



THIS M13 TRANSPORTATION AND PRODUCER BALANCING SERVICE AND NAME CHANGE SERVICE CONTRACT dated as of the 28th day of July, 2022,

ENBRIDGE GAS INC., a company existing under the laws of the Province of Ontario,
(hereinafter referred to as “**Enbridge**”)

- and -

RIDGE (CHATHAM) HOLDINGS, L.P., a company incorporated existing under the laws of the Province of Manitoba,
(hereinafter referred to as “**Shipper**”)

WHEREAS, Enbridge owns and operates a natural gas transmission and storage system in south-western Ontario, through which Enbridge offers “**Services**” (as defined in Article II herein) for natural gas as M13 transportation service with associated producer balancing service and name change service;

AND WHEREAS, Shipper wishes to retain Enbridge to provide the Services, as set out herein, and Enbridge has agreed, subject to the terms and conditions of this Contract, to provide the Services requested;

NOW THEREFORE, this Contract witnesses that, in consideration of the mutual covenants and agreements herein contained and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereby agree as follows:

ARTICLE I - INTERPRETATION AND DEFINITIONS

1.01 Divisions, Headings and Index: The division of this Contract into Articles, Sections and Subsections, and the insertion of headings and any table of contents or index provided are for convenience of reference only, and shall not affect the construction or interpretation hereof.

1.02 Industry Usage: Words, phrases or expressions which are not defined herein and which, in the usage or custom of the business of the transportation, storage, and distribution or sale of natural gas have an accepted meaning shall have that meaning.

1.03 Extended Meaning: Unless the context otherwise requires, words importing the singular include the plural and vice versa, and words importing gender include all genders. The words "herein" and "hereunder" and words of similar import refer to the entirety of this Contract, including the Schedules incorporated into this Contract, and not only to the Section in which such use occurs.

1.04 Conflict: In the event of any conflict between the provisions of the main body of this Contract, Schedules 1 and 2, and Enbridge’s C1, M13 and T1 Rate Schedules, as defined below, the provisions of Schedules 1 and 2 shall prevail over the provisions of the main body of the Contract and the provisions of Enbridge’s C1, M13 and T1 Rate Schedules shall prevail over Schedules 1 and 2 and the main body of this Contract.

1.05 Currency: All reference to dollars in this Contract shall mean Canadian dollars unless otherwise specified.



1.06 Schedules: Refers to the schedules attached hereto which are specifically included as part of this Contract, and include:

- Schedule 1 - Contract Parameters
- Schedule 2 - Service Terms and Rates

1.07 Rate Schedules:

- (a) “**Enbridge’s C1 Rate Schedule**” or the “**C1 Rate Schedule**” or “**C1**” shall mean Enbridge’s C1 Rate Schedule (including the Storage and Transportation Rates, Schedule “A 2010” (“**General Terms and Conditions**”), Schedule “B 2010” (“**Nominations**”), and Schedule “C 2010” (“**Receipt and Delivery Points and Pressures**”)), or such other replacement rate schedule which may be applicable to the Services provided hereunder as approved by the Ontario Energy Board.
- (b) “**Enbridge’s M13 Rate Schedule**” or the “**M13 Rate Schedule**” or “**M13**” shall mean Enbridge’s M13 Rate Schedule (including Schedule “A 2013” (“**General Terms and Conditions**”)), or such other replacement rate schedule which may be applicable to the Services provided hereunder as approved by the Ontario Energy Board, and shall apply hereto, as amended from time to time, and which is incorporated into this Contract pursuant to Section 5.03 hereof.
- (c) “**Enbridge’s T1 Rate Schedule**” or the “**T1 Rate Schedule**” or “**T1**” shall mean Enbridge’s T1 Rate Schedule, or such other replacement rate schedule which may be applicable to the Services provided hereunder as approved by the Ontario Energy Board.

1.08 Measurements: Units set out in SI (metric) are the governing units for the purposes of this Contract. Units set out in Imperial measurement in parentheses beside their SI (metric) equivalent are for reference only and in the event of a conflict between SI (metric) and Imperial measurement herein, SI (metric) shall prevail.

