8.77	2.78%
HST		13%		\$	41.04		13%		\$	42.19	\$	1.14	2.78%
Ontario Electricity Rebate		11.7%		\$	(36.94)		11.7%		\$	(37.97)	\$	(1.03)	
Total Bill on TOU				\$	319.83				\$	328.72	\$	8.89	2.78%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	237,500 kWh
Demand	500 kW
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 148.45	1	\$ 148.45	\$ 153.13	1	\$ 153.13	\$ 4.68	3.15%
Distribution Volumetric Rate	\$ 5.1214	500	\$ 2,560.70	\$ 5.2827	500	\$ 2,641.35	\$ 80.65	3.15%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 4.55	1	\$ 4.55	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4965	500	\$ 248.25	\$ 0.4252	500	\$ 212.60	\$ (35.65)	-14.36%
Sub-Total A (excluding pass through)			\$ 2,961.95			\$ 3,011.63	\$ 49.68	1.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5666	500	\$ (283.30)	\$ 0.9743	500	\$ 487.15	\$ 770.45	-271.96%
CBR Class B Rate Riders	-\$ 0.0457	500	\$ (22.85)	\$ 0.0480	500	\$ (24.00)	\$ (1.15)	5.03%
GA Rate Riders	\$ 0.0032	237,500	\$ 760.00	\$ 0.0024	237,500	\$ 570.00	\$ (190.00)	-25.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,415.80			\$ 4,044.78	\$ 628.98	18.41%
RTSR - Network	\$ 3.8607	500	\$ 1,930.35	\$ 3.8220	500	\$ 1,911.00	\$ (19.35)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8552	500	\$ 1,427.60	\$ 2.6503	500	\$ 1,325.15	\$ (102.45)	-7.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,773.75			\$ 7,280.93	\$ 507.18	7.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246,596	\$ 838.43	\$ 0.0034	246,596	\$ 838.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246,596	\$ 123.30	\$ 0.0005	246,596	\$ 123.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	246,596	\$ 23,845.86	\$ 0.0967	246,596	\$ 23,845.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 31,581.58			\$ 32,088.76	\$ 507.18	1.61%
HST		13%	\$ 4,105.61		13%	\$ 4,171.54	\$ 65.93	1.61%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 35,687.19			\$ 36,260.30	\$ 573.11	1.61%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	200 kWh
Demand	- kW
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.47	1	\$ 10.47	\$ 10.80	1	\$ 10.80	\$ 0.33	3.15%
Distribution Volumetric Rate	\$ 0.0122	200	\$ 2.44	\$ 0.0126	200	\$ 2.52	\$ 0.08	3.28%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	200	\$ 0.06	\$ 0.0001	200	\$ 0.02	\$ (0.04)	-66.67%

Sub-Total A (excluding pass through)			\$	13.29		\$	13.66	\$	0.37	2.78%			
Line Losses on Cost of Power	\$	0.0929	8	\$	0.71	\$	0.0929	8	\$	0.71	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0013	200	\$	(0.26)	\$	0.0028	200	\$	0.56	\$	0.82	-315.38%
CBR Class B Rate Riders	-\$	0.0001	200	\$	(0.02)	-\$	0.0002	200	\$	(0.04)	\$	(0.02)	100.00%
GA Rate Riders	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Low Voltage Service Charge	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	200	\$	-	\$	-	200	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$	13.72		\$	14.89	\$	1.17	8.53%			
RTSR - Network	\$	0.0095	208	\$	1.97	\$	0.0094	208	\$	1.95	\$	(0.02)	-1.05%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0073	208	\$	1.52	\$	0.0068	208	\$	1.41	\$	(0.10)	-6.85%
Sub-Total C - Delivery (including Sub-Total B)			\$	17.21		\$	18.26	\$	1.05	6.07%			
Wholesale Market Service Charge (WMSC)	\$	0.0034	208	\$	0.71	\$	0.0034	208	\$	0.71	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	208	\$	0.10	\$	0.0005	208	\$	0.10	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	128	\$	9.47	\$	0.0740	128	\$	9.47	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	36	\$	3.67	\$	0.1020	36	\$	3.67	\$	-	0.00%
TOU - On Peak	\$	0.1510	36	\$	5.44	\$	0.1510	36	\$	5.44	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	36.85		\$	37.90	\$	1.05	2.84%			
HST		13%		\$	4.79		13%	\$	4.93	\$	0.14	2.84%	
Ontario Electricity Rebate		11.7%		\$	(4.31)		11.7%	\$	(4.43)	\$	(0.12)		
Total Bill on TOU			\$	37.33		\$	38.39	\$	1.06	2.84%			

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	475	kWh
Demand	1	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	3.49	1	\$	3.49	\$	3.60	\$	0.11	3.15%			
Distribution Volumetric Rate	\$	13.3422	1	\$	13.34	\$	13.7625	\$	0.42	3.15%			
Fixed Rate Riders	\$	0.11	1	\$	0.11	\$	0.11	\$	-	0.00%			
Volumetric Rate Riders	\$	0.0581	1	\$	0.06	\$	0.1503	\$	0.09	158.69%			
Sub-Total A (excluding pass through)			\$	17.00		\$	17.62	\$	0.62	3.66%			
Line Losses on Cost of Power	\$	0.0929	18	\$	1.69	\$	0.0929	18	\$	1.69	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.4695	1	\$	(0.47)	\$	1.6892	1	\$	1.69	\$	2.16	-459.79%
CBR Class B Rate Riders	-\$	0.0330	1	\$	(0.03)	-\$	0.0906	1	\$	(0.09)	\$	(0.06)	174.55%
GA Rate Riders	\$	-	475	\$	-	\$	-	475	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$	18.19		\$	20.91	\$	2.72	14.97%			
RTSR - Network	\$	2.9127	1	\$	2.91	\$	2.8835	1	\$	2.88	\$	(0.03)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$	2.2526	1	\$	2.25	\$	2.0909	1	\$	2.09	\$	(0.16)	-7.18%
Sub-Total C - Delivery (including Sub-Total B)			\$	23.35		\$	25.89	\$	2.53	10.85%			
Wholesale Market Service Charge (WMSC)	\$	0.0034	493	\$	1.68	\$	0.0034	493	\$	1.68	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	493	\$	0.25	\$	0.0005	493	\$	0.25	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	304	\$	22.50	\$	0.0740	304	\$	22.50	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	86	\$	8.72	\$	0.1020	86	\$	8.72	\$	-	0.00%
TOU - On Peak	\$	0.1510	86	\$	12.91	\$	0.1510	86	\$	12.91	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	69.65		\$	72.19	\$	2.53	3.64%			
HST		13%		\$	9.06		13%	\$	9.38	\$	0.33	3.64%	
Ontario Electricity Rebate		11.7%		\$	(8.15)		11.7%	\$	(8.45)	\$	(0.30)		
Total Bill on TOU			\$	70.56		\$	73.13	\$	2.57	3.64%			

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	1	\$ 1.36	\$ 1.40	1	\$ 1.40	\$ 0.04	2.94%
Distribution Volumetric Rate	\$ 6.7305	1000	\$ 6,730.50	\$ 6.9425	1000	\$ 6,942.50	\$ 212.00	3.15%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0131	1000	\$ 13.10	\$ 0.0254	1000	\$ 25.40	\$ 12.30	93.89%
Sub-Total A (excluding pass through)			\$ 6,745.00			\$ 6,969.34	\$ 224.34	3.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.4847	1,000	\$ (484.70)	\$ 0.9655	1,000	\$ 965.50	\$ 1,450.20	-299.20%
CBR Class B Rate Riders	\$ 0.0307	1,000	\$ (30.70)	\$ 0.0520	1,000	\$ (52.00)	\$ (21.30)	69.38%
GA Rate Riders	\$ 0.0016	474,500	\$ 759.20	\$ 0.0024	474,500	\$ 1,138.80	\$ 379.60	50.00%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,988.80			\$ 9,021.64	\$ 2,032.84	29.09%
RTSR - Network	\$ 2.9397	1,000	\$ 2,939.70	\$ 2.9102	1,000	\$ 2,910.20	\$ (29.50)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2048	1,000	\$ 2,204.80	\$ 2.0466	1,000	\$ 2,046.60	\$ (158.20)	-7.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,133.30			\$ 13,978.44	\$ 1,845.14	15.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	492,673	\$ 1,675.09	\$ 0.0034	492,673	\$ 1,675.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	492,673	\$ 246.34	\$ 0.0005	492,673	\$ 246.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	492,673	\$ 47,641.51	\$ 0.0967	492,673	\$ 47,641.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 61,696.49			\$ 63,541.63	\$ 1,845.14	2.99%
HST 13%			\$ 8,020.54	13%		\$ 8,260.41	\$ 239.87	2.99%
Ontario Electricity Rebate 11.7%			\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 69,717.03			\$ 71,802.04	\$ 2,085.01	2.99%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 30.89	1	\$ 30.89	\$ 0.94	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.81			\$ 31.75	\$ 0.94	3.05%
Line Losses on Cost of Power	\$ 0.0967	29	\$ 2.78	\$ 0.0967	29	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0028	750	\$ 2.10	\$ 3.00	-333.33%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ 0.0032	750	\$ 2.40	\$ 0.0024	750	\$ 1.80	\$ (0.60)	-25.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.44			\$ 38.70	\$ 3.26	9.18%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0104	779	\$ 8.10	\$ (0.08)	-0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0076	779	\$ 5.92	\$ (0.47)	-7.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.00			\$ 52.71	\$ 2.71	5.42%

In the manager's summary, discuss the reason

Wholesale Market Service Charge (WMSC)	\$	0.0034	779	\$	2.65	\$	0.0034	779	\$	2.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	779	\$	0.39	\$	0.0005	779	\$	0.39	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	750	\$	72.53	\$	0.0967	750	\$	72.53	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	125.82				\$	128.53	\$	2.71	2.15%
HST		13%		\$	16.36		13%		\$	16.71	\$	0.35	2.15%
Ontario Electricity Rebate		11.7%		\$	(14.72)		11.7%		\$	(15.04)			
Total Bill on Average IESO Wholesale Market Price				\$	142.17				\$	145.24	\$	3.06	2.15%

Appendix D: NTRZ GA Analysis Workform

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells
 Drop down cells

Utility Name NEWMARKET-TAY POWER DISTRIBUTION LTD.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2020

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a - If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2021	\$ (182,730)	\$ (488,210)	\$ 182,466	\$ (305,744)	\$ (123,014)	\$ 14,815,321	-0.8%
Cumulative Balance	\$ (182,730)	\$ (488,210)	\$ 182,466	\$ (305,744)	\$ (123,014)	\$ 14,815,321	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2021	0.7%
Cumulative Balance	0.7%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2021		
Total Metered excluding WWP	C = A+B	641,881,397	kWh
RPP	A	380,387,409	kWh
Non-RPP	B = C-A	261,493,988	kWh
Non-RPP Class A	D	69,607,462	kWh
Non-RPP Class B	E	191,886,527	kWh

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2021									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed (\$/kWh)	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	17,271,168			17,271,168	0.06092	\$ 1,050,295	0.08789	\$ 1,519,517	\$ (469,222)	
February	13,923,095			13,923,095	0.13495	\$ 1,869,472	0.05711	\$ 798,969	\$ (1,070,503)	
March	16,212,880			16,212,880	0.08420	\$ 1,366,133	0.09689	\$ 1,567,472	\$ 201,339	
April	13,609,972			13,609,972	0.06989	\$ 948,200	0.11589	\$ 1,576,796	\$ 628,596	
May	14,334,469			14,334,469	0.10531	\$ 1,509,953	0.10073	\$ 1,539,299	\$ 29,346	
June	15,708,018			15,708,018	0.11352	\$ 1,789,447	0.09216	\$ 1,447,467	\$ (341,980)	
July	16,066,286			16,066,286	0.09719	\$ 1,565,964	0.07918	\$ 1,273,126	\$ (292,838)	
August	18,418,869			18,418,869	0.06794	\$ 1,248,929	0.05107	\$ 946,438	\$ (302,491)	
September	16,155,452			16,155,452	0.05519	\$ 891,619	0.08234	\$ 1,330,240	\$ 438,621	
October	15,949,554			15,949,554	0.10402	\$ 1,659,983	0.09463	\$ 1,509,894	\$ (149,089)	
November	15,645,950			15,645,950	0.08342	\$ 1,304,209	0.06123	\$ 958,580	\$ (345,629)	
December	16,308,789			16,308,789	0.05443	\$ 887,686	0.06515	\$ 1,062,516	\$ 174,830	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	187,795,660	-	-	187,795,660		\$ 15,258,685		\$ 14,816,321	\$ (442,364)	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O*P	R = P*Q%
191,886,526	187,795,660	\$ 8.05, 167	\$ 260,533
			\$ (182,730)

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh).
 **Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F5), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.
 ***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery".

Total Expected GA Variance \$ (182,730)

Calculated Loss Factor 1.0326
 Most Recent Approved Loss Factor for Secondary Metered Customer < \$,000kW 1.0363
 Difference -0.0037

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Nonmarket: Tay Power confirms customers are billed on a calendar month basis and unbilled consumption is not required.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (488,210)		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other years			
4 CT 148 for prior period corrections			
5 Impacts of GA deferral/recovery			
6 2021 GA recorded as Wholesale market Coding correction adjustment recorded in 2022	\$ 71,916		Yes
7 2021 GA vs Power cost self adjustment recorded in 2022	\$ 879,425		Yes
8 Recorded settlement credit balance in 2020 corrected in 2021	\$ (788,874)		No
9			
10			
11			

Note 6 Adjusted Net Change in Principal Balance in the GL \$ (305,744)
 Net Change in Expected GA Balance in the Year Per Analysis \$ (182,730)
 Unresolved Difference \$ (123,014)
 Unresolved Difference as % of Expected GA Payments to IESO -0.8%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ²	Total Activity in Calendar Year		
2021	1,320,472	879,426	441,047	61,340,757	0.7%
Cumulative	1,320,472	879,426	441,047	61,340,757	0.7%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1		No	
2		No	
3		No	
4		No	
5		No	
6		No	
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1	-	No	
2	(4,850)	No	
3	-	No	
4			
5			
6			
7			
8			
Total	(4,850)		
Total principal adjustments included in last approved balance			
Difference	(4,850)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3	2021 GA recorded as Wholesale market Coding correction adjustment	71,916 2022
	4	2021 GA vs Power cost split adjustment recorded in 2022	879,425 2022
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments		951,340	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		951,340	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	CT 1142/142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4	2021 GA vs Power cost split adjustment recorded in 2022	(879,425) 2,022
	5		
	6		
	7		
	8		
Total Current Year Principal Adjustments		(879,425)	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(879,425)	

Appendix E: NTRZ LRAMVA Workform, Version 1.0



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. Table 1c provides a summary of prospective LRAM-eligible amounts related to persisting CDM savings for all years until the LDC's next rebasing application. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2027 LRAM	Tables 5-a, 5-b, 5-c, 5-d, 5-e, 5-f, 5-g, 5-h, 5-i, 5-j, 5-k, 5-l and 5-m include the template 2015-2027 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

Tab	Instructions		
Updates			
Version 1.1 published June 3, 2022			
No.	Reference	Description of Version 1.0	Update in Version 1.1
1	Tab 4, Rows 422-424	Rows labelled as 2013 Savings Persisting in 2024-2027	Corrected labelling to 2013 Savings Persisting in 2023-2026
2	Tab 4, Row 425	No row for 2013 Savings Persisting in 2027	Added new row for 2013 Savings Persisting in 2027
3	Tab 4, Rows, 555 to 561 (Columns AO-AZ)	Formulae referenced the wrong year for persisting savings	Formulae corrected to retrieve correct persisting savings data
4	Tab 5, Rows 591, 596-599 (Columns AG-AS)	Formulae referenced the wrong rate allocation range	Formulae corrected to match other rows in this range
5	Tab 5, Rows 781-789 (Column AF)	Formulae referenced savings one year later than intended	Formulae corrected to retrieve data from correct program year
6	Tab 5, Row 977 (Columns AI-AR)	Formulae referenced incorrect cell to determine billing unit	Formulae corrected to retrieve correct billing unit information
7	Tab 6, C57:C60, H156:H191	Cells did not include published OEB interest rates from 2021 Q3 to 2022 Q2	Cells updated to include published OEB interest rates from 2021 Q3 to 2022 Q2
Updates			
Version 1.2 published June 9, 2022			
No.	Reference	Description of Version 1.1	Update in Version 1.2
1	Tab 5, Rows 596 to 599 (Columns AG-AR)	Formulae referenced incorrect cell to determine billing unit	Formulae corrected to retrieve correct billing unit information
2	Tab 5, Rows 1632, 1659, 1686 (Columns AE-AS)	Formulae referenced the wrong year for forecast savings	Formulae corrected to retrieve correct forecast savings data
3	Tab 6, I165:V176, I180:V191	Formulae referenced the wrong year of total LRAMVA balance	Formulae corrected to retrieve correct year of total LRAMVA balance
LRAMVA Checklist/Schematic Tab	<p>The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:</p> <ul style="list-style-type: none"> o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 6 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a. 		
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. Distributors are also expected to provide prospective LRAM-eligible amounts related to persisting CDM savings for all years until their next rebasing application. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.		
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.		
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.		
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.		
Tab 4 and 5 (2011-to Next COS)	<p>Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2022 program years and persisting savings until distributors next cost of service application, as applicable, by undertaking the following:</p> <ul style="list-style-type: none"> o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate. 		
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. Carrying charges are not to be calculated for prospective LRAM-eligible amounts that relate to the persisting savings from CDM programs until the LDC's next cost-of-service application.		
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.		
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).		



