



Hydro One Networks Inc.

483 Bay Street
7th Floor South Tower
Toronto, Ontario M5G 2P5
HydroOne.com

Frank D'Andrea

Vice President, Reliability Standards
and Chief Regulatory Officer

T 416.345.5680

C 416.568.5534

frank.dandrea@HydroOne.com

BY EMAIL AND RESS

November 16, 2022

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

EB-2021-0110 – Custom IR Application (2023-2027) for Hydro One Networks Inc. Transmission and Distribution (“Hydro One”) – Updates to Settlement Proposal Attachments 1 and 2

On October 24, 2022, Hydro One filed a Settlement Proposal on behalf of participating parties to the settlement conference in the above-noted proceeding. The Settlement Proposal included a requirement that Hydro One update Attachments 1 and 2 by mid-November to reflect the OEB’s Cost of Capital Parameters and Inflation Factors for 2023 as well as two additional changes agreed to by the Parties as follows: (i) Removal of the Overhead Capitalization Adjustment (as that term is defined in the Proposed Settlement Agreement); and (ii) Adjustment of the load forecast consistent with the load forecast included in Tables 7 and 8 in the Proposed Settlement Agreement (collectively, the “Agreed-to Updates”).

On October 20, 2022 the OEB issued the 2023 Cost of Capital Parameters as well as the 2023 Inflation Factors for each of Transmission and Distribution. Subsequently, Hydro One updated Attachments 1 and 2 for the Agreed-to Updates which are included in this update to the Settlement Proposal.

An electronic copy of the updates has been submitted using the Board’s Regulatory Electronic Submission System.

Sincerely,

Frank D'Andrea

cc. EB-2021-0110 parties

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15 (Sched. B) (the “Act”);

AND IN THE MATTER OF an application by Hydro One Networks Inc. (“Hydro One”) for an Order or Orders made pursuant to section 78 of the Act, approving or fixing just and reasonable rates for the transmission and distribution of electricity.

HYDRO ONE NETWORKS INC.

UPDATED ATTACHMENTS 1 AND 2

November 16, 2022

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A. OVERVIEW

1. Introduction

On October 24, 2022 Hydro One Networks Inc.'s ("**Hydro One**") filed a Settlement Proposal in connection with its Custom Incentive Rate ("**Custom IR**") application made under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (the "**Act**") seeking approval for changes to the rates that it charges for electricity transmission and distribution, beginning January 1, 2023, and for each following year through to December 31, 2027 (the "**Application**").

The Settlement Proposal was a comprehensive settlement between the Parties¹ of all Application issues., OEB staff filed its submission in respect of the Settlement Proposal on November 1, 2022.

In the Settlement Proposal, the Parties agreed that Hydro One would update Attachments 1 and 2 to reflect:²

- i. The OEB's Cost of Capital Parameters for 2023 (including Hydro One's actual debt issuances for 2021 and 2022 as well as forecasted debt issuances for 2023 based on September 2022 Consensus Forecast) ("**Cost of Capital Parameters Update**");
- ii. The OEB's Inflation Factors for 2023;
- iii. Removal of the Overhead Capitalization Adjustment (as that term is defined in the Proposed Settlement Agreement); and
- iv. The adjusted load forecast as it appears in Tables 7 and 8 of the Settlement Proposal.

All of the foregoing are referred to as the ("**Agreed-to Updates**").

¹ Hydro One and the 18 intervenors that participated in the Settlement Conference as further defined in the Settlement Proposal are referred to as the "**Parties**".

² EB-2021-0110, Settlement Proposal, October 24, 2022, pp. 22-23

On October 20, 2022 the OEB issued the 2023 Cost of Capital Parameters³ as well as the 2023 Inflation Factors for each of Transmission and Distribution.⁴ As a result, Hydro One is providing updated Attachments 1 and 2 for the Agreed-to Updates.

Hydro One is seeking the OEB's approval of the Settlement Proposal as filed on October 24, 2022 (including Appendix A and Attachments 1-3), together with the updated Attachments 1 and 2 which are provided as part of this submission⁵ (collectively the "**Settlement Proposal**"). By virtue of the OEB's approval of the Settlement Proposal, in addition to approving other commitments such as studies, reports and reporting requirements in Appendix A of the Settlement Proposal, the OEB is approving (i) the revenue requirement for 2023 and the related Custom Revenue Cap Index Frameworks for 2024-2027 for each of the transmission and distribution business, (ii) the revenue requirement for Hydro One's transmission business for 2023 to be included in the calculation of Uniform Transmission Rates effective January 1, 2023 and the allocation of the approved revenue requirement to the electricity transmission rate pools shown in Table 1 of Schedule 2.2 of Attachment 1⁶, (iii) the distribution rates and charges set out in Schedule 8.2 of Attachment 2, and (iv) the Accounting Orders set out in Attachment 3.

2. Updated Custom Incentive Rate (IR) Framework Tables

In addition to the updates to Attachments 1 and 2, Hydro One also provides updates to certain tables found in the Settlement Proposal, but not presented in the Attachments. Below are updated tables from the Settlement Proposal reflecting the Agreed-to Updates for Transmission and Distribution: (i) Settled Revenue Requirement Components (Updated Tables 15 and 18 from the Settlement Proposal); (ii) Custom Revenue Cap Index (RCI) by Component (Updated Tables 16 and 19 from the Settlement Proposal); and (iii) Revenue Requirement by Year (Updated Tables 17 and 20 from the Settlement Proposal).

³ https://www.oeb.ca/sites/default/files/OEB_ltr_2023_cost%20of%20capital-updates-20221020.pdf

⁴ https://www.oeb.ca/sites/default/files/OEB_ltr_2023_inflation%20updates_20221020.pdf

⁵ To the extent the schedules in Attachments 1 and 2 have been updated in this submission dated November 16, 2022, they supersede the schedules in the October 24, 2022 submission.

⁶ The determination of the applicable UTR will be determined by the OEB where the OEB will consider the revenue requirement and charge determinants taking into account all regulated transmitters. For illustrative purposes, in Schedule 2.4.1, Attachment 1, Hydro One provides the current UTRs adjusted for Hydro One's 2023 revenue requirement and Schedule 2.4.2 is the current UTR schedule updated to include the proposed 2023 revenue requirement.

Hydro One notes that the allocation of the approved revenue requirement to the electricity transmission rate pools shown in Table 1 of Schedule 2.2 of Attachment 1 as well as in Schedule 2.4.1 does not include the revenue requirement associated with the deferred tax asset (DTA) of \$43.5M, which was previously approved by the OEB. Hydro One expects that the DTA amounts will be included in the total transmission revenue requirement at the time 2023 UTRs are established and that these amounts will be allocated between the three rate pools based on the percentage split of Hydro One's approved 2022 base revenue requirement per EB-2021-0185 Exhibit A-4-1 Attachment 1, Table 2, filed on December 6, 2021.

Table 15 - Summary of Settled Revenue Requirement Components for Hydro One Transmission (\$M)

Line		2023	2024	2025	2026	2027
1	Rate Base	14,534.4	15,342.4	16,271.0	17,148.5	17,940.2
2	Return on Debt	378.0	399.1	423.2	446.0	466.6
3	Return on Equity	544.2	574.4	609.2	642.0	671.7
4	Depreciation	531.3	558.7	591.5	614.1	634.8
5	Income Taxes	65.2	96.8	89.5	109.7	112.7
6	Total Capital Related Revenue Requirement	1,518.7	1,629.0	1,713.4	1,811.9	1,885.7
7	Less Working Capital Related Revenue Requirement		2.5	2.5	2.6	2.6
8	Total Capital Related Revenue Requirement (excluding working capital)	1,518.7	1,626.4	1,710.9	1,809.2	1,883.1
9	Less Productivity Factor on Capital (0.15%+0.20%)		(5.7)	(6.0)	(6.3)	(6.6)
10	Less Prior Year Productivity Factor on Capital			(5.7)	(11.7)	(18.0)
11	Less Removing Working Capital from Capital Factor		(0.0)	0.1	0.1	0.1
12	Total Capital Related Revenue Requirement (including working capital and Productivity)	1,518.7	1,623.2	1,701.8	1,793.9	1,861.3
13	OM&A	433.7	449.6	466.0	483.0	500.6
14	Total Revenue Requirement	1,952.5	2,072.8	2,167.8	2,276.9	2,361.9
15	Increase in Capital Related Revenue Requirement		104.5	78.6	92.1	67.4
16	Increase in Capital Related Revenue Requirement as a percentage of Previous Year Total Revenue Requirement		5.35%	3.79%	4.25%	2.96%
17	Less Capital Related Revenue Requirement in I-X		2.84%	2.86%	2.87%	2.88%
18	Capital Factor		2.51%	0.93%	1.38%	0.08%

Table 16 - Transmission Custom Revenue Cap Index (RCI) by Component (%)⁷

Custom Revenue Cap Index by Component	2024		2025		2026		2027	
	Proposed	Settled	Proposed	Settled	Proposed	Settled	Proposed	Settled
Inflation Factor (I)	2.00	3.80	2.00	3.80	2.00	3.80	2.00	3.80
Productivity Factor (X)	0.00	(0.15)	0.00	(0.15)	0.00	(0.15)	0.00	(0.15)
Capital Factor (C)*	4.43	2.51	2.82	0.93	3.79	1.38	1.86	0.08
Custom Revenue Cap Index Total	6.43	6.16	4.82	4.58	5.79	5.03	3.86	3.73

* Includes a Supplemental Stretch on capital as part of the calculation. Proposed Supplemental Stretch of 0.15% and Settled Supplemental Stretch of 0.20%

Table 17 - Hydro One Transmission Revenue Requirement by Year⁸

Year	Formula - Proposed	Transmission Revenue Requirement Proposed (\$M)	Formula – Settled	Transmission Revenue Requirement Settled (\$M)	Difference (\$M)
2023	Cost of Service	1,849.3	Cost of Service	1,952.5	103.2
2024	2023 Revenue Requirement x 1.0643	1,968.2	2023 Revenue Requirement x 1.0616	2,072.8	104.6
2025	2024 Revenue Requirement x 1.0482	2,063.0	2024 Revenue Requirement x 1.0458	2,167.8	104.8
2026	2025 Revenue Requirement x 1.0579	2,182.5	2025 Revenue Requirement x 1.0503	2,276.9	94.4
2027	2026 Revenue Requirement x 1.0386	2,266.6	2026 Revenue Requirement x 1.0373	2,361.9	95.3

⁷ The Inflation Factors will be updated annually over 2024-2027 period to reflect the OEB issued factors applicable to those years. The C-factor will be updated annually to reflect any changes to Inflation Factors.

⁸ 2024-2027 revenue requirements will be updated annually to reflect the OEB-issued Inflation Factors as part of the annual updates.

Table 18 - Summary of Revenue Requirement Components for Hydro One Distribution (\$M)

Line		2023	2024	2025	2026	2027
1	Rate Base	9,460.0	9,979.0	10,572.5	11,152.6	11,655.7
2	Return on Debt	241.6	254.9	270.1	284.9	297.7
3	Return on Equity	354.2	373.6	395.8	417.6	436.4
4	Depreciation	461.4	481.3	514.7	545.9	578.6
5	Income Taxes	53.7	74.0	63.1	80.4	89.2
6	Total Capital Related Revenue Requirement	1,111.0	1,183.8	1,243.7	1,328.7	1,401.9
7	Less Working Capital Related Revenue Requirement		19.2	19.3	19.4	19.5
8	Total Capital Related Revenue Requirement (excluding working capital)	1,111.0	1,164.5	1,224.4	1,309.3	1,382.3
9	Less Productivity Factor on Capital (0.45%+0.20%)		(7.6)	(8.0)	(8.5)	(9.0)
10	Less Prior Year Productivity Factor on Capital			(7.6)	(15.5)	(24.0)
11	Less Removing Working Capital from Capital Factor		0.5	1.0	1.6	2.2
12	Total Capital Related Revenue Requirement (including working capital and Productivity)	1,111.0	1,176.7	1,229.3	1,306.3	1,371.0
13	OM&A	616.3	636.3	657.0	678.3	700.4
14	Total Revenue Requirement	1,727.2	1,813.0	1,886.3	1,984.6	2,071.4
15	Increase in Capital Related Revenue Requirement		65.7	52.6	77.0	64.8
16	Increase in Capital Related Revenue Requirement as a percentage of Previous Year Total Revenue Requirement		3.81%	2.90%	4.08%	3.26%
17	Less Capital Related Revenue Requirement in I-X		2.09%	2.11%	2.12%	2.14%
18	Capital Factor		1.72%	0.79%	1.96%	1.12%

Table 19 - Distribution Custom Revenue Cap Index (RCI) by Component (%)⁹

Custom Revenue Cap Index by Component	2024		2025		2026		2027	
	Proposed	Settled	Proposed	Settled	Proposed	Settled	Proposed	Settled
Inflation Factor (I)	2.20	3.70	2.20	3.70	2.20	3.70	2.20	3.70
Productivity Factor (X)	(0.30)	(0.45)	(0.30)	(0.45)	(0.30)	(0.45)	(0.30)	(0.45)
Capital Factor (C) *	3.15	1.72	2.60	0.79	3.70	1.96	2.74	1.12
Custom Revenue Cap Index Total	5.05	4.97	4.50	4.04	5.60	5.21	4.64	4.37

* Includes a Supplemental Stretch on capital as part of the calculation. Proposed Supplemental Stretch of 0.15% and Settled Supplemental Stretch of 0.20%

Table 20 - Hydro One Distribution Revenue Requirement by Year¹⁰

Year	Formula - Proposed	Distribution Revenue Requirement Proposed (\$M)	Formula – Settled	Distribution Revenue Requirement Settled (\$M)	Difference (\$M)
2023	Cost of Service	1,669.1	Cost of Service	1,727.2	58.2
2024	2023 Revenue Requirement x 1.0505	1,753.3	2023 Revenue Requirement x 1.0497	1,813.0	59.7
2025	2024 Revenue Requirement x 1.0450	1,832.2	2024 Revenue Requirement x 1.0404	1,886.3	54.0
2026	2025 Revenue Requirement x 1.0560	1,934.8	2025 Revenue Requirement x 1.0521	1,984.6	49.8
2027	2026 Revenue Requirement x 1.0464	2,024.6	2026 Revenue Requirement x 1.0437	2,071.4	46.8

3. Other

The Agreed-to Updates have been reflected in the rate and bill impact tables provided in Attachments 1 and 2. Due to the Cost of Capital Parameters Update and inflation factor update (offset in part by the update to the load forecast and the Removal of the Overhead Capitalization Adjustment), the five-year average bill impact on a combined basis for Transmission and Distribution is now 2.0% for a R1 customer (without DRP) and 1.7% for a GSe customer as summarized in Attachment 2, Schedule 7.3, which are in line with the historical rate of inflation and below the current levels of inflation.

Hydro One remains in a position to implement rates on January 1, 2023.

⁹ The Inflation Factors will be updated annually over 2024-2027 period to reflect the OEB issued factors applicable to those years. The C-factor will be updated annually to reflect any changes to Inflation Factors.

¹⁰ 2024-2027 revenue requirements will be updated annually to reflect the OEB-issued Inflation Factors as part of the annual updates.

ATTACHMENT 1 – TRANSMISSION SUPPORTING SCHEDULES

Schedule 1.0 – Transmission Revenue Requirement Summary (Updated)

- Schedule 1.1 – OM&A (Updated)
- Schedule 1.2 – Rate Base and Depreciation
 - Schedule 1.2.1 – Statement of Utility Rate Base
 - Schedule 1.2.2 – Continuity of PP&E (Gross Balances)
 - Schedule 1.2.3 – Continuity of PP&E (Accumulated Depreciation)
 - Schedule 1.2.4 – Appendix 2-BA Continuity Schedule (excel only)
- Schedule 1.3 – Capital Expenditures
- Schedule 1.4 – Capital Structure and Return on Capital (Updated)
 - Schedule 1.4.1 – 2023 Cost of Long-Term Debt Capital (Updated)
- Schedule 1.5 – Income Tax (Updated)
 - Schedule 1.5.1 – Calculation of Utility Income Taxes (Updated)
 - Schedule 1.5.2 – Calculation of Capital Cost Allowance (CCA)
- Schedule 1.6 – External Revenue
- Schedule 1.7 – Export Transmission Service Revenue
- Schedule 1.8 – Deferral and Variance Account Balances
- Schedule 1.9 – Working Capital Adjustment (Updated)
- Schedule 1.10 – In-Service Additions

Schedule 2.0 – Transmission Cost Allocation and Rate Design (Updated)

- Schedule 2.1 – Charge Determinants by rate pool (Updated)
- Schedule 2.2 – Rates Revenue Requirement by rate pool (Updated)
- Schedule 2.3 – Current UTR Schedule
 - Schedule 2.3.1 – Revenue Requirement and Disbursement Allocators
 - Schedule 2.3.2 – UTR Rate Schedule
- Schedule 2.4 – Proposed UTR Schedule (Updated)
 - Schedule 2.4.1 – Revenue Requirement and Disbursement Allocators (Updated)
 - Schedule 2.4.2 – UTR Rate Schedule (Updated)
- Schedule 2.5 – Low Voltage Switchgear Credit calculations (Updated)
- Schedule 2.6 – Bill Impacts and Impacts on Hydro One Residential and General Service Energy Customers (Updated)
- Schedule 2.7 – Wholesale Meter Service and Exit Fee Schedule

ATTACHMENT 2 – DISTRIBUTION SUPPORTING SCHEDULES

Schedule 1.0 – Distribution Revenue Requirement Summary (Updated)

- Schedule 1.1 – OM&A (Updated)
- Schedule 1.2 – Rate Base and Depreciation
 - Schedule 1.2.1 – Statement of Utility Rate Base
 - Schedule 1.2.2 – Continuity of PP&E (Gross Balances)
 - Schedule 1.2.3 – Continuity of PP&E (Accumulated Depreciation)
 - Schedule 1.2.4 – Appendix 2-BA Continuity Schedule (excel only)
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 - Schedule 1.5.2 – Calculation of Capital Cost Allowance (CCA)
- Schedule 1.6 – External Revenue
- Schedule 1.7 – Working Capital Adjustment (Updated)
- Schedule 1.8 – Deferral and Variance Account Balances
- Schedule 1.9 – In-Service Additions

Schedule 2.0 – Distribution Load Forecast (Updated)

Schedule 3.0 – Distribution Cost Allocation (Updated)

- Schedule 3.0 - Distribution Cost Allocation Model Input and Output (Updated)
- Schedule 3.1 – Cost Allocation Model (Updated)

Schedule 4.0 – Distribution Rate Design (Updated)

- Schedule 4.0 – 2023-2027 Rate Design (Updated)
- Schedule 4.1 – 2023-2027 Sub-Transmission (ST) Rates (Updated)
- Schedule 4.2 – RRWF for Move to All-Fixed Residential Dx Rates (Updated)
- Schedule 4.3 – CSTA and Hopper Foundry Rate Adder (Updated)
- Schedule 4.4 – 2023 Revenue Reconciliation (Updated)

Schedule 5.0 – Retail Transmission Service Rates (Updated)

Schedule 6.0 – Distribution Deferral and Variance Account Disposition Riders (Updated)

- Schedule 6.0 – DVA Group 1 (Updated)
- Schedule 6.1 – DVA Group 2 (Updated)
- Schedule 6.2 – Rate Rider Norfolk and Woodstock's 1595 Accounts
- Schedule 6.3 – Rate Rider Norfolk, Haldimand and Woodstock's 1592 Accounts

Schedule 7.0 – Distribution Bill Impacts (Updated)

- Schedule 7.0 – Bill Impacts 2023 Overview (Updated)
- Schedule 7.1 – Bill Impacts 2023 (Updated)
- Schedule 7.2 – Combined Bill Impacts (Updated)
- Schedule 7.3 – Combined Bill Impacts of Changes in Transmission and Distribution Revenue Requirements (Updated)
- Schedule 7.4 – Changes in Base Distribution Rates (Updated)

Schedule 8.0 – Distribution Tariff Schedules (Updated)

- Schedule 8.0 – Current Tariff Schedule – Hydro One Distribution
- Schedule 8.1 – Current Tariff Schedules – Acquired LDCs
- Schedule 8.2 – Proposed Tariff Schedules¹¹ (Updated)

¹¹ Tariff has been updated to include updated energy retailer service charges and the updated pole attachment charge issued by the OEB on November 3, 2022.