ARTICLE II - SERVICES

2.01 Enbridge agrees, subject to the terms and conditions herein, to provide the following services set out in this Section 2.01 and in Section 2.02 (c) and (e) (the “**Services**”).

Enbridge agrees to accept delivery of the Produced Volume, on a reasonable efforts basis, at the Receipt Point(s) provided that:

- (a) Enbridge has sufficient System Capacity to receive the gas offered for delivery by Shipper; and,
- (b) the quality of such gas meets the Terms and Conditions as set forth in Schedule “A 2013”, General Terms & Conditions, Article II of Enbridge’s M13 Rate Schedule.

Enbridge further agrees to deliver each Day at the Delivery Point the Dawn Quantity on the same Day as Shipper delivers the Produced Volume.

Enbridge shall deliver at the Delivery Point a Market Quantity provided Shipper has tendered its daily quantity nomination to Enbridge so that it is received in accordance with Schedule “B 2010” of Enbridge’s C1 Rate Schedule and Enbridge has scheduled such nomination.



2.02 Enbridge and Shipper acknowledge that this Contract shall be governed by the following principles:

- (a) on an ongoing basis during each Contract Year the total Dawn Quantity shall equal the total Market Quantity, and Enbridge and Shipper shall each use their reasonable efforts to achieve this;
- (b) Shipper agrees that on each Day no more than the Maximum Daily Quantity will be delivered to Enbridge as Produced Volume;
- (c) Enbridge and Shipper acknowledge that it is impractical for Shipper to nominate the Produced Volume to Enbridge. Enbridge shall retroactively calculate the Produced Volume. Enbridge has agreed to provide a Producer Balancing Service. Enbridge agrees to either receive a quantity of gas from Shipper at Dawn (Facilities) which shall equal the Dawn Quantity less the Market Quantity, where such amount is greater than zero, and credit the Producer Balancing Account; or, to deliver a quantity of gas to Shipper which shall equal the Market Quantity less the Dawn Quantity, where such amount is greater than zero, and debit the Producer Balancing Account, such quantity of gas on a retroactive basis, on the terms and conditions contained in Schedule 2 attached hereto, as may be revised from time to time by Enbridge;
- (d) Except under that circumstance where Shipper purchases third party gas to correct a debit position in the Producer Balancing Account, the only quantities that shall be debited or credited under the Producer Balancing Account are the Dawn Quantity. Any gas that may be purchased to correct a debit position as herein provided, shall be delivered to Enbridge at the Delivery Point; and,
- (e) Enbridge agrees, on any Day, to provide a Name Change Service immediately downstream of Enbridge's facilities at Dawn (Facilities) for any quantity of gas which Shipper may deliver and which Enbridge has authorized. Shipper and/or its designate shall ensure that Enbridge is notified of the names of the parties underlying this transaction, which name change(s) Enbridge shall confirm to all relevant transporters (including Enbridge). Enbridge will not provide the Name Change Service unless the party to which the gas is being transferred has executed a valid Enbridge approved Interruptible Service Hub Contract and has made a Service Hub nomination with Enbridge, or has properly nominated under other contracts in place with Enbridge.

2.03 Accounting for Services: All quantities of gas handled by Enbridge shall be accounted for on a daily basis. Services provided hereunder shall be in accordance with the prescribed nominations procedures herein, and shall be interruptible in nature and subordinate to any and all firm services supplied by Enbridge.

2.04 Commingling: Enbridge shall have the right to commingle the quantity of gas referenced herein with gas owned by Enbridge or gas being stored and/or transported by Enbridge for third parties.

ARTICLE III - CHARGES AND RATES

3.01 Except as otherwise stated herein, the charges and rates to be billed by Enbridge and paid by Shipper for the Services provided under this Contract will be those specified in Schedule 2 attached hereto, as may be revised from time to time by Enbridge, upon notice to Shipper.

ARTICLE IV – NOMINATIONS



4.01 Services provided hereunder shall be in accordance with the prescribed nominations procedure as set out in Schedule "B 2010" of Enbridge's C1 Rate Schedule.