LRAMVA Work Form: Checklist and Schematic

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with guidance provided in the 2021 CDM Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

$$\text{LRAMVA (\$)} = (\text{Actual Net CDM Savings} - \text{Forecast CDM Savings}) \times \text{Distribution Volumetric Rate} + \text{Carrying Charges from LRAMVA balance}$$

Legend

Drop Down List (Blue)

Important Checklist

- Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
- Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- Apply the IESO verified savings adjustments to the year it relates to.
- Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			

LRAMVA Work Form: Summary of Changes

Legend

User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAM

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Version 7.0 (2023)

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Auto Populated Cells (White)
- Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting										
		kWh	kWh	kWh	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
kWh	0															
kW	0															
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting										
		kWh	kWh	kWh	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
kWh	0															
kW	0															
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting										
		kWh	kWh	kWh	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2021		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2022		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2023		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2024		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2025		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2026		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2027		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

**LRAMVA Work Form:
Distribution Rates**

Version 7.0 (2022)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16 if the rate year begins on January. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3 accordingly.

Billing Unit	EB-2009-XXXX	EB-2009-0269	EB-2009-0269	EB-2011-0164	EB-2013-0153	EB-2013-0153	EB-2014-0056	EB-2016-0275	EB-2017-0062	EB-2018-0055	EB-2019-0055	EB-2020-0041	EB-2021-0044
Rate Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Period 2 (if monthly)	0	0	0	0	0	0	0	0	0	0	0	0	0
Period 2 (if monthly)	12	12	12	12	12	12	12	12	12	12	12	12	12
Residential		\$ 0.0143	\$ 0.0143	\$ 0.0144	\$ 0.0146	\$ 0.0146	\$ 0.0111	\$ 0.0075	\$ 0.0038				
Rate class for base revenue				\$ 0.0002	\$ 0.0003	\$ 0.0003							
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ 0.0143	\$ 0.0143	\$ 0.0144	\$ 0.0144	\$ 0.0144	\$ 0.0111	\$ 0.0075	\$ 0.0038	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ 0.0143	\$ 0.0143	\$ 0.0142	\$ 0.0144	\$ 0.0144	\$ 0.0111	\$ 0.0067	\$ 0.0030	\$ 0.0013	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ 0.0191	\$ 0.0191	\$ 0.0192	\$ 0.0194	\$ 0.0194	\$ 0.0196	\$ 0.0196	\$ 0.0201	\$ 0.0202	\$ 0.0202	\$ 0.0212	\$ 0.0212
Calendar year equivalent		\$ 0.0191	\$ 0.0191	\$ 0.0192	\$ 0.0194	\$ 0.0194	\$ 0.0196	\$ 0.0196	\$ 0.0200	\$ 0.0204	\$ 0.0204	\$ 0.0212	\$ 0.0212
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ 4.9800	\$ 4.9800	\$ 4.9953	\$ 4.6454	\$ 4.6454	\$ 4.6923	\$ 4.7645	\$ 4.8073	\$ 4.8073	\$ 4.8073	\$ 4.9888	\$ 5.2124
Calendar year equivalent		\$ 4.9800	\$ 4.9800	\$ 4.9953	\$ 4.6454	\$ 4.6454	\$ 4.6923	\$ 4.7645	\$ 4.8073	\$ 4.8073	\$ 4.8073	\$ 4.9888	\$ 5.2124
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ 4.7081	\$ 4.7081	\$ 4.7245	\$ 4.7760	\$ 4.7760	\$ 4.8242	\$ 4.8735	\$ 4.9275	\$ 4.9275	\$ 4.9724	\$ 5.1914	\$ 5.4083
Calendar year equivalent		\$ 4.7081	\$ 4.7081	\$ 4.7245	\$ 4.7760	\$ 4.7760	\$ 4.8242	\$ 4.8735	\$ 4.9275	\$ 4.9275	\$ 4.9724	\$ 5.1914	\$ 5.4083
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate class for base revenue													
Rate class for base revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances.

Table 3-a. Distribution Rates by Rate Class
Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast total revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Table 4 and 5.

Year	Residential		GS-10 KW Thermal Demand Meter		GS-10 KW Thermal Demand Meter		GS-10 KW Thermal Demand Meter		Street Lighting	
	0	1	0	1	0	1	0	1	0	1
2011	\$0.0143	\$0.0191	\$4.9800	\$4.7081	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0143	\$0.0191	\$4.9800	\$4.7081	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0142	\$0.0192	\$4.9953	\$4.7245	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0144	\$0.0194	\$4.6454	\$4.7760	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0144	\$0.0194	\$4.6454	\$4.7760	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0111	\$0.0196	\$4.6454	\$4.7760	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0075	\$0.0196	\$4.7645	\$4.8073	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0038	\$0.0200	\$4.7645	\$4.8073	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0013	\$0.0204	\$4.8073	\$4.8073	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0204	\$4.8073	\$4.9724	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2021	\$0.0000	\$0.0212	\$4.9724	\$5.1914	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2022	\$0.0000	\$0.0212	\$5.2124	\$5.4083	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, where distribution rates are not part of the LRAMVA disposition.

LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Legend

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

Instructions

- The following LRAMVA work forms apply to LDCs that need to recover lost revenues arising from CDM activity from the 2011-2014 period. Please input or manually link the savings, adjustments and program code persistence data.
- Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the
- The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in
- LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template
- The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable entries.

- Tables**
- [Table 4-a. 2011 Lost Revenues](#)
 - [Table 4-b. 2012 Lost Revenues](#)
 - [Table 4-c. 2013 Lost Revenues](#)
 - [Table 4-d. 2014 Lost Revenues](#)

Table 4-a. 2011 Lost Revenues Work Form

Program	Results Status	Net Savings (KW)		Rate Allocations for LRAMVA													Total
		Net Energy Savings (KWh)	Net Demand Savings (KW)	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting									
Consumer Program																	
1	Verified								0	0	0	0	0	0	0	0	0
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Business Program																	
10	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
16	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
17 Demand Response 3	Verified																	0%	
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Industrial Program																			
18 Process & System Upgrades	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
19 Monitoring & Targeting	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
20 Energy Manager	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
21 Retrofit	Verified					30.00%	65.00%	5.00%											100%
Adjustment to 2011 savings	True-up			0.00%	30.00%	65.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
22 Demand Response 3	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Home Assistance Program																			
23 Home Assistance Program	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Aboriginal Program																			
24 Home Assistance Program	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Direct Install Lighting	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Pre-2011 Programs completed in 2011																			
26 Electricity Retrofit Incentive Program	Verified					50.00%	50.00%												100%
Adjustment to 2011 savings	True-up			0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
27 High Performance New Construction	Verified						100.00%												100%
Adjustment to 2011 savings	True-up			0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 Toronto Comprehensive	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29 Multifamily Energy Efficiency Rebates	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30 LDC Custom Programs	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Other																			
31 Program Enabled Savings	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 Time of Use Savings	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
33 LDC Pilots	Verified																		0%
Adjustment to 2011 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2011			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2011			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2011			\$0.01430	\$0.01910	\$4.58000	\$4.70810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2011 from 2011 programs			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2011			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAMVA in 2011																			\$0.00
2011 Savings Persisting in 2012			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2013			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2014			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2015			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2016			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2017			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2018			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2019			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2020			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2021			0	269,207	1,217	3	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2022			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2023			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2024			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2025			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2026			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2011 Savings Persisting in 2027			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of key assumptions included above

Table 4-b. 2012 Lost Revenues Work Form

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Program	Results Status	Rate Allocations for LRAMVA															
		Net Energy Savings (kWh) 2012	Net Demand Savings (kW) 2012	Residential kWh	GS<50 kW kWh	GS<50 kW - Thermal Demand Meter kW	GS>50 kW - Interval Meter kW	Street Lighting kW								Total	
Consumer Program																	
1 Appliance Retirement	Verified																0%
Adjustment to 2012 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2 Appliance Exchange	Verified																0%
Adjustment to 2012 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

3	HVAC Incentives Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4	Conservation Instant Coupon Booklet Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5	Bi-Annual Retailer Event Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
6	Retailer Co-op Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
7	Residential Demand Response Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
8	Residential Demand Response (IHD) Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
9	Residential New Construction Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Business Program																		
10	Retrofit Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
11	Direct Install Lighting Adjustment to 2012 savings	Verified True-up			0.00%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
12	Building Commissioning Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13	New Construction Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
14	Energy Audit Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
15	Small Commercial Demand Response Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16	Small Commercial Demand Response (IHD) Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
17	Demand Response 3 Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program																		
18	Process & System Upgrades Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19	Monitoring & Targeting Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20	Energy Manager Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
21	Retrofit Adjustment to 2012 savings	Verified True-up			0.00%	30.00%	65.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22	Demand Response 3 Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program																		
23	Home Assistance Program Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Aboriginal Program																		
24	Home Assistance Program Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25	Direct Install Lighting Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011																		
26	Electricity Retrofit Incentive Program Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27	High Performance New Construction Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28	Toronto Comprehensive Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29	Multifamily Energy Efficiency Rebates Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30	LDC Custom Programs Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other																		
31	Program Enabled Savings Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32	Time of Use Savings Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
33	LDC Pilots Adjustment to 2012 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2012			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forecast CDM Savings in 2012			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Distribution Rate in 2012	\$0.01430	\$0.01910	\$4.58000	\$4.70810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Lost Revenue in 2012 from 2011 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2012 from 2012 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2012	\$0.00																
Forecast Lost Revenues in 2012	\$0.00																
LRAMVA in 2012																	
2012 Savings Persisting in 2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2017	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2021	0	804,345	2,595	200	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2026	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012 Savings Persisting in 2027	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of key assumptions included above

Table 4-c. 2013 Lost Revenues Work Form

Program	Results Status	Return to top		Rate Allocations for LRAMVA													Total
		Net Energy Savings (kWh)	Net Demand Savings (kW)	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting									
		2013	2013														
Consumer Program																	
1	Appliance Retirement	Verified			kWh	kWh											0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
2	Appliance Exchange	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
3	HVAC Incentives	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4	Conservation Instant Coupon Booklet	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5	Bi-Annual Retailer Event	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
6	Retailer Co-op	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
7	Residential Demand Response	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
8	Residential Demand Response (IHD)	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
9	Residential New Construction	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Business Program																	
10	Retrofit	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
11	Direct Install Lighting	Verified			0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2013 savings	True-up			0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
12	Building Commissioning	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13	New Construction	Verified			0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2013 savings	True-up			0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
14	Energy Audit	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
15	Small Commercial Demand Response	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16	Small Commercial Demand Response (IHD)	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
17	Demand Response 3	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program																	
18	Process & System Upgrades	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19	Monitoring & Targeting	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20	Energy Manager	Verified			0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2013 savings	True-up			0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
21	Retrofit	Verified			0.00%	30.00%	65.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2013 savings	True-up			0.00%	30.00%	65.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22	Demand Response 3	Verified			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2013 savings	True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

23	Home Assistance Program Home Assistance Program Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
24	Aboriginal Program Home Assistance Program Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
25	Direct Install Lighting Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
26	Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
27	High Performance New Construction Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
28	Toronto Comprehensive Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
29	Multifamily Energy Efficiency Rebates Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
30	LDC Custom Programs Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
31	Other Program Enabled Savings Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
32	Time of Use Savings Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
33	LDC Pilots Adjustment to 2013 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
Actual CDM Savings in 2013			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2013			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2013					\$0.01420	\$0.01920	\$4.59530	\$4.72450	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2013 from 2011 programs					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2013 from 2012 programs					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2013 from 2013 programs					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2013					\$0.00														
Forecast Lost Revenues in 2013					\$0.00														
LRAMVA in 2013																			
2013 Savings Persisting in 2014					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2015					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2016					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2017					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2018					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2019					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2020					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2021					0	659,275	2,488	186	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2022					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2023					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2024					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2025					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2026					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013 Savings Persisting in 2027					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of key assumptions included above

Table 4-d. 2014 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings (kWh)		Net Demand Savings (kW)		Rate Allocations for LRAMVA											Total	
		2014	2014	Residential	GS<50 KW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting										
Consumer Program																		
1	Appliance Retirement Adjustment to 2014 savings	Verified True-up			kWh	kWh												0%
2	Appliance Exchange Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
3	HVAC Incentives Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4	Conservation Instant Coupon Booklet Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5	Bi-Annual Retailer Event Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
6	Retailer Co-op Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
7	Residential Demand Response Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
8	Residential Demand Response (IHD) Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
9	Residential New Construction Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Business Program																		
10	Retrofit Adjustment to 2014 savings	Verified True-up			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

11	Direct Install Lighting Adjustment to 2014 savings	Verified True-up			100%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%	
12	Building Commissioning Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
13	New Construction Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
14	Energy Audit Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
15	Small Commercial Demand Response Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
16	Small Commercial Demand Response (IHD) Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
17	Demand Response 3 Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
18	Industrial Program Process & System Upgrades Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
19	Monitoring & Targeting Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
20	Energy Manager Adjustment to 2014 savings	Verified True-up			100%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%	
21	Retrofit Adjustment to 2014 savings	Verified True-up			100%	30.00%	65.00%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%	
22	Demand Response 3 Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
23	Home Assistance Program Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
24	Aboriginal Program Home Assistance Program Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
25	Direct Install Lighting Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
26	Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
27	High Performance New Construction Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
28	Toronto Comprehensive Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
29	Multifamily Energy Efficiency Rebates Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
30	LDC Custom Programs Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
31	Other Program Enabled Savings Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
32	Time of Use Savings Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
33	LDC Pilots Adjustment to 2014 savings	Verified True-up			0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	
Actual CDM Savings in 2014				0															
Forecast CDM Savings in 2014				0															
Distribution Rate in 2014				\$0.01440	\$0.01940	\$4.64540	\$4.77600	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2014 from 2011 programs				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2014 from 2012 programs				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2014 from 2013 programs				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2014 from 2014 programs				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2014				\$0.00															
Forecast Lost Revenues in 2014				\$0.00															
LRAMVA in 2014																		\$0.00	
2014 Savings Persisting in 2015				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2016				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2017				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2018				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2019				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2020				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2021				0	588,113	2,456	189	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2022				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2023				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2024				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2025				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2026				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014 Savings Persisting in 2027				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of key assumptions included above

Program	Results Status	Net Energy Savings Persistence (NESP)														Monthly Multiplier	Net Peak Demand Savings Persistence (NPD)														Rate Allocations for LRAMVA														Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
		2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035		2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063		2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000	3001	3002	3003	3004	3005	3006	3007	3008	3009	3010	3011	3012	3013	3014	3015	3016	3017	3018	3019	3020	3021	3022	3023	3024	3025	3026	3027	3028	3029	3030	3031	3032	3033	3034	3035	3036	3037	3038	3039	3040	3041	3042	3043	3044	3045	3046	3047	3048	3049	3050	3051	3052	3053	3054	3055	3056	3057	3058	3059	3060	3061	3062	3063	3064	3065	3066	3067	3068	3069	3070	3071	3072	3073	3074	3075	3076	3077	3078	3079	3080	3081	3082	3083	3084	3085	3086	3087	3088	3089	3090	3091	3092	3093	3094	3095	3096	3097	3098	3099	3100	3101	3102	3103	3104	3105	3106	3107	3108	3109	3110	3111	3112	3113	3114	3115	3116	3117	3118	3119	3120	3121	3122	3123	3124	3125	3126	3127	3128	3129	3130	3131	3132	3133	3134	3135	3136	3137	3138	3139	3140	3141	3142	3143	3144	3145	3146	3147	3148	3149	3150	3151	3152	3153	3154	3155	3156	3157	3158	3159	3160	3161	3162	3163	3164	3165	3166	3167	3168	3169	3170	3171	3172	3173	3174	3175	3176	3177	3178	3179	3180	3181	3182	3183	3184	3185	3186	3187	3188	3189	3190	3191	3192	3193	3194	3195	3196	3197	3198	3199	3200	3201	3202	3203	3204	3205	3206	3207	3208	3209	3210	3211	3212	3213	3214	3215	3216	3217	3218	3219	3220	3221	3222	3223	3224	3225	3226	3227	3228	3229	3230	3231	3232	3233	3234	3235	3236	3237	3238	3239	3240	3241	3242	3243	3244	3245	3246	3247	3248	3249	3250	3251	3252	3253	3254	3255	3256	3257	3258	3259	3260	3261	3262	3263	3264	3265	3266	3267	3268	3269	3270	3271	3272	3273	3274	3275	3276	3277	3278	3279	3280	3281	3282	3283	3284	3285	3286	3287	3288	3289	3290	3291	3292	3293	3294	3295	3296	3297	3298	3299	3300	3301	3302	3303	3304	3305	3306	3307	3308	3309	3310	3311	3312	3313	3314	3315	3316	3317	3318	3319	3320	3321	3322	3323	3324	3325	3326	3327	3328	3329	3330	3331	3332	3333	3334	3335	3336	3337	3338	3339	3340	3341	3342	3343	3344	3345	3346	3347	3348	3349	3350	3351	3352	3353	3354	3355	3356	3357	3358	3359	3360	3361	3362	3363	3364	3365	3366	3367	3368	3369	3370	3371	3372	3373	3374	3375	3376	3377



LRAMVA Work Form: Carrying Charges by Rate Class

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

- Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	0.57%
2021 Q2	0.57%
2021 Q3	0.57%
2021 Q4	0.57%
2022 Q1	0.57%
2022 Q2	1.02%
2022 Q3	2.20%
2022 Q4	3.87%

Check OEB website

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS=50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Savings Persistence Report

For: Newmarket-Tay Power Distribution Ltd.