ATTACHMENT 1

TRANSMISSION SUPPORTING SCHEDULES

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Revenue Requirement Summary - Transmission

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
OM&A	Exhibit 1.1	450.2	459.2	468.4	477.8	487.3	(16.5)	(9.6)	(2.4)	5.2	13.3	433.7	449.6	466.0	483.0	500.6
Depreciation	Exhibit 1.2	531.9	562.7	601.0	634.3	658.0	(0.6)	(4.0)	(9.5)	(20.1)	(23.2)	531.3	558.7	591.5	614.1	634.8
Return on Debt	Exhibit 1.4	340.0	361.0	385.9	409.6	431.2	38.1	38.0	37.3	36.5	35.4	378.0	399.1	423.2	446.0	466.6
Return on Equity	Exhibit 1.4	487.4	517.6	553.3	587.2	618.3	56.7	56.8	55.9	54.8	53.4	544.2	574.4	609.2	642.0	671.7
Working Capital Adjustment	Exhibit 1.9		(0.1)	(0.0)	(0.1)	(0.0)		0.0	0.1	0.1	0.2		(0.0)	0.1	0.1	0.1
Productivity Factor			(2.3)	(4.7)	(7.2)	(9.9)		(3.4)	(7.0)	(10.8)	(14.7)		(5.7)	(11.7)	(18.0)	(24.6)
RCI Annual Update																
Regulatory Tax	Exhibit 1.5	39.8	70.0	59.1	80.9	81.7	25.4	26.8	30.4	28.7	30.9	65.2	96.8	89.5	109.7	112.7
Base Revenue Requirement		1,849.3	1,968.2	2,063.0	2,182.5	2,266.6	103.2	104.6	104.8	94.4	95.3	1,952.5	2,072.8	2,167.8	2,276.9	2,361.9
Deduct: External Revenue	Exhibit 1.6	(40.1)	(36.2)	(36.5)	(36.2)	(37.3)	(0.7)	(0.7)	(0.6)	(0.7)	(0.7)	(40.8)	(36.9)	(37.1)	(36.9)	(37.9)
Subtotal		1,809.2	1,932.0	2,026.6	2,146.3	2,229.4	102.5	103.9	104.1	93.7	94.6	1,911.6	2,035.9	2,130.7	2,240.0	2,324.0
Deduct: Export Service Credit	Exhibit 1.7	(37.4)	(37.1)	(37.3)	(37.2)	(37.2)						(37.4)	(37.1)	(37.3)	(37.2)	(37.2)
Add: Other Cost Charges (DVA Balances)	Exhibit 1.8	(26.4)	1.1	1.1	1.1	1.1	3.9	(1.1)	(1.1)	(1.1)	(1.1)	(22.5)				
Add: Low Voltage Switch Gear		16.5	17.5	18.2	19.2	19.8	0.8	1.0	1.3	1.4	1.4	17.2	18.5	19.6	20.6	21.3
Deduct: MSP Revenue		(0.0)	(0.0)									(0.0)	(0.0)			
Rates Revenue Requirement		1,761.9	1,913.5	2,008.6	2,129.3	2,213.1	107.1	103.8	104.3	94.1	94.9	1,869.0	2,017.3	2,113.0	2,223.4	2,308.0

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Transmission OM&A

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
OM&A	Exhibit O-01-02, Table 3	442.6	451.5	460.5	469.7	479.1	(8.9)	(1.9)	5.5	13.3	21.5	433.7	449.6	466.0	483.0	500.6
Proposed PCB Treatment		7.6	7.8	7.9	8.1	8.2	(7.6)	(7.8)	(7.9)	(8.1)	(8.2)	-	-	-	-	-
Total OM&A [1]		450.2	459.2	468.4	477.8	487.3	(16.5)	(9.6)	(2.4)	5.2	13.3	433.7	449.6	466.0	483.0	500.6

OEB Decision Impact Supporting Details

Adjustments	Settlement Proposal Reference	2023
PCB Shift from OM&A to Dep.	Part C, Issue 22	(7.6)
2% OMA Cut [2]	Part C, Issue 18	(8.9)
OH Cap impact from Capex reduction	Part C, Issue 16	-
Total Adjustments		<u>(16.5)</u>

Note [1]: The Total OM&A line includes the Proposed PCB Treatment for revenue requirement purposes as proposed by Hydro One

Note [2]: 2% OM&A reduction is applied on the \$442.6M figure

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Transmission Rate Base and Depreciation

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Rate Base	See supporting details below	14,611.5	15,516.6	16,585.5	17,602.6	18,534.1	(77.1)	(174.2)	(314.5)	(454.1)	(594.0)	14,534.4	15,342.4	16,271.0	17,148.5	17,940.2
Depreciation [1]	Exhibit E-08-01, Attachment 2	539.5	570.2	607.6	634.3	658.0	(8.2)	(11.5)	(16.1)	(20.1)	(23.2)	531.3	558.7	591.5	614.1	634.8
	Exhibit D-01-01	(7.6)	(7.5)	(6.6)	-	-	7.6	7.5	6.6	-	-	-	-	-	-	-
	Exhibit O-01-02, Attachment 8	531.9	562.7	601.0	634.3	658.0	(0.6)	(4.0)	(9.5)	(20.1)	(23.2)	531.3	558.7	591.5	614.1	634.8

Note [1] The Depreciation line reflected the Proposed PCB Treatment for revenue requirement purposes, as further explained in Section 4 of Exhibit D-01-01

OEB Decision Impact Supporting Details

Detailed Calculation

Working Capital Adjustment

Rate Base Details

Utility plant (average)

Gross plant at cost

Less: Accumulated depreciation

Add: CWIP

Net utility plant

Working capital

Cash working capital

Materials & supplies inventory

Total working capital

22,930.8	24,263.5	25,789.7	27,294.4	28,750.8	(70.1)	(169.9)	(316.3)	(465.6)	(618.6)	22,860.7	24,093.6	25,473.4	26,828.8	28,132.1	
(8,352.1)	(8,781.6)	(9,238.8)	(9,727.6)	(10,252.7)	(5.5)	(2.8)	3.2	12.9	26.0	(8,357.6)	(8,784.3)	(9,235.5)	(9,714.7)	(10,226.7)	
										-	-	-	-	-	
14,578.7	15,481.9	16,551.0	17,566.8	18,498.0	(75.6)	(172.6)	(313.0)	(452.7)	(592.6)	14,503.1	15,309.3	16,237.9	17,114.1	17,905.4	
18.7	20.3	19.8	20.8	20.8	(1.6)	(1.5)	(1.4)	(1.4)	(1.3)	17.2	18.7	18.4	19.4	19.5	
14.1	14.4	14.7	15.0	15.3						14.1	14.4	14.7	15.0	15.3	
32.9	34.7	34.5	35.8	36.1	(1.6)	(1.5)	(1.4)	(1.4)	(1.3)	31.3	33.1	33.1	34.4	34.8	
Total Rate Base	14,611.5	15,516.6	16,585.5	17,602.6	18,534.1	(77.1)	(174.2)	(314.5)	(454.1)	(594.0)	14,534.4	15,342.4	16,271.0	17,148.5	17,940.2

HYDRO ONE NETWORKS INC.
TRANSMISSION
Statement of Utility Rate Base
Historical Year (2021), Bridge Year (2022) and Test Years (2023 to 2027)
Year Ending December 31
(\$M)

<u>Particulars</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>
<u>Electric Utility Plant</u>							
Gross plant at cost	\$ 20,898.3	\$ 22,227.2	\$ 23,494.2	24,693.0	\$ 26,253.9	\$ 27,403.7	\$ 28,860.6
Less: accumulated depreciation	\$ (7,743.7)	\$ (8,151.1)	(8,564.1)	(9,004.6)	(9,466.5)	(9,963.0)	(10,490.5)
Net plant for rate base	\$ 13,154.6	\$ 14,076.1	14,930.1	15,688.4	16,787.4	17,440.7	18,370.0
Average net plant for rate base			14,503.1	15,309.3	16,237.9	17,114.1	17,905.4
Average net utility plant			\$ 14,503.1	\$ 15,309.3	\$ 16,237.9	\$ 17,114.1	\$ 17,905.4
<u>Working Capital</u>							
Cash working capital			17.2	18.7	18.4	19.4	19.5
Materials and Supplies Inventory			14.1	14.4	14.7	15.0	15.3
Total working capital			31.3	33.1	33.1	34.4	34.8
Total rate base			\$ 14,534.4	\$ 15,342.4	\$ 16,271.0	\$ 17,148.5	\$ 17,940.2

HYDRO ONE NETWORKS INC.
TRANSMISSION
Continuity of Property, Plant and Equipment
Historical (2021), Bridge (2022) & Test (2023-2027) Years
Year Ending December 31
Total - Gross Balances
(\$M)

Line No.	Year	Opening Balance (a)	Additions (b)	Retirements (c)	Sales (d)	Transfers In/Out (e)	Closing Balance (f)	Average (g)
<u>Historical</u>								
1	2021	19,969.4	997.3	(32.1)	(9.4)	(26.9)	20,898.3	20,433.9
<u>Bridge</u>								
2	2022	20,898.3	1381.6	(53.8)		1.0	22,227.2	21,562.8
<u>Test</u>								
3	2023	22,227.2	1334.1	(68.1)		1.0	23,494.2	22,860.7
4	2024	23,494.2	1264.2	(66.4)		1.0	24,693.0	24,093.6
5	2025	24,693.0	1631.8	(72.0)		1.1	26,253.9	25,473.5
6	2026	26,253.9	1212.7	(63.9)		1.1	27,403.7	26,828.8
7	2027	27,403.7	1512.5	(56.8)		1.1	28,860.6	28,132.1

HYDRO ONE NETWORKS INC.
TRANSMISSION

Continuity of Property, Plant and Equipment - Accumulated Depreciation
 Historical (2021), Bridge (2022) & Test (2023-2027) Years
 Year Ending December 31
 Total - Gross Balances
 (\$M)

Line No.	Year	Opening Balance	Additions	Retirements	Sales	Transfers In/Out and Other	Closing Balance	Average
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
<u>Historical</u>								
1	2021	7,348.6	430.6	(32.1)	(3.4)	0.1	7,743.7	7,546.1
<u>Bridge</u>								
2	2022	7,743.7	461.2	(53.8)			8,151.1	7,947.4
<u>Test</u>								
3	2023	8,151.1	481.1	(68.1)			8,564.1	8,357.6
4	2024	8,564.1	506.9	(66.4)			9,004.6	8,784.3
5	2025	9,004.6	533.9	(72.0)			9,466.5	9,235.5
6	2026	9,466.5	560.4	(63.9)			9,963.0	9,714.7
7	2027	9,963.0	584.3	(56.8)			10,490.5	10,226.7

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APPENDIX 2-BA CONTINUITY SCHEDULE

2

3 This schedule has been filed separately in MS Excel format.

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Transmission Capital Expenditures

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Capital expenditures	Exhibit O-01-02, Attachment 4A	1,509.3	1,540.7	1,526.6	1,538.5	1,524.3	(147.2)	(151.3)	(153.3)	(156.4)	(154.1)	1,362.1	1,389.4	1,373.3	1,382.1	1,370.2

OEB Decision Impact Supporting Details

Adjustments

Overall capital reduction

Settlement Proposal Reference

Part C, Issue 9

2023	2024	2025	2026	2027
(147.2)	(151.3)	(153.3)	(156.4)	(154.1)
<u>(147.2)</u>	<u>(151.3)</u>	<u>(153.3)</u>	<u>(156.4)</u>	<u>(154.1)</u>

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Transmission Capital Structure and Return on Capital

(\$ millions)	Hydro One Proposed					OEB Decision Impact					OEB Approved				
	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Return on Rate Base															
Rate Base	\$ 14,611.5	\$ 15,516.6	\$ 16,585.5	\$ 17,602.6	\$ 18,534.1	\$ (77.1)	\$ (174.2)	\$ (314.5)	\$ (454.1)	\$ (594.0)	\$ 14,534.4	\$ 15,342.4	\$ 16,271.0	\$ 17,148.5	\$ 17,940.2
Capital Structure:															
Third-Party long-term debt	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Deemed long-term debt	56.0%	56.0%	56.0%	56.0%	56.0%	0.0%	0.0%	0.0%	0.0%	0.0%	56.0%	56.0%	56.0%	56.0%	56.0%
Short-term debt	4.0%	4.0%	4.0%	4.0%	4.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Common equity	40.0%	40.0%	40.0%	40.0%	40.0%	0.0%	0.0%	0.0%	0.0%	0.0%	40.0%	40.0%	40.0%	40.0%	40.0%
Capital Structure:															
Third-Party long-term debt															
Deemed long-term debt	\$ 8,182.5	\$ 8,689.3	\$ 9,287.9	\$ 9,857.5	\$ 10,379.1	(43.2)	(97.5)	(176.1)	(254.3)	(332.6)	\$ 8,139.3	\$ 8,591.7	\$ 9,111.8	\$ 9,603.1	\$ 10,046.5
Short-term debt	584.5	620.7	663.4	704.1	741.4	(3.1)	(7.0)	(12.6)	(18.2)	(23.8)	581.4	613.7	650.8	685.9	717.6
Common equity	5,844.6	6,206.6	6,634.2	7,041.0	7,413.7	(30.9)	(69.7)	(125.8)	(181.7)	(237.6)	5,813.8	6,137.0	6,508.4	6,859.4	7,176.1
	\$ 14,611.5	\$ 15,516.6	\$ 16,585.5	\$ 17,602.6	\$ 18,534.1	(77.1)	(174.2)	(314.5)	(454.1)	(594.0)	\$ 14,534.4	\$ 15,342.4	\$ 16,271.0	\$ 17,148.5	\$ 17,940.2
Allowed Return:															
Third-Party long-term debt	4.04%	4.04%	4.04%	4.04%	4.04%	0.26%	0.26%	0.26%	0.26%	0.26%	4.30%	4.30%	4.30%	4.30%	4.30%
Deemed long-term debt	4.04%	4.04%	4.04%	4.04%	4.04%	0.26%	0.26%	0.26%	0.26%	0.26%	4.30%	4.30%	4.30%	4.30%	4.30%
Short-term debt	1.56%	1.56%	1.56%	1.56%	1.56%	3.23%	3.23%	3.23%	3.23%	3.23%	4.79%	4.79%	4.79%	4.79%	4.79%
Common equity	8.34%	8.34%	8.34%	8.34%	8.34%	1.02%	1.02%	1.02%	1.02%	1.02%	9.36%	9.36%	9.36%	9.36%	9.36%
Return on Capital:															
Third-Party long-term debt	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed long-term debt	\$ 330.9	\$ 351.3	\$ 375.5	\$ 398.6	\$ 419.7	\$ 19.3	\$ 18.3	\$ 16.5	\$ 14.6	\$ 12.6	\$ 350.2	\$ 369.7	\$ 392.0	\$ 413.2	\$ 432.3
Short-term debt	\$ 9.1	\$ 9.7	\$ 10.3	\$ 11.0	\$ 11.6	18.7	19.7	20.8	21.9	22.8	\$ 27.8	\$ 29.4	\$ 31.2	\$ 32.9	\$ 34.4
Total return on debt	\$ 340.0	\$ 361.0	\$ 385.9	\$ 409.6	\$ 431.2	\$ 38.1	\$ 38.0	\$ 37.3	\$ 36.5	\$ 35.4	\$ 378.0	\$ 399.1	\$ 423.2	\$ 446.0	\$ 466.6
Common equity	\$ 487.4	\$ 517.6	\$ 553.3	\$ 587.2	\$ 618.3	\$ 56.7	\$ 56.8	\$ 55.9	\$ 54.8	\$ 53.4	\$ 544.2	\$ 574.4	\$ 609.2	\$ 642.0	\$ 671.7

HYDRO ONE NETWORKS INC.
TRANSMISSION
Transmission Cost of Long-Term Debt Capital
Test Year (2023)
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	Net Capital Employed		Effective Cost Rate	1/1/2022 Total Amount Outstanding at		1/1/2023 Total Amount Outstanding at		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total Amount (\$Millions)	Per \$100 Principal Amount (Dollars)		12/31/22 (\$Millions)	12/31/23 (\$Millions)					
1	3-Jun-00	7.350%	3-Jun-30	278.4	4.5	273.9	98.4	7.49%	278.4	278.4	278.4	20.8			
2	22-Jun-01	6.930%	1-Jun-32	109.3	1.3	107.9	98.8	7.03%	109.3	109.3	109.3	7.7			
3	17-Sep-02	6.930%	1-Jun-32	58.0	(2.1)	60.1	103.6	6.65%	58.0	58.0	58.0	3.9			
4	31-Jan-03	6.350%	31-Jan-34	126.0	1.0	125.0	99.2	6.41%	126.0	126.0	126.0	8.1			
5	22-Apr-03	6.590%	22-Apr-43	145.0	1.1	143.9	99.3	6.64%	145.0	145.0	145.0	9.6			
6	25-Jun-04	6.350%	31-Jan-34	72.0	(0.2)	72.2	100.2	6.33%	72.0	72.0	72.0	4.6			
7	20-Aug-04	6.590%	22-Apr-43	39.0	(3.1)	42.1	107.9	6.06%	39.0	39.0	39.0	2.4			
8	24-Aug-04	6.350%	31-Jan-34	39.0	(1.4)	40.4	103.5	6.09%	39.0	39.0	39.0	2.4			
9	19-May-05	5.360%	20-May-36	228.9	8.7	220.2	96.2	5.62%	228.9	228.9	228.9	12.9			
10	24-Apr-06	5.360%	20-May-36	187.5	2.5	185.0	98.7	5.45%	187.5	187.5	187.5	10.2			
11	19-Oct-06	5.000%	19-Oct-46	30.0	0.2	29.8	99.3	5.04%	30.0	30.0	30.0	1.5			
12	13-Mar-07	4.890%	13-Mar-37	240.0	1.3	238.7	99.4	4.93%	240.0	240.0	240.0	11.8			
13	3-Mar-09	6.030%	3-Mar-39	195.0	1.2	193.8	99.4	6.07%	195.0	195.0	195.0	11.8			
14	16-Jul-09	5.490%	16-Jul-40	210.0	1.4	208.6	99.4	5.53%	210.0	210.0	210.0	11.6			
15	15-Mar-10	5.490%	24-Jul-40	120.0	(0.7)	120.7	100.6	5.45%	120.0	120.0	120.0	6.5			
16	15-Mar-10	4.400%	4-Jun-20	180.0	0.8	179.2	99.5	4.46%	0.0	0.0	-	0.0			
17	13-Sep-10	5.000%	19-Oct-46	150.0	(0.4)	150.4	100.2	4.98%	150.0	150.0	150.0	7.5			
18	26-Sep-11	4.390%	26-Sep-41	205.0	1.3	203.7	99.3	4.43%	205.0	205.0	205.0	9.1			
19	22-Dec-11	4.000%	22-Dec-51	70.0	0.4	69.6	99.5	4.03%	70.0	70.0	70.0	2.8			
20	13-Jan-12	3.200%	13-Jan-22	154.0	0.8	153.2	99.5	3.26%	0.0	0.0	-	0.0			
21	22-May-12	3.200%	13-Jan-22	165.0	(1.6)	166.6	101.0	3.08%	0.0	0.0	-	0.0			
22	22-May-12	4.000%	22-Dec-51	68.8	0.3	68.4	99.5	4.02%	68.8	68.8	68.8	2.8			
23	31-Jul-12	3.790%	31-Jul-62	52.5	0.3	52.2	99.5	3.81%	52.5	52.5	52.5	2.0			
24	16-Aug-12	3.790%	31-Jul-62	141.0	1.1	139.9	99.2	3.83%	141.0	141.0	141.0	5.4			
25	9-Oct-13	4.590%	9-Oct-43	239.3	1.4	237.9	99.4	4.63%	239.3	239.3	239.3	11.1			
26	29-Jan-14	4.310%	29-Jan-64	30.0	0.2	29.8	99.4	4.34%	30.0	30.0	30.0	1.3			
27	3-Jun-14	4.190%	3-Jun-44	198.0	1.2	196.8	99.4	4.23%	198.0	198.0	198.0	8.4			
28	24-Feb-16	3.910%	24-Feb-46	175.0	1.1	173.9	99.4	3.95%	175.0	175.0	175.0	6.9			
29	24-Feb-16	2.770%	24-Feb-26	245.0	1.1	243.9	99.6	2.82%	245.0	245.0	245.0	6.9			
30	24-Feb-16	1.840%	24-Feb-21	250.0	0.9	249.1	99.6	1.92%	0.0	0.0	-	0.0			
31	18-Nov-16	3.720%	18-Nov-47	270.0	1.4	268.7	99.5	3.75%	270.0	270.0	270.0	10.1			
32	26-Jun-18	3.630%	25-Jun-49	468.0	2.4	465.6	99.5	3.66%	468.0	468.0	468.0	17.1			
33	26-Jun-18	2.970%	26-Jun-25	218.4	0.9	217.5	99.6	3.03%	218.4	218.4	218.4	6.6			
34	5-Apr-19	3.640%	5-Apr-49	147.5	0.8	146.7	99.4	3.67%	147.5	147.5	147.5	5.4			
35	5-Apr-19	3.020%	5-Apr-29	324.5	1.4	323.1	99.6	3.07%	324.5	324.5	324.5	10.0			
36	5-Apr-19	2.540%	5-Apr-24	413.0	1.6	411.4	99.6	2.62%	413.0	413.0	413.0	10.8			
37	28-Feb-20	2.710%	28-Feb-50	147.9	0.9	147.0	99.4	2.74%	147.9	147.9	147.9	4.0			
38	28-Feb-20	2.160%	28-Feb-30	197.2	0.8	196.4	99.6	2.21%	197.2	197.2	197.2	4.4			
39	28-Feb-20	1.760%	28-Feb-25	197.2	0.7	196.5	99.6	1.84%	197.2	197.2	197.2	3.6			
40	9-Oct-20	2.710%	28-Feb-50	124.0	0.4	123.6	99.7	2.73%	124.0	124.0	124.0	3.4			
41	9-Oct-20	1.690%	16-Jan-31	248.0	1.2	246.8	99.5	1.74%	248.0	248.0	248.0	4.3			
42	9-Oct-20	0.710%	16-Jan-23	124.0	0.9	123.1	99.3	1.04%	124.0	0.0	9.5	0.1			
43	17-Sep-21	3.100%	15-Sep-51	225.0	1.3	223.7	99.4	3.13%	225.0	225.0	225.0	7.0		Note 1	
44	17-Sep-21	2.230%	17-Sep-31	225.0	1.1	223.9	99.5	2.28%	225.0	225.0	225.0	5.1		Note 1	
45	27-Oct-22	4.910%	27-Jan-28	555.0	2.0	553.0	99.6	4.99%	555.0	555.0	555.0	27.7		Note 1	
46	15-Mar-23	4.868%	15-Mar-53	218.1	1.1	217.0	99.5	4.90%	0.0	218.1	167.8	8.2		Note 2	
47	15-Jun-23	4.694%	15-Jun-33	218.1	1.1	217.0	99.5	4.76%	0.0	218.1	117.4	5.6		Note 2	
48	15-Sep-23	4.592%	15-Sep-28	218.1	1.1	217.0	99.5	4.71%	0.0	218.1	67.1	3.2		Note 2	
49		Subtotal							7,537.3	8,067.6	7,775.1	326.6			
50		Treasury OM&A costs										2.1			
51		Other financing-related fees										5.8			
52		Total							7,537.3	8,067.6	7,775.1	334.5	4.30%		

Note 1: Updated for 2021 and 2022 actual debt issuances.

Note 2: 2023 forecasted coupon rates are based on September 2022 Consensus Forecast and the average indicative new issue Hydro One spreads for September 2022.