ARTICLE V - MISCELLANEOUS PROVISIONS

5.01 Notices: All communications provided for or permitted hereunder shall be in writing, personally delivered to an officer or other responsible employee of the addressee or sent by registered mail, charges prepaid, or by facsimile or other means of recorded electronic communication, charges prepaid, to the applicable address or to such other address as either party hereto may from time to time designate to the other in such manner, provided that no communication shall be sent by mail pending any threatened, or during any actual, postal strike or other disruption of the postal service. Shipper contact information, as provided to Enbridge, shall be found on the secured portion of Enbridge's website (the secured portion of Enbridge's website is known as "*Enerline*"). Enbridge's contact information shall be displayed on the unsecured portion of Enbridge's website. Any communication personally delivered shall be deemed to have been validly and effectively received on the date of such delivery. Any communication so sent by facsimile or other means of electronic communication shall be deemed to have been validly and effectively received on the Business Day following the day on which it is sent. Any communication so sent by mail shall be deemed to have been validly and effectively received on the seventh Business Day following the day on which it is postmarked.

Notwithstanding the above, nominations shall be made by facsimile or other recorded electronic means, subject to execution of an agreement for use of *Enerline*, or such other agreement, satisfactory to Enbridge, and will be deemed to be received on the same Day and same time as sent. Each party may from time to time change its address for the purpose of this Section by giving notice of such change to the other party in accordance with this Section.

5.02 Law of Contract: Enbridge and Shipper agree that this Contract is made in the Province of Ontario and that, subject to Article X of the General Terms and Conditions, the courts of the Province of Ontario shall have exclusive jurisdiction in all matters contained herein. The parties further agree that this Contract shall be construed exclusively in accordance with the laws of the Province of Ontario.

5.03 Entire Contract: This Contract (including Schedule 1 and Schedule 2), all applicable rate schedules and price schedules, and any applicable Precedent Agreement constitutes the entire agreement between the parties hereto pertaining to the subject matter hereof. This Contract supersedes any prior or contemporaneous agreements, understandings, negotiations or discussions, whether oral or written, of the parties in respect of the subject matter hereof.

5.04 Time of Essence: Time shall be of the essence hereof.

5.05 Counterparts: This Contract may be executed in any number of counterparts, each of which when so executed shall be deemed to be an original but all of which together shall constitute one and the same agreement. This Contract may be executed by facsimile or other electronic communication and this procedure shall be as effective as signing and delivering an original copy.

5.06 Amendments: Enbridge may from time to time amend this Contract, excluding Schedule 1 and Schedule 2, by posting the amendment on Enbridge's website, with such amendment to take effect six (6) months after such posting. Such amendments are applicable to all of Enbridge's shippers on a non-discriminatory basis.



5.07 Severability: If any provision hereof is invalid or unenforceable in any jurisdiction, to the fullest extent permitted by law, (a) the other provisions hereof shall remain in full force and effect in such jurisdiction and shall be construed in order to carry out the intention of the parties as nearly as possible and (b) the invalidity or unenforceability of any provision hereof in any jurisdiction shall not affect the validity or enforceability of any provision in any other jurisdiction.

5.08 General Liability: The liability of the parties hereunder is limited to direct damages only and all other remedies or damages are waived. In no event shall either party be liable for consequential, incidental, punitive, or indirect damages, in tort, contract or otherwise.

THIS CONTRACT SHALL BE BINDING UPON and shall enure to the benefit of the parties hereto and their respective successors and permitted and lawful assigns.

IN WITNESS WHEREOF this Contract has been properly executed by the parties hereto by their duly authorized officers as of the date first above written.

RIDGE (CHATHAM) HOLDINGS, L.P
Authorized Signatory

By: 
Dan Pio
Title: President

ENBRIDGE GAS INC.
Authorized Signatory

By: 
Title: Manager, S&T Sales



CONTRACT PARAMETERS

Term

This Contract shall be effective as of the date of execution hereof; however, the obligations, terms and conditions for the Services herein shall commence on the later of:

- January 1, 2024; and
- the day following the date that all of the conditions precedent set out in Article XXI of Schedule “A 2013” of Enbridge’s M13 Rate Schedule have been satisfied or waived by the party entitled to the benefit thereof;

(such later date being referred to as the “**Commencement Date**”), and shall continue in full force and effect until December 31, 2029 (the “**Initial Term**”).