Note: 2015 and

#	Program / Initiative Name	Implementation Year	Gross Verified Savings	Net Verified Savings	Blank Row
2015 Verified 2015 Results					
1	Save on Energy Coupon Program	2015			FALSE
2	Save on Energy Instant Discount Program	2015			TRUE
3	Save on Energy Heating & Cooling Program	2015			FALSE
4	Save on Energy New Construction Program	2015			TRUE
5	Save on Energy Home Assistance Program	2015			TRUE
6	Save on Energy Audit Funding Program	2015			TRUE
7	Save on Energy Retrofit Program	2015			TRUE
8	Save on Energy Small Business Lighting Program	2015			TRUE
9	Save on Energy High Performance New Construction Program	2015			TRUE
10	Save on Energy Existing Building Commissioning Program	2015			TRUE
11	Save on Energy Business Refrigeration Incentive Program	2015			TRUE
12	Save on Energy Process & Systems Upgrades Program	2015			TRUE
13	Save on Energy Energy Manager Program	2015			TRUE
14	Save on Energy Monitoring & Targeting Program	2015			TRUE
15	Save on Energy Retrofit Program - P4P	2015			TRUE
16	Save on Energy Process & Systems Upgrades Program - P4P	2015			TRUE
17	Adaptive Thermostat Local Program	2015			TRUE
18	Business Refrigeration Incentives Local Program	2015			TRUE
19	Conservation on the Coast Home Assistance Local Program	2015			TRUE
20	Conservation on the Coast Small Business Lighting Local Program	2015			TRUE
21	First Nations Conservation Local Program	2015			TRUE
22	High Efficiency Agricultural Pumping Local Program	2015			TRUE
23	Instant Savings Local Program	2015			TRUE
24	OPSaver Local Program	2015			TRUE
25	Pool Saver Local Program	2015			TRUE
26	PUMPsaver Local Program	2015			TRUE
27	RTUsaver Local Program	2015			TRUE
28	Social Benchmarking Local Program	2015			TRUE
29	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Program	2015			TRUE
30	Air Source Heat Pump – For Residential Water Heating LDC Innovation Fund Pilot Program	2015			TRUE
31	Block Heater Timer LDC Innovation Fund Pilot Program	2015			TRUE
32	Commercial Energy Management and Load Control (CEMLC) LDC Innovation Fund Pilot Program	2015			TRUE
33	Conservation Cultivator LDC Innovation Fund Pilot Program	2015			TRUE
34	Data Centre LDC Innovation Fund Pilot Program	2015			TRUE
35	Electronics Take Back LDC Innovation Fund Pilot Program	2015			TRUE
36	Energy Reinvestment LDC Innovation Fund Pilot Program	2015			TRUE
37	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	2015			TRUE
38	Hotel/Motel LDC Innovation Fund Pilot Program	2015			TRUE
39	Intelligent Air Technology LDC Innovation Fund Pilot Program	2015			TRUE
40	OPSaver LDC Innovation Fund Pilot Program	2015			TRUE
41	PUMPsaver LDC Innovation Fund Pilot Program	2015			TRUE
42	Residential Direct Install LDC Innovation Fund Pilot Program	2015			TRUE
43	Residential Direct Mail LDC Innovation Fund Pilot Program	2015			TRUE
44	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	2015			TRUE
45	Retrocommissioning LDC Innovation Fund Pilot Program	2015			TRUE
46	RTUsaver LDC Innovation Fund Pilot Program	2015			TRUE
47	Small & Medium Business Energy Management System LDC Innovation Fund Pilot Program	2015			TRUE
48	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	2015			TRUE
49	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund Pilot Program	2015			TRUE
50	Truckload Event LDC Innovation Fund Pilot Program	2015			TRUE
51	Industrial Accelerator Program	2015			TRUE
52	Save on Energy Energy Performance Program for Multi-Site Customers	2015			TRUE
53	Whole Home Pilot Program	2015			TRUE
54	Save on Energy Retrofit Program Enabled Savings	2015			TRUE

55Save on Ene	55	Save on Energy High Performance New Construction Program Enabled S	2015			TRUE
56Save on Ene	56	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015			TRUE
57Non-Approv	57	Non-Approved Program	2015			TRUE
58Unassigned	58	Unassigned Program	2015			TRUE
59Conservatio	59	Conservation Voltage Reduction Conservation Fund Pilot Program	2015			TRUE
60EnerNOC Co	60	EnerNOC Conservation Fund Pilot Program	2015			TRUE
61Home Depo	61	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Pro	2015			TRUE
62Loblaw P4P	62	Loblaw P4P Conservation Fund Pilot Program	2015			TRUE
63Ontario Clea	63	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015			TRUE
64Performanc	64	Performance Based Conservation Fund Pilot Program	2015			TRUE
65Social Bench	65	Social Benchmarking Conservation Fund Pilot Program	2015			TRUE
66Strategic En	66	Strategic Energy Group Conservation Fund Pilot Program	2015			TRUE
67Appliance R	67	Appliance Retirement Initiative	2015			FALSE
68Coupon Initi	68	Coupon Initiative	2015			FALSE
69Bi-Annual Re	69	Bi-Annual Retailer Event Initiative	2015			FALSE
70HVAC Incent	70	HVAC Incentives Initiative	2015			FALSE
71Residential N	71	Residential New Construction and Major Renovation Initiative	2015			TRUE
72Energy Audi	72	Energy Audit Initiative	2015			FALSE
73Efficiency:Ec	73	Efficiency:Equipment Replacement Incentive Initiative	2015			FALSE
74Direct Instal	74	Direct Install Lighting and Water Heating Initiative	2015			FALSE
75New Constr	75	New Construction and Major Renovation Initiative	2015			FALSE
76Existing Buil	76	Existing Building Commissioning Incentive Initiative	2015			TRUE
77Process and	77	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015			TRUE
78Process and	78	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015			FALSE
79Process and	79	Process and Systems Upgrades Initiatives - Monitoring and Targeting Ini	2015			TRUE
80Low Income	80	Low Income Initiative	2015			FALSE
81Aboriginal C	81	Aboriginal Conservation Program	2015			TRUE
82Program Ena	82	Program Enabled Savings	2015			TRUE
Subtotal: Dup	Subtotal: 2015 Verified 2015 Results					
2016 Verified 2	2016 Verified 2015 Results Adjustments					
83Save on Ene	83	Save on Energy Coupon Program	2015			FALSE
84Save on Ene	84	Save on Energy Instant Discount Program	2015			TRUE
85Save on Ene	85	Save on Energy Heating & Cooling Program	2015			FALSE
86Save on Ene	86	Save on Energy New Construction Program	2015			TRUE
87Save on Ene	87	Save on Energy Home Assistance Program	2015			TRUE
88Save on Ene	88	Save on Energy Audit Funding Program	2015			TRUE
89Save on Ene	89	Save on Energy Retrofit Program	2015			FALSE
90Save on Ene	90	Save on Energy Small Business Lighting Program	2015			TRUE
91Save on Ene	91	Save on Energy High Performance New Construction Program	2015			TRUE
92Save on Ene	92	Save on Energy Existing Building Commissioning Program	2015			TRUE
93Save on Ene	93	Save on Energy Business Refrigeration Incentive Program	2015			TRUE
94Save on Ene	94	Save on Energy Process & Systems Upgrades Program	2015			TRUE
95Save on Ene	95	Save on Energy Energy Manager Program	2015			TRUE
96Save on Ene	96	Save on Energy Monitoring & Targeting Program	2015			TRUE
97Save on Ene	97	Save on Energy Retrofit Program - P4P	2015			TRUE
98Save on Ene	98	Save on Energy Process & Systems Upgrades Program - P4P	2015			TRUE
99Adaptive Th	99	Adaptive Thermostat Local Program	2015			TRUE
100Business R	100	Business Refrigeration Incentives Local Program	2015			TRUE
101Conservati	101	Conservation on the Coast Home Assistance Local Program	2015			TRUE
102Conservati	102	Conservation on the Coast Small Business Lighting Local Program	2015			TRUE
103First Natio	103	First Nations Conservation Local Program	2015			TRUE
104High Efficie	104	High Efficiency Agricultural Pumping Local Program	2015			TRUE
105Instant Sav	105	Instant Savings Local Program	2015			TRUE
106OPSaver Lo	106	OPSaver Local Program	2015			TRUE
107Pool Saver	107	Pool Saver Local Program	2015			TRUE
108PUMPsaver	108	PUMPsaver Local Program	2015			TRUE
109RTUsaver L	109	RTUsaver Local Program	2015			TRUE
110Social Bend	110	Social Benchmarking Local Program	2015			TRUE
111Air Source	111	Air Source Heat Pump – For Residential Space Heating LDC Innovation F	2015			TRUE
112Air Source	112	Air Source Heat Pump – For Residential Water Heating LDC Innovation F	2015			TRUE
113Block Heat	113	Block Heater Timer LDC Innovation Fund Pilot Program	2015			TRUE
114Commercia	114	Commercial Energy Management and Load Control (CEMLC) LDC Innova	2015			TRUE

115	Conservati	115	Conservation Cultivator LDC Innovation Fund Pilot Program	2015			TRUE
116	Data Centr	116	Data Centre LDC Innovation Fund Pilot Program	2015			TRUE
117	Electronics	117	Electronics Take Back LDC Innovation Fund Pilot Program	2015			TRUE
118	Energy Reinv	118	Energy Reinvestment LDC Innovation Fund Pilot Program	2015			TRUE
119	Home Ener	119	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	2015			TRUE
120	Hotel/Mot	120	Hotel/Motel LDC Innovation Fund Pilot Program	2015			TRUE
121	Intelligent	121	Intelligent Air Technology LDC Innovation Fund Pilot Program	2015			TRUE
122	OPsaver LD	122	OPsaver LDC Innovation Fund Pilot Program	2015			TRUE
123	PUMPsaver	123	PUMPsaver LDC Innovation Fund Pilot Program	2015			TRUE
124	Residential	124	Residential Direct Install LDC Innovation Fund Pilot Program	2015			TRUE
125	Residential	125	Residential Direct Mail LDC Innovation Fund Pilot Program	2015			TRUE
126	Residential	126	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	2015			TRUE
127	Retrocomis	127	Retrocommissioning LDC Innovation Fund Pilot Program	2015			TRUE
128	RTUsaver L	128	RTUsaver LDC Innovation Fund Pilot Program	2015			TRUE
129	Small & Me	129	Small & Medium Business Energy Management System LDC Innovation	2015			TRUE
130	Solar Powe	130	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	2015			TRUE
131	Toronto Hy	131	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fu	2015			TRUE
132	Truckload E	132	Truckload Event LDC Innovation Fund Pilot Program	2015			TRUE
133	Industrial A	133	Industrial Accelerator Program	2015			TRUE
134	Save on En	134	Save on Energy Energy Performance Program for Multi-Site Customers	2015			TRUE
135	Whole Hor	135	Whole Home Pilot Program	2015			TRUE
136	Save on En	136	Save on Energy Retrofit Program Enabled Savings	2015			TRUE
137	Save on En	137	Save on Energy High Performance New Construction Program Enabled S	2015			TRUE
138	Save on En	138	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015			TRUE
139	Non-Appro	139	Non-Approved Program	2015			TRUE
140	Unassigned	140	Unassigned Program	2015			TRUE
141	Conservati	141	Conservation Voltage Reduction Conservation Fund Pilot Program	2015			TRUE
142	EnerNOC C	142	EnerNOC Conservation Fund Pilot Program	2015			TRUE
143	Home Depo	143	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Pro	2015			TRUE
144	Loblaw P4P	144	Loblaw P4P Conservation Fund Pilot Program	2015			TRUE
145	Ontario Cle	145	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015			TRUE
146	Performan	146	Performance Based Conservation Fund Pilot Program	2015			TRUE
147	Social Bend	147	Social Benchmarking Conservation Fund Pilot Program	2015			TRUE
148	Strategic E	148	Strategic Energy Group Conservation Fund Pilot Program	2015			TRUE
149	Appliance R	149	Appliance Retirement Initiative	2015			TRUE
150	Coupon Ini	150	Coupon Initiative	2015			FALSE
151	Bi-Annual R	151	Bi-Annual Retailer Event Initiative	2015			FALSE
152	HVAC Incer	152	HVAC Incentives Initiative	2015			FALSE
153	Residential	153	Residential New Construction and Major Renovation Initiative	2015			TRUE
154	Energy Auc	154	Energy Audit Initiative	2015			FALSE
155	Efficiency:E	155	Efficiency:Equipment Replacement Incentive Initiative	2015			FALSE
156	Direct Insta	156	Direct Install Lighting and Water Heating Initiative	2015			TRUE
157	New Const	157	New Construction and Major Renovation Initiative	2015			TRUE
158	Existing Bu	158	Existing Building Commissioning Incentive Initiative	2015			TRUE
159	Process an	159	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015			TRUE
160	Process an	160	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015			TRUE
161	Process an	161	Process and Systems Upgrades Initiatives - Monitoring and Targeting Ini	2015			TRUE
162	Low Incom	162	Low Income Initiative	2015			TRUE
163	Aboriginal	163	Aboriginal Conservation Program	2015			TRUE
164	Program En	164	Program Enabled Savings	2015			TRUE
Subtotal: Dup			Subtotal: 2016 Verified 2015 Results Adjustments				
2017 Verified 2			2017 Verified 2015 Results Adjustments				
165	Save on En	165	Save on Energy Coupon Program	2015			TRUE
166	Save on En	166	Save on Energy Instant Discount Program	2015			TRUE
167	Save on En	167	Save on Energy Heating & Cooling Program	2015			TRUE
168	Save on En	168	Save on Energy New Construction Program	2015			TRUE
169	Save on En	169	Save on Energy Home Assistance Program	2015			TRUE
170	Save on En	170	Save on Energy Audit Funding Program	2015			TRUE
171	Save on En	171	Save on Energy Retrofit Program	2015			FALSE
172	Save on En	172	Save on Energy Small Business Lighting Program	2015			TRUE
173	Save on En	173	Save on Energy High Performance New Construction Program	2015			TRUE
174	Save on En	174	Save on Energy Existing Building Commissioning Program	2015			TRUE

175	Save on En	175	Save on Energy Business Refrigeration Incentive Program	2015			TRUE
176	Save on En	176	Save on Energy Process & Systems Upgrades Program	2015			TRUE
177	Save on En	177	Save on Energy Energy Manager Program	2015			TRUE
178	Save on En	178	Save on Energy Monitoring & Targeting Program	2015			TRUE
179	Save on En	179	Save on Energy Retrofit Program - P4P	2015			TRUE
180	Save on En	180	Save on Energy Process & Systems Upgrades Program - P4P	2015			TRUE
181	Adaptive T	181	Adaptive Thermostat Local Program	2015			TRUE
182	Business R	182	Business Refrigeration Incentives Local Program	2015			TRUE
183	Conservati	183	Conservation on the Coast Home Assistance Local Program	2015			TRUE
184	Conservati	184	Conservation on the Coast Small Business Lighting Local Program	2015			TRUE
185	First Nation	185	First Nations Conservation Local Program	2015			TRUE
186	High Efficie	186	High Efficiency Agricultural Pumping Local Program	2015			TRUE
187	Instant Sav	187	Instant Savings Local Program	2015			TRUE
188	OPsaver Lo	188	OPsaver Local Program	2015			TRUE
189	Pool Saver	189	Pool Saver Local Program	2015			TRUE
190	PUMPsaver	190	PUMPsaver Local Program	2015			TRUE
191	RTUsaver L	191	RTUsaver Local Program	2015			TRUE
192	Social Benc	192	Social Benchmarking Local Program	2015			TRUE
193	Air Source	193	Air Source Heat Pump – For Residential Space Heating LDC Innovation F	2015			TRUE
194	Air Source	194	Air Source Heat Pump – For Residential Water Heating LDC Innovation F	2015			TRUE
195	Block Heat	195	Block Heater Timer LDC Innovation Fund Pilot Program	2015			TRUE
196	Commercial	196	Commercial Energy Management and Load Control (CEMLC) LDC Innova	2015			TRUE
197	Conservati	197	Conservation Cultivator LDC Innovation Fund Pilot Program	2015			TRUE
198	Data Centr	198	Data Centre LDC Innovation Fund Pilot Program	2015			TRUE
199	Electronics	199	Electronics Take Back LDC Innovation Fund Pilot Program	2015			TRUE
200	Energy Rei	200	Energy Reinvestment LDC Innovation Fund Pilot Program	2015			TRUE
201	Home Ener	201	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	2015			TRUE
202	Hotel/Mot	202	Hotel/Motel LDC Innovation Fund Pilot Program	2015			TRUE
203	Intelligent	203	Intelligent Air Technology LDC Innovation Fund Pilot Program	2015			TRUE
204	OPsaver LD	204	OPsaver LDC Innovation Fund Pilot Program	2015			TRUE
205	PUMPsaver	205	PUMPsaver LDC Innovation Fund Pilot Program	2015			TRUE
206	Residential	206	Residential Direct Install LDC Innovation Fund Pilot Program	2015			TRUE
207	Residential	207	Residential Direct Mail LDC Innovation Fund Pilot Program	2015			TRUE
208	Residential	208	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	2015			TRUE
209	Retrocomis	209	Retrocommissioning LDC Innovation Fund Pilot Program	2015			TRUE
210	RTUsaver L	210	RTUsaver LDC Innovation Fund Pilot Program	2015			TRUE
211	Small & Me	211	Small & Medium Business Energy Management System LDC Innovation	2015			TRUE
212	Solar Powe	212	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	2015			TRUE
213	Toronto Hy	213	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fu	2015			TRUE
214	Truckload	214	Truckload Event LDC Innovation Fund Pilot Program	2015			TRUE
215	Industrial A	215	Industrial Accelerator Program	2015			TRUE
216	Save on En	216	Save on Energy Energy Performance Program for Multi-Site Customers	2015			TRUE
217	Whole Hor	217	Whole Home Pilot Program	2015			TRUE
218	Save on En	218	Save on Energy Retrofit Program Enabled Savings	2015			TRUE
219	Save on En	219	Save on Energy High Performance New Construction Program Enabled S	2015			TRUE
220	Save on En	220	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015			TRUE
221	Non-Appro	221	Non-Approved Program	2015			TRUE
222	Unassigned	222	Unassigned Program	2015			TRUE
223	Conservati	223	Conservation Voltage Reduction Conservation Fund Pilot Program	2015			TRUE
224	EnerNOC C	224	EnerNOC Conservation Fund Pilot Program	2015			TRUE
225	Home Dep	225	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Pro	2015			TRUE
226	Loblaw P4P	226	Loblaw P4P Conservation Fund Pilot Program	2015			TRUE
227	Ontario Cle	227	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015			TRUE
228	Performan	228	Performance Based Conservation Fund Pilot Program	2015			TRUE
229	Social Benc	229	Social Benchmarking Conservation Fund Pilot Program	2015			TRUE
230	Strategic E	230	Strategic Energy Group Conservation Fund Pilot Program	2015			TRUE
231	Appliance	231	Appliance Retirement Initiative	2015			TRUE
232	Coupon Ini	232	Coupon Initiative	2015			TRUE
233	Bi-Annual	233	Bi-Annual Retailer Event Initiative	2015			TRUE
234	HVAC Ince	234	HVAC Incentives Initiative	2015			TRUE
235	Residential	235	Residential New Construction and Major Renovation Initiative	2015			TRUE
236	Energy Aud	236	Energy Audit Initiative	2015			TRUE
237	Efficiency:E	237	Efficiency:Equipment Replacement Incentive Initiative	2015			FALSE

