



Ontario | Commission
Energy | de l'énergie
Board | de l'Ontario

RATE ORDER

EB-2022-0183

EPCOR NATURAL GAS LIMITED PARTNERSHIP (AYLMER)

Application for Rates to be Effective January 1, 2023

BEFORE: Emad Elsayed
Presiding Commissioner

Allison Duff
Commissioner

November 8, 2022

1 OVERVIEW

EPCOR Natural Gas Limited Partnership (EPCOR) applied to the Ontario Energy Board (OEB) for changes to its natural gas distribution rates effective January 1, 2023, for its Aylmer service area (Application).

In the Application, EPCOR requested the following approvals:

- I. To adjust distribution rates for natural gas in the Aylmer service area effective January 1, 2023 in accordance with a previous OEB-approved decision (Settlement Decision)¹
- II. To dispose of the balances of certain deferral and variance accounts

On October 11, 2022, the OEB approved the Application to adjust distribution rates in the Aylmer area, effective January 1, 2023, in accordance with the Settlement Decision. The OEB ordered EPCOR to file a draft rate order that reflects the 2023 inflation factor once it is issued by the OEB. The OEB also provided an opportunity for OEB staff to file comments and for EPCOR to file responses to comments on the draft rate order.

On October 20, 2022, the OEB issued its [2023 Inflation Parameters letter](#). The OEB calculated the 2023 inflation factor for electricity distributors to be 3.7%. The letter noted that EPCOR uses the electricity distribution inflation factor for its natural gas service territories.

On October 24, 2022, EPCOR filed its draft rate order, including customer rate impacts and supporting information, using the updated inflation factor. The resulting price cap adjustment is 3.3% (3.7% inflation factor – (0% productivity factor + 0.4% stretch factor)).

On October 27, 2022, EPCOR filed a revised draft rate order with corrected delivery charges.

On October 31, 2022, OEB staff filed comments. OEB staff confirmed that EPCOR appropriately applied the updated 2023 inflation factor and had no concerns with the proposed monthly fixed and volumetric delivery charges.

¹ EB-2018-0336, Decision and Interim Rate Order, July 4, 2019

On November 2, 2022, EPCOR filed its response to OEB staff comments with confirmation that no additional commentary will be filed.

Findings

The OEB finds that the updated draft rate order accurately reflects the findings in the Decision and Order. The OEB, therefore, approves EPCOR's draft rate order for its Aylmer operations as filed on October 27, 2022.

2 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Rate Schedules set out in Schedule A are approved effective January 1, 2023.
2. EPCOR Natural Gas Limited Partnership shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

DATED at Toronto November 8, 2022

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND ORDER
EPCOR NATURAL GAS LIMITED PARTNERSHIP (AYLMER)
EB-2022-0183
NOVEMBER 8, 2022

EPCOR Natural Gas Limited Partnership

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$20.50
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2023	\$0.02
b)	Delivery Charge	
	First 1,000 m ³ per month	13.9823 cents per m ³
	All over 1,000 m ³ per month	11.2376 cents per m ³
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2023	0.4355 cents per m ³
c)	Carbon Charges ⁽²⁾	
	Federal Carbon Charge (if applicable)	9.7900 cents per m ³
	Facility Carbon Charge	0.0034 cents per m ³
	Rate Rider for FCCVA recovery (if applicable) – effective for 3 months ending March 31, 2023	\$0.03 per month
	Rate Rider for GGEADA recovery – effective for 3 months ending March 31, 2023	\$0.03 per month
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0183

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 - Oct 31	Nov 1 - Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$22.64	\$22.64
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2023	\$0.02	\$0.02
b) Delivery Charge		
First 1,000 m ³ per month	17.9469 cents per m ³	22.6217 cents per m ³
Next 24,000 m ³ per month	9.2863 cents per m ³	15.3710 cents per m ³
All over 25,000 m ³ per month	7.3439 cents per m ³	16.5451 cents per m ³
Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2023	0.4355 cents per m ³	0.4355 cents per m ³
c) Carbon Charges ⁽²⁾		
Federal Carbon Charge (if applicable)	9.7900 cents per m ³	9.7900 cents per m ³
Facility Carbon Charge	0.0034 cents per m ³	0.0034 cents per m ³
Rate Rider for FCCVA recovery (if applicable) – effective for 3 months ending March 31, 2023	\$0.03 per month	\$0.03 per month
Rate Rider for GGEADA recovery – effective for 3 months ending March 31, 2023	\$0.03 per month	\$0.03 per month
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A	

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0183

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge ⁽¹⁾:

A Monthly Customer Charge of \$217.42 for firm or interruptible customers; or
A Monthly Customer Charge of \$241.22 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery \$0.02
– effective for 12 months ending December 31, 2023

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 31.4860 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.8967 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 11.3747 cents per m³ and not to be less than 8.2408 per m³.