Conditions Date

As referred to in Article XXI of M13 Schedule “A 2013”:

- 1.d. – July 13, 2022
- 1. a,c,e,f and g. - December 31, 2023
- 2.a, b,c and d. - December 31, 2023

Receipt Points and Delivery Point, Quantities, and Pressures

The following defines each of the Receipt Points:

Receipt Point #1: Ridge Landfill

The gas production site measured by Enbridge’s meter located at
20262 Erieau Rd, Blenheim, Ontario, N0P 1A0.
Station # 06H-602

Maximum Daily Quantity:

Receipt Point #1 184,104 m³/day of gas.

Pressures: Shipper's MAOP at each Receipt Point shall be as follows:

Receipt Point #1 MAOP is 6040 kPa.



The pressure of the gas delivered by Shipper to Enbridge at the Receipt Point(s) shall be sufficient to move gas into Enbridge's pipeline but may not exceed the MAOP at the Receipt Point(s) as specified above. Enbridge may change the MAOP from time to time and Enbridge shall provide to Shipper six (6) months' notice of such change in accordance with the provisions of Article XVIII 2(c) of the M13 General Terms & Conditions.

The following defines the Delivery Point:

DAWN (Facilities):

Enbridge's compressor station site, situated in the northwest corner of Lot Twenty-Five (25), Concession II, in the Township of Dawn-Euphemia, in the County of Lambton. This point is applicable for quantities of gas that have been previously transported or stored under other contracts that Shipper may have in place with Enbridge.

Pressures:

DAWN (Facilities): Deliveries by Enbridge shall be made at a pressure of not greater than 4,825 kPa.

Modified Water Vapour Requirement:

At Receipt Point #1 Maximum Water Vapour Content is 230 mg per m³ (14 lbs/mmcf) OR Maximum Water Vapour Content is 65 mg per m³ (4 lbs/mmcf).

Both Parties agree that should Enbridge at any time experience malfunctioning of or deterioration of the measurement equipment, gas control equipment, or other appurtenance, in Enbridge's pipeline system or should Enbridge's customers experience problems with the combustion or usage of gas in their gas burning equipment due to excessive moisture content, Enbridge at its sole discretion may reduce the maximum water vapour content requirement for gas delivered under the Contract to that which is specified in Article II, Section 2. h. of the M13 Schedule "A 2013". In the event Enbridge reduces the maximum water vapour content requirement to that which is specified in Article II, Section 2. h. of the M13 Schedule "A 2013", Enbridge shall continue to purchase Shipper's gas at 230 mg per m³ (14 lbs/mmcf) for ninety (90) Days after such notice. Upon the termination of such ninety (90) Day period, Shipper's gas must meet Article II, Section h. of the M13 Schedule "A 2013" requirements.

Fuel Requirements

Please check one: Shipper provides fuel OR Enbridge provides fuel

Prepayment

The Prepayments for Receipt Point #1 as specified in Article XXI, Section 1. g. of the M13



Schedule “A 2013” are as follows:

The First Prepayment upon execution of this Contract is \$ 6,125,235.72 CAD.

The Second Prepayment prior to installation of Receipt Point #1 is \$ 6,125,235.72 CAD.

Special Provisions

Special Provisions for RNG Gas Quality

Notwithstanding any provisions regarding gas quality specifications contained in Article II of the M13 Rate Schedule “A 2013” (or any subsequent replacement or amendment thereof), these Special Provisions apply to the pipeline gas quality specifications for renewable natural gas (“RNG”) injection into Enbridge’s gas distribution system under the Contract. For the purposes of these Special Provisions and interpretation of the Contract including all applicable Schedules, “gas” as defined in the M13 Rate Schedule “A 2013” is deemed to include RNG, as applicable:

1. Heating Value

The minimum gross heating value of the gas delivered to/by Enbridge hereunder, shall be thirty-six point zero (36.0) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Enbridge hereunder shall be forty-one point three (41.3) megajoules per cubic metre. The gas to be delivered hereunder to Enbridge may be a commingled supply from Shipper’s gas sources of supply. The gas to be delivered by Enbridge may be a commingled supply from Enbridge’s sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons, except methane, may be removed prior to delivery to Shipper. Further, Enbridge may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.