238Direct Insta	238	Direct Install Lighting and Water Heating Initiative	2015		FALSE
239New Const	239	New Construction and Major Renovation Initiative	2015		TRUE
240Existing Bu	240	Existing Building Commissioning Incentive Initiative	2015		TRUE
241Process an	241	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015		TRUE
242Process an	242	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015		TRUE
243Process an	243	Process and Systems Upgrades Initiatives - Monitoring and Targeting Ini	2015		TRUE
244Low Incom	244	Low Income Initiative	2015		TRUE
245Aboriginal	245	Aboriginal Conservation Program	2015		TRUE
246Program En	246	Program Enabled Savings	2015		TRUE
Subtotal: 2017	Subtotal: 2017 Verified 2015 Results Adjustments				
2016 Verified 2	2016 Verified 2016 Results				
247Save on En	247	Save on Energy Coupon Program	2016		FALSE
248Save on En	248	Save on Energy Instant Discount Program	2016		TRUE
249Save on En	249	Save on Energy Heating & Cooling Program	2016		FALSE
250Save on En	250	Save on Energy New Construction Program	2016		TRUE
251Save on En	251	Save on Energy Home Assistance Program	2016		TRUE
252Save on En	252	Save on Energy Audit Funding Program	2016		FALSE
253Save on En	253	Save on Energy Retrofit Program	2016		FALSE
254Save on En	254	Save on Energy Small Business Lighting Program	2016		FALSE
255Save on En	255	Save on Energy High Performance New Construction Program	2016		FALSE
256Save on En	256	Save on Energy Existing Building Commissioning Program	2016		TRUE
257Save on En	257	Save on Energy Business Refrigeration Incentive Program	2016		TRUE
258Save on En	258	Save on Energy Process & Systems Upgrades Program	2016		TRUE
259Save on En	259	Save on Energy Energy Manager Program	2016		TRUE
260Save on En	260	Save on Energy Monitoring & Targeting Program	2016		TRUE
261Save on En	261	Save on Energy Retrofit Program - P4P	2016		TRUE
262Save on En	262	Save on Energy Process & Systems Upgrades Program - P4P	2016		TRUE
263Adaptive T	263	Adaptive Thermostat Local Program	2016		TRUE
264Business R	264	Business Refrigeration Incentives Local Program	2016		TRUE
265Conservati	265	Conservation on the Coast Home Assistance Local Program	2016		TRUE
266Conservati	266	Conservation on the Coast Small Business Lighting Local Program	2016		TRUE
267First Natio	267	First Nations Conservation Local Program	2016		TRUE
268High Efficie	268	High Efficiency Agriculturual Pumping Local Program	2016		TRUE
269Instant Sav	269	Instant Savings Local Program	2016		TRUE
270OPSaver Lo	270	OPSaver Local Program	2016		TRUE
271Pool Saver	271	Pool Saver Local Program	2016		TRUE
272PUMPsaver	272	PUMPsaver Local Program	2016		TRUE
273RTUsaver L	273	RTUsaver Local Program	2016		TRUE
274Social Benc	274	Social Benchmarking Local Program	2016		TRUE
275Air Source	275	Air Source Heat Pump – For Residential Space Heating LDC Innovation F	2016		TRUE
276Air Source	276	Air Source Heat Pump – For Residential Water Heating LDC Innovation F	2016		TRUE
277Block Heat	277	Block Heater Timer LDC Innovation Fund Pilot Program	2016		TRUE
278Commercia	278	Commercial Energy Management and Load Control (CEMLC) LDC Innova	2016		TRUE
279Conservati	279	Conservation Cultivator LDC Innovation Fund Pilot Program	2016		TRUE
280Data Centr	280	Data Centre LDC Innovation Fund Pilot Program	2016		TRUE
281Electronics	281	Electronics Take Back LDC Innovation Fund Pilot Program	2016		TRUE
282Energy Rei	282	Energy Reinvestment LDC Innovation Fund Pilot Program	2016		TRUE
283Home Ener	283	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	2016		TRUE
284Hotel/Mot	284	Hotel/Motel LDC Innovation Fund Pilot Program	2016		TRUE
285Intelligent	285	Intelligent Air Technology LDC Innovation Fund Pilot Program	2016		TRUE
286OPSaver LD	286	OPSaver LDC Innovation Fund Pilot Program	2016		TRUE
287PUMPsaver	287	PUMPsaver LDC Innovation Fund Pilot Program	2016		TRUE
288Residential	288	Residential Direct Install LDC Innovation Fund Pilot Program	2016		TRUE
289Residential	289	Residential Direct Mail LDC Innovation Fund Pilot Program	2016		TRUE
290Residential	290	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	2016		TRUE
291Retrocomis	291	Retrocomissioning LDC Innovation Fund Pilot Program	2016		TRUE
292RTUsaver L	292	RTUsaver LDC Innovation Fund Pilot Program	2016		TRUE
293Small & Me	293	Small & Medium Business Energy Management System LDC Innovation	2016		TRUE
294Solar Powe	294	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	2016		TRUE
295Toronto Hy	295	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fu	2016		TRUE
296Truckload E	296	Truckload Event LDC Innovation Fund Pilot Program	2016		TRUE
297Industrial A	297	Industrial Accelerator Program	2016		TRUE

298Save on En	298	Save on Energy Energy Performance Program for Multi-Site Customers	2016			TRUE
299Whole Hor	299	Whole Home Pilot Program	2016			TRUE
300Save on En	300	Save on Energy Retrofit Program Enabled Savings	2016			TRUE
301Save on En	301	Save on Energy High Performance New Construction Program Enabled S	2016			TRUE
302Save on En	302	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016			TRUE
303Non-Appro	303	Non-Approved Program	2016			TRUE
304Unassigned	304	Unassigned Program	2016			TRUE
305Conservati	305	Conservation Voltage Reduction Conservation Fund Pilot Program	2016			TRUE
306EnerNOC C	306	EnerNOC Conservation Fund Pilot Program	2016			TRUE
307Home Dep	307	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Pro	2016			FALSE
308Loblaw P4P	308	Loblaw P4P Conservation Fund Pilot Program	2016			TRUE
309Ontario Cle	309	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016			TRUE
310Performan	310	Performance Based Conservation Fund Pilot Program	2016			TRUE
311Social Bend	311	Social Benchmarking Conservation Fund Pilot Program	2016			TRUE
312Strategic E	312	Strategic Energy Group Conservation Fund Pilot Program	2016			TRUE
313Appliance R	313	Appliance Retirement Initiative	2016			TRUE
314Coupon Ini	314	Coupon Initiative	2016			TRUE
315Bi-Annual R	315	Bi-Annual Retailer Event Initiative	2016			TRUE
316HVAC Incent	316	HVAC Incentives Initiative	2016			TRUE
317Residential	317	Residential New Construction and Major Renovation Initiative	2016			TRUE
318Energy Aud	318	Energy Audit Initiative	2016			TRUE
319Efficiency:E	319	Efficiency:Equipment Replacement Incentive Initiative	2016			TRUE
320Direct Insta	320	Direct Install Lighting and Water Heating Initiative	2016			TRUE
321New Const	321	New Construction and Major Renovation Initiative	2016			TRUE
322Existing Bu	322	Existing Building Commissioning Incentive Initiative	2016			TRUE
323Process an	323	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016			TRUE
324Process an	324	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016			TRUE
325Process an	325	Process and Systems Upgrades Initiatives - Monitoring and Targeting Ini	2016			TRUE
326Low Incom	326	Low Income Initiative	2016			TRUE
327Aboriginal	327	Aboriginal Conservation Program	2016			TRUE
328Program En	328	Program Enabled Savings	2016			TRUE
Subtotal: Dup		Subtotal: 2016 Verified 2016 Results				
2017 Verified 2		2017 Verified 2016 Results Adjustments				
329Save on En	329	Save on Energy Coupon Program	2016			FALSE
330Save on En	330	Save on Energy Instant Discount Program	2016			TRUE
331Save on En	331	Save on Energy Heating & Cooling Program	2016			FALSE
332Save on En	332	Save on Energy New Construction Program	2016			TRUE
333Save on En	333	Save on Energy Home Assistance Program	2016			TRUE
334Save on En	334	Save on Energy Audit Funding Program	2016			FALSE
335Save on En	335	Save on Energy Retrofit Program	2016			FALSE
336Save on En	336	Save on Energy Small Business Lighting Program	2016			FALSE
337Save on En	337	Save on Energy High Performance New Construction Program	2016			TRUE
338Save on En	338	Save on Energy Existing Building Commissioning Program	2016			TRUE
339Save on En	339	Save on Energy Business Refrigeration Incentive Program	2016			TRUE
340Save on En	340	Save on Energy Process & Systems Upgrades Program	2016			TRUE
341Save on En	341	Save on Energy Energy Manager Program	2016			TRUE
342Save on En	342	Save on Energy Monitoring & Targeting Program	2016			TRUE
343Save on En	343	Save on Energy Retrofit Program - P4P	2016			TRUE
344Save on En	344	Save on Energy Process & Systems Upgrades Program - P4P	2016			TRUE
345Adaptive T	345	Adaptive Thermostat Local Program	2016			TRUE
346Business R	346	Business Refrigeration Incentives Local Program	2016			TRUE
347Conservati	347	Conservation on the Coast Home Assistance Local Program	2016			TRUE
348Conservati	348	Conservation on the Coast Small Business Lighting Local Program	2016			TRUE
349First Nation	349	First Nations Conservation Local Program	2016			TRUE
350High Efficie	350	High Efficiency Agricultural Pumping Local Program	2016			TRUE
351Instant Sav	351	Instant Savings Local Program	2016			TRUE
352OPsaver Lo	352	OPsaver Local Program	2016			TRUE
353Pool Saver	353	Pool Saver Local Program	2016			TRUE
354PUMPsaver	354	PUMPsaver Local Program	2016			TRUE
355RTUsaver L	355	RTUsaver Local Program	2016			TRUE
356Social Bend	356	Social Benchmarking Local Program	2016			TRUE
357Air Source	357	Air Source Heat Pump – For Residential Space Heating LDC Innovation F	2016			TRUE

358	Air Source	358	Air Source Heat Pump – For Residential Water Heating LDC Innovation F	2016			TRUE
359	Block Heat	359	Block Heater Timer LDC Innovation Fund Pilot Program	2016			TRUE
360	Commercial	360	Commercial Energy Management and Load Control (CEMLC) LDC Innova	2016			TRUE
361	Conservati	361	Conservation Cultivator LDC Innovation Fund Pilot Program	2016			TRUE
362	Data Centr	362	Data Centre LDC Innovation Fund Pilot Program	2016			TRUE
363	Electronics	363	Electronics Take Back LDC Innovation Fund Pilot Program	2016			TRUE
364	Energy Rei	364	Energy Reinvestment LDC Innovation Fund Pilot Program	2016			TRUE
365	Home Ener	365	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	2016			TRUE
366	Hotel/Mot	366	Hotel/Motel LDC Innovation Fund Pilot Program	2016			TRUE
367	Intelligent	367	Intelligent Air Technology LDC Innovation Fund Pilot Program	2016			TRUE
368	OPSaver LD	368	OPSaver LDC Innovation Fund Pilot Program	2016			TRUE
369	PUMPSave	369	PUMPSaver LDC Innovation Fund Pilot Program	2016			TRUE
370	Residential	370	Residential Direct Install LDC Innovation Fund Pilot Program	2016			TRUE
371	Residential	371	Residential Direct Mail LDC Innovation Fund Pilot Program	2016			TRUE
372	Residential	372	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	2016			TRUE
373	Retrocomis	373	Retrocommissioning LDC Innovation Fund Pilot Program	2016			TRUE
374	RTUsaver L	374	RTUsaver LDC Innovation Fund Pilot Program	2016			TRUE
375	Small & Me	375	Small & Medium Business Energy Management System LDC Innovation	2016			TRUE
376	Solar Powe	376	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	2016			TRUE
377	Toronto Hy	377	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fu	2016			TRUE
378	Truckload E	378	Truckload Event LDC Innovation Fund Pilot Program	2016			TRUE
379	Industrial A	379	Industrial Accelerator Program	2016			TRUE
380	Save on En	380	Save on Energy Energy Performance Program for Multi-Site Customers	2016			TRUE
381	Whole Hor	381	Whole Home Pilot Program	2016			TRUE
382	Save on En	382	Save on Energy Retrofit Program Enabled Savings	2016			TRUE
383	Save on En	383	Save on Energy High Performance New Construction Program Enabled S	2016			TRUE
384	Save on En	384	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016			TRUE
385	Non-Appro	385	Non-Approved Program	2016			TRUE
386	Unassigned	386	Unassigned Program	2016			TRUE
387	Conservati	387	Conservation Voltage Reduction Conservation Fund Pilot Program	2016			TRUE
388	EnerNOC C	388	EnerNOC Conservation Fund Pilot Program	2016			TRUE
389	Home Depo	389	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Pro	2016			TRUE
390	Loblaws P4P	390	Loblaws P4P Conservation Fund Pilot Program	2016			TRUE
391	Ontario Cle	391	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016			TRUE
392	Performan	392	Performance Based Conservation Fund Pilot Program	2016			TRUE
393	Social Benc	393	Social Benchmarking Conservation Fund Pilot Program	2016			TRUE
394	Strategic E	394	Strategic Energy Group Conservation Fund Pilot Program	2016			TRUE
395	Appliance R	395	Appliance Retirement Initiative	2016			TRUE
396	Coupon Ini	396	Coupon Initiative	2016			TRUE
397	Bi-Annual R	397	Bi-Annual Retailer Event Initiative	2016			TRUE
398	HVAC Ince	398	HVAC Incentives Initiative	2016			TRUE
399	Residential	399	Residential New Construction and Major Renovation Initiative	2016			TRUE
400	Energy Aud	400	Energy Audit Initiative	2016			TRUE
401	Efficiency:E	401	Efficiency:Equipment Replacement Incentive Initiative	2016			TRUE
402	Direct Insta	402	Direct Install Lighting and Water Heating Initiative	2016			TRUE
403	New Const	403	New Construction and Major Renovation Initiative	2016			TRUE
404	Existing Bu	404	Existing Building Commissioning Incentive Initiative	2016			TRUE
405	Process an	405	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016			TRUE
406	Process an	406	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016			TRUE
407	Process an	407	Process and Systems Upgrades Initiatives - Monitoring and Targeting Ini	2016			TRUE
408	Low Incom	408	Low Income Initiative	2016			TRUE
409	Aboriginal	409	Aboriginal Conservation Program	2016			TRUE
410	Program En	410	Program Enabled Savings	2016			TRUE
Subtotal: 2017			Subtotal: 2017 Verified 2016 Results Adjustments				
2017 Verified 2			2017 Verified 2017 Results				
411	Save on En	411	Save on Energy Coupon Program	2017			FALSE
412	Save on En	412	Save on Energy Instant Discount Program	2017			FALSE
413	Save on En	413	Save on Energy Heating & Cooling Program	2017			FALSE
414	Save on En	414	Save on Energy New Construction Program	2017			TRUE
415	Save on En	415	Save on Energy Home Assistance Program	2017			TRUE
416	Save on En	416	Save on Energy Audit Funding Program	2017			TRUE
417	Save on En	417	Save on Energy Retrofit Program	2017			FALSE

418	Save on Energy Small Business Lighting Program	2017	TRUE
419	Save on Energy High Performance New Construction Program	2017	TRUE
420	Save on Energy Existing Building Commissioning Program	2017	TRUE
421	Save on Energy Business Refrigeration Incentive Program	2017	TRUE
422	Save on Energy Process & Systems Upgrades Program	2017	TRUE
423	Save on Energy Energy Manager Program	2017	FALSE
424	Save on Energy Monitoring & Targeting Program	2017	TRUE
425	Save on Energy Retrofit Program - P4P	2017	TRUE
426	Save on Energy Process & Systems Upgrades Program - P4P	2017	TRUE
427	Adaptive Thermostat Local Program	2017	TRUE
428	Business Refrigeration Incentives Local Program	2017	TRUE
429	Conservation on the Coast Home Assistance Local Program	2017	TRUE
430	Conservation on the Coast Small Business Lighting Local Program	2017	TRUE
431	First Nations Conservation Local Program	2017	TRUE
432	High Efficiency Agricultural Pumping Local Program	2017	TRUE
433	Instant Savings Local Program	2017	TRUE
434	OPSaver Local Program	2017	TRUE
435	Pool Saver Local Program	2017	TRUE
436	PUMPsaver Local Program	2017	TRUE
437	RTUsaver Local Program	2017	TRUE
438	Social Benchmarking Local Program	2017	TRUE
439	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Program	2017	TRUE
440	Air Source Heat Pump – For Residential Water Heating LDC Innovation Fund Pilot Program	2017	TRUE
441	Block Heater Timer LDC Innovation Fund Pilot Program	2017	TRUE
442	Commercial Energy Management and Load Control (CEMLC) LDC Innovation Fund Pilot Program	2017	TRUE
443	Conservation Cultivator LDC Innovation Fund Pilot Program	2017	TRUE
444	Data Centre LDC Innovation Fund Pilot Program	2017	TRUE
445	Electronics Take Back LDC Innovation Fund Pilot Program	2017	TRUE
446	Energy Reinvestment LDC Innovation Fund Pilot Program	2017	TRUE
447	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	2017	FALSE
448	Hotel/Motel LDC Innovation Fund Pilot Program	2017	TRUE
449	Intelligent Air Technology LDC Innovation Fund Pilot Program	2017	TRUE
450	OPSaver LDC Innovation Fund Pilot Program	2017	TRUE
451	PUMPsaver LDC Innovation Fund Pilot Program	2017	TRUE
452	Residential Direct Install LDC Innovation Fund Pilot Program	2017	TRUE
453	Residential Direct Mail LDC Innovation Fund Pilot Program	2017	TRUE
454	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	2017	TRUE
455	Retrocommissioning LDC Innovation Fund Pilot Program	2017	TRUE
456	RTUsaver LDC Innovation Fund Pilot Program	2017	TRUE
457	Small & Medium Business Energy Management System LDC Innovation Fund Pilot Program	2017	TRUE
458	Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program	2017	TRUE
459	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund Pilot Program	2017	TRUE
460	Truckload Event LDC Innovation Fund Pilot Program	2017	TRUE
461	Industrial Accelerator Program	2017	TRUE
462	Save on Energy Energy Performance Program for Multi-Site Customers	2017	TRUE
463	Whole Home Pilot Program	2017	FALSE
464	Save on Energy Retrofit Program Enabled Savings	2017	TRUE
465	Save on Energy High Performance New Construction Program Enabled Savings	2017	TRUE
466	Save on Energy Process & Systems Upgrades Program Enabled Savings	2017	TRUE
467	Non-Approved Program	2017	TRUE
468	Unassigned Program	2017	TRUE
469	Conservation Voltage Reduction Conservation Fund Pilot Program	2017	TRUE
470	EnerNOC Conservation Fund Pilot Program	2017	TRUE
471	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2017	TRUE
472	Loblaws P4P Conservation Fund Pilot Program	2017	TRUE
473	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2017	TRUE
474	Performance Based Conservation Fund Pilot Program	2017	TRUE
475	Social Benchmarking Conservation Fund Pilot Program	2017	TRUE
476	Strategic Energy Group Conservation Fund Pilot Program	2017	TRUE
477	Appliance Retirement Initiative	2017	TRUE
478	Coupon Initiative	2017	TRUE
479	Bi-Annual Retailer Event Initiative	2017	TRUE
480	HVAC Incentives Initiative	2017	TRUE