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Transmission Regulatory Taxes

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Regulatory Taxes	See supporting details below	39.8	70.0	59.1	80.9	81.7	25.4	26.8	30.4	28.7	30.9	65.2	96.8	89.5	109.7	112.7

Income Tax Supporting Details

Rate Base	Exhibit 1.2	(a)	\$ 14,612	\$ 15,517	\$ 16,585	\$ 17,603	\$ 18,534	\$ (77)	\$ (174)	\$ (314)	\$ (454)	\$ (594)	\$ 14,534	\$ 15,342	\$ 16,271	\$ 17,148	\$ 17,940
Common Equity Capital Structure		(b)	40.0%	40.0%	40.0%	40.0%	40.0%						40.0%	40.0%	40.0%	40.0%	40.0%
Return on Equity	Exhibit 1.4	(c)	8.34%	8.34%	8.34%	8.34%	8.34%						9.36%	9.36%	9.36%	9.36%	9.36%
Return on Equity		(d) = a x b x c	487.4	517.6	553.3	587.2	618.3	56.7	56.8	55.9	54.8	53.4	544.2	574.4	609.2	642.0	671.7
Regulatory Income Tax		(e) = l	39.8	70.0	59.1	80.9	81.7	25.4	26.8	30.4	28.7	30.9	65.2	96.8	89.5	109.7	112.7
Regulatory Net Income (before tax)		(f) = d + e	527.2	587.6	612.4	668.2	700.0	82.1	83.6	86.3	83.5	84.3	609.3	671.2	698.7	751.7	784.3
Timing Differences (Note 1)		(g)	(375.9)	(322.3)	(388.2)	(361.5)	(390.3)	13.8	17.7	28.5	24.9	32.4	(362.2)	(304.7)	(359.6)	(336.6)	(358.0)
Taxable Income		(h) = f + g	151.3	265.3	224.2	306.6	309.7	95.9	101.3	114.9	108.4	116.6	247.2	366.5	339.1	415.0	426.4
Tax Rate		(i)	26.5%	26.5%	26.5%	26.5%	26.5%						26.5%	26.5%	26.5%	26.5%	26.5%
Income Tax		(j) = h x i	40.1	70.3	59.4	81.3	82.1						65.5	97.1	89.9	110.0	113.0
less: Income Tax Credits		(k)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)						(0.3)	(0.3)	(0.3)	(0.3)	(0.3)
Regulatory Income Tax		(l) = j + k	39.8	70.0	59.1	80.9	81.7	25.4	26.8	30.4	28.7	30.9	65.2	96.8	89.5	109.7	112.7
Income Taxes			39.8	70.0	59.1	80.9	81.7	25.4	26.8	30.4	28.7	30.9	65.2	96.8	89.5	109.7	112.7
Note 1. Book to Tax Timing Differences																	
Depreciation			531.9	562.7	601.0	634.3	658.0	(8.2)	(11.5)	(16.1)	(20.1)	(23.2)	523.7	551.2	584.9	614.1	634.8
CCA	Exhibit O-1-2, Attachment 9		(794.4)	(769.1)	(874.0)	(885.9)	(936.4)	14.3	21.6	37.9	44.8	55.0	(780.0)	(747.6)	(836.1)	(841.1)	(881.4)
Other Timing Differences			(113.5)	(115.9)	(115.2)	(109.8)	(111.9)	7.7	7.6	6.8	0.2	0.5	(105.8)	(108.3)	(108.5)	(109.7)	(111.4)
Total Timing Differences			(375.9)	(322.3)	(388.2)	(361.5)	(390.3)	13.8	17.7	28.5	24.9	32.4	(362.2)	(304.7)	(359.6)	(336.6)	(358.0)

HYDRO ONE NETWORKS INC.
TRANSMISSION
Calculation of Utility Income Taxes
Test Years (2023 to 2027)
Year Ending December 31
(\$ Millions)

Line No.	Particulars		2023	2024	2025	2026	2027
	Determination of Taxable Income						
1	Regulatory Net Income (before tax)	\$	609.3	671.2	698.7	751.7	784.3
2	Book to Tax Adjustments:		-	-	-	-	-
3	Other Post Employment Benefits expense		31.2	32.1	33.1	34.0	35.6
4	Other Post Employment Benefits payments		(29.1)	(29.9)	(30.9)	(31.8)	(32.6)
5	Depreciation and amortization		531.3	558.7	591.5	614.1	634.8
6	Capital Cost Allowance		(780.0)	(747.6)	(836.1)	(841.1)	(881.4)
7	Removal costs		(3.7)	(3.7)	(3.7)	(3.7)	(3.7)
8	Environmental costs		(7.6)	(7.5)	(6.6)	-	-
9	Hedge loss - amortization		-	-	-	-	-
10	Non-deductible meals & entertainment		3.0	3.0	3.0	3.0	3.0
11	Capital amounts expensed under \$2K		-	-	-	-	-
12	Research & Development ITC		-	-	-	-	-
13	Ontario education credits		0.3	0.3	0.3	0.3	0.3
14	Capitalized overhead costs		(72.6)	(73.6)	(74.4)	(74.7)	(75.3)
15	Capitalized pension costs		(34.5)	(36.2)	(35.9)	(36.6)	(39.1)
16	Debt Issuance costs - amortization		2.7	2.8	3.0	3.3	3.6
17	Debt Issuance costs - 21e deduction		(3.9)	(3.8)	(3.6)	(4.1)	(3.8)
18	Premium/Discount - amortization		(0.2)	(0.2)	(0.2)	(0.2)	(0.3)
19	Bond discount deduction		-	-	-	-	-
20	Non-deductible LTIP		-	-	-	-	-
21	Capital Contribution True-Up Adjustment		-	-	-	-	-
22	Other		0.9	0.9	0.9	0.8	0.8
		\$	<u>(362.2)</u>	<u>(304.7)</u>	<u>(359.6)</u>	<u>(336.6)</u>	<u>(358.0)</u>
23	Regulatory Taxable Income	\$	<u>247.2</u>	<u>366.5</u>	<u>339.1</u>	<u>415.0</u>	<u>426.4</u>
24	Corporate Income Tax Rate	%	26.5	26.5	26.5	26.5	26.5
25	Subtotal	\$	65.5	97.1	89.9	110.0	113.0
26	Less: R&D ITC / Ontario education credits		(0.3)	(0.3)	(0.3)	(0.3)	(0.3)
27	Regulatory Income Tax	\$	<u>65.2</u>	<u>96.8</u>	<u>89.5</u>	<u>109.7</u>	<u>112.7</u>

HYDRO ONE NETWORKS INC.
TRANSMISSION
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2023 CCA Calculation	<u>CCA Class</u>	<u>Opening UCC</u>	<u>Net Additions</u>	<u>UCC pre-1/2 yr</u>	<u>50% Net Additions</u>	<u>Bonus Depreciation</u>	<u>UCC for CCA</u>	<u>CCA Rate</u>	<u>CCA</u>	<u>Closing UCC</u>
	1	1,754.5	22.8	1,777.3	11.4	22.8	1,788.7	4%	71.5	1,705.8
	2	347.4	-	347.4	-	-	347.4	6%	20.8	326.5
	3	176.8	-	176.8	-	-	176.8	5%	8.8	167.9
	6	43.0	-	43.0	-	-	43.0	10%	4.3	38.7
	7	1.2	-	1.2	-	-	1.2	15%	0.2	1.0
	8	183.6	107.6	291.3	53.8	107.6	345.1	20%	69.0	222.3
	9	0.9	-	0.9	-	-	0.9	25%	0.2	0.7
	10	20.6	15.6	36.2	7.8	15.6	44.0	30%	13.2	23.0
	12	-	21.9	21.9	11.0	11.0	21.9	100%	21.9	-
	13	4.1	-	4.1	-	-	4.1	N/A	1.3	2.8
	14.1	34.3	6.1	40.4	3.1	6.1	43.5	5%	2.2	38.3
	17	97.2	2.7	99.9	1.4	2.7	101.3	8%	8.1	91.8
	35	0.1	-	0.1	-	-	0.1	7%	0.0	0.1
	42	39.0	-	39.0	-	-	39.0	12%	4.7	34.3
	45	0.0	-	0.0	-	-	0.0	45%	0.0	0.0
	46	3.9	-	3.9	-	-	3.9	30%	1.2	2.8
	47	5,344.7	1,017.6	6,362.3	508.8	1,017.6	6,871.1	8%	549.7	5,812.6
	50	7.0	5.7	12.7	2.9	5.7	15.6	55%	8.6	4.1
	52	-	-	-	-	-	-	100%	-	-
	ECE	23.9	-	23.9	-	-	23.9	7%	1.7	22.3
		<u>8,082.1</u>	<u>1,200.2</u>	<u>9,282.4</u>	<u>600.1</u>	<u>1,189.3</u>	<u>9,871.5</u>		<u>787.5</u>	<u>8,494.9</u>

(7.4) Non-Regulatory
780.0 Total CCA for RR

HYDRO ONE NETWORKS INC.
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2024 CCA Calculation	<u>CCA Class</u>	<u>Opening UCC</u>	<u>Net Additions</u>	<u>UCC pre-1/2 yr</u>	<u>50% Net Additions</u>	<u>Bonus Depreciation</u>	<u>UCC for CCA</u>	<u>CCA Rate</u>	<u>CCA</u>	<u>Closing UCC</u>
	1	1,705.8	46.0	1,751.7	23.0	23.0	1,751.7	4%	70.1	1,681.7
	2	326.5	-	326.5	-	-	326.5	6%	19.6	306.9
	3	167.9	-	167.9	-	-	167.9	5%	8.4	159.5
	6	38.7	-	38.7	-	-	38.7	10%	3.9	34.9
	7	1.0	-	1.0	-	-	1.0	15%	0.1	0.8
	8	222.3	85.0	307.3	42.5	42.5	307.3	20%	61.5	245.8
	9	0.7	-	0.7	-	-	0.7	25%	0.2	0.5
	10	23.0	15.6	38.6	7.8	7.8	38.6	30%	11.6	27.0
	12	-	16.6	16.6	8.3	8.3	16.6	100%	16.6	-
	13	2.8	-	2.8	-	-	2.8	N/A	1.3	1.5
	14.1	38.3	7.4	45.6	3.7	3.7	45.6	5%	2.3	43.4
	17	91.8	0.9	92.7	0.5	0.5	92.7	8%	7.4	85.3
	35	0.1	-	0.1	-	-	0.1	7%	0.0	0.1
	42	34.3	-	34.3	-	-	34.3	12%	4.1	30.2
	45	0.0	-	0.0	-	-	0.0	45%	0.0	0.0
	46	2.8	-	2.8	-	-	2.8	30%	0.8	1.9
	47	5,812.6	949.3	6,761.9	474.6	474.6	6,761.9	8%	541.0	6,220.9
	50	4.1	3.2	7.3	1.6	1.6	7.3	55%	4.0	3.3
	52	-	-	-	-	-	-	100%	-	-
	ECE	22.3	-	22.3	-	-	22.3	7%	1.6	20.7
		<u>8,494.9</u>	<u>1,124.0</u>	<u>9,618.9</u>	<u>562.0</u>	<u>562.0</u>	<u>9,618.9</u>		<u>754.4</u>	<u>8,864.5</u>

(6.8) Non-Regulatory

747.6 Total CCA for RR

HYDRO ONE NETWORKS INC.
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2025 CCA Calculation	<u>CCA Class</u>	<u>Opening UCC</u>	<u>Net Additions</u>	<u>UCC pre-1/2 yr</u>	<u>50% Net Additions</u>	<u>Bonus Depreciation</u>	<u>UCC for CCA</u>	<u>CCA Rate</u>	<u>CCA</u>	<u>Closing UCC</u>
	1	1,681.7	28.2	1,709.9	14.1	14.1	1,709.9	4%	68.4	1,641.5
	2	306.9	-	306.9	-	-	306.9	6%	18.4	288.5
	3	159.5	-	159.5	-	-	159.5	5%	8.0	151.6
	6	34.9	-	34.9	-	-	34.9	10%	3.5	31.4
	7	0.8	-	0.8	-	-	0.8	15%	0.1	0.7
	8	245.8	91.9	337.7	45.9	45.9	337.7	20%	67.5	270.2
	9	0.5	-	0.5	-	-	0.5	25%	0.1	0.4
	10	27.0	16.5	43.6	8.3	8.3	43.6	30%	13.1	30.5
	12	-	40.8	40.8	20.4	20.4	40.8	100%	40.8	-
	13	1.5	-	1.5	-	-	1.5	N/A	1.5	(0.0)
	14.1	43.4	9.7	53.1	4.9	4.9	53.1	5%	2.7	50.4
	17	85.3	3.3	88.7	1.7	1.7	88.7	8%	7.1	81.6
	35	0.1	-	0.1	-	-	0.1	7%	0.0	0.0
	42	30.2	-	30.2	-	-	30.2	12%	3.6	26.6
	45	0.0	-	0.0	-	-	0.0	45%	0.0	0.0
	46	1.9	-	1.9	-	-	1.9	30%	0.6	1.3
	47	6,220.9	1,301.6	7,522.6	650.8	650.8	7,522.6	8%	601.8	6,920.7
	50	3.3	3.4	6.7	1.7	1.7	6.7	55%	3.7	3.0
	52	-	-	-	-	-	-	100%	-	-
	ECE	20.7	-	20.7	-	-	20.7	7%	1.4	19.2
		<u>8,864.5</u>	<u>1,495.4</u>	<u>10,360.0</u>	<u>747.7</u>	<u>747.7</u>	<u>10,360.0</u>		<u>842.3</u>	<u>9,517.6</u>

(6.2) Non-Regulatory

836.1 Total CCA for RR

HYDRO ONE NETWORKS INC.
TRANSMISSION
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2026 CCA Calculation	<u>CCA Class</u>	<u>Opening UCC</u>	<u>Net Additions</u>	<u>UCC pre-1/2 yr</u>	<u>50% Net Additions</u>	<u>Bonus Depreciation</u>	<u>UCC for CCA</u>	<u>CCA Rate</u>	<u>CCA</u>	<u>Closing UCC</u>
	1	1,641.5	28.9	1,670.3	14.4	14.4	1,670.3	4%	66.8	1,603.5
	2	288.5	-	288.5	-	-	288.5	6%	17.3	271.2
	3	151.6	-	151.6	-	-	151.6	5%	7.6	144.0
	6	31.4	-	31.4	-	-	31.4	10%	3.1	28.2
	7	0.7	-	0.7	-	-	0.7	15%	0.1	0.6
	8	270.2	90.7	360.9	45.4	45.4	360.9	20%	72.2	288.7
	9	0.4	-	0.4	-	-	0.4	25%	0.1	0.3
	10	30.5	16.1	46.6	8.1	8.1	46.6	30%	14.0	32.6
	12	-	20.5	20.5	10.3	10.3	20.5	100%	20.5	-
	13	(0.0)	-	(0.0)	-	-	(0.0)	N/A	0.1	(0.1)
	14.1	50.4	8.9	59.3	4.4	4.4	59.3	5%	3.0	56.3
	17	81.6	1.9	83.5	0.9	0.9	83.5	8%	6.7	76.8
	35	0.0	-	0.0	-	-	0.0	7%	0.0	0.0
	42	26.6	-	26.6	-	-	26.6	12%	3.2	23.4
	45	0.0	-	0.0	-	-	0.0	45%	0.0	0.0
	46	1.3	-	1.3	-	-	1.3	30%	0.4	0.9
	47	6,920.7	910.8	7,831.5	455.4	455.4	7,831.5	8%	626.5	7,205.0
	50	3.0	4.0	7.0	2.0	2.0	7.0	55%	3.8	3.1
	52	-	-	-	-	-	-	100%	-	-
	ECE	19.2	-	19.2	-	-	19.2	7%	1.3	17.9
		<u>9,517.6</u>	<u>1,081.8</u>	<u>10,599.4</u>	<u>540.9</u>	<u>540.9</u>	<u>10,599.4</u>		<u>846.8</u>	<u>9,752.6</u>

(5.7) Non-Regulatory

841.1 Total CCA for RR

HYDRO ONE NETWORKS INC.
TRANSMISSION
Calculation of Utility Income Taxes
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2027 CCA Calculation	<u>CCA Class</u>	<u>Opening UCC</u>	<u>Net Additions</u>	<u>UCC pre-1/2 yr</u>	<u>50% Net Additions</u>	<u>Bonus Depreciation</u>	<u>UCC for CCA</u>	<u>CCA Rate</u>	<u>CCA</u>	<u>Closing UCC</u>
	1	1,603.5	24.3	1,627.8	12.2	12.2	1,627.8	4%	65.1	1,562.7
	2	271.2	-	271.2	-	-	271.2	6%	16.3	254.9
	3	144.0	-	144.0	-	-	144.0	5%	7.2	136.8
	6	28.2	-	28.2	-	-	28.2	10%	2.8	25.4
	7	0.6	-	0.6	-	-	0.6	15%	0.1	0.5
	8	288.7	51.1	339.9	25.6	25.6	339.9	20%	68.0	271.9
	9	0.3	-	0.3	-	-	0.3	25%	0.1	0.2
	10	32.6	17.1	49.7	8.5	8.5	49.7	30%	14.9	34.8
	12	-	17.5	17.5	8.7	8.7	17.5	100%	17.5	-
	13	(0.1)	-	(0.1)	-	-	(0.1)	N/A	1.0	(1.1)
	14.1	56.3	11.2	67.6	5.6	5.6	67.6	5%	3.4	64.2
	17	76.8	1.5	78.3	0.8	0.8	78.3	8%	6.3	72.0
	35	0.0	-	0.0	-	-	0.0	7%	0.0	0.0
	42	23.4	-	23.4	-	-	23.4	12%	2.8	20.6
	45	0.0	-	0.0	-	-	0.0	45%	0.0	0.0
	46	0.9	-	0.9	-	-	0.9	30%	0.3	0.7
	47	7,205.0	1,241.2	8,446.2	620.6	620.6	8,446.2	8%	675.7	7,770.5
	50	3.1	4.8	8.0	2.4	2.4	8.0	55%	4.4	3.6
	52	-	-	-	-	-	-	100%	-	-
	ECE	17.9	-	17.9	-	-	17.9	5%	0.9	17.0
		<u>9,752.6</u>	<u>1,368.8</u>	<u>11,121.3</u>	<u>684.4</u>	<u>684.4</u>	<u>11,121.3</u>		<u>886.6</u>	<u>10,234.7</u>

(5.3) Non-Regulatory

881.4 Total CCA for RR

**Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110**

Transmission External Revenue

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
External Revenue	Exhibit D-02-01	(40.1)	(36.2)	(36.5)	(36.2)	(37.3)	(0.7)	(0.7)	(0.6)	(0.7)	(0.7)	(40.8)	(36.9)	(37.1)	(36.9)	(37.9)

OEB Decision Impact Supporting Details

Adjustments

External revenue update

Reference

Part C, Issue 39

(0.7) (0.7) (0.6) (0.7) (0.7)

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Export Transmission Service Revenue

	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
(\$ millions)																
Export Transmission Service Revenue		37.4	37.1	37.3	37.2	37.2	-	-	-	-	-	37.4	37.1	37.3	37.2	37.2

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Deferral and Variance Accounts - Transmission

(\$ millions)	Supporting Reference	Hydro One Proposed						OEB Decision Impact					OEB Approved						
		Total	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	Total	2023	2024	2025	2026	2027	
Deferral and Variance Accounts Disposition	Exhibit O-1-5, Attachment 1	(21.9)	(26.4)	1.1	1.1	1.1	1.1	3.9	(1.1)	(1.1)	(1.1)	(1.1)	(1.1)	(22.5)	(22.5)	-	-	-	-

Deferral and Variance Accounts Details

Long-Term Transmission Future Corridor Acquisition and Development		(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)							(0.0)	(0.0)				
LDC CDM and Demand Response Variance Account		26.8	5.4	5.4	5.4	5.4	5.4							26.8	26.8				
Waasigan Transmission Deferral Account OMA		0.0	0.0	0.0	0.0	0.0	0.0							0.0	0.0				
OPEB Cost Deferral		29.5	5.9	5.9	5.9	5.9	5.9							29.5	29.5				
Customer Connection and Cost Recovery Agreements (CCRA) True-Up Variance Account		0.6	0.1	0.1	0.1	0.1	0.1							0.6	0.6				
OPEB Asymmetrical Carrying Charge Account		(1.0)	(0.2)	(0.2)	(0.2)	(0.2)	(0.2)							(1.0)	(1.0)				
Tax Rate Changes		(21.0)	(4.2)	(4.2)	(4.2)	(4.2)	(4.2)							(21.6)	(21.6)				
Excess Export Service Revenue		1.1	0.2	0.2	0.2	0.2	0.2							1.1	1.1				
External Secondary Land Use Revenue		(16.6)	(3.3)	(3.3)	(3.3)	(3.3)	(3.3)							(16.6)	(16.6)				
External Station Maintenance, E&CS and Other External Revenue		9.4	1.9	1.9	1.9	1.9	1.9							(18.1)	(18.1)				
Rights Payments		0.9	0.2	0.2	0.2	0.2	0.2							0.9	0.9				
Pension Costs Differential		(4.5)	(0.9)	(0.9)	(0.9)	(0.9)	(0.9)							(4.5)	(4.5)				
External Revenue – Partnership Transmission Projects Account		0.0	0.0	0.0	0.0	0.0	0.0							0.0	0.0				
Capital In-Service Variance Account		(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)							(0.0)	(0.0)				
Depreciation Expense (Asset Removal Costs) Asymmetrical Cumulative Variance Account		(19.6)	(3.9)	(3.9)	(3.9)	(3.9)	(3.9)							(19.6)	(19.6)				
2013-2020 External Revenue Adjustment for Disposition	O-01-05	(27.5)	(27.5)											-	-				
Total Regulatory Accounts Seeking Disposition – Group 2		(21.9)	(26.4)	1.1	1.1	1.1	1.1							(22.5)	(22.5)	-	-	-	-

**Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110**

Transmission Working Capital Adjustment

	Hydro One Proposed					OEB Decision Impact					OEB Approved				
	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Adjusted Working Capital in Rate Base	32.9	34.7	34.5	35.8	36.1	(1.6)	(1.5)	(1.4)	(1.4)	(1.3)	31.3	33.1	33.1	34.4	34.8
Long-term debt	4.04%	4.04%	4.04%	4.04%	4.04%	0.26%	0.26%	0.26%	0.26%	0.26%	4.30%	4.30%	4.30%	4.30%	4.30%
Short-term debt	1.56%	1.56%	1.56%	1.56%	1.56%	3.23%	3.23%	3.23%	3.23%	3.23%	4.79%	4.79%	4.79%	4.79%	4.79%
Common equity	8.34%	8.34%	8.34%	8.34%	8.34%	1.02%	1.02%	1.02%	1.02%	1.02%	9.36%	9.36%	9.36%	9.36%	9.36%
Return on Long-term debt	0.7	0.8	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.8	0.8	0.8
Return on Short-term debt	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1
Return on Common equity	1.1	1.2	1.2	1.2	1.2	0.1	0.1	0.1	0.1	0.1	1.2	1.2	1.2	1.3	1.3
Total Return on Capital	1.9	2.0	2.0	2.0	2.0	0.1	0.1	0.1	0.2	0.2	2.0	2.1	2.1	2.2	2.2
Income tax	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	0.5	0.5
Total Revenue Requirement Associated with Working Capital in Rate Base	2.3	2.4	2.4	2.5	2.5	0.2	0.2	0.2	0.2	0.2	2.4	2.5	2.5	2.6	2.7
Revenue Requirement Associated with Working Capital in rate base	2.3	2.4	2.4	2.5	2.5	0.2	0.2	0.2	0.2	0.2	2.4	2.5	2.5	2.6	2.7
Less Productivity Factor applied to Working Capital	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	(0.0)	(0.0)
Revenue Requirement calculation (prior methodology)	2.3	2.4	2.4	2.4	2.5	0.2	0.2	0.2	0.2	0.2	2.4	2.5	2.5	2.6	2.6
Revenue Requirement calculation (OEB Decision) ¹	2.3	2.3	2.3	2.4	2.4	0.2	0.2	0.2	0.3	0.3	2.4	2.5	2.6	2.7	2.8
Difference between the two methodologies	-	(0.1)	(0.0)	(0.1)	(0.0)	0.0	0.1	0.1	0.2	0.2	-	(0.0)	0.1	0.1	0.1

Note [1]: The calculation for revenue requirement associated with working capital based on the OEB decision would exclude recovering incremental revenue associated with working capital as part of the capital factor

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Transmission In-Service Additions

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
In-Service Additions	Exhibit O-02-01, Attachment 5 Supporting details below	1,404.5	1,393.2	1,795.6	1,347.5	1,683.8	(70.5)	(129.0)	(163.8)	(134.9)	(171.2)	1,334.1	1,264.2	1,631.8	1,212.7	1,512.5

OEB Decision Impact Supporting Details

Adjustments	Settlement Proposal Reference	2023	2024	2025	2026	2027
Overall Capital reductions	Part C, Issue 9	(70.5)	(129.0)	(163.8)	(134.9)	(171.2)

Table 1a – Tx Charge Determinants Forecast
(12-month average peak in MW)

Year	Network	Line Connection	Transformation Connection
2023	19,399	18,830	16,018
2024	19,449	18,879	16,059
2025	19,204	18,642	15,858
2026	19,124	18,565	15,792
2027	19,194	18,633	15,850

Table 1b – Tx Charge Determinants Forecast
(12-month sum of peak in MW)

Year	Network	Line Connection	Transformation Connection
2023	232,792	225,964	192,219
2024	233,393	226,543	192,711
2025	230,449	223,708	190,299
2026	229,485	222,779	189,509
2027	230,328	223,591	190,199

Note. All figures are weather-normal.

Hydro One Networks Inc.

Implementation of Decision in EB-2021-0110

Table 1: 2023 Revenue Requirement by Rate Pool

	Supporting Schedule	2023 Rate Pool Revenue Requirement (\$ Million)			
		Network	Line Connection	Transformation Connection	Uniform Transmission Rates Revenue Requirement
OM&A	1.1 (Note1)	\$211.6	\$40.8	\$106.2	\$358.6
Property Taxes and Rights Payments	1.1 (Note1)	\$46.7	\$8.1	\$20.3	\$75.1
Depreciation of Fixed Assets	1.2 (Note2)	\$286.4	\$42.0	\$152.7	\$481.1
Capitalized Depreciation	1.2 (Note2)	(\$9.1)	(\$1.6)	(\$4.1)	(\$14.8)
Asset Removal Costs	1.2 (Note2)	\$35.4	\$6.0	\$16.0	\$57.4
OPEB Amortization	1.2 (Note2)	\$4.5	\$0.9	\$2.3	\$7.6
Return on Debt	1.4	\$234.9	\$40.8	\$102.4	\$378.0
Return on Equity	1.4	\$338.1	\$58.7	\$147.4	\$544.2
Income Taxes	1.5	\$40.5	\$7.0	\$17.6	\$65.2
Base Revenue Requirement		\$1,189.0	\$202.8	\$560.7	\$1,952.5
External Revenue	1.6	(\$24.9)	(\$4.2)	(\$11.7)	(\$40.8)
Total Revenue Requirement		\$1,164.1	\$198.5	\$549.0	\$1,911.6
WMS Revenue	Note 3	\$0.00	\$0.00	(\$0.03)	(\$0.03)
Export Revenue	1.7	(\$37.4)	\$0.0	\$0.0	(\$37.4)
Regulatory Assets	1.8	(\$13.3)	(\$2.4)	(\$6.8)	(\$22.5)
LVSG Credit	2.7	\$0.0	\$0.0	\$17.2	\$17.2
Total Rates Revenue Requirement		\$1,113.4	\$196.1	\$559.4	\$1,869.0

Note 1: Included in OEB Approved 2023 OMA total in Schedule 1.1.