2. Freedom from objectionable matter

The gas to be delivered to/by Enbridge hereunder,

- (a) shall not contain any contaminants, particles, or other impurities at a concentration that is known as a threat to the integrity of the system, human health, or the environment.
- (b) shall be commercially free* from bacteria, siloxanes, ammonia, halocarbons, heavy metals, sand, dust, gums, crude oils, lubricating oils, liquids, chemicals, or compounds used in the production, treatment, compression, or dehydration of the gas or any other objectionable substance in sufficient quantity that renders the gas toxic, unmerchantable, or causes damage to or interference with the proper operation of the lines, regulators, meters, or other appliances through which the gas flows.

* Limits to quantify commercially free amounts for various substances contained in the gas are stated immediately below and such substances shall not be present in the gas in concentrations in excess of the following:



- 3 mg of ammonia per m³ of gas.
- 1 mg of silicon per m³ of gas for siloxanes,
- 10 mg of halocarbons and organochlorinated compounds per m³ gas,
- 80 µg of mercury and 190 µg of arsenic per m³ gas for heavy metals,
- and 50,000,000 total bacteria, 1,000,000 live bacteria and 10,000 spores per 100 ft³ gas for bacteria.

- (c) shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas, nor more than one hundred (100) milligrams of total sulphur per cubic metre of gas,
- (d) shall not contain more than six (6) milligrams of mercaptan sulphur per cubic metre of gas,
- (e) shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas,
- (f) shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas,
- (g) shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas,
- (h) shall not contain more than two point zero (2.0) molar percent of hydrogen in the gas subject to an engineering assessment for each specific RNG project to identify impacted equipment sensitive to hydrogen, e.g. gas turbines, stationary reciprocating gas engines, steel tanks in CNG vehicles,
- (i) shall not contain more than sixty-five (65) milligrams of water vapour per cubic metre of gas,
- (j) shall not have a cricondentherm hydrocarbon dewpoint exceeding minus eight (-8) degrees Celsius or minus eighteen (-18) degrees Fahrenheit,
- (k) shall have Wobbe Number from forty-seven point two (47.2) megajoules per cubic metre of gas to fifty-one point two (51.2) megajoules per cubic metre of gas, maximum of one point five (1.5) mole percent by volume of butane plus (C4+) in the gas, and maximum of four point zero (4.0) mole percent by volume of total inerts in the gas in order to be interchangeable with other Interconnecting Pipeline gas.
- (l) shall not exceed forty-three degrees Celsius (43°C), and,
- (m) shall not be odourized by Shipper.

3. Non-conforming gas

In addition to any other right or remedy of Enbridge, Enbridge shall be entitled to refuse to accept



delivery of any gas which does not conform to any of the specifications set out in this section.

- (a) In the event that the quality of the gas does not conform or if Enbridge, acting reasonably, suspects the quality of the gas may not conform to the specifications herein, then Shipper shall, if so directed by Enbridge acting reasonably, forthwith carry out, at Shipper's cost, whatever field testing of the gas quality as may be required to ensure that the quality requirements set out herein are met, and to provide Enbridge with a certified copy of such tests. If Shipper does not carry out such tests forthwith, Enbridge may conduct such test and Shipper shall reimburse Enbridge for all costs incurred by Enbridge for such testing.
- (b) If Shipper's gas fails at any time to conform to the requirements of these Special Provisions, Enbridge, in addition to its other remedies, may refuse to accept delivery of gas at the Receipt Points hereunder until such deficiency has been remedied by Shipper. Each Party agrees to notify the other verbally, followed by written notification, of any such deficiency of quality.

4. Quality of gas received

The quality of the gas to be received by Enbridge hereunder is to be of a merchantable quality and in accordance with the quality standards as set out by Enbridge in these Special Provisions. In addition to any other right or remedy of a party, Enbridge shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in these Special Provisions.

5. Quality of gas at Dawn

The quality of the gas to be delivered to Enbridge at Dawn (Facilities) or the gas to be delivered by Enbridge to Shipper at Dawn (Facilities) hereunder is to be of a merchantable quality and in accordance with the quality standards and measurement standards as set out by Enbridge in these Special Provisions, except that total sulphur limit shall be not more than four hundred and sixty (460) milligrams per cubic metre of gas. In addition to any other right or remedy of a party, each party shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in this section.