481Residential	481	Residential New Construction and Major Renovation Initiative	2017			TRUE
482Energy Aud	482	Energy Audit Initiative	2017			TRUE
483Efficiency:E	483	Efficiency:Equipment Replacement Incentive Initiative	2017			TRUE
484Direct Insta	484	Direct Install Lighting and Water Heating Initiative	2017			TRUE
485New Const	485	New Construction and Major Renovation Initiative	2017			TRUE
486Existing Bu	486	Existing Building Commissioning Incentive Initiative	2017			TRUE
487Process an	487	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2017			TRUE
488Process an	488	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2017			TRUE
489Process an	489	Process and Systems Upgrades Initiatives - Monitoring and Targeting Ini	2017			TRUE
490Low Incom	490	Low Income Initiative	2017			TRUE
491Aboriginal	491	Aboriginal Conservation Program	2017			TRUE
492Program E	492	Program Enabled Savings	2017			TRUE
Subtotal: 2017	Subtotal: 2017 Verified 2017 Results					
Total						

Appendix F: NTRZ Proposed Rates

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.89
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.77
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0222
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	153.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.2827
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.2818
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6303
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3440
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0480)
Distribution Volumetric Rate - Interval Meter	\$/kW	5.2827
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0137)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6503

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.80
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0028
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.60
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.7625
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0906)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.6892
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.2590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.40
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.9425
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.9655
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0520)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.1828)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9102

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0466
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix G: NTRZ Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 30.89	1	\$ 30.89	\$ 0.94	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.81			\$ 31.75	\$ 0.94	3.05%
Line Losses on Cost of Power	\$ 0.0929	29	\$ 2.67	\$ 0.0929	29	\$ 2.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	750	\$ (0.90)	\$ 0.0028	750	\$ 2.10	\$ 3.00	-333.33%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.93			\$ 36.79	\$ 3.86	11.71%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0104	779	\$ 8.10	\$ (0.08)	-0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0076	779	\$ 5.92	\$ (0.47)	-7.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.50			\$ 50.81	\$ 3.31	6.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 120.46			\$ 123.77	\$ 3.31	2.75%
HST	13%		\$ 15.66	13%		\$ 16.09	\$ 0.43	2.75%
Ontario Electricity Rebate	11.7%		\$ (14.09)	11.7%		\$ (14.48)	\$ (0.39)	-
Total Bill on TOU			\$ 122.02			\$ 125.38	\$ 3.35	2.75%

In the manager's summary, discuss the reasons for the changes in the rates.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.74	1	\$ 32.74	\$ 33.77	1	\$ 33.77	\$ 1.03	3.15%
Distribution Volumetric Rate	\$ 0.0215	2000	\$ 43.00	\$ 0.0222	2000	\$ 44.40	\$ 1.40	3.26%
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 1.00	1	\$ 1.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0025	2000	\$ 5.00	\$ 0.0023	2000	\$ 4.60	\$ (0.40)	-8.00%
Sub-Total A (excluding pass through)			\$ 81.74			\$ 83.77	\$ 2.03	2.48%
Line Losses on Cost of Power	\$ 0.0929	77	\$ 7.12	\$ 0.0929	77	\$ 7.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	\$ 0.0028	2,000	\$ 5.60	\$ 8.20	-315.38%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.49			\$ 96.51	\$ 10.02	11.59%
RTSR - Network	\$ 0.0096	2,077	\$ 19.94	\$ 0.0095	2,077	\$ 19.73	\$ (0.21)	-1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,077	\$ 15.16	\$ 0.0068	2,077	\$ 14.12	\$ (1.04)	-6.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 121.58			\$ 130.35	\$ 8.77	7.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,077	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,077	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.73			\$ 324.50	\$ 8.77	2.78%
HST	13%		\$ 41.04	13%		\$ 42.19	\$ 1.14	2.78%
Ontario Electricity Rebate	11.7%		\$ (36.94)	11.7%		\$ (37.97)	\$ (1.03)	
Total Bill on TOU			\$ 319.83			\$ 328.72	\$ 8.89	2.78%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 148.45	1	\$ 148.45	\$ 153.13	1	\$ 153.13	\$ -4.68	3.15%
Distribution Volumetric Rate	\$ 5.1214	500	\$ 2,560.70	\$ 5.2827	500	\$ 2,641.35	\$ 80.65	3.15%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 4.55	1	\$ 4.55	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4965	500	\$ 248.25	\$ 0.4252	500	\$ 212.60	\$ (35.65)	-14.36%
Sub-Total A (excluding pass through)			\$ 2,961.95			\$ 3,011.63	\$ 49.68	1.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5666	500	\$ (283.30)	\$ 0.9743	500	\$ 487.15	\$ 770.45	-271.96%
CBR Class B Rate Riders	-\$ 0.0457	500	\$ (22.85)	-\$ 0.0480	500	\$ (24.00)	\$ (1.15)	5.03%
GA Rate Riders	\$ 0.0032	237,500	\$ 760.00	\$ 0.0024	237,500	\$ 570.00	\$ (190.00)	-25.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,415.80			\$ 4,044.78	\$ 628.98	18.41%
RTSR - Network	\$ 3.8607	500	\$ 1,930.35	\$ 3.8220	500	\$ 1,911.00	\$ (19.35)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8552	500	\$ 1,427.60	\$ 2.6503	500	\$ 1,325.15	\$ (102.45)	-7.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,773.75			\$ 7,280.93	\$ 507.18	7.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246,596	\$ 838.43	\$ 0.0034	246,596	\$ 838.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246,596	\$ 123.30	\$ 0.0005	246,596	\$ 123.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	246,596	\$ 23,845.86	\$ 0.0967	246,596	\$ 23,845.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 31,581.58			\$ 32,088.76	\$ 507.18	1.61%
HST	13%		\$ 4,105.61	13%		\$ 4,171.54	\$ 65.93	1.61%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 35,687.19			\$ 36,260.30	\$ 573.11	1.61%

In the manager's summary, discuss the reason

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.47	1	\$ 10.47	\$ 10.80	1	\$ 10.80	\$ 0.33	3.15%
Distribution Volumetric Rate	\$ 0.0122	200	\$ 2.44	\$ 0.0126	200	\$ 2.52	\$ 0.08	3.28%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	200	\$ 0.06	\$ 0.0001	200	\$ 0.02	\$ (0.04)	-66.67%
Sub-Total A (excluding pass through)			\$ 13.29			\$ 13.66	\$ 0.37	2.78%
Line Losses on Cost of Power	\$ 0.0929	8	\$ 0.71	\$ 0.0929	8	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	200	\$ (0.26)	\$ 0.0028	200	\$ 0.56	\$ 0.82	-315.38%
CBR Class B Rate Riders	-\$ 0.0001	200	\$ (0.02)	-\$ 0.0002	200	\$ (0.04)	\$ (0.02)	100.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.72			\$ 14.89	\$ 1.17	8.53%
RTSR - Network	\$ 0.0095	208	\$ 1.97	\$ 0.0094	208	\$ 1.95	\$ (0.02)	-1.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	208	\$ 1.52	\$ 0.0068	208	\$ 1.41	\$ (0.10)	-6.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.21			\$ 18.26	\$ 1.05	6.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	208	\$ 0.71	\$ 0.0034	208	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	208	\$ 0.10	\$ 0.0005	208	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	128	\$ 9.47	\$ 0.0740	128	\$ 9.47	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	36	\$ 3.67	\$ 0.1020	36	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.1510	36	\$ 5.44	\$ 0.1510	36	\$ 5.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 36.85			\$ 37.90	\$ 1.05	2.84%
HST	13%		\$ 4.79	13%		\$ 4.93	\$ 0.14	2.84%
Ontario Electricity Rebate	11.7%		\$ (4.31)	11.7%		\$ (4.43)	\$ (0.12)	
Total Bill on TOU			\$ 37.33			\$ 38.39	\$ 1.06	2.84%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	475	kWh
Demand	1	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.49	1	\$ 3.49	\$ 3.60	1	\$ 3.60	\$ 0.11	3.15%
Distribution Volumetric Rate	\$ 13.3422	1	\$ 13.34	\$ 13.7625	1	\$ 13.76	\$ 0.42	3.15%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0581	1	\$ 0.06	\$ 0.1503	1	\$ 0.15	\$ 0.09	158.69%
Sub-Total A (excluding pass through)			\$ 17.00			\$ 17.62	\$ 0.62	3.66%
Line Losses on Cost of Power	\$ 0.0929	18	\$ 1.69	\$ 0.0929	18	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4695	1	\$ (0.47)	\$ 1.6892	1	\$ 1.69	\$ 2.16	-459.79%
CBR Class B Rate Riders	-\$ 0.0330	1	\$ (0.03)	-\$ 0.0906	1	\$ (0.09)	\$ (0.06)	174.55%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.19			\$ 20.91	\$ 2.72	14.97%
RTSR - Network	\$ 2.9127	1	\$ 2.91	\$ 2.8835	1	\$ 2.88	\$ (0.03)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2526	1	\$ 2.25	\$ 2.0909	1	\$ 2.09	\$ (0.16)	-7.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.35			\$ 25.89	\$ 2.53	10.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	493	\$ 1.68	\$ 0.0034	493	\$ 1.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	493	\$ 0.25	\$ 0.0005	493	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	304	\$ 22.50	\$ 0.0740	304	\$ 22.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	86	\$ 8.72	\$ 0.1020	86	\$ 8.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	86	\$ 12.91	\$ 0.1510	86	\$ 12.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 69.65			\$ 72.19	\$ 2.53	3.64%
HST	13%		\$ 9.06	13%		\$ 9.38	\$ 0.33	3.64%
Ontario Electricity Rebate	11.7%		\$ (8.15)	11.7%		\$ (8.45)	\$ (0.30)	
Total Bill on TOU			\$ 70.56			\$ 73.13	\$ 2.57	3.64%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	1	\$ 1.36	\$ 1.40	1	\$ 1.40	\$ 0.04	2.94%
Distribution Volumetric Rate	\$ 6.7305	1000	\$ 6,730.50	\$ 6.9425	1000	\$ 6,942.50	\$ 212.00	3.15%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0131	1000	\$ 13.10	\$ 0.0254	1000	\$ 25.40	\$ 12.30	93.89%
Sub-Total A (excluding pass through)			\$ 6,745.00			\$ 6,969.34	\$ 224.34	3.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4847	1,000	\$ (484.70)	\$ 0.9655	1,000	\$ 965.50	\$ 1,450.20	-299.20%
CBR Class B Rate Riders	-\$ 0.0307	1,000	\$ (30.70)	\$ 0.0520	1,000	\$ (52.00)	\$ (21.30)	69.38%
GA Rate Riders	\$ 0.0016	474,500	\$ 759.20	\$ 0.0024	474,500	\$ 1,138.80	\$ 379.60	50.00%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,988.80			\$ 9,021.64	\$ 2,032.84	29.09%
RTSR - Network	\$ 2.9397	1,000	\$ 2,939.70	\$ 2.9102	1,000	\$ 2,910.20	\$ (29.50)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2048	1,000	\$ 2,204.80	\$ 2.0466	1,000	\$ 2,046.60	\$ (158.20)	-7.18%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,133.30			\$ 13,978.44	\$ 1,845.14	15.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	492,673	\$ 1,675.09	\$ 0.0034	492,673	\$ 1,675.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	492,673	\$ 246.34	\$ 0.0005	492,673	\$ 246.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	492,673	\$ 47,641.51	\$ 0.0967	492,673	\$ 47,641.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 61,696.49			\$ 63,541.63	\$ 1,845.14	2.99%
HST	13%		\$ 8,020.54	13%		\$ 8,260.41	\$ 239.87	2.99%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 69,717.03			\$ 71,802.04	\$ 2,085.01	2.99%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 30.89	1	\$ 30.89	\$ 0.94	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.81			\$ 31.75	\$ 0.94	3.05%
Line Losses on Cost of Power	\$ 0.0967	29	\$ 2.78	\$ 0.0967	29	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	750	\$ (0.90)	\$ 0.0028	750	\$ 2.10	\$ 3.00	-333.33%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ 0.0032	750	\$ 2.40	\$ 0.0024	750	\$ 1.80	\$ (0.60)	-25.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.44			\$ 38.70	\$ 3.26	9.18%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0104	779	\$ 8.10	\$ (0.08)	-0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0076	779	\$ 5.92	\$ (0.47)	-7.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.00			\$ 52.71	\$ 2.71	5.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 125.82			\$ 128.53	\$ 2.71	2.15%
HST 13%			\$ 16.36	13%		\$ 16.71	\$ 0.35	2.15%
Ontario Electricity Rebate 11.7%			\$ (14.72)	11.7%		\$ (15.04)	\$ (0.32)	-2.15%
Total Bill on Average IESO Wholesale Market Price			\$ 142.17			\$ 145.24	\$ 3.06	2.15%

In the manager's summary, discuss the reasons for the changes.

Appendix H: MRZ 2023 IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link

Ontario Energy Board's 2023 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Newmarket-Tay Power Distribution Ltd.
Service Territory	For Former Midland Power Utility Rate Zone
Assigned EB Number	EB-2022-0050
Name of Contact and Title	Laurie Ann Cooledge
Phone Number	905-868-0022
Email Address	lcooledge@nmhydro.ca
We are applying for rates effective	May 1, 2023
Rate-Setting Method	Price Cap IR
	2013

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Newmarket-Tay Power Distribution Ltd. is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0045
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.66
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)		
- effective until April 30, 2023	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4 Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.68
Distribution Volumetric Rate	\$/kW	3.7729
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0243



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7040
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.4246
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0176)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2871
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2663

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.41
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0054
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	4.0393
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	2.0092
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0190)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7520

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	52,112,436	12	1,447,986	0	0	0	52,112,436	12	26%		6,840
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,833,212	7,781	3,787,032	103	0	0	20,833,212	7,781	13%	-18,616	905
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	104,682,823	284,745	91,979,544	249,895	3,380,610	6,626	101,302,213	278,119	61%	66,934	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	402,176	0	78,893	0	0	0	402,176	0			
STREET LIGHTING SERVICE CLASSIFICATION	kW	421,541	1,535	421,541	1,535	0	0	421,541	1,535			
Total		178,452,188	294,073	97,714,996	251,533	3,380,610	6,626	175,071,578	287,447	100%	48,318	7,745

Threshold Test

Total Claim (including Account 1568)	\$993,269
Total Claim for Threshold Test (All Group 1 Accounts)	\$944,951
Threshold Test (Total claim per kWh) ²	\$0.0053

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588
						allocated based on Total less WMP		allocated based on Total less WMP	



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class		2021	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	50,720,603
		kW	138,064

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP kWh	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,447,986	0	0	1,447,986	3.1%	(\$4,752)	(\$0.0033)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,787,032	0	0	3,787,032	8.1%	(\$12,427)	(\$0.0033)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	91,979,544	50,720,603	0	41,258,941	87.8%	(\$135,389)	(\$0.0033)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	78,893	0	0	78,893	0.2%	(\$259)	(\$0.0033)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	421,541	0	0	421,541	0.9%	(\$1,383)	(\$0.0033)	kWh
Total		97,714,996	50,720,603	0	46,994,393	100.0%	(\$154,210)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2020

	Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	52,112,436	12	0	0	0	0	52,112,436	12	41.9%	(\$6,000)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,833,212	7,781	0	0	0	0	20,833,212	7,781	16.8%	(\$2,399)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	101,302,213	278,119	50,720,603	138,064	0	0	50,581,610	140,055	40.7%	(\$5,823)	(\$0.0416)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	402,176	0	0	0	0	0	402,176	0	0.3%	(\$46)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	421,541	1,535	0	0	0	0	421,541	1,535	0.3%	(\$49)	(\$0.0319)	kW
Total		175,071,578	287,447	50,720,603	138,064	0	0	124,350,975	149,383	100.0%	(\$14,317)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2023
OEB-Approved Rate Base	\$ 15,976,736	\$ 15,976,736
OEB-Approved Regulatory Taxable Income	\$ 11,483	\$ 11,483
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.9%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 1,136
Provincial Taxes Payable		\$ 1,321
Federal Effective Tax Rate		9.9%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	15.5%	21.4%
Total Income Taxes Payable	\$ 1,780	\$ 2,457
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 1,780	\$ 2,457
Grossed-up Income Taxes	\$ 2,106	\$ 3,126
Incremental Grossed-up Tax Amount		\$ 1,019
Sharing of Tax Amount (50%)		\$ 510