Rate Rider for PGTVA recovery 0.4355 cents per m³
– effective for 12 months ending December 31, 2023

- d) Carbon Charges ⁽²⁾
Federal Carbon Charge (if applicable)
Facility Carbon Charge

9.7900 cents per m³
0.0034 cents per m³

Rate Rider for FCCVA recovery (if applicable) \$0.03 per month
– effective for 3 months ending March 31, 2023

Rate Rider for GGEADA recovery \$0.03 per month
– effective for 3 months ending March 31, 2023

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.2570 cents per m³ for firm gas and 5.6208 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply

on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0183

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 - Dec 31	Jan 1 - Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$22.64	\$22.64
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2023	\$0.02	\$0.02
b) Delivery Charge		
First 1,000 m ³ per month	19.7626 cents per m ³	25.2116 cents per m ³
All over 1,000 m ³ per month	12.1256 cents per m ³	19.4820 cents per m ³
Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2023	0.4355 cents per m ³	0.4355 cents per m ³
c) Carbon Charges ⁽²⁾		
Federal Carbon Charge (if applicable)	9.7900 cents per m ³	9.7900 cents per m ³
Facility Carbon Charge	0.0034 cents per m ³	0.0034 cents per m ³
Rate Rider for FCCVA recovery (if applicable) – effective for 3 months ending March 31, 2023	\$0.03 per month	\$0.03 per month
Rate Rider for GGEADA recovery – effective for 3 months ending March 31, 2023	\$0.03 per month	\$0.03 per month
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A	

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

EB-2022-0183

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- | | | |
|----|--|---------------------------------|
| a) | Monthly Fixed Charge ⁽¹⁾ | \$206.60 |
| | Rate Rider for REDA Recovery
– effective for 12 months ending December 31, 2023 | \$0.02 |
| b) | A Monthly Delivery Charge: | |
| | A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.0256 cents per m ³ and not to be less than 6.4708 per m ³ . | |
| | Rate Rider for PGTVA recovery (2022)
– effective for 12 months ending December 31, 2022 | 0.4355 cents per m ³ |
| c) | Carbon Charges ⁽²⁾ | |
| | Federal Carbon Charge (if applicable) | 9.7900 cents per m ³ |
| | Facility Carbon Charge | 0.0034 cents per m ³ |
| | Rate Rider for FCCVA recovery (if applicable)
– effective for 3 months ending March 31, 2023 | \$0.03 per month |
| | Rate Rider for GGEADA recovery
– effective for 3 months ending March 31, 2023 | \$0.03 per month |
| d) | Gas Supply Charge and System Gas Refund Rate Rider (if applicable) | Schedule A |

e) **Overrun Gas Charge:**

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.4163 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to

EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

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EPCOR Natural Gas Limited Partnership

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative’s (“IGPC”) ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:
 - a) Fixed Monthly Charge⁽¹⁾ for firm services \$66,256.30
 - b) Carbon Charges
- Facility Carbon Charge 0.0034 cents per m³
 - c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR’s system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2023

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EB-2022-0183

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2022-0241)	35.5227 cents per m ³
GPRA Recovery Rate	(EB-2022-0241)	(5.3165) cents per m ³
System Gas Fee	(EB-2018-0336)	<u>0.0435</u> cents per m ³
Total Gas Supply Charge		<u>30.2497</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

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EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2023

Implementation: All bills rendered on or after January 1, 2023

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EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: January 1, 2023
Implementation: All bills rendered on or after
January 1, 2023 EB-2022-0183

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

A	B
Service	Fee
1 Service Work	
2 During normal working hours	
3 Minimum charge (up to 60 minutes)	\$100.00
4 Each additional hour (or part thereof)	\$100.00
5 Outside normal working hours	
6 Minimum charge (up to 60 minutes)	\$130.00
7 Each additional hour (or part thereof)	\$105.00
8	
9 Miscellaneous Charges	
10 Returned Cheque / Payment	\$20.00
11 Replies to a request for account information	\$25.00
12 Bill Reprint / Statement Print Requests	\$20.00
13 Consumption Summary Requests	\$20.00
14 Customer Transfer / Connection Charge	\$35.00
15	
16 Reconnection Charge	\$85.00
17	
18 Inactive Account Charge	ENGLP’s cost to install service
19	
20 Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21 Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22 Installation of Service Lateral	\$100 for the first 20 meters. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: January 1, 2023
 Implementation: All bills rendered on or after January 1, 2023
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