Note 2: Included in OEB Approved 2023 Depreciation total in Schedule 1.2.

Note 3: OEB Approved WMS revenue per Attachment 1, Schedule 1.0

Table 2: Percentage Split of Base Revenue Requirement by Transmission Rate Pool

	Network	Line Connection	Transformation Connection	Total
2023 Base Revenue Requirement	\$1,189.0	\$202.8	\$560.7	\$1,952.5
Percentage Split by Rate Pool	61%	10%	29%	100%

Table 3: 2024 Detailed Revenue Requirement by Rate Pool

	Rate Pool Revenue Requirement (\$ Millions)			
	Network	Line Connection	Transformation Connection	Total
Percentage Split by Rate pool	61%	10%	29%	100%
Total Revenue Requirement	\$1,262.2	\$215.3	\$595.3	\$2,072.8
External Revenue	(\$22.5)	(\$3.8)	(\$10.6)	(\$36.9)
WMS Revenue	\$0.0	\$0.0	(\$0.02)	(\$0.02)
Export Revenue	(\$37.1)	\$0.0	\$0.0	(\$37.1)
Regulatory Assets	-	-	-	-
LVSG Credit	\$0.0	\$0.0	\$18.5	\$18.5
Total Rates Revenue Requirement	\$1,202.6	\$211.4	\$603.2	\$2,017.3

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Table 4: 2025 Detailed Revenue Requirement by Rate Pool

	Rate Pool Revenue Requirement (\$ Millions)			
	Network	Line Connection	Transformation Connection	Total
Percentage Split by Rate pool	61%	10%	29%	100%
Total Revenue Requirement	\$1,320.1	\$225.1	\$622.6	\$2,167.8
External Revenue	(\$22.6)	(\$3.9)	(\$10.7)	(\$37.1)
WMS Revenue	-	-	-	-
Export Revenue	(\$37.3)	\$0.0	\$0.0	(\$37.3)
Regulatory Assets	-	-	-	-
LVSG Credit	\$0.0	\$0.0	\$19.6	\$19.6
Total Rates Revenue Requirement	\$1,260.2	\$221.3	\$631.5	\$2,113.0

Table 5: 2026 Detailed Revenue Requirement by Rate Pool

	Rate Pool Revenue Requirement (\$ Millions)			
	Network	Line Connection	Transformation Connection	Total
Percentage Split by Rate pool	61%	10%	29%	100%
Total Revenue Requirement	\$1,386.5	\$236.5	\$653.9	\$2,276.9
External Revenue	(\$22.5)	(\$3.8)	(\$10.6)	(\$36.9)
WMS Revenue	-	-	-	-
Export Revenue	(\$37.2)	\$0.0	\$0.0	(\$37.2)
Regulatory Assets	-	-	-	-
LVSG Credit	\$0.0	\$0.0	\$20.6	\$20.6
Total Rates Revenue Requirement	\$1,326.8	\$232.6	\$663.9	\$2,223.4

Table 6: 2027 Detailed Revenue Requirement by Rate Pool

	Rate Pool Revenue Requirement (\$ Millions)			
	Network	Line Connection	Transformation Connection	Total
Percentage Split by Rate pool	61%	10%	29%	100%
Total Revenue Requirement	\$1,438.3	\$245.3	\$678.3	\$2,361.9
External Revenue	(\$23.1)	(\$3.9)	(\$10.9)	(\$37.9)
WMS Revenue	-	-	-	-
Export Revenue	(\$37.2)	\$0.0	\$0.0	(\$37.2)
Regulatory Assets	-	-	-	-
LVSG Credit	\$0.0	\$0.0	\$21.3	\$21.3
Total Rates Revenue Requirement	\$1,378.0	\$241.4	\$688.7	\$2,308.0

Uniform Transmission Rates and Revenue Disbursement Allocators

Effective April 1, 2022

Transmitter	Revenue Requirement (\$)			
	Network	Line Connection	Transformation Connection	Total
CNPI	\$2,837,776	\$489,867	\$1,319,558	\$4,647,201
FNEI	\$4,877,864	\$842,035	\$2,268,193	\$7,988,092
Hydro One	\$1,150,125,339	\$198,538,821	\$534,805,167	\$1,883,469,327
HOSSM	\$25,907,166	\$4,472,189	\$12,046,762	\$42,426,118
B2MLP	\$33,652,083	\$0	\$0	\$33,652,083
NRLP	\$8,281,339	\$0	\$0	\$8,281,339
NextBridge	\$53,100,835	\$0	\$0	\$53,100,835
WPLP	\$27,303,816	\$0	\$0	\$27,303,816
All Transmitters	\$1,306,086,218	\$204,342,912	\$550,439,680	\$2,060,868,811

Transmitter	Total Annual Charge Determinants (MW)*			
	Network	Line Connection	Transformation Connection	
CNPI	522.894	549.258	549.258	
FNEI	230.410	248.860	73.040	
Hydro One	234,736.371	228,350.406	194,599.235	
HOSSM	3,498.236	2,734.624	635.252	
B2MLP	0.000	0.000	0.000	
NRLP	0.000	0.000	0.000	
NextBridge	0.000	0.000	0.000	
WPLP	14.468	0.000	0.000	
All Transmitters	239,002.379	231,883.148	195,856.785	

Transmitter	Uniform Rates and Revenue Allocators			
	Network	Line Connection	Transformation Connection	
Uniform Transmission Rates (\$/kW-Month)	5.46	0.88	2.81	
CNPI Allocation Factor	0.00217	0.00240	0.00240	
FNEI Allocation Factor	0.00373	0.00412	0.00412	
Hydro One Allocation Factor	0.88058	0.97159	0.97159	
HOSSM Allocation Factor	0.01984	0.02189	0.02189	
B2MLP Allocation Factor	0.02577	0.00000	0.00000	
NRLP Allocation Factor	0.00634	0.00000	0.00000	
NextBridge Allocation Factor	0.04066	0.00000	0.00000	
WPLP Allocation Factor	0.02091	0.00000	0.00000	
Total of Allocation Factors	1.00000	1.00000	1.00000	

* The sum of 12 monthly charge determinants for the year.

Note 1: CNPI Revenue Requirement and Charge Determinants per OEB Decision and Order EB-2015-0354 dated January 14, 2016.

Note 2: FNEI Revenue Requirement and Charge Determinants per OEB Order EB-2016-0231 dated January 18, 2018.

Note 3: Hydro One Revenue Requirement and Charge Determinants per OEB Decision and Order EB-2021-0185, dated December 16, 2021.

Note 4: HOSSM Revenue Requirement and Charge Determinants per OEB Decision and Order EB-2021-0186 dated December 16, 2021.

Note 5: B2M LP Revenue Requirement per OEB Decision and Order EB-2021-0187 dated December 16, 2021.

Note 6: NRLP Revenue Requirement per OEB Decision and Order EB-2021-0188 dated December 16, 2021.

Note 7: NextBridge Revenue Requirement per OEB Decision and Order EB-2021-0150 dated August 19, 2021.

Note 8: WPLP Revenue Requirement and Charge Determinants per OEB Decision and Order EB-2021-0134 dated December 2, 2021.

Note 9: The revenue requirements of the licensed electricity transmitters are allocated to the three transmission rate pools on the same basis as is used for Hydro One. The total revenue requirements for each of the three transmission rate pools are then divided by the total charge determinants for each rate pool to establish the UTRs to two decimal places. The IESO uses the revenue collected from the UTRs to settle on a monthly basis with all rate-regulated transmitters using the revenue allocation factors.

Note 10: The allocation factors for each transmitter other than Hydro One are calculated by dividing each transmitter's revenue requirement assigned to each transmission rate pool by the total transmitters revenue requirement for each rate pool. The allocation factors are rounded to five decimal places for each transmitter. The sum of these individual transmitter allocation factors is then deducted from 1.0 to determine the allocation factor for Hydro One.

Note 11: Calculated data in shaded cells.

2022 ONTARIO UNIFORM TRANSMISSION RATE SCHEDULES

EB-2022-0084

The rates contained herein shall be implemented effective April 1, 2022

Issued: April 7, 2022
Ontario Energy Board

TRANSMISSION RATE SCHEDULES

TERMS AND CONDITIONS

(A) APPLICABILITY The rate schedules contained herein pertain to the transmission service applicable to: •The provision of Provincial Transmission Service (PTS) to the Transmission Customers who are defined as the entities that withdraw electricity directly from the transmission system in the province of Ontario. •The provision of Export Transmission Service (ETS) to electricity market participants that export electricity to points outside Ontario utilizing the transmission system in the province of Ontario. The Rate Schedule ETS applies to the wholesale market participants who utilize the Export Service in accordance with the Market Rules of the Ontario Electricity Market, referred to hereafter as Market Rules. These rate schedules do not apply to the distribution services provided by any distributors in Ontario, nor to the purchase of energy, hourly uplift, ancillary services or any other charges that may be applicable in electricity markets administered by the Independent Electricity System Operator (IESO) of Ontario.

(B) TRANSMISSION SYSTEM CODE The transmission service provided under these rate schedules is in accordance with the Transmission System Code (Code) issued by the Ontario Energy Board (OEB). The Code sets out the requirements, standards, terms and conditions of the transmitter's obligation to offer to connect to, and maintain the operation of, the transmission system. The Code also sets out the requirements, standards, terms and conditions under which a Transmission Customer may connect to, and remain connected to, the transmission system. The Code stipulates that a transmitter shall connect new customers, and continue to offer transmission services to existing customers, subject to a Connection Agreement between the customer and a transmitter.

(C) TRANSMISSION DELIVERY POINT The Transmission Delivery Point is defined as the transformation station, owned by a transmission company or by the Transmission Customer, which steps down the voltage from above 50 kV to below 50 kV and which connects the customer to the transmission system. The demand registered by two or more meters at any one delivery point shall be aggregated for the purpose of assessing transmission charges at that delivery point if the corresponding distribution feeders from that delivery point, or the plants taking power from that delivery point, are owned by the same entity within the meaning of

Ontario's *Business Corporations Act*. The billing demand supplied from the transmission system shall be adjusted for losses, as appropriate, to the Transmission Point of Settlement, which shall be the high voltage side of the transformer that steps down the voltage from above 50 kV to below 50 kV.

(D) TRANSMISSION SERVICE POOLS The transmission facilities owned by the licenced transmission companies are categorized into three functional pools. The transmission lines that are used for the common benefit of all customers are categorized as Network Lines and the corresponding terminating facilities are Network Stations. These facilities make up the Network Pool. The transformation station facilities that step down the voltage from above 50 kV to below 50 kV are categorized as the Transformation Connection Pool. Other electrical facilities (i.e. that are neither Network nor Transformation) are categorized as the Line Connection Pool. All PTS customers incur charges based on the Network Service Rate (PTS-N) of Rate Schedule PTS. The PTS customers that utilize transformation connection assets owned by a licenced transmission company also incur charges based on the Transformation Connection Service Rate (PTS-T). The customer demand supplied from a transmission delivery point will not incur transformation connection service charges if a customer fully owns all transformation connection assets associated with that transmission delivery point. The PTS customers utilize lines owned by a licenced transmission company to connect to Network Station(s) also incur charges based on the Line Connection Service Rate (PTS- L). The customer demand supplied from a transmission delivery point will not incur line connection service charges if a customer fully owns all line connection assets connecting that delivery point to a Network Station. Similarly, the customer demand will not incur line connection service charges for demand at a transmission delivery point located at a Network Station.

(E) MARKET RULES The IESO will provide transmission service utilizing the facilities owned by the licenced transmission companies in Ontario in accordance with the Market Rules. The Market Rules and appropriate Market Manuals define the procedures and processes under which the transmission service is provided in real or operating time (on an hourly basis) as well as service billing and settlement processes for transmission service charges based on rate schedules contained herein.

EFFECTIVE DATE:
April 1, 2022

BOARD ORDER:
EB-2022-0084

REPLACING BOARD
ORDER: EB-2021-0276
December 16, 2021

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TRANSMISSION RATE SCHEDULES

(F) METERING REQUIREMENTS In accordance with Market Rules and the Transmission System Code, the transmission service charges payable by Transmission Customers shall be collected by the IESO. The IESO will utilize Registered Wholesale Meters and a Metering Registry in order to calculate the monthly transmission service charges payable by the Transmission Customers. Every Transmission Customer shall ensure that each metering installation in respect of which the customer has an obligation to pay transmission service charges arising from the Rate Schedule PTS shall satisfy the Wholesale Metering requirements and associated obligations specified in Chapter 6 of the Market Rules, including the appendices therein, whether or not the subject meter installation is required for settlement purposes in the IESO-administered energy market. A meter installation required for the settlement of charges in the IESO-administered that energy market may be used for the settlement of transmission service charges. The Transmission Customer shall provide to the IESO data required to maintain the information for the Registered Wholesale Meters and the Metering Registry pertaining to the metering installations with respect to which the Transmission Customers have an obligation to pay transmission charges in accordance with Rate Schedule PTS. The Metering Registry for metering installations required for the calculation of transmission charges shall be maintained in accordance with Chapter 6 of the Market Rules. The Transmission Customers, or Transmission Customer Agents if designated by the Transmission Customers, associated with each Transmission Delivery Point will be identified as Metered Market Participants within the IESO's Metering Registry. The metering data recorded in the Metering Registry shall be used as the basis for the calculation of transmission charges on the settlement statement for the Transmission Customers identified as the Metered Market Participants for each Transmission Delivery Point. The Metering Registry for metering installations required for calculation of transmission charges shall also indicate whether or not the demand associated with specific Transmission Delivery Point(s) to which a Transmission Customer is connected attracts Line and/or Transformation Connection Service Charges. This information shall be consistent with the Connection Agreement between the Transmission Customer and the licenced Transmission Company that connects the customer to the IESO-Controlled Grid.

(G) EMBEDDED GENERATION The Transmission Customers shall ensure conformance of Registered Wholesale Meters in accordance with Chapter 6 of Market Rules, including Metering Registry obligations, with respect to metering installations for embedded generation that is located behind the metering installation that measures the net demand taken from the transmission system if (a) the required approvals for such generation are obtained after October 30, 1998; and (b) the generator unit rating is 2 MW or higher for renewable generation and 1 MW or higher for non-renewable generation ; and (c) the Transmission Delivery Point through which the generator is connected to the transmission system attracts Line or Transformation Connection Service charges. These terms and conditions also apply to the incremental capacity associated with any refurbishments approved after October 30, 1998, to a generator unit that was connected through an eligible Transmission Delivery Point on or prior to October 30, 1998 and the approved incremental capacity is 2 MW or higher for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. Accordingly, the distributors that are Transmission Customers shall ensure that connection agreements between them and the generators, load customers, and embedded distributors connected to their distribution system have provisions requiring the Transmission Customer to satisfy the requirements for Registered Wholesale Meters and Metering Registry for such embedded generation even if the subject embedded generator(s) do not participate in the IESO-administered energy markets.

(H) EMBEDDED CONNECTION POINT In accordance with Chapter 6 of the Market Rules, the IESO may permit a Metered Market Participant, as defined in the Market Rules, to register a metering installation that is located at the embedded connection point for the purpose of recording transactions in the IESO-administered markets. (The Market Rules define an embedded connection point as a point of connection between load or generation facility and distribution system). In special situations, a metering installation at the embedded connection point that is used to settle energy market charges may also be used to settle transmission service charges, if there is no metering installation at the point of connection of a

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April 1, 2022

BOARD ORDER:
EB-2022-0084

REPLACING BOARD
ORDER: EB-2021-0276
December 16, 2021

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Rate Schedule

TRANSMISSION RATE SCHEDULES

distribution feeder to the Transmission Delivery Point. In above situations:

- The Transmission Customer may utilize the metering installation at the embedded connection point, including all embedded generation and load connected to that point, to satisfy the requirements described in Section (F) above provided that the same metering installation is also used to satisfy the requirement for energy transactions in the IESO- administered market.
- The Transmission Customer shall provide the Metering Registry information for the metering installation at the embedded connection point, including all embedded generation and load connected to that point, in accordance with the requirements described in Section (F) above so that the IESO can calculate the monthly transmission service charges payable by the Transmission Customer.

EFFECTIVE DATE:
April 1, 2022

BOARD ORDER:
EB-2022-0084

REPLACING BOARD
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December 16, 2021

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TRANSMISSION RATE SCHEDULES

RATE SCHEDULE: (PTS)

PROVINCIAL TRANSMISSION RATES

APPLICABILITY:

The Provincial Transmission Service (PTS) is applicable to all Transmission Customers in Ontario who own facilities that are directly connected to the transmission system in Ontario and that withdraw electricity from this system.

	<u>Monthly Rate (\$ per kW)</u>
Network Service Rate (PTS-N):	5.46
\$ Per kW of Network Billing Demand ^{1,2}	
Line Connection Service Rate (PTS-L):	0.88
\$ Per kW of Line Connection Billing Demand ^{1,3}	
Transformation Connection Service Rate (PTS-T):	2.81
\$ Per kW of Transformation Connection Billing Demand ^{1,3,4}	

The rates quoted above shall be subject to adjustments with the approval of the Ontario Energy Board.

Notes:

1 The demand (MW) for the purpose of this rate schedule is measured as the energy consumed during the clock hour, on a “Per Transmission Delivery Point” basis. The billing demand supplied from the transmission system shall be adjusted for losses, as appropriate, to the Transmission Point of Settlement, which shall be the high voltage side of the transformer that steps down the voltage from above 50 kV to below 50 kV at the Transmission Delivery Point.

2. The Network Service Billing Demand is defined as the higher of (a) customer coincident peak demand (MW) in the hour of the month when the total hourly demand of all PTS customers is highest for the month, and (b) 85 % of the customer peak demand in any hour during the peak period 7 AM to 7 PM (local time) on weekdays, excluding the holidays as defined by IESO. The peak period hours will be between 0700 hours to 1900 hours Eastern Standard Time during winter (i.e. during standard time) and 0600 hours to 1800 hours Eastern Standard Time during summer (i.e. during daylight savings time), in conformance with the meter time standard used by the IMO settlement systems.

3. The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the transmission system plus (b) the demand that is supplied by an embedded generator unit for which the required government approvals are obtained after October 30, 1998 and which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation on the demand supplied by the incremental capacity associated with a refurbishment approved after October 30, 1998, to a generator unit that existed on or prior to October 30, 1998. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

4. The Transformation Connection rate includes recovery for OEB approved Low Voltage Switchgear compensation for Toronto Hydro Electric System Limited and Hydro Ottawa Limited.

TERMS AND CONDITIONS OF SERVICE:

The attached Terms and Conditions pertaining to the Transmission Rate Schedules, the relevant provisions of the Transmission System Code, in particular the Connection Agreement as per Appendix 1 of the Transmission System Code, and the Market Rules for the Ontario Electricity Market shall apply, as contemplated therein, to services provided under this Rate Schedule.

EFFECTIVE DATE:
April 1, 2022

BOARD ORDER:
EB-2022-0084

REPLACING BOARD
ORDER: EB-2021-0276
December 16, 2021

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Ontario Uniform Transmission
Rate Schedule

TRANSMISSION RATE SCHEDULES

RATE SCHEDULE: (ETS)

EXPORT TRANSMISSION SERVICE

APPLICABILITY:

The Export Transmission Service is applicable for the use of the transmission system in Ontario to deliver electrical energy to locations external to the Province of Ontario, irrespective of whether this energy is supplied from generating sources within or outside Ontario.

Export Transmission Service Rate (ETS):

Hourly Rate

\$1.85 / MWh

The ETS rate shall be applied to the export transactions in the Interchange Schedule Data as per the Market Rules for Ontario's Electricity Market. The ETS rate shall be subject to adjustments with the approval of the Ontario Energy Board.

TERMS AND CONDITIONS OF SERVICE:

The attached Terms and Conditions pertaining to the Transmission Rate Schedules, the relevant provisions of the Transmission System Code and the Market Rules for the Ontario Electricity Market shall apply, as contemplated therein, to service provided under this Rate Schedule.

EFFECTIVE DATE:
April 1, 2022

BOARD ORDER:
EB-2022-0084

REPLACING BOARD
ORDER: EB-2021-0276
December 16, 2021

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Ontario Uniform Transmission
Rate Schedule

Hydro One Networks Inc.

Implementation of Decision in EB-2021-0110

**2023 Interim Uniform Transmission Rates and Revenue Disbursement Allocators
(Updated for H1N's 2023 Charge Determinants and Revenue Requirement)**

Effective January 1, 2023 to December 31, 2023

Transmitter	Revenue Requirement (\$)			
	Network	Line Connection	Transformation Connection	Total
CNPI	\$2,768,567	\$487,600	\$1,391,034	\$4,647,201
FNEI	\$4,758,901	\$838,137	\$2,391,054	\$7,988,092
HOSSM	\$25,275,334	\$4,451,489	\$12,699,295	\$42,426,118
H1N	\$1,113,426,469	\$196,096,559	\$559,428,072	\$1,868,951,099
B2MLP	\$33,652,083	\$0	\$0	\$33,652,083
NRLP	\$8,281,339	\$0	\$0	\$8,281,339
NextBridge	\$53,100,835	\$0	\$0	\$53,100,835
WPLP	\$27,303,816	\$0	\$0	\$27,303,816
All Transmitters	\$1,268,567,343	\$201,873,785	\$575,909,455	\$2,046,350,583

Transmitter	Total Annual Charge Determinants (MW)*			
	Network	Line Connection	Transformation Connection	
CNPI	522.894	549.258	549.258	
FNEI	230.410	248.860	73.040	
HOSSM	3,498.236	2,734.624	635.252	
H1N	232,792.251	225,964.444	192,218.503	
B2MLP	0.000	0.000	0.000	
NRLP	0.000	0.000	0.000	
NextBridge	0.000	0.000	0.000	
WPLP	14.468	0.000	0.000	
All Transmitters	237,058.259	229,497.186	193,476.053	

Transmitter	Uniform Rates and Revenue Allocators			
	Network	Line Connection	Transformation Connection	
Uniform Transmission Rates (\$/kW-Month)	5.35	0.88	2.98	
CNPI Allocation Factor	0.00218	0.00242	0.00242	
FNEI Allocation Factor	0.00375	0.00415	0.00415	
HOSSM Allocation Factor	0.01992	0.02205	0.02205	
H1N Allocation Factor	0.87771	0.97138	0.97138	
B2MLP Allocation Factor	0.02653	0.00000	0.00000	
NRLP Allocation Factor	0.00653	0.00000	0.00000	
NextBridge Allocation Factor	0.04186	0.00000	0.00000	
WPLP Allocation Factor	0.02152	0.00000	0.00000	
Total of Allocation Factors	1.00000	1.00000	1.00000	

* The sum of 12 monthly charge determinants for the year.

Note 1: H1N Rates Revenue Requirement as per Schedule 2.2, Table 1 and Charge Determinants as per Schedule 2.1.

Note 2: Revenue Requirements and Charge Determinants for all other transmitters as per the 2022 UTR Update (EB-2022-0084 issued April 7, 2022).

Note 3: Calculated data in shaded cells.