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,231	50,241,010		15.23	0.0200		1,138,778	1,004,820	0	2,143,598	53.1%	46.9%	0.0%	56.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	755	21,972,649		21.42	0.0158		194,065	347,168	0	541,233	35.9%	64.1%	0.0%	14.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	112	120,000,000	292,641	60.54		3,0849	81,366	0	902,768	984,134	8.3%	0.0%	91.7%	26.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	12	419,852		9.90	0.0106		1,426	4,450	0	5,876	24.3%	75.7%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,072	1,338,353		3.66		8,4572	91,002	0	0	91,002	100.0%	0.0%	0.0%	2.4%
Total		9,182	193,971,864	292,641				1,506,636	1,356,438	902,768	3,765,843				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	52,112,436	12	290	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	20,833,212	7,781	73	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	104,682,823	284,745	133	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	402,176		1	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	421,541	1,535	12	0.0000	kW
Total		178,452,188	294,073	\$510		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	52,112,436	12	1.0682	55,666,504
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	52,112,436	12	1.0682	55,666,504
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	20,833,212	7,781	1.0682	22,254,037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	20,833,212	7,781	1.0682	22,254,037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2871	104,682,823	284,745		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2663	104,682,823	284,745		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	402,176	0	1.0682	429,604
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	402,176	0	1.0682	429,604
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4793	421,541	1,535		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7520	421,541	1,535		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		Unit	2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description			Rate		Rate		Rate		Rate		Rate
Network Service Rate		kW	\$ 4.67	\$ 4.90	\$ 5.13	\$ 5.46	\$ 5.13	\$ 5.46	\$ 5.13	\$ 5.46	\$ 5.46
Line Connection Service Rate		kW	\$ 0.77	\$ 0.81	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88
Transformation Connection Service Rate		kW	\$ 2.53	\$ 2.65	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81

Hydro One Sub-Transmission Rates		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 3.4778	\$ 3.4778	\$ 4.3473	\$ 4.3473	\$ 4.3473
Line Connection Service Rate		kW	\$ 0.8128	\$ 0.8128	\$ 0.6788	\$ 0.6788	\$ 0.6788
Transformation Connection Service Rate		kW	\$ 2.0458	\$ 2.0458	\$ 2.3267	\$ 2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate		kW	\$ 2.8586	\$ 2.8586	\$ 3.0055	\$ 3.0055	\$ 3.0055

If needed, add extra host here. (I)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -
			Historical 2021		Current 2022		Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$					

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	29,735	\$3,4778	\$ 103,413	29,735	\$0.8128	\$ 24,169	29,735	\$2,0458	\$ 60,832	\$ 88,001
February	29,487	\$3,4778	\$ 102,549	29,487	\$0.8128	\$ 23,967	29,487	\$2,0458	\$ 60,324	\$ 84,290
March	29,396	\$3,4778	\$ 102,233	29,396	\$0.8128	\$ 23,893	29,396	\$2,0458	\$ 60,138	\$ 84,031
April	25,540	\$3,4778	\$ 88,822	25,540	\$0.8128	\$ 20,759	25,540	\$2,0458	\$ 52,249	\$ 73,008
May	28,866	\$3,4778	\$ 100,388	28,866	\$0.8128	\$ 23,462	28,866	\$2,0458	\$ 59,053	\$ 82,515
June	33,923	\$3,4778	\$ 117,978	33,923	\$0.8128	\$ 27,573	33,923	\$2,0458	\$ 69,400	\$ 96,972
July	31,968	\$3,4778	\$ 111,178	31,968	\$0.8128	\$ 25,984	31,968	\$2,0458	\$ 65,400	\$ 91,384
August	35,220	\$3,4778	\$ 122,488	35,220	\$0.8128	\$ 28,627	35,220	\$2,0458	\$ 72,053	\$ 100,679
September	27,567	\$3,4778	\$ 95,873	27,567	\$0.8128	\$ 22,407	27,567	\$2,0458	\$ 56,397	\$ 78,803
October	26,044	\$3,4778	\$ 90,576	26,044	\$0.8128	\$ 21,169	26,044	\$2,0458	\$ 53,281	\$ 74,449
November	27,873	\$3,4778	\$ 96,936	27,873	\$0.8128	\$ 22,655	27,873	\$2,0458	\$ 57,022	\$ 79,677
December	29,554	\$3,4778	\$ 102,783	29,554	\$0.8128	\$ 24,022	29,554	\$2,0458	\$ 60,462	\$ 84,484
Total	355,172	\$ 3,4778	\$ 1,235,216	355,172	\$ 0.8128	\$ 288,684	355,172	\$ 2,0458	\$ 726,610	\$ 1,015,294

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	29,735	\$ 3,4778	\$ 103,413	29,735	\$ 0.8128	\$ 24,169	29,735	\$ 2,0458	\$ 60,832	\$ 88,001
February	29,487	\$ 3,4778	\$ 102,549	29,487	\$ 0.8128	\$ 23,967	29,487	\$ 2,0458	\$ 60,324	\$ 84,290
March	29,396	\$ 3,4778	\$ 102,233	29,396	\$ 0.8128	\$ 23,893	29,396	\$ 2,0458	\$ 60,138	\$ 84,031
April	25,540	\$ 3,4778	\$ 88,822	25,540	\$ 0.8128	\$ 20,759	25,540	\$ 2,0458	\$ 52,249	\$ 73,008
May	28,866	\$ 3,4778	\$ 100,388	28,866	\$ 0.8128	\$ 23,462	28,866	\$ 2,0458	\$ 59,053	\$ 82,515
June	33,923	\$ 3,4778	\$ 117,978	33,923	\$ 0.8128	\$ 27,573	33,923	\$ 2,0458	\$ 69,400	\$ 96,972
July	31,968	\$ 3,4778	\$ 111,178	31,968	\$ 0.8128	\$ 25,984	31,968	\$ 2,0458	\$ 65,400	\$ 91,384
August	35,220	\$ 3,4778	\$ 122,488	35,220	\$ 0.8128	\$ 28,627	35,220	\$ 2,0458	\$ 72,053	\$ 100,679
September	27,567	\$ 3,4778	\$ 95,873	27,567	\$ 0.8128	\$ 22,407	27,567	\$ 2,0458	\$ 56,397	\$ 78,803
October	26,044	\$ 3,4778	\$ 90,576	26,044	\$ 0.8128	\$ 21,169	26,044	\$ 2,0458	\$ 53,281	\$ 74,449
November	27,873	\$ 3,4778	\$ 96,936	27,873	\$ 0.8128	\$ 22,655	27,873	\$ 2,0458	\$ 57,022	\$ 79,677
December	29,554	\$ 3,4778	\$ 102,783	29,554	\$ 0.8128	\$ 24,022	29,554	\$ 2,0458	\$ 60,462	\$ 84,484
Total	355,172	\$ 3,48	\$ 1,235,216	355,172	\$ 0.81	\$ 288,684	355,172	\$ 2,05	\$ 726,610	\$ 1,015,294

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,015,294

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
February	-	\$ 5.1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
March	-	\$ 5.1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
April	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
May	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
June	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
July	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
August	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
September	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
October	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
November	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
December	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,735	\$ 4.3473	\$ 129,267	29,735	\$ 0.6788	\$ 20,184	29,735	\$ 2.3267	\$ 69,185	\$ 89,369
February	29,487	\$ 4.3473	\$ 128,187	29,487	\$ 0.6788	\$ 20,016	29,487	\$ 2.3267	\$ 68,606	\$ 88,622
March	29,396	\$ 4.3473	\$ 127,793	29,396	\$ 0.6788	\$ 19,954	29,396	\$ 2.3267	\$ 68,395	\$ 88,349
April	25,540	\$ 4.3473	\$ 111,029	25,540	\$ 0.6788	\$ 17,336	25,540	\$ 2.3267	\$ 59,424	\$ 76,760
May	28,866	\$ 4.3473	\$ 125,487	28,866	\$ 0.6788	\$ 19,594	28,866	\$ 2.3267	\$ 67,161	\$ 86,755
June	33,923	\$ 4.3473	\$ 147,474	33,923	\$ 0.6788	\$ 23,027	33,923	\$ 2.3267	\$ 78,929	\$ 101,956
July	31,968	\$ 4.3473	\$ 138,974	31,968	\$ 0.6788	\$ 21,700	31,968	\$ 2.3267	\$ 74,380	\$ 96,080
August	35,220	\$ 4.3473	\$ 153,111	35,220	\$ 0.6788	\$ 23,907	35,220	\$ 2.3267	\$ 81,946	\$ 105,853
September	27,567	\$ 4.3473	\$ 119,842	27,567	\$ 0.6788	\$ 18,713	27,567	\$ 2.3267	\$ 64,140	\$ 82,853
October	26,044	\$ 4.3473	\$ 113,221	26,044	\$ 0.6788	\$ 17,679	26,044	\$ 2.3267	\$ 60,596	\$ 78,275
November	27,873	\$ 4.3473	\$ 121,171	27,873	\$ 0.6788	\$ 18,920	27,873	\$ 2.3267	\$ 64,852	\$ 83,772
December	29,554	\$ 4.3473	\$ 128,481	29,554	\$ 0.6788	\$ 20,061	29,554	\$ 2.3267	\$ 68,764	\$ 88,825
Total	355,172	\$ 4.35	\$ 1,544,038	355,172	\$ 0.68	\$ 241,091	355,172	\$ 2.33	\$ 826,378	\$ 1,067,469

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,735	\$ 4.3473	\$ 129,267	29,735	\$ 0.6788	\$ 20,184	29,735	\$ 2.3267	\$ 69,185	\$ 89,369
February	29,487	\$ 4.3473	\$ 128,187	29,487	\$ 0.6788	\$ 20,016	29,487	\$ 2.3267	\$ 68,606	\$ 88,622
March	29,396	\$ 4.3473	\$ 127,793	29,396	\$ 0.6788	\$ 19,954	29,396	\$ 2.3267	\$ 68,395	\$ 88,349

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
February	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
March	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
April	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
May	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
June	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
July	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
August	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
September	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
October	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
November	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
December	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	29,735	\$ 4.3473	\$ 129,267	29,735	\$ 0.6788	\$ 20,184	29,735	\$ 2.3267	\$ 69,185	\$ 89,369			
February	29,487	\$ 4.3473	\$ 128,187	29,487	\$ 0.6788	\$ 20,016	29,487	\$ 2.3267	\$ 68,606	\$ 88,622			
March	29,396	\$ 4.3473	\$ 127,793	29,396	\$ 0.6788	\$ 19,954	29,396	\$ 2.3267	\$ 68,395	\$ 88,349			
April	25,540	\$ 4.3473	\$ 111,029	25,540	\$ 0.6788	\$ 17,336	25,540	\$ 2.3267	\$ 59,424	\$ 76,760			
May	28,866	\$ 4.3473	\$ 125,487	28,866	\$ 0.6788	\$ 19,594	28,866	\$ 2.3267	\$ 67,161	\$ 86,755			
June	33,923	\$ 4.3473	\$ 147,474	33,923	\$ 0.6788	\$ 23,027	33,923	\$ 2.3267	\$ 78,929	\$ 101,956			
July	31,968	\$ 4.3473	\$ 138,974	31,968	\$ 0.6788	\$ 21,700	31,968	\$ 2.3267	\$ 74,380	\$ 96,080			
August	35,220	\$ 4.3473	\$ 153,111	35,220	\$ 0.6788	\$ 23,907	35,220	\$ 2.3267	\$ 81,946	\$ 105,853			
September	27,567	\$ 4.3473	\$ 119,842	27,567	\$ 0.6788	\$ 18,713	27,567	\$ 2.3267	\$ 64,140	\$ 82,853			
October	26,044	\$ 4.3473	\$ 113,221	26,044	\$ 0.6788	\$ 17,679	26,044	\$ 2.3267	\$ 60,596	\$ 78,275			
November	27,873	\$ 4.3473	\$ 121,171	27,873	\$ 0.6788	\$ 18,920	27,873	\$ 2.3267	\$ 64,852	\$ 83,772			
December	29,554	\$ 4.3473	\$ 128,481	29,554	\$ 0.6788	\$ 20,061	29,554	\$ 2.3267	\$ 68,764	\$ 88,825			
Total	355,172	\$ 4.35	\$ 1,544,038	355,172	\$ 0.68	\$ 241,091	355,172	\$ 2.33	\$ 826,378	\$ 1,067,469			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	29,735	\$ 4.35	\$ 129,267	29,735	\$ 0.68	\$ 20,184	29,735	\$ 2.33	\$ 69,185	\$ 89,369			

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	55,666,504	12	506,565	31.1%	480,491	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	22,254,037	7,781	178,032	10.9%	168,869	0.0076
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2871		284,745	935,985	57.5%	887,808	3.1179
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	429,604	0	3,437	0.2%	3,260	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4793		1,535	3,806	0.2%	3,610	2.3517

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	55,666,504	12	345,132	30.7%	328,231	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	22,254,037	7,781	126,848	11.3%	120,636	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2663		284,745	645,318	57.5%	613,715	2.1553
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	429,604	0	2,449	0.2%	2,329	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7520		1,535	2,689	0.2%	2,558	1.6662

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	55,666,504	12	480,491	31.1%	480,491	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	22,254,037	7,781	168,869	10.9%	168,869	0.0076
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1179		284,745	887,808	57.5%	887,808	3.1179
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	429,604	0	3,260	0.2%	3,260	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3517		1,535	3,610	0.2%	3,610	2.3517

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	55,666,504	12	328,231	30.7%	328,231	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	22,254,037	7,781	120,636	11.3%	120,636	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1553		284,745	613,715	57.5%	613,715	2.1553
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	429,604	0	2,329	0.2%	2,329	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6662		1,535	2,558	0.2%	2,558	1.6662

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.15%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2022
Off-Peak	\$/kWh	0.0740
Mid-Peak	\$/kWh	0.1020
On-Peak	\$/kWh	0.1510

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	38.08
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.30%	35.91

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.30%	111.23
Monthly fixed charge, per retailer	\$	43.08	3.30%	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.30%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.30%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	3.00%	(0.66)
Service Transaction Requests (STR)			3.30%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.30%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.30%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.30%	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	3.30%	2.22

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.16
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0058
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.44
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0063
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.87
Distribution Volumetric Rate	\$/kW	3.8917
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.2351
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.1634
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.2240
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0416)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1179
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.77
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0065
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.79
Distribution Volumetric Rate	\$/kW	4.1665
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.7873
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0319)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3517
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6662

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.12	1	\$ 33.12	\$ 34.16	1	\$ 34.16	\$ 1.04	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 33.12			\$ 34.16	\$ 1.04	3.14%
Line Losses on Cost of Power	\$ 0.0929	51	\$ 4.75	\$ 0.0929	51	\$ 4.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0058	750	\$ 4.35	\$ 0.98	28.89%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.10			\$ 45.11	\$ 2.01	4.65%
RTSR - Network	\$ 0.0091	801	\$ 7.29	\$ 0.0086	801	\$ 6.89	\$ (0.40)	-5.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	801	\$ 4.97	\$ 0.0059	801	\$ 4.73	\$ (0.24)	-4.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.36			\$ 56.72	\$ 1.36	2.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	801	\$ 2.72	\$ 0.0034	801	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	801	\$ 0.40	\$ 0.0005	801	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.41			\$ 129.77	\$ 1.36	1.06%
HST	13%		\$ 16.69	13%		\$ 16.87	\$ 0.18	1.06%
Ontario Electricity Rebate	11.7%		\$ (15.02)	11.7%		\$ (15.18)	\$ (0.16)	-1.06%
Total Bill on TOU			\$ 130.08			\$ 131.46	\$ 1.38	1.06%

In the manager's summary, discuss the reason for the change.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.44	1	\$ 25.44	\$ 0.78	3.16%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0188	2000	\$ 37.60	\$ 1.20	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0008	2000	\$ (1.60)	-\$ 0.0009	2000	\$ (1.80)	\$ (0.20)	-12.50%
Sub-Total A (excluding pass through)			\$ 59.46			\$ 61.24	\$ 1.78	2.99%
Line Losses on Cost of Power	\$ 0.0929	136	\$ 12.67	\$ 0.0929	136	\$ 12.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	2,000	\$ 10.20	\$ 0.0063	2,000	\$ 12.60	\$ 2.40	23.53%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.16			\$ 90.33	\$ 4.17	4.84%
RTSR - Network	\$ 0.0080	2,136	\$ 17.09	\$ 0.0076	2,136	\$ 16.24	\$ (0.85)	-5.00%

In the manager's summary, discuss the reason for the change.