Ridge (Chatham) Holdings, L.P

SERVICE TERMS AND RATES

1. Service Terms and Conditions:

- (a) Shipper shall have a Firm Daily Variability Demand of 1,050 GJ;
- (b) During the period of September 15 to November 15 in the event that on any Day the Dawn Quantity exceeds the Market Quantity by an amount greater than the Firm Daily Variability Demand (this amount shall be referred to as the “**Excess**”), Enbridge may, at its sole discretion, accept the Excess. In the event that the Excess is greater than zero, and Enbridge has not accepted such Excess in writing, Shipper shall pay Enbridge a charge equal to \$3.00/GJ (\$3.17/MMBtu) multiplied by the Excess. In addition, Enbridge may at its option, upon forty-eight (48) hours verbal notice to the Shipper (to be followed in writing), take title of such Excess which shall be immediately forfeited to Enbridge without further recourse;
- (c) During the period of February 15 to April 15 in the event that on any Day the Market Quantity exceeds the Dawn Quantity by an amount greater than the Firm Daily Variability Demand (this amount shall be referred to as the “**Shortfall**”), Enbridge may, at its sole discretion, accept the Shortfall. In the event that the Shortfall is greater than zero, and Enbridge has not accepted such Shortfall in writing, Shipper shall pay Enbridge a charge equal to \$3.00/GJ (\$3.17/MMBtu) multiplied by the Shortfall. In addition, Enbridge may upon forty-eight (48) hours verbal notice to the Shipper (to be followed in writing), replace all or part of the Shortfall at Shipper's expense;
- (d) The Producer Balancing Account shall be limited to the following:
 - i. From September 15 to November 30 a cumulative credit position of up to 30,500 GJ or a cumulative debit position of 15,000 GJ;
 - ii. From December 1 to April 30, a cumulative credit position of up to 122,000 GJ or a cumulative debit position of 15,000 GJ;
 - iii. From May 1 to September 14, a cumulative credit position of up to 91,500 GJ or a cumulative debit position of 15,000 GJ;
 - iv. In the event that this Contract is terminated, the balance in the Producer Balancing Account shall be zero (0) on the effective date of termination.



2. Rates for Service:

- (a) A Monthly fixed charge applicable to “other contracts” as specified in Enbridge's M13 Rate Schedule or such other replacement rate schedule which may be applicable and as may be amended from time to time by Enbridge; plus,
- (b) The charge payable for the transportation of the Dawn Quantity shall be the Delivery Commodity Charge as specified in Enbridge's M13 Rate Schedule or such other replacement rate schedule which may be applicable and as may be amended from time to time by Enbridge; plus,
- (c) The charge payable for the Firm Daily Variability Demand shall be equal to the rate specified in Enbridge’s T1 Rate Schedule for Annual Firm Injection/Withdrawal Right, Enbridge provides deliverability Inventory, under Storage Services; plus,
- (d) The charge payable for each of the quantities debited or credited to the Producer Balancing Account shall be \$0.05/GJ (\$0.053/MMBtu); plus,
- (e) The charge payable for Name Change Service shall be that of the Hub Pricing Provisions Schedule, Section D – Name Change, posted on Enbridge’s website, www.Enbridgegas.com, which schedule is revised from time to time by Enbridge. In the event that in any Month Shipper's charges pursuant to this Contract, (excluding Name Changes or Redirects) or any other storage and transportation agreements with Enbridge, exceed \$5,000 the maximum fee for the Name Change Service provided for that Month shall be that of the Hub Pricing Provisions Schedule; plus,
- (f) The charge payable for exceeding the limitations on the Producer Balancing Account as specified in Subsection 2.02 (c) of the Contract shall be the rate for Overrun of Maximum Storage Balance or Drafted Storage Balance under Unauthorized Overrun specified in Enbridge's Market Price Service Schedule (“MPSS”) or such other replacement rate schedule which may be applicable and as may be amended from time to time by Enbridge; and
- (g) The rates for Services hereunder shall be subject to any orders, rules and regulations of any body having jurisdiction over such rates now or hereafter in effect during the term of this Contract.

Dated: July 28, 2022