TRANSMISSION RATE SCHEDULES

2023 PROPOSED ONTARIO UNIFORM TRANSMISSION RATE SCHEDULES

EB-2022-XXXX

The rate schedules contained herein shall be effective January 1, 2023

Issued: Month, Year
Ontario Energy Board

IMPLEMENTATION DATE: January 1, 2023	BOARD ORDER: EB-2022-XXXX	REPLACING BOARD ORDER: EB-2022-xxxx Month Day, Year	Page 1 of 6 Ontario Uniform Transmission Rate Schedule
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TRANSMISSION RATE SCHEDULES

TERMS AND CONDITIONS

(A) **APPLICABILITY** The rate schedules contained herein pertain to the transmission service applicable to: •The provision of Provincial Transmission Service (PTS) to the Transmission Customers who are defined as the entities that withdraw electricity directly from the transmission system in the province of Ontario. •The provision of Export Transmission Service (ETS) to electricity market participants that export electricity to points outside Ontario utilizing the transmission system in the province of Ontario. The Rate Schedule ETS applies to the wholesale market participants who utilize the Export Service in accordance with the Market Rules of the Ontario Electricity Market, referred to hereafter as Market Rules. These rate schedules do not apply to the distribution services provided by any distributors in Ontario, nor to the purchase of energy, hourly uplift, ancillary services or any other charges that may be applicable in electricity markets administered by the Independent Electricity System Operator (IESO) of Ontario.

(B) **TRANSMISSION SYSTEM CODE** The transmission service provided under these rate schedules is in accordance with the Transmission System Code (Code) issued by the Ontario Energy Board (OEB). The Code sets out the requirements, standards, terms and conditions of the transmitter’s obligation to offer to connect to, and maintain the operation of, the transmission system. The Code also sets out the requirements, standards, terms and conditions under which a Transmission Customer may connect to, and remain connected to, the transmission system. The Code stipulates that a transmitter shall connect new customers, and continue to offer transmission services to existing customers, subject to a Connection Agreement between the customer and a transmitter.

(C) **TRANSMISSION DELIVERY POINT** The Transmission Delivery Point is defined as the transformation station, owned by a transmission company or by the Transmission Customer, which steps down the voltage from above 50 kV to below 50 kV and which connects the customer to the transmission system. The demand registered by two or more meters at any one delivery point shall be aggregated for the purpose of assessing transmission charges at that delivery point if the corresponding distribution feeders from that delivery point, or the plants taking power from that delivery point, are owned by the same entity within the meaning of

Ontario’s Business Corporations Act. The billing demand supplied from the transmission system shall be adjusted for losses, as appropriate, to the Transmission Point of Settlement, which shall be the high voltage side of the transformer that steps down the voltage from above 50 kV to below 50 kV.

(D) **TRANSMISSION SERVICE POOLS** The transmission facilities owned by the licenced transmission companies are categorized into three functional pools. The transmission lines that are used for the common benefit of all customers are categorized as Network Lines and the corresponding terminating facilities are Network Stations. These facilities make up the Network Pool. The transformation station facilities that step down the voltage from above 50 kV to below 50 kV are categorized as the Transformation Connection Pool. Other electrical facilities (i.e. that are neither Network nor Transformation) are categorized as the Line Connection Pool. All PTS customers incur charges based on the Network Service Rate (PTS-N) of Rate Schedule PTS. The PTS customers that utilize transformation connection assets owned by a licenced transmission company also incur charges based on the Transformation Connection Service Rate (PTS-T). The customer demand supplied from a transmission delivery point will not incur transformation connection service charges if a customer fully owns all transformation connection assets associated with that transmission delivery point. The PTS customers utilize lines owned by a licenced transmission company to connect to Network Station(s) also incur charges based on the Line Connection Service Rate (PTS- L). The customer demand supplied from a transmission delivery point will not incur line connection service charges if a customer fully owns all line connection assets connecting that delivery point to a Network Station. Similarly, the customer demand will not incur line connection service charges for demand at a transmission delivery point located at a Network Station.

(E) **MARKET RULES** The IESO will provide transmission service utilizing the facilities owned by the licenced transmission companies in Ontario in accordance with the Market Rules. The Market Rules and appropriate Market Manuals define the procedures and processes under which the transmission service is provided in real or operating time (on an hourly basis) as well as service billing and settlement processes for transmission service charges based on rate schedules contained herein.

IMPLEMENTATION DATE: January 1, 2023	BOARD ORDER: EB-2022-XXXX	REPLACING BOARD ORDER: EB-2022-xxxx Month Day, Year	Page 2 of 6 Ontario Uniform Transmission Rate Schedule
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TRANSMISSION RATE SCHEDULES

(F) **METERING REQUIREMENTS** In accordance with Market Rules and the Transmission System Code, the transmission service charges payable by Transmission Customers shall be collected by the IESO. The IESO will utilize Registered Wholesale Meters and a Metering Registry in order to calculate the monthly transmission service charges payable by the Transmission Customers. Every Transmission Customer shall ensure that each metering installation in respect of which the customer has an obligation to pay transmission service charges arising from the Rate Schedule PTS shall satisfy the Wholesale Metering requirements and associated obligations specified in Chapter 6 of the Market Rules, including the appendices therein, whether or not the subject meter installation is required for settlement purposes in the IESO-administered energy market. A meter installation required for the settlement of charges in the IESO-administered that energy market may be used for the settlement of transmission service charges. The Transmission Customer shall provide to the IESO data required to maintain the information for the Registered Wholesale Meters and the Metering Registry pertaining to the metering installations with respect to which the Transmission Customers have an obligation to pay transmission charges in accordance with Rate Schedule PTS. The Metering Registry for metering installations required for the calculation of transmission charges shall be maintained in accordance with Chapter 6 of the Market Rules. The Transmission Customers, or Transmission Customer Agents if designated by the Transmission Customers, associated with each Transmission Delivery Point will be identified as Metered Market Participants within the IESO's Metering Registry. The metering data recorded in the Metering Registry shall be used as the basis for the calculation of transmission charges on the settlement statement for the Transmission Customers identified as the Metered Market Participants for each Transmission Delivery Point. The Metering Registry for metering installations required for calculation of transmission charges shall also indicate whether or not the demand associated with specific Transmission Delivery Point(s) to which a Transmission Customer is connected attracts Line and/or Transformation Connection Service Charges. This information shall be consistent with the Connection Agreement between the Transmission Customer and the licenced Transmission Company that connects the customer to the IESO-Controlled Grid.

(G) **EMBEDDED GENERATION** The Transmission Customers shall ensure conformance of Registered Wholesale Meters in accordance with Chapter 6 of Market Rules, including Metering Registry obligations, with respect to metering installations for embedded generation that is located behind the metering installation that measures the net demand taken from the transmission system if (a) the required approvals for such generation are obtained after October 30, 1998; and (b) the generator unit rating is 2 MW or higher for renewable generation and 1 MW or higher for non-renewable generation; and (c) the Transmission Delivery Point through which the generator is connected to the transmission system attracts Line or Transformation Connection Service charges. These terms and conditions also apply to the incremental capacity associated with any refurbishments approved after October 30, 1998, to a generator unit that was connected through an eligible Transmission Delivery Point on or prior to October 30, 1998 and the approved incremental capacity is 2 MW or higher for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. Accordingly, the distributors that are Transmission Customers shall ensure that connection agreements between them and the generators, load customers, and embedded distributors connected to their distribution system have provisions requiring the Transmission Customer to satisfy the requirements for Registered Wholesale Meters and Metering Registry for such embedded generation even if the subject embedded generator(s) do not participate in the IESO- administered energy markets.

(H) **EMBEDDED CONNECTION POINT** In accordance with Chapter 6 of the Market Rules, the IESO may permit a Metered Market Participant, as defined in the Market Rules, to register a metering installation that is located at the embedded connection point for the purpose of recording transactions in the IESO-administered markets. (The Market Rules define an embedded connection point as a point of connection between load or generation facility and distribution system). In special situations, a metering installation at the embedded connection point that is used to settle energy market charges may also be used to settle transmission service charges, if there is no metering installation at the point of connection of a

IMPLEMENTATION DATE: January 1, 2023	BOARD ORDER: EB-2022-XXXX	REPLACING BOARD ORDER: EB-2022-xxxx Month Day, Year	Page 3 of 6 Ontario Uniform Transmission Rate Schedule
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TRANSMISSION RATE SCHEDULES

distribution feeder to the Transmission Delivery Point. In above situations: •The Transmission Customer may utilize the metering installation at the embedded connection point, including all embedded generation and load connected to that point, to satisfy the requirements described in Section (F) above provided that the same metering installation is also used to satisfy the requirement for energy transactions in the IESO- administered market. •The Transmission Customer shall provide the Metering Registry information for the metering installation at the embedded connection point, including all embedded generation and load connected to that point, in accordance with the requirements described in Section (F) above so that the IESO can calculate the monthly transmission service charges payable by the Transmission Customer.

IMPLEMENTATION DATE: January 1, 2023	BOARD ORDER: EB-2022-XXXX	REPLACING BOARD ORDER: EB-2022-xxxx Month Day, Year	Page 4 of 6 Ontario Uniform Transmission Rate Schedule
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TRANSMISSION RATE SCHEDULES

RATE SCHEDULE: (PTS)

PROVINCIAL TRANSMISSION RATES

APPLICABILITY:

The Provincial Transmission Service (PTS) is applicable to all Transmission Customers in Ontario who own facilities that are directly connected to the transmission system in Ontario and that withdraw electricity from this system.

	<u>Monthly Rate (\$ per kW)</u>
Network Service Rate (PTS-N): \$ Per kW of Network Billing Demand ^{1,2}	5.35
Line Connection Service Rate (PTS-L): \$ Per kW of Line Connection Billing Demand ^{1,3}	0.88
Transformation Connection Service Rate (PTS-T): \$ Per kW of Transformation Connection Billing Demand ^{1,3,4}	2.98

The rates quoted above shall be subject to adjustments with the approval of the Ontario Energy Board.

Notes:

1 The demand (MW) for the purpose of this rate schedule is measured as the energy consumed during the clock hour, on a “Per Transmission Delivery Point” basis. The billing demand supplied from the transmission system shall be adjusted for losses, as appropriate, to the Transmission Point of Settlement, which shall be the high voltage side of the transformer that steps down the voltage from above 50 kV to below 50 kV at the Transmission Delivery Point.

2. The Network Service Billing Demand is defined as the higher of (a) customer coincident peak demand (MW) in the hour of the month when the total hourly demand of all PTS customers is highest for the month, and (b) 85 % of the customer peak demand in any hour during the peak period 7 AM to 7 PM (local time) on weekdays, excluding the holidays as defined by IESO. The peak period hours will be between 0700 hours to 1900 hours Eastern Standard Time during winter (i.e. during standard time) and 0600 hours to 1800 hours Eastern Standard Time during summer (i.e. during daylight savings time), in conformance with the meter time standard used by the IMO settlementsystems.

3. The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the transmission system plus (b) the demand that is supplied by an embedded generator unit for which the required government approvals are obtained after October 30, 1998 and which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation, on the demand supplied by the incremental capacity associated with a refurbishment approved after October 30, 1998, to a generator unit that existed on or prior to October 30, 1998.. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio- oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

4. The Transformation Connection rate includes recovery for OEB approved Low Voltage Switchgear compensation for Toronto Hydro Electric System Limited and Hydro Ottawa Limited.

TERMS AND CONDITIONS OF SERVICE:

The attached Terms and Conditions pertaining to the Transmission Rate Schedules, the relevant provisions of the Transmission System Code, in particular the Connection Agreement as per Appendix 1 of the Transmission System Code, and the Market Rules for the Ontario Electricity Market shall apply, as contemplated therein, to services provided under this Rate Schedule.

IMPLEMENTATION DATE: January 1, 2023	BOARD ORDER: EB- 2022-XXXX	REPLACING BOARD ORDER: EB-2022-xxxx Month Day, Year	Page 5 of 6 Ontario Uniform Transmission Rate Schedule
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TRANSMISSION RATE SCHEDULES

RATE SCHEDULE: (ETS)

EXPORT TRANSMISSION SERVICE

APPLICABILITY:

The Export Transmission Service is applicable for the use of the transmission system in Ontario to deliver electrical energy to locations external to the Province of Ontario, irrespective of whether this energy is supplied from generating sources within or outside Ontario.

Export Transmission Service Rate (ETS):

Hourly Rate
\$1.85 /MWh

The ETS rate shall be applied to the export transactions in the Interchange Schedule Data as per the Market Rules for Ontario’s Electricity Market. The ETS rate shall be subject to adjustments with the approval of the Ontario Energy Board.

TERMS AND CONDITIONS OF SERVICE:

The attached Terms and Conditions pertaining to the Transmission Rate Schedules, the relevant provisions of the Transmission System Code and the Market Rules for the Ontario Electricity Market shall apply, as contemplated therein, to service provided under this Rate Schedule.

IMPLEMENTATION DATE: January 1, 2023	BOARD ORDER: EB-2022-XXXX	REPLACING BOARD ORDER: EB-2022-xxxx Month Day, Year	Page 6 of 6 Ontario Uniform Transmission Rate Schedule
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Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Low Voltage Switchgear (LVSG) Credit 2023-2027

Year	Charge Determinant (MW)	Transformation Pool Revenue Requirement Before LVSG Credit (\$M)	Rate Before LVSG Credit (\$/kw/month)	Total Annual NCP Demand for Toronto Hydro and Hydro Ottawa (MW)	LVS Proportion (%)	Final Annual LVSG Credit (\$M)
	<i>(Note 1)</i>	<i>(Note 2)</i>		<i>(Note 3)</i>	<i>(Note 4)</i>	
	(A)	(B)	(C) = (B)/(A)	(D)	(E)	(F) = (C)x(D)x(E)
2023	192,219	\$542.2	\$2.82	32,150	19.0%	\$17.2
2024	192,711	\$584.7	\$3.03	32,167	19.0%	\$18.5
2025	190,299	\$611.9	\$3.22	32,027	19.0%	\$19.6
2026	189,509	\$643.3	\$3.39	31,998	19.0%	\$20.6
2027	190,199	\$667.4	\$3.51	31,892	19.0%	\$21.3

Note 1: Per Schedule 2.1

Note 2: Equals Total Rates Revenue Requirement for Transformation Connection Pool excluding LVSG Credit, as per information in Schedule 2.2

Note 3: Sum of Toronto Hydro and Hydro Ottawa total annual NCP Demand consistent with OEB approved load forecast for 2023 to 2027

Note 4: Per EB-2021-0110, Exhibit H, Tab 1, Schedule 3, page 7

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

2023 Bill Impacts on Transmission-Connected and Distribution-Connected Customers

Table 1: Average Bill Impacts on Transmission and Distribution-connected Customers

	2022	2023
Revenue Requirement (\$ Millions)	1,816.2	1,952.5
Adjustments to Revenue Requirement (\$ Millions) (Note 1,3)	67.3	-40.0
Rates Revenue Requirement (\$ millions) (Note 1)	1,883.5	1,912.5
% Increase in Rates Revenue Requirement over prior year		1.5%
% Impact of load forecast change (Note 4)		1.0%
Net Impact on Average Transmission Rates (Note 2)		2.4%
Transmission as a % of Tx-connected customer's Total Bill		7.6%
Estimated Average Bill Impact		0.2%
Transmission as a % of Dx-connected customer's Total Bill		6.2%
Estimated Average Bill Impact		0.1%

Note 1: Adjustments include non-rate revenues, export revenues, disposition of regulatory accounts and low voltage switchgear credit. For purpose of estimating rate impacts, adjustments also include historical misallocated Future Tax Savings amounts being recovered in 2022 (+\$87.1) and 2023 (+\$43.5) per the OEB Decision in proceeding EB-2020-0194. The 2022 rates revenue requirement of \$1,883.5 million was approved in EB-2021-0185 on December 16, 2021.

Note 2: The calculation of net impact on transmission rates accounts for Hydro One's revenue disbursement allocation factor of 91.4% as approved for 2022 UTR Revenue Requirement (EB-2022-0084 issued April 7, 2022).

Note 3: The Adjustments to Revenue Requirement reflects the \$27.5M credit for External Revenue Variances in 2023.

Note 4: The Impact of load forecast change includes a 1.2% impact in 2023 due to the correction to approved 2022 load forecast charge determinants as per the OEB Decision in proceeding EB-2019-0082, dated April 23, 2020.

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

2023 Bill Impacts on Transmission-Connected and Distribution-Connected Customers

Table 2: Typical Medium Density (R1) Residential Customer Bill Impacts

	Typical R1 Residential Customer		
	400 kWh	750 kWh	1,800 kWh
Total Bill as of Jan 1, 2022 ¹	\$86.17	\$130.55	\$263.67
RTSR included in 2022 R1 Customer's Bill (Based on July 1, 2021 UTR)	\$7.70	\$14.45	\$34.67
<i>Estimated 2022 Monthly RTSR</i> ²	\$8.13	\$15.25	\$36.59
2022 change in Monthly Bill	\$0.43	\$0.80	\$1.93
<i>2022 change as a % of total bill</i>	<i>0.5%</i>	<i>0.6%</i>	<i>0.7%</i>
<i>Estimated 2023 Monthly RTSR</i> ³	\$8.32	\$15.61	\$37.45
2023 change in Monthly Bill	\$0.19	\$0.36	\$0.86
<i>2023 change as a % of total bill</i>	<i>0.2%</i>	<i>0.3%</i>	<i>0.3%</i>

¹Total bill including HST, based on time-of-use commodity prices effective May 1, 2021 and distribution rates effective January 1, 2022 approved per Distribution Rate Order EB-2021-0032, dated December 14, 2021 (includes impacts of all components of the Fair Hydro Plan).

²The estimated 2022 Monthly RTSRs reflect Hydro One's 2022 TX Rates Revenue Requirement as included in 2022 Uniform Transmission Rate Schedules issued December 16, 2021 (EB-2021-0276).

³The impact on RTSR is assumed to be the net impact on average transmission rates, as per Table 1 above, adjusted for Hydro One's total revenue disbursement allocator per 2022 UTR Order (EB-2022-0082 dated April 7, 2022)

Table 3: Typical General Service Energy less than 50 kW (GSe < 50 kW) Customer Bill Impacts

	GSe Customer Monthly Bill		
	1,000 kWh	2,000 kWh	15,000 kWh
Total Bill as of Jan 1, 2022 ¹	\$225.11	\$416.29	\$2,901.63
RTSR included in 2022 GSe Customer's Bill (Based on July 1, 2021 UTR)	\$15.34	\$30.69	\$230.16
<i>Estimated 2022 Monthly RTSR</i> ²	\$16.20	\$32.39	\$242.94
2022 change in Monthly Bill	\$0.85	\$1.70	\$12.78
<i>2022 change as a % of total bill</i>	<i>0.4%</i>	<i>0.4%</i>	<i>0.4%</i>
<i>Estimated 2023 Monthly RTSR</i> ³	\$16.58	\$33.15	\$248.66
2023 change in Monthly Bill	\$0.38	\$0.76	\$5.71
<i>2023 change as a % of total bill</i>	<i>0.2%</i>	<i>0.2%</i>	<i>0.2%</i>

¹Total bill including HST, based on time-of-use commodity prices effective May 1, 2021 and distribution rates effective January 1, 2022 approved per Distribution Rate Order EB-2021-0032, dated December 14, 2021(includes impacts of all components of the Fair Hydro Plan).

²The estimated 2022 Monthly RTSRs reflect Hydro One's 2022 TX Rates Revenue Requirement as included in 2022 Uniform Transmission Rate Schedules issued December 16, 2021 (EB-2021-0276).

³The impact on RTSR is assumed to be the net impact on average transmission rates, as per Table 1 above, adjusted for Hydro One's total revenue disbursement allocator per 2022 UTR Order (EB-2022-0082 dated April 7, 2022)

**HYDRO ONE NETWORKS INC.
WHOLESALE METER SERVICE
AND EXIT FEE SCHEDULE**

	HYDRO ONE NETWORKS - WHOLESALE METER SERVICE
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APPLICABILITY:

This fee schedule is applicable to the *metered market participants** that are transmission customers of Hydro One Networks (“Networks”) and to *metered market participants* that are customers of a Local Distribution Company (“LDC”) that is connected to the transmission system owned by Networks.

* The terms and acronyms that are italicized in this schedule have the meanings ascribed thereto in Chapter 11 of the Market Rules for the Ontario Electricity Market.

a) Fee for Wholesale Meter Service

The *metered market participant* in respect of a *load facility* (including customers of an LDC) shall be required to pay an annual fee of \$7,900 for each *meter point* that is under the transitional arrangement for a *metering installation* in accordance with Section 3.2 of Chapter 6 of the Market Rules for the Ontario Electricity Market.

This Wholesale Meter Service annual fee shall remain in place until all the remaining meter points exit the transitional arrangement.

b) Fee for Exit from Transitional Arrangement

The *metered market participant* in respect of a *load facility* (including customers of an LDC) or a *generation facility* may exit from the transitional arrangement for a *metering installation* upon payment of a one-time exit fee of \$ 5,200 per *meter point*.