RTSR - Connection and/or Line and Transformation Connection	\$	0.0057	2,136	\$	12.18	\$	0.0054	2,136	\$	11.54	\$	(0.64)	-5.26%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-Total B)				\$	115.43				\$	118.10	\$	2.67	2.32%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	2,136	\$	7.26	\$	0.0034	2,136	\$	7.26	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,136	\$	1.07	\$	0.0005	2,136	\$	1.07	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0740	1,280	\$	94.72	\$	0.0740	1,280	\$	94.72	\$	-	0.00%	
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00%	
TOU - On Peak	\$	0.1510	360	\$	54.36	\$	0.1510	360	\$	54.36	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	309.81				\$	312.49	\$	2.67	0.86%	
HST		13%		\$	40.28		13%		\$	40.62	\$	0.35	0.86%	
Ontario Electricity Rebate		11.7%		\$	(36.25)		11.7%		\$	(36.56)	\$	(0.31)		
Total Bill on TOU				\$	313.84				\$	316.55	\$	2.71	0.86%	

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	210,000	kWh
Demand	500	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 69.68	1	\$ 69.68	\$ 71.87	1	\$ 71.87	\$ 2.19	3.14%
Distribution Volumetric Rate	\$ 3.7729	500	\$ 1,886.45	\$ 3.8917	500	\$ 1,945.85	\$ 59.40	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2413	500	\$ 120.65	\$ 0.2351	500	\$ 117.55	\$ (3.10)	-2.57%
Sub-Total A (excluding pass through)			\$ 2,076.78			\$ 2,135.27	\$ 58.49	2.82%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1286	500	\$ 1,064.30	\$ 2.3874	500	\$ 1,193.70	\$ 129.40	12.16%
CBR Class B Rate Riders	-\$ 0.0176	500	\$ (8.80)	-\$ 0.0416	500	\$ (20.80)	\$ (12.00)	136.36%
GA Rate Riders	\$ 0.0013	210,000	\$ 273.00	-\$ 0.0033	210,000	\$ (693.00)	\$ (966.00)	-353.85%
Low Voltage Service Charge	\$ 0.7282	500	\$ 364.10	\$ 0.7282	500	\$ 364.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,769.38			\$ 2,979.27	\$ (790.11)	-20.96%
RTSR - Network	\$ 3.2871	500	\$ 1,643.55	\$ 3.1179	500	\$ 1,558.95	\$ (84.60)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2663	500	\$ 1,133.15	\$ 2.1553	500	\$ 1,077.65	\$ (55.50)	-4.90%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,546.08			\$ 5,615.87	\$ (930.21)	-14.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	224,322	\$ 762.69	\$ 0.0034	224,322	\$ 762.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	224,322	\$ 112.16	\$ 0.0005	224,322	\$ 112.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	224,322	\$ 21,691.94	\$ 0.0967	224,322	\$ 21,691.94	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 29,113.12			\$ 28,182.91	\$ (930.21)	-3.20%
HST		13%	\$ 3,784.71		13%	\$ 3,663.78	\$ (120.93)	-3.20%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 32,897.83			\$ 31,846.69	\$ (1,051.14)	-3.20%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.41	1	\$ 11.41	\$ 11.77	1	\$ 11.77	\$ 0.36	3.16%
Distribution Volumetric Rate	\$ 0.0122	275	\$ 3.36	\$ 0.0126	275	\$ 3.47	\$ 0.11	3.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	

Sub-Total A (excluding pass through)			\$ 14.77			\$ 15.24	\$ 0.47	3.18%
Line Losses on Cost of Power	\$ 0.0929	19	\$ 1.74	\$ 0.0929	19	\$ 1.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0054	275	\$ 1.49	\$ 0.0065	275	\$ 1.79	\$ 0.30	20.37%
CBR Class B Rate Riders	-\$ 0.0001	275	\$ (0.03)	-\$ 0.0001	275	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	275	\$ 0.50	\$ 0.0018	275	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.46			\$ 19.23	\$ 0.77	4.18%
RTSR - Network	\$ 0.0080	294	\$ 2.35	\$ 0.0076	294	\$ 2.23	\$ (0.12)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	294	\$ 1.67	\$ 0.0054	294	\$ 1.59	\$ (0.09)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.48			\$ 23.05	\$ 0.57	2.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	294	\$ 1.00	\$ 0.0034	294	\$ 1.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	294	\$ 0.15	\$ 0.0005	294	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	176	\$ 13.02	\$ 0.0740	176	\$ 13.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	50	\$ 5.05	\$ 0.1020	50	\$ 5.05	\$ -	0.00%
TOU - On Peak	\$ 0.1510	50	\$ 7.47	\$ 0.1510	50	\$ 7.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.43			\$ 49.99	\$ 0.57	1.15%
HST 13%			\$ 6.43	13%		\$ 6.50	\$ 0.07	1.15%
Ontario Electricity Rebate 11.7%			\$ (5.78)	11.7%		\$ (5.85)	\$ (0.07)	
Total Bill on TOU			\$ 50.07			\$ 50.64	\$ 0.57	1.15%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	46,300 kWh
Demand	115 kW
Current Loss Factor	1.0682
Proposed/Approved Loss Factor	1.0682

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.74	1	\$ 1.74	\$ 1.79	1	\$ 1.79	\$ 0.05	2.87%
Distribution Volumetric Rate	\$ 4.0393	115	\$ 464.52	\$ 4.1665	115	\$ 479.15	\$ 14.63	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 466.26			\$ 480.94	\$ 14.68	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 2.0092	115	\$ 231.06	\$ 1.7873	115	\$ 205.54	\$ (25.52)	-11.04%
CBR Class B Rate Riders	-\$ 0.0190	115	\$ (2.19)	-\$ 0.0319	115	\$ (3.67)	\$ (1.48)	67.89%
GA Rate Riders	\$ 0.0013	46,300	\$ 60.19	-\$ 0.0033	46,300	\$ (152.79)	\$ (212.98)	-353.85%
Low Voltage Service Charge	\$ 0.5629	115	\$ 64.73	\$ 0.5629	115	\$ 64.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 820.06			\$ 594.75	\$ (225.30)	-27.47%
RTSR - Network	\$ 2.4793	115	\$ 285.12	\$ 2.3517	115	\$ 270.45	\$ (14.67)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7520	115	\$ 201.48	\$ 1.6662	115	\$ 191.61	\$ (9.87)	-4.90%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,306.66			\$ 1,056.81	\$ (249.85)	-19.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	49,458	\$ 168.16	\$ 0.0034	49,458	\$ 168.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	49,458	\$ 24.73	\$ 0.0005	49,458	\$ 24.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	49,458	\$ 4,782.56	\$ 0.0967	49,458	\$ 4,782.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,282.35			\$ 6,032.50	\$ (249.84)	-3.98%
HST 13%			\$ 816.70	13%		\$ 784.23	\$ (32.48)	-3.98%
Ontario Electricity Rebate 11.7%			\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,099.05			\$ 6,816.73	\$ (282.32)	-3.98%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.12	1	\$ 33.12	\$ 34.16	1	\$ 34.16	\$ 1.04	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.12			\$ 34.16	\$ 1.04	3.14%
Line Losses on Cost of Power	\$ 0.0967	51	\$ 4.95	\$ 0.0967	51	\$ 4.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0058	750	\$ 4.35	\$ 0.98	28.89%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ 0.0013	750	\$ 0.98	-\$ 0.0033	750	\$ (2.48)	\$ (3.45)	-353.85%
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.27			\$ 42.83	\$ (1.45)	-3.26%
RTSR - Network	\$ 0.0091	801	\$ 7.29	\$ 0.0086	801	\$ 6.89	\$ (0.40)	-5.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	801	\$ 4.97	\$ 0.0059	801	\$ 4.73	\$ (0.24)	-4.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.53			\$ 54.44	\$ (2.09)	-3.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	801	\$ 2.72	\$ 0.0034	801	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	801	\$ 0.40	\$ 0.0005	801	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.18			\$ 130.09	\$ (2.09)	-1.58%
HST 13%			\$ 17.18	13%		\$ 16.91	\$ (0.27)	-1.58%
Ontario Electricity Rebate 11.7%			\$ (15.46)	11.7%		\$ (15.22)		
Total Bill on Non-RPP Avg. Price			\$ 149.36			\$ 147.00	\$ (2.36)	-1.58%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Appendix I: MRZ GA Analysis Workform

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells
 Drop down cells

Utility Name NEWMARKET-TAY POWER DISTRIBUTION LTD.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2020

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a - If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2021	\$ (111,905)	\$ (342,804)	\$ 193,849	\$ (148,954)	\$ (37,049)	\$ 3,998,633	-0.9%
Cumulative Balance	\$ (111,905)	\$ (342,804)	\$ 193,849	\$ (148,954)	\$ (37,049)	\$ 3,998,633	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2021	0.6%
Cumulative Balance	0.6%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2021		
Total Metered excluding WMP	C = A+B	175,071,579	kWh	100%
RFP	A	77,356,582	kWh	44.2%
Non-RPP	B = D+E	97,714,997	kWh	55.8%
Non-RPP Class A	D	50,720,603	kWh	29.0%
Non-RPP Class B ¹	E	46,994,395	kWh	26.8%

¹Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year		2021									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)		
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K		
January	4,388,292			4,388,292	0.09092	\$ 398,984	0.08798	\$ 386,082	\$ (12,902)		
February	3,997,116			3,997,116	0.10485	\$ 419,098	0.05751	\$ 229,874	\$ (189,223)		
March	4,406,690			4,406,690	0.08420	\$ 371,043	0.09668	\$ 426,039	\$ 54,995		
April	3,924,954			3,924,954	0.09969	\$ 273,530	0.11589	\$ 454,863	\$ 181,333		
May	4,076,197			4,076,197	0.10531	\$ 429,264	0.10675	\$ 435,134	\$ 5,870		
June	4,503,602			4,503,602	0.11352	\$ 511,249	0.09216	\$ 415,052	\$ (96,197)		
July	4,637,637			4,637,637	0.07612	\$ 353,017	0.07918	\$ 367,208	\$ 14,191		
August	5,008,929			5,008,929	0.08734	\$ 437,480	0.05107	\$ 255,806	\$ (181,674)		
September	4,553,732			4,553,732	0.05519	\$ 251,320	0.08234	\$ 374,954	\$ 123,634		
October	4,332,782			4,332,782	0.07402	\$ 320,713	0.05840	\$ 253,034	\$ (67,678)		
November	2,847,420			2,847,420	0.06342	\$ 180,583	0.08012	\$ 171,187	\$ (9,396)		
December	3,521,094			3,521,094	0.05443	\$ 191,653	0.06515	\$ 229,399	\$ 37,746		
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	50,198,444	-	-	50,198,444		\$ 4,137,934		\$ 3,998,633	\$ (139,301)		

Annual Non-RPP Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	Pe Q*R
50,578,621	50,198,444	380,177	0.07206	\$ 27,396

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh).
 **Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.
 ***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery".

Total Expected GA Variance	\$ (111,905)
-----------------------------------	---------------------

Calculated Loss Factor	1.0682
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0682
Difference	0.0000

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (342,804)		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4 CT 2148 for prior period corrections			
5 Impacts of GA deferral/recovery			
6 2021 GA vs Power cost split adjustment recorded in 2022	\$ 193,849		Yes
7			
8			
9			
10			
11			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (148,954)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (111,905)
Unresolved Difference	\$ (37,049)
Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.9%</u>

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ²	Total Activity in Calendar Year		
2021	556,621	193,849	362,772	61,340,767	0.6%
Cumulative	556,621	193,849	362,772	61,340,767	0.6%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference			
	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference			
	-		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3	2021 GA vs Power cost split adjustment recorded in 2022	193,849	2022
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		193,849	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		193,849	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142/142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4	2021 GA vs Power cost split adjustment recorded in 2022	(193,849)	2,022
5			
6			
7			
8			
Total Current Year Principal Adjustments		(193,849)	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(193,849)	

Appendix J: MRZ LRAMVA Workform, Version 1.0



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. Table 1c provides a summary of prospective LRAM-eligible amounts related to persisting CDM savings for all years until the LDC's next rebasing application. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2027 LRAM	Tables 5-a, 5-b, 5-c, 5-d, 5-e, 5-f, 5-g, 5-h, 5-i, 5-j, 5-k, 5-l and 5-m include the template 2015-2027 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

Tab	Instructions		
Updates			
Version 1.1 published June 3, 2022			
No.	Reference	Description of Version 1.0	Update in Version 1.1
1	Tab 4, Rows 422-424	Rows labelled as 2013 Savings Persisting in 2024-2027	Corrected labelling to 2013 Savings Persisting in 2023-2026
2	Tab 4, Row 425	No row for 2013 Savings Persisting in 2027	Added new row for 2013 Savings Persisting in 2027
3	Tab 4, Rows, 555 to 561 (Columns AO-AZ)	Formulae referenced the wrong year for persisting savings	Formulae corrected to retrieve correct persisting savings data
4	Tab 5, Rows 591, 596-599 (Columns AG-AS)	Formulae referenced the wrong rate allocation range	Formulae corrected to match other rows in this range
5	Tab 5, Rows 781-789 (Column AF)	Formulae referenced savings one year later than intended	Formulae corrected to retrieve data from correct program year
6	Tab 5, Row 977 (Columns AI-AR)	Formulae referenced incorrect cell to determine billing unit	Formulae corrected to retrieve correct billing unit information
7	Tab 6, C57:C60, H156:H191	Cells did not include published OEB interest rates from 2021 Q3 to 2022 Q2	Cells updated to include published OEB interest rates from 2021 Q3 to 2022 Q2
Updates			
Version 1.2 published June 9, 2022			
No.	Reference	Description of Version 1.1	Update in Version 1.2
1	Tab 5, Rows 596 to 599 (Columns AG-AR)	Formulae referenced incorrect cell to determine billing unit	Formulae corrected to retrieve correct billing unit information
2	Tab 5, Rows 1632, 1659, 1686 (Columns AE-AS)	Formulae referenced the wrong year for forecast savings	Formulae corrected to retrieve correct forecast savings data
3	Tab 6, I165:V176, I180:V191	Formulae referenced the wrong year of total LRAMVA balance	Formulae corrected to retrieve correct year of total LRAMVA balance
LRAMVA Checklist/Schematic Tab	<p>The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:</p> <ul style="list-style-type: none"> o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 6 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a. 		
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. Distributors are also expected to provide prospective LRAM-eligible amounts related to persisting CDM savings for all years until their next rebasing application. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.		
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.		
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.		
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.		
Tab 4 and 5 (2011-to Next COS)	<p>Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2022 program years and persisting savings until distributors next cost of service application, as applicable, by undertaking the following:</p> <ul style="list-style-type: none"> o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate. 		
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. Carrying charges are not to be calculated for prospective LRAM-eligible amounts that relate to the persisting savings from CDM programs until the LDC's next cost-of-service application.		
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.		
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).		



LRAMVA Work Form: Checklist and Schematic

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with the Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist

- Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load form is filed
- Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- Apply the IESO verified savings adjustments to the year it relates to.
- Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects)

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).
<u>x Allocation % to Rate Class</u>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"		
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c	
<u>x Distribution Rate by Rate Class</u>	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"		
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6	
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"		



Version 6.0 (2022)

provide LDCs with a consistent format to
th guidance provided in the 2021 CDM
y be required to complete this LRAMVA work

ecast was approved

sts), as applicable

Outputs of Data (Auto-Populated)
Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
Tables 1-a and 1-b
Table 6-a



LRAMVA Work Form: Summary of Changes

Legend

User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Version 7.0 (2023)

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Auto Populated Cells (White)
- Instructions (Grey)

Table 2-a. LRAMVA Threshold

2013

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

Total	Residential	GS<50 kW	GS>50 kW	Street Lights	0.0													
	kWh	kWh	kW	kW	0.0													
kWh	3,289,236	494,885	2,573,404	230,947														
kW	576			576														
Summary		494885	2573404	576	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold 2013-2014
 Source of Threshold 2013 Settlement Agreement, p. 20 of 75

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

Total	Residential	GS<50 kW	GS>50 kW	Street Lights	0.0													
	kWh	kWh	kW	kW	0.0													
kWh	0																	
kW	0																	
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold
 Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50 kW	Street Lights	0.0												
		kWh	kWh	kW	kW	0.0												
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2021	2013	494,885	2,573,404	576	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2022		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2023		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2024		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2025		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2026		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2027		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

**LRAMVA Work Form:
Distribution Rates**

Version 7.0 (2022)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16 if the rate year begins on January. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3 accordingly.

Billing Unit	EB-2009-0236	EB-2010-0090	EB-2011-0434	EB-2012-0147	EB-2013-0151	EB-2014-0093	EB-2015-0098	EB-2016-0092	EB-2017-0060	EB-2018-0055	EB-2019-0055	EB-2020-0041	EB-2021-0044
Rate Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Period (in months)	6	6	6	6	6	6	6	6	6	6	6	6	6
Period 2 (in months)	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	\$ 0.0194	\$ 0.0194	\$ 0.0196	\$ 0.0200	\$ 0.0203	\$ 0.0205	\$ 0.0197	\$ 0.0197	\$ 0.0204	\$ 0.0204	\$ -	\$ -	\$ -
Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ 0.0194	\$ 0.0194	\$ 0.0196	\$ 0.0200	\$ 0.0203	\$ 0.0205	\$ 0.0197	\$ 0.0197	\$ 0.0204	\$ 0.0204	\$ -	\$ -	\$ -
Calendar year equivalent	\$ 0.0194	\$ 0.0190	\$ 0.0190	\$ 0.0190	\$ 0.0202	\$ 0.0204	\$ 0.0173	\$ 0.0124	\$ 0.0072	\$ 0.0016	\$ -	\$ -	\$ -
ES-00 KW													
Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ 0.0194	\$ 0.0194	\$ 0.0195	\$ 0.0198	\$ 0.0198	\$ 0.0192	\$ 0.0185	\$ 0.0187	\$ 0.0188	\$ 0.0170	\$ 0.0171	\$ 0.0176	\$ 0.0182
Calendar year equivalent	\$ 0.0194	\$ 0.0184	\$ 0.0185	\$ 0.0187	\$ 0.0189	\$ 0.0181	\$ 0.0173	\$ 0.0168	\$ 0.0168	\$ 0.0158	\$ 0.0157	\$ 0.0161	\$ 0.0166
ES-30 KW													
Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ 2.9640	\$ 2.9603	\$ 2.9602	\$ 2.9602	\$ 2.9596	\$ 2.9594	\$ 2.9516	\$ 2.9501	\$ 2.9502	\$ 2.9432	\$ 2.9405	\$ 2.9407	\$ 2.9379
Calendar year equivalent	\$ 2.9640	\$ 2.9603	\$ 2.9602	\$ 2.9602	\$ 2.9596	\$ 2.9594	\$ 2.9516	\$ 2.9501	\$ 2.9502	\$ 2.9432	\$ 2.9405	\$ 2.9407	\$ 2.9379
ES-60 KW													
Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ 3.9841	\$ 3.9813	\$ 3.9812	\$ 3.9811	\$ 3.9805	\$ 3.9803	\$ 3.9725	\$ 3.9710	\$ 3.9711	\$ 3.9641	\$ 3.9614	\$ 3.9617	\$ 3.9589
Calendar year equivalent	\$ 3.9841	\$ 3.9813	\$ 3.9812	\$ 3.9811	\$ 3.9805	\$ 3.9803	\$ 3.9725	\$ 3.9710	\$ 3.9711	\$ 3.9641	\$ 3.9614	\$ 3.9617	\$ 3.9589
ES-90 KW													
Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ 4.9356	\$ 4.9327	\$ 4.9326	\$ 4.9322	\$ 4.9320	\$ 4.9242	\$ 4.9227	\$ 4.9228	\$ 4.9158	\$ 4.9131	\$ 4.9133	\$ 4.9095	\$ 4.9067
Calendar year equivalent	\$ 4.9356	\$ 4.9327	\$ 4.9326	\$ 4.9322	\$ 4.9320	\$ 4.9242	\$ 4.9227	\$ 4.9228	\$ 4.9158	\$ 4.9131	\$ 4.9133	\$ 4.9095	\$ 4.9067
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Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Rate class for tax/shares													
Rate class for SFO/price revenue													
Other													
Adjusted rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances.