EFFECTIVE DATE: January 1, 2023	BOARD ORDER: EB-2021-0110	REPLACING BOARD ORDER: EB-2019-0082 April 23, 2020	Page 2 of 2 Wholesale Meter Service & Exit Fee Schedule for Hydro One Networks Inc.
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ATTACHMENT 2

DISTRIBUTION SUPPORTING SCHEDULES

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Revenue Requirement Summary - Distribution

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
OM&A	Exhibit 1.1	634.4	646.4	658.7	671.2	684.0	(18.1)	(10.1)	(1.7)	7.1	16.4	616.3	636.3	657.0	678.3	700.4
Depreciation	Exhibit 1.2	465.1	488.2	531.7	569.4	606.9	(3.7)	(6.9)	(17.0)	(23.5)	(28.4)	461.4	481.3	514.7	545.9	578.6
Return on Debt	Exhibit 1.4	220.0	234.9	252.0	268.8	283.4	21.7	20.0	18.0	16.1	14.3	241.6	254.9	270.1	284.9	297.7
Return on Equity	Exhibit 1.4	313.4	334.6	359.1	382.9	403.8	40.8	39.0	36.7	34.7	32.6	354.2	373.6	395.8	417.6	436.4
Working Capital Adjustment	Exhibit 1.7		0.2	0.4	0.6	0.8		0.3	0.6	1.0	1.4		0.5	1.0	1.6	2.2
Productivity Factor			(4.9)	(10.2)	(15.8)	(21.9)		(2.6)	(5.4)	(8.2)	(11.1)		(7.6)	(15.5)	(24.0)	(33.0)
RCI Annual Update																
Regulatory Tax	Exhibit 1.5	36.2	53.9	40.4	57.8	67.6	17.5	20.1	22.7	22.6	21.6	53.7	74.0	63.1	80.4	89.2
Service Revenue Requirement		1,669.1	1,753.3	1,832.2	1,934.8	2,024.6	58.2	59.7	54.0	49.8	46.8	1,727.2	1,813.0	1,886.3	1,984.6	2,071.4
Deduct: External Revenue	Exhibit 1.6	(46.4)	(46.5)	(46.5)	(46.0)	(46.1)	2.8	2.6	2.4	2.2	1.9	(43.6)	(43.9)	(44.1)	(43.8)	(44.2)
Base Revenue Requirement		1,622.6	1,706.9	1,785.7	1,888.8	1,978.5	61.0	62.2	56.5	52.0	48.7	1,683.7	1,769.1	1,842.2	1,940.8	2,027.2

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Distribution OM&A

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
OM&A	Exhibit O-01-02, Table 3	628.9	640.8	653.0	665.4	678.0	(12.6)	(4.5)	4.0	13.0	22.4	616.3	636.3	657.0	678.3	700.4
Proposed PCB Treatment		5.5	5.6	5.7	5.8	5.9	(5.5)	(5.6)	(5.7)	(5.8)	(5.9)	-	-	-	-	-
Total OM&A [1]	See supporting details below	634.4	646.4	658.7	671.2	684.0	(18.1)	(10.1)	(1.7)	7.1	16.4	616.3	636.3	657.0	678.3	700.4

OEB Decision Impact Supporting Details

Adjustments	Settlement Proposal Reference	2023
PCB Shift from OM&A to Dep.	Part C, Issue 22	(5.5)
2% OM&A Reduction [2]	Part C, Issue 19	(12.6)
Overhead Capitalization Update	Part C, Issue 16	-

Total Adjustments (18.1)

Note [1]: The Total OM&A line includes the Proposed PCB Treatment for revenue requirement purposes as proposed by Hydro One
 Note [2]: 2% OM&A reduction is applied on the \$628.9M figure

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Distribution Rate Base and Depreciation

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Rate Base	See supporting details below	9,394.7	10,031.4	10,764.2	11,477.9	12,104.7	65.4	(52.4)	(191.7)	(325.3)	(448.9)	9,460.0	9,979.0	10,572.5	11,152.6	11,655.7
Total Depreciation & Amortization Expenses	Exhibit E-08-01, Attachment 2	470.6	493.7	532.7	569.4	606.9	(9.2)	(12.4)	(17.9)	(23.5)	(28.4)	461.4	481.3	514.7	545.9	578.6
Proposed PCB Treatment	Exhibit D-01-01	(5.5)	(5.4)	(1.0)	-	-	5.5	5.4	1.0	-	-	-	-	-	-	-
Depreciation & Amortization for Recovery [1]	Exhibit O-01-02, Attachment 8	465.1	488.2	531.7	569.4	606.9	(3.7)	(6.9)	(17.0)	(23.5)	(28.4)	461.4	481.3	514.7	545.9	578.6

Note [1] The Depreciation line reflected the Proposed PCB Treatment for revenue requirement purposes, as further explained in Section 4 of Exhibit D-01-01

OEB Decision Impact Supporting Details

Detailed Calculation

Working Capital Adjustment

Rate Base Details

Utility plant (average)

Gross plant at cost

Less: Accumulated depreciation

Add: CWIP

Net utility plant

Working capital

Cash working capital

Materials & supplies inventory

Total working capital

14,834.1	15,702.6	16,684.5	17,681.2	18,639.4	113.8	(4.3)	(147.8)	(290.7)	(428.5)	14,947.9	15,698.4	16,536.7	17,390.5	18,210.9
(5,691.2)	(5,926.0)	(6,177.7)	(6,464.0)	(6,798.5)	(46.4)	(46.6)	(42.4)	(33.1)	(18.9)	(5,737.6)	(5,972.6)	(6,220.1)	(6,497.1)	(6,817.4)
9,142.9	9,776.6	10,506.8	11,217.2	11,840.9	67.4	(50.8)	(190.1)	(323.8)	(447.4)	9,210.3	9,725.8	10,316.7	10,893.4	11,393.5
245.7	248.7	251.2	254.3	257.3	(2.0)	(1.6)	(1.6)	(1.5)	(1.6)	243.8	247.1	249.6	252.8	255.7
6.0	6.1	6.2	6.4	6.5						6.0	6.1	6.2	6.4	6.5
251.7	254.8	257.4	260.7	263.8	(2.0)	(1.6)	(1.6)	(1.5)	(1.6)	249.8	253.2	255.8	259.2	262.2
9,394.7	10,031.4	10,764.2	11,477.9	12,104.7	65.4	(52.4)	(191.7)	(325.3)	(448.9)	9,460.0	9,979.0	10,572.5	11,152.6	11,655.7

Total Rate Base

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Statement of Utility Rate Base
Historical Year (2021), Bridge Year (2022) and Test Years (2023 to 2027)
Year Ending December 31
(\$M)

<u>Particulars</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>
<u>Electric Utility Plant</u>							
Gross plant at cost	\$ 13,818.6	\$ 14,451.6	\$ 15,388.5	\$ 16,156.2	\$ 17,068.4	\$ 17,866.1	\$ 18,711.5
Less: non-regulatory	(69.7)	(71.1)	(73.0)	(75.0)	(76.2)	(77.3)	(78.4)
Gross plant at cost for rate base	13,748.9	14,380.5	15,315.5	16,081.2	16,992.3	17,788.8	18,633.1
Less: accumulated depreciation	\$ (5,345.9)	\$ (5,624.4)	(5,886.8)	(6,132.1)	(6,389.3)	(6,693.8)	(7,037.7)
Less: non-regulatory	27.3	31.3	35.0	38.7	42.5	46.4	50.3
Accumulated depreciation for rate base	(5,318.6)	(5,593.1)	(5,851.8)	(6,093.4)	(6,346.8)	(6,647.4)	(6,987.4)
Net plant for rate base	\$ 8,430.3	\$ 8,787.5	9,463.7	9,987.9	10,645.5	11,141.3	11,645.7
Average net plant for rate base			9,210.3	9,725.8	10,316.7	10,893.4	11,393.5
Average net utility plant			\$ 9,210.3	\$ 9,725.8	\$ 10,316.7	\$ 10,893.4	\$ 11,393.5
<u>Working Capital</u>							
Cash working capital			243.8	247.1	249.6	252.8	255.7
Materials and Supplies Inventory			6.0	6.1	6.2	6.4	6.5
Total working capital			249.8	253.2	255.8	259.2	262.2
Total rate base			\$ 9,460.0	\$ 9,979.0	\$ 10,572.5	\$ 11,152.6	\$ 11,655.7

2023-2027 figures are presented on a combined basis including Acquired Utilities. 2023 average rate base includes opening adjustment for Acquired Utilities.

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Continuity of Property, Plant and Equipment
Historical (2021), Bridge (2022) & Test (2023-2027) Years
Year Ending December 31
Total - Gross Balances
(\$M)

Line No.	Year	Opening Balance (a)	Additions (b)	Retirements (c)	Sales (d)	Transfers In/Out (e)	Closing Balance (f)	Average (g)
<u>Historical</u>								
1	2021	13,150.9	710.8	(59.5)	(7.0)	23.3	13,818.6	13,484.7
<u>Bridge</u>								
2	2022	13,818.6	740.5	(108.3)	-	0.8	14,451.6	14,135.1
<u>Test</u>								
3	2023	14,651.4	910.0	(173.7)	-	0.9	15,388.5	15,020.0
4	2024	15,388.5	947.4	(180.6)	-	0.9	16,156.2	15,772.4
5	2025	16,156.2	1,113.1	(201.8)	-	0.9	17,068.4	16,612.3
6	2026	17,068.4	984.6	(187.9)	-	0.9	17,866.1	17,467.3
7	2027	17,866.1	1,022.6	(178.1)	-	0.9	18,711.5	18,288.8

2021-2022 figures refer only to Hydro One Distribution excluding Acquired Utilities (Norfolk, Haldimand and Woodstock).
2023-2027 figures are presented on a combined basis including Acquired Utilities.

2023 Opening Balance reflects the integration of Acquired Utilities.

HYDRO ONE NETWORKS INC.
DISTRIBUTION

Continuity of Property, Plant and Equipment - Accumulated Depreciation
Historical (2021), Bridge (2022) & Test (2023-2027) Years
Year Ending December 31
Total - Gross Balances
(\$M)

Line No.	Year	Opening Balance	Additions	Retirements	Sales	Transfers In/Out and Other	Closing Balance	Average
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
<u>Historical</u>								
1	2021	5,048.8	362.7	(59.5)	(6.4)	0.2	5,345.9	5,197.3
<u>Bridge</u>								
2	2022	5,345.9	386.9	(108.3)	0.0	0.0	5,624.4	5,485.1
<u>Test</u>								
3	2023	5,654.8	405.7	(173.7)	0.0	0.0	5,886.8	5,770.8
4	2024	5,886.8	425.9	(180.6)	0.0	0.0	6,132.1	6,009.4
5	2025	6,132.1	459.1	(201.8)	0.0	0.0	6,389.3	6,260.7
6	2026	6,389.3	492.4	(187.9)	0.0	0.0	6,693.8	6,541.6
7	2027	6,693.8	522.0	(178.1)	0.0	0.0	7,037.7	6,865.8

2021-2022 figures refer only to Hydro One Distribution excluding Acquired Utilities (Norfolk, Haldimand and Woodstock). 2023-2027 figures are presented on a combined basis including Acquired Utilities.

2023 Opening Balance reflects the integration of Acquired Utilities.

1

APPENDIX 2-BA CONTINUITY SCHEDULE

2

3 This schedule has been filed separately in MS Excel format.

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Distribution Capital Expenditures

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Capital expenditures	Exhibit O-01-02, Attachment 4E	1,057.9	1,081.9	1,179.7	1,127.9	1,127.2	(137.0)	(132.8)	(139.7)	(135.4)	(135.8)	920.8	949.2	1,040.0	992.5	991.3

OEB Decision Impact Supporting Details

Adjustments

Settlement Proposal Reference

Overall capital reduction

Part C, Issue 12

2023	2024	2025	2026	2027
(137.0)	(132.8)	(139.7)	(135.4)	(135.8)
<u>(137.0)</u>	<u>(132.8)</u>	<u>(139.7)</u>	<u>(135.4)</u>	<u>(135.8)</u>

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Distribution Capital Structure and Return on Capital

(\$ millions)	Hydro One Proposed					OEB Decision Impact					OEB Approved				
	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Return on Rate Base															
Rate Base	\$ 9,394.7	\$ 10,031.4	\$ 10,764.2	\$ 11,477.9	\$ 12,104.7	\$ 65.4	\$ (52.4)	\$ (191.7)	\$ (325.3)	\$ (448.9)	\$ 9,460.0	\$ 9,979.0	\$ 10,572.5	\$ 11,152.6	\$ 11,655.7
Capital Structure:															
Third-Party long-term debt	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Deemed long-term debt	56.0%	56.0%	56.0%	56.0%	56.0%	0.0%	0.0%	0.0%	0.0%	0.0%	56.0%	56.0%	56.0%	56.0%	56.0%
Short-term debt	4.0%	4.0%	4.0%	4.0%	4.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Common equity	40.0%	40.0%	40.0%	40.0%	40.0%	0.0%	0.0%	0.0%	0.0%	0.0%	40.0%	40.0%	40.0%	40.0%	40.0%
Capital Structure:															
Third-Party long-term debt															
Deemed long-term debt	\$ 5,261.0	\$ 5,617.6	\$ 6,027.9	\$ 6,427.6	\$ 6,778.6	36.6	(29.3)	(107.3)	(182.2)	(251.4)	\$ 5,297.6	\$ 5,588.3	\$ 5,920.6	\$ 6,245.4	\$ 6,527.2
Short-term debt	375.8	401.3	430.6	459.1	484.2	2.6	(2.1)	(7.7)	(13.0)	(18.0)	378.4	399.2	422.9	446.1	466.2
Common equity	3,757.9	4,012.6	4,305.7	4,591.1	4,841.9	26.2	(21.0)	(76.7)	(130.1)	(179.6)	3,784.0	3,991.6	4,229.0	4,461.0	4,662.3
	\$ 9,394.7	\$ 10,031.4	\$ 10,764.2	\$ 11,477.9	\$ 12,104.7	65.4	(52.4)	(191.7)	(325.3)	(448.9)	\$ 9,460.0	\$ 9,979.0	\$ 10,572.5	\$ 11,152.6	\$ 11,655.7
Allowed Return:															
Third-Party long-term debt	4.07%	4.07%	4.07%	4.07%	4.07%	0.15%	0.15%	0.15%	0.15%	0.15%	4.22%	4.22%	4.22%	4.22%	4.22%
Deemed long-term debt	4.07%	4.07%	4.07%	4.07%	4.07%	0.15%	0.15%	0.15%	0.15%	0.15%	4.22%	4.22%	4.22%	4.22%	4.22%
Short-term debt	1.56%	1.56%	1.56%	1.56%	1.56%	3.23%	3.23%	3.23%	3.23%	3.23%	4.79%	4.79%	4.79%	4.79%	4.79%
Common equity	8.34%	8.34%	8.34%	8.34%	8.34%	1.02%	1.02%	1.02%	1.02%	1.02%	9.36%	9.36%	9.36%	9.36%	9.36%
Return on Capital:															
Third-Party long-term debt	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed long-term debt	\$ 214.1	\$ 228.6	\$ 245.3	\$ 261.6	\$ 275.9	\$ 9.4	\$ 7.1	\$ 4.5	\$ 1.9	\$ (0.5)	\$ 223.5	\$ 235.8	\$ 249.8	\$ 263.5	\$ 275.4
Short-term debt	\$ 5.9	\$ 6.3	\$ 6.7	\$ 7.2	\$ 7.6	12.3	12.9	13.5	14.2	14.8	\$ 18.1	\$ 19.1	\$ 20.3	\$ 21.4	\$ 22.3
Total return on debt	\$ 220.0	\$ 234.9	\$ 252.0	\$ 268.8	\$ 283.4	\$ 21.7	\$ 20.0	\$ 18.0	\$ 16.1	\$ 14.3	\$ 241.6	\$ 254.9	\$ 270.1	\$ 284.9	\$ 297.7
Common equity	\$ 313.4	\$ 334.6	\$ 359.1	\$ 382.9	\$ 403.8	\$ 40.8	\$ 39.0	\$ 36.7	\$ 34.7	\$ 32.6	\$ 354.2	\$ 373.6	\$ 395.8	\$ 417.6	\$ 436.4

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Distribution Cost of Long-Term Debt Capital
Test Year (2023)
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	Net Capital Employed		Effective Cost Rate	1/1/2022 Total Amount Outstanding		1/1/2023 Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total (\$Millions)	Per \$100 Principal Amount (Dollars)		at 12/31/22 (\$Millions)	at 12/31/23 (\$Millions)			
1	3-Jun-00	7.350%	3-Jun-30	121.6	2.0	119.6	98.4	7.49%	121.6	121.6	121.6	9.1	
2	22-Jun-01	6.930%	1-Jun-32	47.7	0.6	47.1	98.8	7.03%	47.7	47.7	47.7	3.4	
3	17-Sep-02	6.930%	1-Jun-32	142.0	(5.1)	147.1	103.6	6.65%	142.0	142.0	142.0	9.4	
4	31-Jan-03	6.350%	31-Jan-34	74.0	0.6	73.4	99.2	6.41%	74.0	74.0	74.0	4.7	
5	22-Apr-03	6.590%	22-Apr-43	105.0	0.8	104.2	99.3	6.64%	105.0	105.0	105.0	7.0	
6	25-Jun-04	6.350%	31-Jan-34	48.0	(0.1)	48.1	100.2	6.33%	48.0	48.0	48.0	3.0	
7	20-Aug-04	6.590%	22-Apr-43	26.0	(2.1)	28.1	107.9	6.06%	26.0	26.0	26.0	1.6	
8	24-Aug-04	6.350%	31-Jan-34	26.0	(0.9)	26.9	103.5	6.09%	26.0	26.0	26.0	1.6	
9	19-May-05	5.360%	20-May-36	98.1	3.7	94.4	96.2	5.62%	98.1	98.1	98.1	5.5	
10	24-Apr-06	5.360%	20-May-36	62.5	0.8	61.7	98.7	5.45%	62.5	62.5	62.5	3.4	
11	19-Oct-06	5.000%	19-Oct-46	45.0	0.3	44.7	99.3	5.04%	45.0	45.0	45.0	2.3	
12	13-Mar-07	4.890%	13-Mar-37	160.0	0.9	159.1	99.4	4.93%	160.0	160.0	160.0	7.9	
13	3-Mar-09	6.030%	3-Mar-39	105.0	0.6	104.4	99.4	6.07%	105.0	105.0	105.0	6.4	
14	16-Jul-09	5.490%	16-Jul-40	90.0	0.6	89.4	99.4	5.53%	90.0	90.0	90.0	5.0	
15	15-Mar-10	5.490%	24-Jul-40	80.0	(0.5)	80.5	100.6	5.45%	80.0	80.0	80.0	4.4	
16	15-Mar-10	4.400%	4-Jun-20	120.0	0.5	119.5	99.5	4.46%	0.0	0.0	-	0.0	
17	13-Sep-10	5.000%	19-Oct-46	100.0	(0.2)	100.2	100.2	4.98%	100.0	100.0	100.0	5.0	
18	26-Sep-11	4.390%	26-Sep-41	75.0	0.5	74.5	99.3	4.43%	75.0	75.0	75.0	3.3	
19	22-Dec-11	4.000%	22-Dec-51	30.0	0.2	29.8	99.5	4.03%	30.0	30.0	30.0	1.2	
20	13-Jan-12	3.200%	13-Jan-22	126.0	0.7	125.3	99.5	3.26%	0.0	0.0	-	0.0	
21	22-May-12	3.200%	13-Jan-22	135.0	(1.3)	136.3	101.0	3.08%	0.0	0.0	-	0.0	
22	22-May-12	4.000%	22-Dec-51	56.3	0.3	56.0	99.5	4.02%	56.3	56.3	56.3	2.3	
23	31-Jul-12	3.790%	31-Jul-62	22.5	0.1	22.4	99.5	3.81%	22.5	22.5	22.5	0.9	
24	16-Aug-12	3.790%	31-Jul-62	94.0	0.8	93.2	99.2	3.83%	94.0	94.0	94.0	3.6	
25	9-Oct-13	4.590%	9-Oct-43	195.8	1.1	194.6	99.4	4.63%	195.8	195.8	195.8	9.1	
26	29-Jan-14	4.310%	29-Jan-64	20.0	0.1	19.9	99.4	4.34%	20.0	20.0	20.0	0.9	
27	3-Jun-14	4.170%	3-Jun-44	132.0	0.8	131.2	99.4	4.21%	132.0	132.0	132.0	5.6	
28	24-Feb-16	3.910%	24-Feb-46	175.0	1.1	173.9	99.4	3.95%	175.0	175.0	175.0	6.9	
29	24-Feb-16	2.770%	24-Feb-26	245.0	1.1	243.9	99.6	2.82%	245.0	245.0	245.0	6.9	
30	24-Feb-16	1.840%	24-Feb-21	250.0	0.9	249.1	99.6	1.92%	0.0	0.0	-	0.0	
31	18-Nov-16	3.720%	18-Nov-47	180.0	0.9	179.1	99.5	3.75%	180.0	180.0	180.0	6.7	
32	26-Jun-18	3.630%	25-Jun-49	281.8	1.5	280.3	99.5	3.66%	281.8	281.8	281.8	10.3	
33	26-Jun-18	2.970%	26-Jun-25	131.5	0.5	131.0	99.6	3.03%	131.5	131.5	131.5	4.0	
34	5-Apr-19	3.640%	5-Apr-49	102.5	0.6	101.9	99.4	3.67%	102.5	102.5	102.5	3.8	
35	5-Apr-19	3.020%	5-Apr-29	225.5	1.0	224.5	99.6	3.07%	225.5	225.5	225.5	6.9	
36	5-Apr-19	2.540%	5-Apr-24	287.0	1.1	285.9	99.6	2.62%	287.0	287.0	287.0	7.5	
37	28-Feb-20	2.710%	28-Feb-50	57.5	0.3	57.2	99.5	2.73%	57.5	57.5	57.5	1.6	
38	28-Feb-20	2.160%	28-Feb-30	76.7	0.3	76.4	99.6	2.21%	76.7	76.7	76.7	1.7	
39	28-Feb-20	1.760%	28-Feb-25	76.7	0.3	76.4	99.6	1.84%	76.7	76.7	76.7	1.4	
40	9-Oct-20	2.710%	28-Feb-50	76.0	0.2	75.8	99.7	2.73%	76.0	76.0	76.0	2.1	
41	9-Oct-20	1.690%	16-Jan-31	152.0	0.7	151.3	99.5	1.74%	152.0	152.0	152.0	2.6	
42	9-Oct-20	0.710%	16-Jan-23	76.0	0.6	75.4	99.3	1.04%	76.0	0.0	5.8	0.1	
43	17-Sep-21	3.100%	15-Sep-51	225.0	1.3	223.7	99.4	3.13%	225.0	225.0	225.0	7.0	Note 1
44	17-Sep-21	2.230%	17-Sep-31	225.0	1.1	223.9	99.5	2.28%	225.0	225.0	225.0	5.1	Note 1
45	27-Oct-22	4.910%	27-Jan-28	195.0	0.7	194.3	99.6	4.99%	195.0	195.0	195.0	9.7	Note 1
46	15-Mar-23	4.868%	15-Mar-53	194.3	1.0	193.3	99.5	4.90%	0.0	194.3	149.5	7.3	Note 2
47	15-Jun-23	4.694%	15-Jun-33	194.3	1.0	193.3	99.5	4.76%	0.0	194.3	104.6	5.0	Note 2
48	15-Sep-23	4.592%	15-Sep-28	194.3	1.0	193.3	99.5	4.71%	0.0	194.3	59.8	2.8	Note 2
49		Subtotal							4,744.6	5,251.5	4,988.3	205.9	
50		Treasury OM&A costs										1.22	
51		Other financing-related fees										3.40	
52		Total							4,744.6	5,251.5	4,988.3	210.5	4.22%

Note 1: Updated for 2021 and 2022 actual debt issuances.

Note 2: 2023 forecasted coupon rates are based on September 2022 Consensus Forecast and the average indicative new issue Hydro One spreads for September 2022.

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Distribution Regulatory Taxes

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Regulatory Taxes	See supporting details below	36.2	53.9	40.4	57.8	67.6	17.5	20.1	22.7	22.6	21.6	53.7	74.0	63.1	80.4	89.2

Income Tax Supporting Details

Rate Base	Exhibit 1.2 (a)	\$ 9,395	\$ 10,031	\$ 10,764	\$ 11,478	\$ 12,105	\$ 65	\$ (52)	\$ (192)	\$ (325)	\$ (449)	\$ 9,460	\$ 9,979	\$ 10,573	\$ 11,153	\$ 11,656
Common Equity Capital Structure	Exhibit 1.4	(b)	40.0%	40.0%	40.0%	40.0%	40.0%					40.0%	40.0%	40.0%	40.0%	40.0%
Return on Equity		(c)	8.34%	8.34%	8.34%	8.34%	8.34%					9.36%	9.36%	9.36%	9.36%	9.36%
Return on Equity	(d) = a x b x c	313.4	334.6	359.1	382.9	403.8	40.8	39.0	36.7	34.7	32.6	354.2	373.6	395.8	417.6	436.4
Regulatory Income Tax	(e) = l	36.2	53.9	40.4	57.8	67.6	17.5	20.1	22.7	22.6	21.6	53.7	74.0	63.1	80.4	89.2
Regulatory Net Income (before tax)	(f) = d + e	349.6	388.5	399.5	440.7	471.4	58.3	59.1	59.4	57.3	54.2	407.9	447.6	458.9	497.9	525.6
Timing Differences (Note 1)	(g)	(211.4)	(183.6)	(245.3)	(221.0)	(214.7)	7.8	16.8	26.2	28.1	27.4	(203.6)	(166.8)	(219.1)	(193.0)	(187.3)
Taxable Income	(h) = f + g	138.2	205.0	154.2	219.6	256.7	66.1	75.8	85.6	85.4	81.6	204.3	280.8	239.8	305.0	338.3
Tax Rate	(i)	26.5%	26.5%	26.5%	26.5%	26.5%						26.5%	26.5%	26.5%	26.5%	26.5%
Income Tax	(j) = h x i	36.6	54.3	40.9	58.2	68.0						54.1	74.4	63.6	80.8	89.6
less: Income Tax Credits	(k)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)						(0.4)	(0.4)	(0.4)	(0.4)	(0.4)
Regulatory Income Tax	(l) = j + k	36.2	53.9	40.4	57.8	67.6						53.7	74.0	63.1	80.4	89.2
Income Taxes		36.2	53.9	40.4	57.8	67.6	17.5	20.1	22.7	22.6	21.6	53.7	74.0	63.1	80.4	89.2
Note 1. Book to Tax Timing Differences																
Depreciation		465.1	488.2	531.7	569.4	606.9	(3.7)	(6.9)	(17.0)	(23.5)	(28.4)	461.4	481.3	514.7	545.9	578.6
CCA	Exhibit O-01-02 Attachment 9 (page 10 Dx)	(576.1)	(569.8)	(676.9)	(691.2)	(720.6)	11.5	23.7	43.1	51.0	55.1	(564.6)	(546.1)	(633.9)	(640.2)	(665.4)
Other Timing Differences		(100.4)	(102.0)	(100.1)	(99.3)	(101.1)	0.1	0.0	0.0	0.5	0.6	(100.4)	(102.0)	(100.0)	(98.7)	(100.5)
Total Timing Differences		(211.4)	(183.6)	(245.3)	(221.0)	(214.7)	7.8	16.8	26.2	28.1	27.4	(203.6)	(166.8)	(219.1)	(193.0)	(187.3)

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Calculation of Utility Income Taxes
Test Years (2023 to 2027)
Year Ending December 31
(\$ Millions)

Line No.	Particulars		2023	2024	2025	2026	2027
	Determination of Taxable Income						
1	Regulatory Net Income (before tax)	\$	407.9	447.6	458.9	497.9	525.6
2	Book to Tax Adjustments:						
3	Other Post Employment Benefits expense		44.7	45.7	47.4	49.4	50.5
4	Other Post Employment Benefits payments		(34.5)	(35.5)	(36.6)	(37.5)	(38.5)
5	Depreciation and amortization		461.4	481.3	514.7	545.9	578.6
6	Capital Cost Allowance		(564.6)	(546.1)	(633.9)	(640.2)	(665.4)
7	Removal costs		(4.0)	(4.0)	(4.0)	(4.0)	(4.0)
8	Environmental costs		(5.5)	(5.4)	(1.0)	-	-
9	Hedge loss - amortization		-	-	-	-	-
10	Non-deductible meals & entertainment		2.1	2.1	2.1	2.1	2.1
11	Capital amounts expensed under \$2K		-	-	-	-	-
12	Research & Development ITC		-	-	-	-	-
13	Ontario education credits		0.4	0.4	0.4	0.4	0.4
14	Capitalized overhead costs		(63.3)	(63.8)	(66.9)	(65.9)	(66.8)
15	Capitalized pension costs		(40.9)	(42.2)	(42.4)	(43.9)	(44.8)
16	Debt Issuance costs - amortization		1.7	1.8	1.9	2.1	2.2
17	Debt Issuance costs - 21e deduction		(2.4)	(2.3)	(2.3)	(2.5)	(2.6)
18	Premium/Discount - amortization		(0.3)	(0.4)	(0.4)	(0.4)	(0.5)
19	Bond discount deduction		-	-	-	-	-
20	Non-deductible LTIP		-	-	-	-	-
21	Capital Contribution True-Up Adjustment		-	-	-	-	-
22	Other		1.6	1.6	1.5	1.4	1.4
		\$	<u>(203.6)</u>	<u>(166.8)</u>	<u>(219.1)</u>	<u>(193.0)</u>	<u>(187.3)</u>
23	Regulatory Taxable Income	\$	<u>204.3</u>	<u>280.8</u>	<u>239.8</u>	<u>305.0</u>	<u>338.3</u>
24	Corporate Income Tax Rate	%	26.5	26.5	26.5	26.5	26.5
25	Subtotal	\$	54.1	74.4	63.6	80.8	89.6
26	Less: R&D ITC / Ontario education credits		(0.4)	(0.4)	(0.4)	(0.4)	(0.4)
27	Regulatory Income Tax	\$	<u>53.7</u>	<u>74.0</u>	<u>63.1</u>	<u>80.4</u>	<u>89.2</u>

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Calculation of Utility Income Taxes
Test Years (2023 to 2027)
Year Ending December 31
 (\$ Millions)

2023 CCA Calculation	<u>CCA Class</u>	<u>Opening UCC</u>	<u>Net Additions</u>	<u>UCC pre-1/2 yr</u>	<u>50% Net Additions</u>	<u>Bonus Depreciation</u>	<u>UCC for CCA</u>	<u>CCA Rate</u>	<u>CCA</u>	<u>Closing UCC</u>
	1	1,275.3	23.0	1,298.3	11.5	23.0	1,309.9	4%	52.4	1,246.0
	1b	0.0	-	0.0	-	-	0.0	6%	0.0	0.0
	2	156.7	-	156.7	-	-	156.7	6%	9.4	147.3
	3	9.2	-	9.2	-	-	9.2	5%	0.5	8.7
	6	14.2	-	14.2	-	-	14.2	10%	1.4	12.8
	7	1.3	-	1.3	-	-	1.3	15%	0.2	1.1
	8	110.5	55.5	165.9	27.7	55.5	193.7	20%	38.7	127.2
	9	1.0	-	1.0	-	-	1.0	25%	0.3	0.8
	10	45.9	31.8	77.7	15.9	31.8	93.7	30%	28.1	49.6
	12	-	43.3	43.3	21.6	21.6	43.3	100%	43.3	-
	13	19.8	5.0	24.8	2.5	-	22.3	N/A	3.2	21.6
	14	1.2	-	1.2	-	-	1.2	N/A	0.1	1.1
14.1 (Pre-2017; formerly ECE)	14.1	0.5	-	0.5	-	-	0.5	7%	0.0	0.4
14.1 (Post-2017)	14.1	7.2	4.5	11.7	2.2	4.5	13.9	5%	0.7	11.0
	17	27.1	-	27.1	-	-	27.1	8%	2.2	24.9
	35	-	-	-	-	-	-	7%	-	-
	42	0.1	-	0.1	-	-	0.1	12%	0.0	0.1
	45	0.0	-	0.0	-	-	0.0	45%	0.0	0.0
	46	3.4	-	3.4	-	-	3.4	30%	1.0	2.4
	47	3,843.5	649.4	4,492.9	324.7	649.4	4,817.6	8%	385.4	4,107.5
	50	1.3	1.8	3.1	0.9	1.8	4.0	55%	2.2	0.9
	52	-	-	-	-	-	-	100%	-	-
ECE	14.9	-	-	14.9	-	-	14.9	7%	1.0	13.8
		<u>5,533.0</u>	<u>814.2</u>	<u>6,347.2</u>	<u>407.1</u>	<u>787.6</u>	<u>6,727.7</u>		<u>570.1</u>	<u>5,777.1</u>
									<u>(5.5)</u>	Non-Regulatory
									<u>564.6</u>	Total CCA for RR

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Calculation of Utility Income Taxes
Test Years (2023 to 2027)
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(\$ Millions)

2024 CCA Calculation	<u>CCA Class</u>	<u>Opening UCC</u>	<u>Net Additions</u>	<u>UCC pre-1/2 yr</u>	<u>50% Net Additions</u>	<u>Bonus Depreciation</u>	<u>UCC for CCA</u>	<u>CCA Rate</u>	<u>CCA</u>	<u>Closing UCC</u>
	1	1,246.0	53.8	1,299.8	26.9	26.9	1,299.8	0.0	52.0	1,247.8
	1b	0.0	-	0.0	-	-	0.0	0.1	0.0	0.0
	2	147.3	-	147.3	-	-	147.3	0.1	8.8	138.5
	3	8.7	-	8.7	-	-	8.7	0.1	0.4	8.3
	6	12.8	-	12.8	-	-	12.8	0.1	1.3	11.5
	7	1.1	-	1.1	-	-	1.1	0.2	0.2	0.9
	8	127.2	77.8	205.0	38.9	38.9	205.0	0.2	41.0	164.0
	9	0.8	-	0.8	-	-	0.8	0.3	0.2	0.6
	10	49.6	32.6	82.3	16.3	16.3	82.3	0.3	24.7	57.6
	12	-	33.5	33.5	16.7	16.7	33.5	1.0	33.5	-
	13	21.6	13.8	35.4	6.9	-	28.5	N/A	4.6	30.8
	14	1.1	-	1.1	-	-	1.1	N/A	0.1	1.0
14.1 (Pre-2017; formerly ECE)	14.1	0.4	-	0.4	-	-	0.4	0.1	0.0	0.4
14.1 (Post-2017)	14.1	11.0	8.0	19.0	4.0	4.0	19.0	0.1	0.9	18.0
	17	24.9	-	24.9	-	-	24.9	0.1	2.0	22.9
	35	-	-	-	-	-	-	0.1	-	-
	42	0.1	-	0.1	-	-	0.1	0.1	0.0	0.1
	45	0.0	-	0.0	-	-	0.0	0.5	0.0	0.0
	46	2.4	-	2.4	-	-	2.4	0.3	0.7	1.7
	47	4,107.5	626.8	4,734.2	313.4	313.4	4,734.2	0.1	378.7	4,355.5
	50	0.9	1.3	2.2	0.7	0.7	2.2	0.6	1.2	1.0
	52	-	-	-	-	-	-	1.0	-	-
ECE		13.8	-	13.8	-	-	13.8	0.1	1.0	12.9
		<u>5,777.1</u>	<u>847.6</u>	<u>6,624.7</u>	<u>423.8</u>	<u>416.9</u>	<u>6,617.8</u>		<u>551.3</u>	<u>6,073.4</u>
									<u>(5.2)</u>	Non-Regulatory
									<u>546.1</u>	Total CCA for RR

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Calculation of Utility Income Taxes
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(\$ Millions)

2025 CCA Calculation	CCA Class	<u>Opening</u>	<u>Net</u>	<u>UCC pre-</u>	<u>50% Net</u>	<u>Bonus</u>	<u>UCC for</u>	CCA Rate	CCA	<u>Closing</u>
		UCC	Additions	1/2 yr	Additions	Depreciation	CCA			UCC
	1	1,247.8	36.7	1,284.5	18.3	18.3	1,284.5	0.0	51.4	1,233.1
	1b	0.0	-	0.0	-	-	0.0	0.1	0.0	0.0
	2	138.5	-	138.5	-	-	138.5	0.1	8.3	130.2
	3	8.3	-	8.3	-	-	8.3	0.1	0.4	7.9
	6	11.5	-	11.5	-	-	11.5	0.1	1.1	10.3
	7	0.9	-	0.9	-	-	0.9	0.2	0.1	0.8
	8	164.0	96.3	260.3	48.2	48.2	260.3	0.2	52.1	208.3
	9	0.6	-	0.6	-	-	0.6	0.3	0.1	0.4
	10	57.6	33.6	91.1	16.8	16.8	91.1	0.3	27.3	63.8
	12	-	76.4	76.4	38.2	38.2	76.4	1.0	76.4	-
	13	30.8	9.5	40.3	4.8	-	35.6	N/A	5.8	34.6
	14	1.0	-	1.0	-	-	1.0	N/A	0.1	0.8
14.1 (Pre-2017; formerly ECE)	14.1	0.4	-	0.4	-	-	0.4	0.1	0.0	0.4
14.1 (Post-2017)	14.1	18.0	6.6	24.7	3.3	3.3	24.7	0.1	1.2	23.4
	17	22.9	-	22.9	-	-	22.9	0.1	1.8	21.1
	35	-	-	-	-	-	-	0.1	-	-
	42	0.1	-	0.1	-	-	0.1	0.1	0.0	0.1
	45	0.0	-	0.0	-	-	0.0	0.5	0.0	0.0
	46	1.7	-	1.7	-	-	1.7	0.3	0.5	1.2
	47	4,355.5	751.4	5,106.9	375.7	375.7	5,106.9	0.1	408.5	4,698.3
	50	1.0	3.7	4.7	1.8	1.8	4.7	0.6	2.6	2.1
	52	-	-	-	-	-	-	1.0	-	-
ECE		12.9	-	12.9	-	-	12.9	0.1	0.9	12.0
		<u>6,073.4</u>	<u>1,014.1</u>	<u>7,087.5</u>	<u>507.1</u>	<u>502.3</u>	<u>7,082.7</u>		<u>638.8</u>	<u>6,448.7</u>
									<u>(5.0)</u>	Non-Regulatory
									<u>633.9</u>	Total CCA for RR

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Calculation of Utility Income Taxes
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2026 CCA Calculation	CCA Class	<u>Opening</u>	<u>Net</u>	<u>UCC pre-</u>	<u>50% Net</u>	<u>Bonus</u>	<u>UCC for</u>	CCA Rate	CCA	<u>Closing</u>
		UCC	Additions	1/2 yr	Additions	Depreciation	CCA			UCC
	1	1,233.1	24.5	1,257.6	12.3	12.3	1,257.6	0.0	50.3	1,207.3
	1b	0.0	-	0.0	-	-	0.0	0.1	0.0	0.0
	2	130.2	-	130.2	-	-	130.2	0.1	7.8	122.4
	3	7.9	-	7.9	-	-	7.9	0.1	0.4	7.5
	6	10.3	-	10.3	-	-	10.3	0.1	1.0	9.3
	7	0.8	-	0.8	-	-	0.8	0.2	0.1	0.7
	8	208.3	86.5	294.8	43.2	43.2	294.8	0.2	59.0	235.8
	9	0.4	-	0.4	-	-	0.4	0.3	0.1	0.3
	10	63.8	33.6	97.4	16.8	16.8	97.4	0.3	29.2	68.2
	12	-	55.6	55.6	27.8	27.8	55.6	1.0	55.6	-
	13	34.6	5.1	39.7	2.6	-	37.1	N/A	4.6	35.0
	14	0.8	-	0.8	-	-	0.8	N/A	0.1	0.7
14.1 (Pre-2017; formerly ECE)	14.1	0.4	-	0.4	-	-	0.4	0.1	0.0	0.3
14.1 (Post-2017)	14.1	23.4	4.5	27.9	2.2	2.2	27.9	0.1	1.4	26.5
	17	21.1	-	21.1	-	-	21.1	0.1	1.7	19.4
	35	-	-	-	-	-	-	0.1	-	-
	42	0.1	-	0.1	-	-	0.1	0.1	0.0	0.1
	45	0.0	-	0.0	-	-	0.0	0.5	0.0	0.0
	46	1.2	-	1.2	-	-	1.2	0.3	0.4	0.8
	47	4,698.3	671.7	5,370.0	335.9	335.9	5,370.0	0.1	429.6	4,940.4
	50	2.1	2.7	4.8	1.3	1.3	4.8	0.6	2.6	2.1
	52	-	-	-	-	-	-	1.0	-	-
ECE		12.0	-	12.0	-	-	12.0	0.1	0.8	11.1
		<u>6,448.7</u>	<u>884.1</u>	<u>7,332.8</u>	<u>442.1</u>	<u>439.5</u>	<u>7,330.3</u>		<u>644.8</u>	<u>6,688.0</u>
									<u>(4.7)</u>	Non-Regulatory
									<u>640.2</u>	Total CCA for RR

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Calculation of Utility Income Taxes
Test Years (2023 to 2027)
Year Ending December 31
(\$ Millions)

2027 CCA Calculation	CCA Class	<u>Opening</u>	<u>Net</u>	<u>UCC pre-</u>	<u>50% Net</u>	<u>Bonus</u>	<u>UCC for</u>	CCA Rate	CCA	<u>Closing</u>
		UCC	Additions	1/2 yr	Additions	Depreciation	CCA			UCC
	1	1,207.3	41.8	1,249.1	20.9	20.9	1,249.1	0.0	50.0	1,199.2
	1b	0.0	-	0.0	-	-	0.0	0.1	0.0	0.0
	2	122.4	-	122.4	-	-	122.4	0.1	7.3	115.0
	3	7.5	-	7.5	-	-	7.5	0.1	0.4	7.1
	6	9.3	-	9.3	-	-	9.3	0.1	0.9	8.4
	7	0.7	-	0.7	-	-	0.7	0.2	0.1	0.6
	8	235.8	82.9	318.7	41.5	41.5	318.7	0.2	63.7	255.0
	9	0.3	-	0.3	-	-	0.3	0.3	0.1	0.2
	10	68.2	34.9	103.1	17.5	17.5	103.1	0.3	30.9	72.2
	12	-	53.4	53.4	26.7	26.7	53.4	1.0	53.4	-
	13	35.0	10.5	45.5	5.2	-	40.3	N/A	5.6	39.9
	14	0.7	-	0.7	-	-	0.7	N/A	0.1	0.6
14.1 (Pre-2017; formerly ECE)	14.1	0.3	-	0.3	-	-	0.3	0.1	0.0	0.3
14.1 (Post-2017)	14.1	26.5	6.9	33.4	3.4	3.4	33.4	0.1	1.7	31.7
	17	19.4	-	19.4	-	-	19.4	0.1	1.6	17.9
	35	-	-	-	-	-	-	0.1	-	-
	42	0.1	-	0.1	-	-	0.1	0.1	0.0	0.1
	45	0.0	-	0.0	-	-	0.0	0.5	0.0	0.0
	46	0.8	-	0.8	-	-	0.8	0.3	0.2	0.6
	47	4,940.4	690.4	5,630.8	345.2	345.2	5,630.8	0.1	450.5	5,180.3
	50	2.1	2.6	4.8	1.3	1.3	4.8	0.6	2.6	2.2
	52	-	-	-	-	-	-	1.0	-	-
ECE		11.1	-	11.1	-	-	11.1	0.1	0.6	10.6
		<u>6,688.0</u>	<u>923.5</u>	<u>7,611.5</u>	<u>461.7</u>	<u>456.5</u>	<u>7,606.2</u>		<u>669.8</u>	<u>6,941.7</u>
									(4.4)	Non-Regulatory
									<u>665.4</u>	Total CCA for RR

**Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110**

Distribution External Revenue

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
External Revenue	Exhibit D-02-02, Attachment 1	(46.4)	(46.5)	(46.5)	(46.0)	(46.1)	2.8	2.6	2.4	2.2	1.9	(43.6)	(43.9)	(44.1)	(43.8)	(44.2)

OEB Decision Impact Supporting Details

Adjustments	Settlement Proposal Reference					
External Revenue	Part C, Issue 39	2.8	2.7	2.4	2.1	1.9

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Distribution Working Capital Adjustment

	Hydro One Proposed					OEB Decision Impact					OEB Approved				
	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
Adjusted Working Capital in Rate Base	251.7	254.8	257.4	260.7	263.8	(2.0)	(1.6)	(1.6)	(1.5)	(1.6)	249.8	253.2	255.8	259.2	262.2
Long-term debt	4.07%	4.07%	4.07%	4.07%	4.07%	0.15%	0.15%	0.15%	0.15%	0.15%	4.22%	4.22%	4.22%	4.22%	4.22%
Short-term debt	1.56%	1.56%	1.56%	1.56%	1.56%	3.23%	3.23%	3.23%	3.23%	3.23%	4.79%	4.79%	4.79%	4.79%	4.79%
Common equity	8.34%	8.34%	8.34%	8.34%	8.34%	1.02%	1.02%	1.02%	1.02%	1.02%	9.36%	9.36%	9.36%	9.36%	9.36%
Return on Long-term debt	5.7	5.8	5.9	5.9	6.0	0.2	0.2	0.2	0.2	0.2	5.9	6.0	6.0	6.1	6.2
Return on Short-term debt	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.5	0.5
Return on Common equity	8.4	8.5	8.6	8.7	8.8	1.0	1.0	1.0	1.0	1.0	9.4	9.5	9.6	9.7	9.8
Total Return on Capital	14.3	14.5	14.6	14.8	15.0	1.4	1.5	1.5	1.5	1.5	15.7	15.9	16.1	16.3	16.5
Income tax	3.0	3.1	3.1	3.1	3.2	0.3	0.4	0.4	0.4	0.4	3.4	3.4	3.5	3.5	3.5
Total Revenue Requirement Associated with Working Capital in Rate Base	17.3	17.5	17.7	17.9	18.2	1.8	1.8	1.9	1.9	1.9	19.1	19.4	19.6	19.8	20.1
Revenue Requirement Associated with Working Capital in rate base	17.3	17.5	17.7	17.9	18.2	1.8	1.8	1.9	1.9	1.9	19.1	19.4	19.6	19.8	20.1
Less Productivity Factor applied to Working Capital	-	(0.1)	(0.2)	(0.2)	(0.3)		(0.0)	(0.1)	(0.1)	(0.2)	-	(0.1)	(0.3)	(0.4)	(0.5)
Revenue Requirement calculation (prior methodology)	17.3	17.5	17.6	17.7	17.9	1.8	1.8	1.8	1.7	1.7	19.1	19.2	19.3	19.4	19.5
Revenue Requirement calculation (OEB Decision) [1]	17.3	17.6	18.0	18.3	18.7	1.8	2.1	2.4	2.7	3.0	19.1	19.7	20.4	21.0	21.7
Difference between the two methodologies	-	0.2	0.4	0.6	0.8		0.3	0.6	1.0	1.4	-	0.5	1.0	1.6	2.2

Note [1]: The calculation for revenue requirement associated with working capital based on the OEB decision would exclude recovering incremental revenue associated with working capital as part of the capital factor

Hydro One Networks Inc.
Implementation of Decision in EB-2021-0110

Distribution Deferral and Variance Accounts

(\$ millions)	Supporting Reference	Hydro One Proposed						OEB Decision Impact					OEB Approved					
		Total	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	Total	2023	2024	2025	2026	2027
Deferral and Variance Accounts Disposition	See supporting details below	(87.7)	(17.5)	(17.5)	(17.5)	(17.5)	(17.5)	(11.5)	(11.5)	(11.5)	17.5	17.5	(87.2)	(29.1)	(29.1)	(29.1)		

Deferral and Variance Accounts Details

LV Variance Account	2.08	0.4	0.4	0.4	0.4	0.4							2.08	0.7	0.7	0.7		
RSVA - Wholesale Market Service Charge	(21.75)	(4.3)	(4.3)	(4.3)	(4.3)	(4.3)							(21.7)	(7.2)	(7.2)	(7.2)		
Variance WMS – Sub-account CBR Class B	(2.98)	(0.6)	(0.6)	(0.6)	(0.6)	(0.6)							(3.0)	(1.0)	(1.0)	(1.0)		
RSVA - Retail Transmission Network Charge	(15.02)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)							(15.02)	(5.0)	(5.0)	(5.0)		
RSVA - Retail Transmission Connection Charge	(14.83)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)							(14.83)	(4.9)	(4.9)	(4.9)		
RSVA - Power (excluding Global Adjustment)	(3.00)	(0.6)	(0.6)	(0.6)	(0.6)	(0.6)							(3.00)	(1.0)	(1.0)	(1.0)		
RSVA - Global Adjustment	(13.81)	(2.8)	(2.8)	(2.8)	(2.8)	(2.8)							(13.81)	(4.6)	(4.6)	(4.6)		
Smart Metering Entity Charge Variance Account	(0.15)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)							(0.15)	(0.1)	(0.1)	(0.1)		
Disposition and Recovery/Refund of Regulatory Balances (2018) - Norfolk	(0.05)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)							(0.05)	(0.0)	(0.0)	(0.0)		
Disposition and Recovery/Refund of Regulatory Balances (2018) - Woodstock	(0.03)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)							(0.03)	(0.0)	(0.0)	(0.0)		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	(69.5)	(13.9)	(13.9)	(13.9)	(13.9)	(13.9)							(69.5)	(23.2)	(23.2)	(23.2)	-	-
Other Regulatory Assets - Sub-Account - OEB Cost Differential Account	(2.5)	(0.5)	(0.5)	(0.5)	(0.5)	(0.5)							(2.5)	(0.8)	(0.8)	(0.8)		
Other Regulatory Assets - Sub-Account - Long Term Load Transfer (LTLT) Rate Impact Mitigation Deferral Account	0.8	0.2	0.2	0.2	0.2	0.2							0.8	0.3	0.3	0.3		
Other Regulatory Assets - Sub-Account - Bill Impact Mitigation Variance Account	0.0	0.0	0.0	0.0	0.0	0.0							0.0	0.0	0.0	0.0		
Other Regulatory Assets - Sub-Account - Customer Choice Initiative	0.9	0.2	0.2	0.2	0.2	0.2							0.9	0.3	0.3	0.3		
Other Regulatory Assets - Sub-Account - OPEB Cost Deferral Account	69.1	13.8	13.8	13.8	13.8	13.8							69.1	23.0	23.0	23.0		
Other Regulatory Assets - Sub-Account - Smart Grid Fund (SGF) Pilot Deferral Account	2.3	0.5	0.5	0.5	0.5	0.5							2.3	0.8	0.8	0.8		
Retail Cost Variance Account - Retail and STR6	0.8	0.2	0.2	0.2	0.2	0.2							0.8	0.3	0.3	0.3		
OPEB Asymmetrical Carrying Charge Variance Account	(1.5)	(0.3)	(0.3)	(0.3)	(0.3)	(0.3)							(1.5)	(0.5)	(0.5)	(0.5)		
Pension Cost Differential Variance Account	(23.9)	(4.8)	(4.8)	(4.8)	(4.8)	(4.8)							(23.9)	(8.0)	(8.0)	(8.0)		
Earnings Sharing Mechanism (ESM) Deferral Account	(15.2)	(3.0)	(3.0)	(3.0)	(3.0)	(3.0)							(15.2)	(5.1)	(5.1)	(5.1)		
PIIs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	(48.9)	(9.8)	(9.8)	(9.8)	(9.8)	(9.8)							(47.1)	(15.7)	(15.7)	(15.7)		
PIIs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes - Norfolk													(0.4)	(0.1)	(0.1)	(0.1)		
PIIs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes - Haldimand													(0.5)	(0.2)	(0.2)	(0.2)		
PIIs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes - Woodstock													(0.3)	(0.1)	(0.1)	(0.1)		
Total Group 2 Accounts (including 1592)	(18.1)	(3.6)	(3.6)	(3.6)	(3.6)	(3.6)							(17.6)	(5.9)	(5.9)	(5.9)	-	-
Total Regulatory Accounts Seeking Disposition – Group 1 & 2	(87.7)	(17.5)	(17.5)	(17.5)	(17.5)	(17.5)							(87.2)	(29.1)	(29.1)	(29.1)	-	-