Table 3-a. Distribution Rates by Rate Class
Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Table 4 and 5 of the work form to calculate actual and forecast total revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Table 4 and 5.

Year	Residential				GS-60 KW		GS-90 KW		Street Lights	
	kWh	kWh	kWh	kWh	0	0	0	0	0	0
2010	\$0.0194	\$0.0194	\$2.9640	\$4.9356	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2011	\$0.0190	\$0.0190	\$2.9603	\$4.9327	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0190	\$0.0190	\$2.9602	\$4.9326	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0202	\$0.0202	\$2.9602	\$4.9322	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0205	\$0.0205	\$2.9596	\$4.9320	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0197	\$0.0197	\$2.9516	\$4.9227	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0185	\$0.0185	\$2.9501	\$4.9228	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0187	\$0.0187	\$2.9502	\$4.9158	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0190	\$0.0190	\$2.9432	\$4.9131	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0190	\$0.0190	\$2.9405	\$4.9133	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2021	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2022	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition.

Interim Framework												Rate Allocation for LRAMVA											
Annual Revenue Fund (RF) as a Percentage of Total Revenue												Rate Allocation for LRAMVA											
Adjusted to 2022 savings												Rate Allocation for LRAMVA											
Actual CDM Savings in 2022												Rate Allocation for LRAMVA											
Forecast CDM Savings in 2022												Rate Allocation for LRAMVA											
Distribution Rate in 2022												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2011 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2012 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2013 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2014 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2015 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2016 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2017 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2018 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2019 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2020 programs												Rate Allocation for LRAMVA											
Last Revenue in 2022 from 2021 programs												Rate Allocation for LRAMVA											
Total Last Revenue in 2022 (in 2022 \$)												Rate Allocation for LRAMVA											
LRAM-Eligible Amount in 2022 (in 2022 \$)												Rate Allocation for LRAMVA											
Forecast Last Revenue in 2023												Rate Allocation for LRAMVA											
Forecast Last Revenue in 2024												Rate Allocation for LRAMVA											
Forecast Last Revenue in 2025												Rate Allocation for LRAMVA											
Forecast Last Revenue in 2026												Rate Allocation for LRAMVA											
Forecast Last Revenue in 2027												Rate Allocation for LRAMVA											

Note: LDC to make note of key assumptions included above

Prospective Disposition of Persisting CDM Savings

As noted above, prospective treatment will not be necessary for cost-of-service applications. For incentive rate-setting mechanism applications, treatment of prospective LRAM-eligible amounts should be done as follows:

- Tables 5 through Tables 5-m (the 2023 to 2027 years) do not allow for entry of new CDM savings in these years, but will calculate the total lost revenues, the forecast lost revenues, and the LRAM-eligible amount in these years, due to persistence of savings from prior years, based on 2022 distribution rates.
- The LRAM-eligible amounts for 2023 to 2027 are not added to the LRAMVA and do not accrue interest, but are shown separately in the LRAMVA Summary in Table 1-C.
- In their applications for 2023 rates, distributors should apply for approval of the 2023 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the mechanistic adjustment described below.
- In their applications for 2023 rates and subsequent rate years:
 - Distributors should propose rate rates to recover each annual LRAM-eligible amount in the corresponding rate year, beginning with the application for 2023 rates, and continuing each rate year until all amounts shown in Table 1-C have been recovered.
 - The LRAM-eligible amount for a particular year (as identified in Table 1-C) is to be adjusted mechanically by the OEB-approved inflation minus X factor formula applicable to IRM applications in effect for a given year. For example:
 - LRAM-Eligible Amount = Updated 2023 LRAM-eligible amount requested in the 2023 rate application + (2023 LRAM-eligible amount shown in Table 1-C)*(2023 OEB-approved inflation minus X factor)
 - Updated 2023 LRAM-eligible amount requested in the 2024 rate application = (2024 LRAM-eligible amount shown in Table 1-C)*(2023 OEB-approved inflation minus X factor)

Note: each year's LRAM-eligible amount is to be adjusted by the OEB-approved inflation minus X factors for the previous years to get including the current rate year.

- The rate riders for the respective rate year's LRAM-eligible amount are for a one-year period.
- Distributors are to input the resulting rate riders in Tab 18 - Additional Rates of the IRM Rate Generator Model.

Table 5-1. 2023 Last Revenue Work Form												Rate Allocation for LRAMVA											
Net Energy Savings (kWh)												Rate Allocation for LRAMVA											
Net Energy Savings Persistence (kWh)												Rate Allocation for LRAMVA											
Net Demand Savings (kW)												Rate Allocation for LRAMVA											
Net Peak Demand Savings Persistence (kW)												Rate Allocation for LRAMVA											
Program												Rate Allocation for LRAMVA											
Results Status												Rate Allocation for LRAMVA											
2023												Rate Allocation for LRAMVA											
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LRAMVA Work Form: Carrying Charges by Rate Class

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	0.57%
2021 Q2	0.57%
2021 Q3	0.57%
2021 Q4	0.57%
2022 Q1	0.57%
2022 Q2	1.02%
2022 Q3	2.20%
2022 Q4	3.87%

Check OEB website

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 KW	GS>50 KW	Street Lights	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
Opening Balance for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
Opening Balance for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
Opening Balance for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								
Opening Balance for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Appendix K: MRZ Proposed Rates

**Newmarket-Tay Power Distribution Ltd.
For Former Midland Power Utility Rate Zone
TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0050

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.16
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0058
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.44
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0063
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.87
Distribution Volumetric Rate	\$/kW	3.8917
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.2351
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.1634
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.2240
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0416)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1179
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.77
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0065
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.79
Distribution Volumetric Rate	\$/kW	4.1665
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.7873
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0319)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3517
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6662

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00

Newmarket-Tay Power Distribution Ltd.

For Former Midland Power Utility Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
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Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45

**Newmarket-Tay Power Distribution Ltd.
For Former Midland Power Utility Rate Zone
TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$

2.11

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0682

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0576

Appendix L: MRZ Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.12	1	\$ 33.12	\$ 34.16	1	\$ 34.16	\$ 1.04	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 33.12			\$ 34.16	\$ 1.04	3.14%
Line Losses on Cost of Power	\$ 0.0929	51	\$ 4.75	\$ 0.0929	51	\$ 4.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0058	750	\$ 4.35	\$ 0.98	28.89%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.10			\$ 45.11	\$ 2.01	4.65%
RTSR - Network	\$ 0.0091	801	\$ 7.29	\$ 0.0086	801	\$ 6.89	\$ (0.40)	-5.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	801	\$ 4.97	\$ 0.0059	801	\$ 4.73	\$ (0.24)	-4.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.36			\$ 56.72	\$ 1.36	2.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	801	\$ 2.72	\$ 0.0034	801	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	801	\$ 0.40	\$ 0.0005	801	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.41			\$ 129.77	\$ 1.36	1.06%
HST	13%		\$ 16.69	13%		\$ 16.87	\$ 0.18	1.06%
Ontario Electricity Rebate	11.7%		\$ (15.02)	11.7%		\$ (15.18)	\$ (0.16)	-
Total Bill on TOU			\$ 130.08			\$ 131.46	\$ 1.38	1.06%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.44	1	\$ 25.44	\$ 0.78	3.16%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0188	2000	\$ 37.60	\$ 1.20	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0008	2000	\$ (1.60)	-\$ 0.0009	2000	\$ (1.80)	\$ (0.20)	12.50%
Sub-Total A (excluding pass through)			\$ 59.46			\$ 61.24	\$ 1.78	2.99%
Line Losses on Cost of Power	\$ 0.0929	136	\$ 12.67	\$ 0.0929	136	\$ 12.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	2,000	\$ 10.20	\$ 0.0063	2,000	\$ 12.60	\$ 2.40	23.53%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.16			\$ 90.33	\$ 4.17	4.84%
RTSR - Network	\$ 0.0080	2,136	\$ 17.09	\$ 0.0076	2,136	\$ 16.24	\$ (0.85)	-5.00%

In the manager's summary, discuss the reason for the change in the RTSR - Network row.

RTSR - Connection and/or Line and Transformation Connection	\$	0.0057	2,136	\$	12.18	\$	0.0054	2,136	\$	11.54	\$	(0.64)	-5.26%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-Total B)				\$	115.43				\$	118.10	\$	2.67	2.32%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	2,136	\$	7.26	\$	0.0034	2,136	\$	7.26	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,136	\$	1.07	\$	0.0005	2,136	\$	1.07	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0740	1,280	\$	94.72	\$	0.0740	1,280	\$	94.72	\$	-	0.00%	
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00%	
TOU - On Peak	\$	0.1510	360	\$	54.36	\$	0.1510	360	\$	54.36	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	309.81				\$	312.49	\$	2.67	0.86%	
HST		13%		\$	40.28		13%		\$	40.62	\$	0.35	0.86%	
Ontario Electricity Rebate		11.7%		\$	(36.25)		11.7%		\$	(36.56)	\$	(0.31)		
Total Bill on TOU				\$	313.84				\$	316.55	\$	2.71	0.86%	

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	210,000 kWh
Demand	500 kW
Current Loss Factor	1.0682
Proposed/Approved Loss Factor	1.0682

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 69.68	1	\$ 69.68	\$ 71.87	1	\$ 71.87	\$ 2.19	3.14%
Distribution Volumetric Rate	\$ 3.7729	500	\$ 1,886.45	\$ 3.8917	500	\$ 1,945.85	\$ 59.40	3.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2413	500	\$ 120.65	\$ 0.2351	500	\$ 117.55	\$ (3.10)	-2.57%
Sub-Total A (excluding pass through)			\$ 2,076.78			\$ 2,135.27	\$ 58.49	2.82%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1286	500	\$ 1,064.30	\$ 2.3874	500	\$ 1,193.70	\$ 129.40	12.16%
CBR Class B Rate Riders	-\$ 0.0176	500	\$ (8.80)	-\$ 0.0416	500	\$ (20.80)	\$ (12.00)	136.36%
GA Rate Riders	\$ 0.0013	210,000	\$ 273.00	-\$ 0.0033	210,000	\$ (693.00)	\$ (966.00)	-353.85%
Low Voltage Service Charge	\$ 0.7282	500	\$ 364.10	\$ 0.7282	500	\$ 364.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,769.38			\$ 2,979.27	\$ (790.11)	-20.96%
RTSR - Network	\$ 3.2871	500	\$ 1,643.55	\$ 3.1179	500	\$ 1,558.95	\$ (84.60)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2663	500	\$ 1,133.15	\$ 2.1553	500	\$ 1,077.65	\$ (55.50)	-4.90%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,546.08			\$ 5,615.87	\$ (930.21)	-14.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	224,322	\$ 762.69	\$ 0.0034	224,322	\$ 762.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	224,322	\$ 112.16	\$ 0.0005	224,322	\$ 112.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	224,322	\$ 21,691.94	\$ 0.0967	224,322	\$ 21,691.94	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 29,113.12			\$ 28,182.91	\$ (930.21)	-3.20%
HST		13%	\$ 3,784.71		13%	\$ 3,663.78	\$ (120.93)	-3.20%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 32,897.83			\$ 31,846.69	\$ (1,051.14)	-3.20%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	275 kWh
Demand	- kW
Current Loss Factor	1.0682
Proposed/Approved Loss Factor	1.0682

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.41	1	\$ 11.41	\$ 11.77	1	\$ 11.77	\$ 0.36	3.16%
Distribution Volumetric Rate	\$ 0.0122	275	\$ 3.36	\$ 0.0126	275	\$ 3.47	\$ 0.11	3.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	

Sub-Total A (excluding pass through)			\$	14.77			\$	15.24	\$	0.47		3.18%	
Line Losses on Cost of Power	\$	0.0929	19	\$	1.74	\$	0.0929	19	\$	1.74	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0054	275	\$	1.49	\$	0.0065	275	\$	1.79	\$	0.30	20.37%
CBR Class B Rate Riders	-\$	0.0001	275	\$	(0.03)	-\$	0.0001	275	\$	(0.03)	\$	-	0.00%
GA Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	-
Low Voltage Service Charge	\$	0.0018	275	\$	0.50	\$	0.0018	275	\$	0.50	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)			\$	18.46			\$	19.23	\$	0.77		4.18%	
RTSR - Network	\$	0.0080	294	\$	2.35	\$	0.0076	294	\$	2.23	\$	(0.12)	-5.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0057	294	\$	1.67	\$	0.0054	294	\$	1.59	\$	(0.09)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$	22.48			\$	23.05	\$	0.57		2.52%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	294	\$	1.00	\$	0.0034	294	\$	1.00	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	294	\$	0.15	\$	0.0005	294	\$	0.15	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	176	\$	13.02	\$	0.0740	176	\$	13.02	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	50	\$	5.05	\$	0.1020	50	\$	5.05	\$	-	0.00%
TOU - On Peak	\$	0.1510	50	\$	7.47	\$	0.1510	50	\$	7.47	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	49.43			\$	49.99	\$	0.57		1.15%	
HST 13%			\$	6.43			\$	6.50	\$	0.07		1.15%	
Ontario Electricity Rebate 11.7%			\$	(5.78)			\$	(5.85)	\$	(0.07)			
Total Bill on TOU			\$	50.07			\$	50.64	\$	0.57		1.15%	

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	46,300 kWh
Demand	115 kW
Current Loss Factor	1.0682
Proposed/Approved Loss Factor	1.0682

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	1.74	1	\$	1.74	\$	1.79	\$	0.05	2.87%			
Distribution Volumetric Rate	\$	4.0393	115	\$	464.52	\$	479.15	\$	14.63	3.15%			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	\$	-	-			
Volumetric Rate Riders	\$	-	115	\$	-	\$	-	\$	-	-			
Sub-Total A (excluding pass through)			\$	466.26		\$	480.94	\$	14.68	3.15%			
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	\$	-	-			
Total Deferral/Variance Account Rate Riders	\$	2.0092	115	\$	231.06	\$	1.7873	115	\$	205.54	\$	(25.52)	-11.04%
CBR Class B Rate Riders	-\$	0.0190	115	\$	(2.19)	-\$	0.0319	115	\$	(3.67)	\$	(1.48)	67.89%
GA Rate Riders	\$	0.0013	46,300	\$	60.19	-\$	0.0033	46,300	\$	(152.79)	\$	(212.98)	-353.85%
Low Voltage Service Charge	\$	0.5629	115	\$	64.73	\$	0.5629	115	\$	64.73	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	115	\$	-	\$	-	115	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)			\$	820.06			\$	594.75	\$	(225.30)		-27.47%	
RTSR - Network	\$	2.4793	115	\$	285.12	\$	2.3517	115	\$	270.45	\$	(14.67)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$	1.7520	115	\$	201.48	\$	1.6662	115	\$	191.61	\$	(9.87)	-4.90%
Sub-Total C - Delivery (including Sub-Total B)			\$	1,306.66			\$	1,056.81	\$	(249.85)		-19.12%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	49,458	\$	168.16	\$	0.0034	49,458	\$	168.16	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	49,458	\$	24.73	\$	0.0005	49,458	\$	24.73	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	49,458	\$	4,782.56	\$	0.0967	49,458	\$	4,782.56	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	6,282.35			\$	6,032.50	\$	(249.84)		-3.98%	
HST 13%			\$	816.70			\$	784.23	\$	(32.48)		-3.98%	
Ontario Electricity Rebate 11.7%			\$	-			\$	-	\$	-			
Total Bill on Average IESO Wholesale Market Price			\$	7,099.05			\$	6,816.73	\$	(282.32)		-3.98%	

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.12	1	\$ 33.12	\$ 34.16	1	\$ 34.16	\$ 1.04	3.14%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.12			\$ 34.16	\$ 1.04	3.14%
Line Losses on Cost of Power	\$ 0.0967	51	\$ 4.95	\$ 0.0967	51	\$ 4.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0058	750	\$ 4.35	\$ 0.98	28.89%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ 0.0013	750	\$ 0.98	-\$ 0.0033	750	\$ (2.48)	\$ (3.45)	-353.85%
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.27			\$ 42.83	\$ (1.45)	-3.26%
RTSR - Network	\$ 0.0091	801	\$ 7.29	\$ 0.0086	801	\$ 6.89	\$ (0.40)	-5.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	801	\$ 4.97	\$ 0.0059	801	\$ 4.73	\$ (0.24)	-4.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.53			\$ 54.44	\$ (2.09)	-3.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	801	\$ 2.72	\$ 0.0034	801	\$ 2.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	801	\$ 0.40	\$ 0.0005	801	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.18			\$ 130.09	\$ (2.09)	-1.58%
HST 13%			\$ 17.18	13%		\$ 16.91	\$ (0.27)	-1.58%
Ontario Electricity Rebate 11.7%			\$ (15.46)	11.7%		\$ (15.22)		
Total Bill on Non-RPP Avg. Price			\$ 149.36			\$ 147.00	\$ (2.36)	-1.58%

In the manager's summary, discuss the reason

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Appendix M: Certificate of Evidence



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Newmarket-Tay Power Distribution Ltd.

Certificate of Evidence

As Chief Financial Officer of Newmarket-Tay Power Distribution Ltd. (NT Power), I certify that the evidence filed, including the models and appendices, is accurate, consistent, and complete to the best of my knowledge. In addition, I certify that NT Power has processes and internal controls in place for the preparation, review, verification, and oversight of account balances being disposed in the 2023 IRM Application. Lastly, I certify that the application and any evidence filed in support of the application does not include any personal information. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

LA Cooleidge

Laurie Ann Cooleidge

Chief Financial Officer of Newmarket-Tay Power Distribution Ltd.