Hydro One Networks Inc.
 Implementation of Decision in EB-2021-0110

Distribution In-Service Additions

(\$ millions)	Supporting Reference	Hydro One Proposed					OEB Decision Impact					OEB Approved				
		2023	2024	2025	2026	2027	2023	2024	2025	2026	2027	2023	2024	2025	2026	2027
In-Service Additions	Exhibit O-02-01, Attachment 9 Supporting details below	1,012.5	1,080.9	1,266.6	1,116.9	1,165.9	(102.5)	(133.5)	(153.5)	(132.3)	(143.3)	910.0	947.4	1,113.1	984.6	1,022.6

OEB Decision Impact Supporting Details

Adjustments	Settlement Proposal Reference	2023	2024	2025	2026	2027
Overall Capital reductions	Part C, Issue 24	(102.5)	(133.5)	(153.5)	(132.3)	(143.3)

Table 1 - Number of Customers Forecast by Rate Class (Mid-Year)

Rate Class	2023	2024	2025	2026	2027
Dgen	1,489	1,576	1,662	1,748	1,834
GSd	5,343	5,393	5,439	5,487	5,536
GSe	88,795	88,831	88,891	88,970	89,067
R1	543,965	548,767	553,488	557,928	562,310
R2	415,856	417,937	419,947	421,733	423,469
ST	910	917	924	931	938
UGd	1,743	1,753	1,764	1,775	1,786
UGe	18,432	18,524	18,620	18,720	18,824
UR	246,136	249,127	252,081	254,909	257,709
STL	5,494	5,536	5,577	5,615	5,654
Sen LGT	19,409	19,086	18,765	18,439	18,117
USL	5,752	5,793	5,832	5,869	5,906
AR	38,991	39,198	39,401	39,591	39,777
AGSe	4,223	4,213	4,203	4,193	4,183
AGSd	303	306	308	311	313
AUR	15,476	15,550	15,622	15,690	15,756
AUGe	1,380	1,392	1,404	1,416	1,427
AUGd	207	207	208	208	208
Total	1,413,905	1,424,106	1,434,135	1,443,532	1,452,813

Table 2 – Sales Forecast by Rate Class (GWh)

Rate Class	2023	2024	2025	2026	2027
Dgen	30	31	32	32	33
GSd	2,192	2,193	2,158	2,148	2,153
GSe	2,004	1,990	1,945	1,922	1,913
R1	5,106	5,142	5,096	5,106	5,152
R2	4,849	4,843	4,760	4,729	4,733
ST	15,115	15,171	15,056	15,050	15,135
UGd	887	889	876	872	875
UGe	550	549	540	537	538
UR	2,034	2,053	2,040	2,049	2,072
STL	84	83	82	81	81
Sen LGT	11	11	11	10	10
USL	33	33	33	33	33
AR	336	334	332	330	327
AGSe	117	116	115	114	113
AGSd	231	229	227	225	223
AUR	118	119	119	120	121
AUGe	41	41	42	42	43
AUGd	118	119	119	119	119
Total	33,857	33,948	33,582	33,519	33,672

Table 3 – Forecast of Customer Billing Peak by Rate Class (12-month sum in kW)

Rate Class	2023	2024	2025	2026	2027
Dgen	211,376	217,567	220,170	225,089	231,595
GSd	7,026,113	7,028,358	6,917,466	6,883,345	6,899,729
GSe					
R1					
R2					
ST	30,897,107	31,012,799	30,776,395	30,763,864	30,938,852
UGd	2,314,132	2,312,124	2,273,002	2,259,183	2,261,766
UGe					
UR					
STL					
Sen LGT					
USL					
AR					
AGSe					
AGSd	646,691	640,641	635,376	629,258	622,315
AUR					
AUGe					
AUGd	334,039	334,225	334,687	334,742	334,386
Total	41,429,458	41,545,714	41,157,096	41,095,481	41,288,642



2023 Cost Allocation Model

EB-2021-0110

Sheet 16.1 Revenue Worksheet

Total kWh from Load Forecast	33,856,878.731
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Total kW from Load Forecast	41,429.458
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Deficiency/sufficiency (RRFW 8, cell F51)	2,199.711
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Miscellaneous Revenue (RRWF 5, cell F48)	43,583.177
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		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18		
	ID	Total	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AJR	AJGe	AJGd	AR	AGSe	AGSd	
Billing Data																					
Forecast kWh	CEN	33,856,878.731	2,033,733.469	5,105,535.408	4,849,321.429	2,003,512.823	2,192,128.955	549,648.761	887,325.792	83,722.743	11,433.716	32,776.637	30,423.512	15,114,849.650	118,127.033	40,925.460	118,498.175	336,111.907	117,355.731	231,447.531	
Forecast kW	CDEM	41,429.458	-	-	-	-	7,026.113	-	2,314.132	-	-	-	211.376	30,897.107	-	-	334.039	-	-	646.691	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		2,267.205	-	-	-	-	1,138.825	-	506.383	-	-	-	172.516	-	-	-	175.742	-	-	273.737	
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	24,175,038.229	2,033,733.469	5,105,535.408	4,849,321.429	2,003,512.823	2,184,680.727	549,648.761	885,098.602	83,722.743	11,433.716	32,776.637	30,302.635	5,450,526.158	118,127.033	40,925.460	115,975.284	336,111.907	117,355.731	226,240.707	
Existing Monthly Charge			\$38.05	\$56.34	\$115.27	\$34.13	\$113.67	\$26.95	\$104.78	\$11.16	\$3.25	\$39.31	\$199.36	\$1,175.74	\$31.42	\$26.36	\$146.47	\$38.15	\$39.96	\$170.26	
Existing Distribution kWh Rate			\$0.0000	\$0.0111	\$0.0171	\$0.0680		\$0.0324		\$0.1065	\$0.1703	\$0.0260		\$0.0000	\$0.0152		\$0.0000	\$0.0183		\$3.8703	
Existing Distribution kW Rate							\$19.3086		\$11.1067				\$10.9438	\$1.6658			\$2.2574				
Existing TFOA Rate																					
Additional Charges																					
Distribution Revenue from Rates		\$1,681,456.772	\$112,385,899	\$424,435,210	\$658,151,757	\$172,605,718	\$142,951,921	\$23,769,535	\$27,893,904	\$9,652,217	\$2,704,130	\$3,565,723	\$5,876,203	\$64,307,482	\$5,835,145	\$1,058,620	\$1,118,418	\$17,850,048	\$4,172,554	\$3,122,287	
Transformer Ownership Allowance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net Class Revenue	CREV	\$1,681,456.772	\$112,385,899	\$424,435,210	\$658,151,757	\$172,605,718	\$142,951,921	\$23,769,535	\$27,893,904	\$9,652,217	\$2,704,130	\$3,565,723	\$5,876,203	\$64,307,482	\$5,835,145	\$1,058,620	\$1,118,418	\$17,850,048	\$4,172,554	\$3,122,287	



2023 Cost Allocation Model

EB-2021-0110
Sheet 16.2 Customer Data Worksheet

	ID	Total	1 UR	2 R1	3 R2	4 GSe	5 GSd	6 UGe	7 UGd	8 St Lgt	9 Sen Lgt	10 USL	11 DGen	12 ST	13 AUR	14 AUGe	15 AUGd	16 AR	17 AGSe	18 AGSd
Billing Data																				
Bad Debt 3 Year Historical Average	BDHA	\$24,828,191	\$3,018,703	\$9,861,898	\$6,488,975	\$1,842,062	\$2,020,921	\$304,756	\$363,043	\$26,287	\$34,214	\$6,754	\$3,981	\$159,609	\$205,917	\$22,476	\$38,004	\$361,471	\$48,184	\$20,937
Late Payment 3 Year Historical Average	LPHA	\$12,866,261	1,570,155	4,196,700	3,515,705	1,212,049	787,336	237,497	189,978	25,799	17,606	10,832	36,441	606,056	90,258	11,306	31,144	224,423	45,479	57,498
Number of Bills	CNB	15,709,197	2,951,789	6,017,635	4,360,852	1,065,539	64,111	221,184	20,916	65,927	116,457	69,029	17,872	10,920	185,714	16,561	2,488	467,891	50,674	3,638
Number of Devices										165,226										
Number of Connections (Unmetered)	CCON	36,110	-	-	-	-	-	-	-	-	20,653	9,705	5,752	-	-	-	-	-	-	-
Total Number of Customers	CCA	1,419,360	246,136	543,965	415,856	88,795	5,343	18,432	1,743	20,653	9,705	5,752	1,489	910	15,476	1,380	207	38,991	4,223	303
Bulk Customer Base	CCB	1,419,360	246,136	543,965	415,856	88,795	5,343	18,432	1,743	20,653	9,705	5,752	1,489	910	15,476	1,380	207	38,991	4,223	303
Primary Customer Base	CCP	1,412,845	246,136	543,965	415,856	88,795	5,343	18,432	1,743	14,960	9,705	5,752	751	827	15,476	1,380	207	38,991	4,223	303
Line Transformer Customer Base	CCLT	1,410,837	246,136	543,965	415,856	88,795	4,854	18,432	1,522	14,960	9,705	5,752	380	-	15,476	1,380	162	38,991	4,223	248
Secondary Customer Base	CCS	1,408,364	246,136	543,965	415,856	88,795	-	18,432	-	20,653	9,705	5,752	-	-	15,476	1,380	-	38,991	4,223	-
Weighted - Services	CWCS	1,191,807	123,058	407,974	623,784	-	-	-	-	-	-	-	-	-	-	-	-	20,243	-	-
Weighted Meter Capital	CWMC	657,843,048	100,478,042	224,286,833	177,713,362	65,666,744	17,531,672	20,301,682	5,074,940	-	-	-	13,999,850	7,283,126	6,778,616	1,490,297	406,033	13,092,261	2,899,251	840,119
Weighted Meter Reading	CWNR	256,510	1,858	17,445	174,389	42,547	11,616	3,195	1,949	-	-	-	-	-	59	185	121	291	462	1,752
Weighted Bills	CWNB	15,806,527	2,951,789	6,017,635	4,360,852	1,074,584	129,231	223,062	42,160	63,217	111,180	65,360	17,011	16,686	185,714	16,702	5,014	467,891	51,104	7,333

Bad Debt Data																				
Historic Year:	2017	28,020,683	3,752,210	9,389,383	6,078,160	2,597,262	878,058	339,323	654,903	370	38,716	1,026	3,500	379,384	259,231	34,387	67,954	423,571	62,451	60,773
Historic Year:	2018	28,080,302	2,455,529	13,441,313	4,951,476	1,808,714	4,503,612	211,951	41,913	76,847	38,783	17,962	948	40,000	154,680	14,628	16,842	289,941	15,243	-
Historic Year:	2019	18,383,610	2,848,369	6,754,998	5,437,290	1,120,210	681,092	362,994	392,312	1,644	25,142	1,254	7,594	59,444	203,638	18,413	29,216	370,902	66,859	2,037
Three-year average		24,828,191	3,018,703	9,861,898	6,488,975	1,842,062	2,020,921	304,756	363,043	26,287	34,214	6,754	3,981	159,609	205,917	22,476	38,004	361,471	48,184	20,937

Street Lighting Adjustment Factors

NCP Test Results 4 NCP

Class	Primary Asset Data		Line Transformer Asset Data	
	Customers/Devices	4 NCP	Customers/Devices	4 NCP
UR	246,136	1,892,574	246,136	1,892,574
RT	543,965	4,195,079	543,965	4,195,079
R2	415,856	4,092,217	415,856	4,092,217
AUR	15,476	119,470	15,476	119,470
AR	38,991	315,601	38,991	315,601
Street Light	165,226	124,921	165,226	124,921

Street Lighting Adjustment Factors	
Primary	11.04
Line Transformer	11.04



2023 Cost Allocation Model

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Sheet 16 Demand Data Worksheet

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

Customer Classes	Total	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
		UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd	
CO-INCIDENT PEAK																				
1 CP																				
Transformation CP	TCP1	6,072,637	451,292	1,207,559	1,188,505	352,027	288,082	94,393	128,852	15,456	2,154	4,053	6,061	2,179,509	23,718	5,595	12,561	71,715	16,593	24,510
Bulk Delivery CP	BCP1	5,879,891	436,776	1,169,402	1,151,936	341,106	278,851	91,385	124,680	14,975	2,087	3,927	5,862	2,107,875	23,319	5,501	12,342	69,835	16,158	23,875
Total System CP	DCP1	6,072,637	451,292	1,207,559	1,188,505	352,027	288,082	94,393	128,852	15,456	2,154	4,053	6,061	2,179,509	23,718	5,595	12,561	71,715	16,593	24,510
4 CP																				
Transformation CP	TCP4	23,229,842	1,872,682	4,290,855	3,915,982	1,337,159	1,222,354	371,992	529,609	38,298	5,055	16,365	15,372	8,900,955	111,055	26,382	67,577	314,801	77,986	115,365
Bulk Delivery CP	BCP4	22,492,181	1,812,444	4,155,271	3,795,490	1,295,678	1,183,184	360,139	512,460	37,105	4,897	15,855	14,867	8,608,409	109,184	25,937	66,395	306,549	75,941	112,374
Total System CP	DCP4	23,229,842	1,872,682	4,290,855	3,915,982	1,337,159	1,222,354	371,992	529,609	38,298	5,055	16,365	15,372	8,900,955	111,055	26,382	67,577	314,801	77,986	115,365
12 CP																				
Transformation CP	TCP12	64,039,568	4,643,907	11,277,012	10,511,974	3,713,676	3,663,575	1,020,300	1,517,113	106,431	14,611	49,134	50,398	25,608,648	269,606	72,240	193,911	766,911	213,025	347,095
Bulk Delivery CP	BCP12	62,003,704	4,494,529	10,920,675	10,188,529	3,598,471	3,546,175	987,789	1,467,988	103,117	14,156	47,604	48,745	24,786,975	265,064	71,023	190,518	746,807	207,440	338,099
Total System CP	DCP12	64,039,568	4,643,907	11,277,012	10,511,974	3,713,676	3,663,575	1,020,300	1,517,113	106,431	14,611	49,134	50,398	25,608,648	269,606	72,240	193,911	766,911	213,025	347,095
NON CO INCIDENT PEAK																				
1 NCP																				
Classification NCP from Load Data Provider	DNCP1	6,646,418	544,163	1,207,559	1,193,787	399,236	395,237	115,034	155,164	37,230	4,892	4,294	9,356	2,352,190	34,319	9,356	22,084	93,341	26,180	42,996
Primary NCP	PNCP1	4,127,148	521,277	1,147,221	1,121,347	376,338	372,514	109,712	147,775	35,150	4,619	4,054	903	68,214	33,250	9,064	21,379	88,639	24,861	40,832
Line Transformer NCP	LTNCP1	3,936,951	521,277	1,147,221	1,121,347	376,338	312,135	109,712	115,439	35,150	4,619	4,054	166	-	33,250	9,064	10,131	88,639	24,861	23,548
Secondary NCP	SNCP1	3,386,224	514,819	1,122,267	1,080,350	364,267	-	107,811	-	34,093	4,480	3,932	-	-	32,904	8,970	-	87,726	24,605	-
4 NCP																				
Classification NCP from Load Data Provider	DNCP4	24,991,513	1,975,665	4,415,720	4,260,762	1,527,975	1,516,455	443,926	605,137	132,312	17,992	16,771	36,116	9,200,871	123,313	34,822	85,796	332,343	97,866	167,670
Primary NCP	PNCP4	15,191,269	1,892,574	4,195,079	4,002,217	1,440,336	1,429,270	423,388	576,321	124,921	16,987	15,834	3,484	266,826	119,470	33,737	83,055	315,601	92,936	159,231
Line Transformer NCP	LTNCP4	14,452,728	1,892,574	4,195,079	4,002,217	1,440,336	1,197,607	423,388	450,209	124,921	16,987	15,834	640	-	119,470	33,737	39,359	315,601	92,936	91,830
Secondary NCP	SNCP4	12,347,981	1,869,125	4,103,829	3,855,893	1,394,138	-	416,050	-	121,165	16,476	15,358	-	-	118,229	33,387	-	312,352	91,979	-
12 NCP																				
Classification NCP from Load Data Provider	DNCP12	68,190,743	5,056,600	11,806,815	10,954,946	4,198,220	4,366,768	1,218,510	1,742,413	309,552	42,112	49,329	92,761	26,184,793	302,473	92,852	243,288	819,852	252,336	457,124
Primary NCP	PNCP12	40,463,423	4,843,933	11,216,861	10,290,197	3,957,427	4,115,710	1,162,138	1,659,441	292,260	39,759	46,573	8,948	759,361	293,048	89,959	235,516	778,551	239,624	434,116
Line Transformer NCP	LTNCP12	38,358,879	4,843,933	11,216,861	10,290,197	3,957,427	3,448,616	1,162,138	1,296,318	292,260	39,759	46,573	1,645	-	293,048	89,959	111,608	778,551	239,624	250,360
Secondary NCP	SNCP12	32,387,191	4,783,916	10,972,876	9,913,978	3,830,492	-	1,141,996	-	283,473	38,564	45,173	-	-	290,003	89,024	-	770,537	237,158	-



2023 Cost Allocation Model

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Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
	UR	R1	R2	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
Customer Unit Cost per month - Avoided Cost	\$9.56	\$9.34	\$10.76	\$14.89	\$45.73	\$18.24	\$40.26	\$2.36	\$4.69	\$4.66	\$118.50	\$57.67	\$8.67	\$14.80	\$16.51	\$7.99	\$11.25	\$41.57
Customer Unit Cost per month - Directly Related	\$12.35	\$12.10	\$14.13	\$19.18	\$59.67	\$22.74	\$51.68	\$3.38	\$6.65	\$6.62	\$142.20	\$76.57	\$11.13	\$18.18	\$23.37	\$10.44	\$14.30	\$57.92
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$22.98	\$30.55	\$55.82	\$21.37	\$57.29	\$12.94	\$52.53	\$15.79	\$17.97	\$37.10	\$147.80	\$55.57	\$21.94	\$6.77	\$33.01	\$24.39	\$4.73	\$52.85
Existing Approved Fixed Charge	\$38.05	\$56.34	\$115.27	\$34.13	\$113.67	\$26.95	\$104.78	\$11.16	\$3.25	\$39.31	\$199.36	\$1,175.74	\$31.42	\$26.36	\$146.47	\$38.15	\$39.96	\$170.26

Information to be Used to Allocate PILs, ROD,

	Total	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
		UR	R1	R2	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd
General Plant - Gross Assets	\$1,235,719,872	\$61,428,037	\$241,484,941	\$508,657,933	\$131,806,595	\$134,464,832	\$18,540,005	\$24,527,630	\$7,115,152	\$18,809,662	\$1,954,570	\$1,667,198	\$60,289,787	\$3,387,871	\$925,871	\$1,029,942	\$13,037,497	\$3,259,857	\$3,332,490
General Plant - Accumulated Depreciation	(\$793,821,543)	(\$39,430,521)	(\$155,008,649)	(\$326,508,401)	(\$84,606,362)	(\$86,312,678)	(\$11,900,788)	(\$15,744,232)	(\$4,567,200)	(\$12,689,575)	(\$1,254,634)	(\$1,070,171)	(\$38,699,881)	(\$2,174,667)	(\$594,314)	(\$661,118)	(\$8,368,740)	(\$2,092,495)	(\$2,139,118)
General Plant - Net Fixed Assets	\$441,898,328	\$21,997,516	\$86,476,292	\$182,151,532	\$47,200,234	\$48,152,154	\$6,639,217	\$8,783,399	\$2,547,952	\$6,120,087	\$699,936	\$597,027	\$21,589,906	\$1,213,204	\$331,556	\$368,825	\$4,668,756	\$1,167,362	\$1,193,372
General Plant - Depreciation	\$113,611,315	\$5,704,260	\$22,424,498	\$47,234,410	\$12,239,673	\$12,486,519	\$1,721,641	\$2,277,657	\$660,719	\$607,994	\$181,503	\$154,817	\$5,598,561	\$314,601	\$85,977	\$95,641	\$1,210,673	\$302,713	\$309,458
Total Net Fixed Assets Excluding General Plant	\$8,482,625,376	\$416,783,916	\$1,631,509,172	\$3,429,126,425	\$893,731,669	\$911,091,116	\$126,253,214	\$166,382,548	\$47,938,956	\$18,355,252	\$13,133,544	\$11,934,650	\$409,046,600	\$62,466,388	\$19,180,509	\$35,970,130	\$166,013,040	\$51,754,360	\$71,953,888
Total Administration and General Expense	\$177,887,775	\$14,718,197	\$45,402,856	\$73,791,286	\$16,285,893	\$10,674,873	\$2,291,767	\$2,014,941	\$1,146,971	\$622,471	\$393,079	\$364,116	\$5,679,757	\$873,612	\$130,590	\$108,569	\$2,660,116	\$424,968	\$303,712
Total O&M	\$426,590,511	\$36,403,256	\$110,943,016	\$177,275,671	\$38,602,758	\$23,850,358	\$5,431,388	\$4,506,269	\$2,776,272	\$1,536,332	\$964,209	\$645,947	\$12,726,149	\$2,167,690	\$312,985	\$228,891	\$6,529,436	\$1,012,074	\$677,809

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

USoA Account #	Accounts	Total	1 UR	2 R1	3 R2	4 GSe	5 GSd	6 UGe	7 UGd	8 St Lgt	9 Sen Lgt	10 USL	11 DGen	12 ST	13 AUR	14 AUGe	15 AUGd	16 AR	17 AGSe	18 AGSd
1860	Distribution Plant																			
	Meters	\$694,202,434	\$106,031,524	\$236,683,303	\$187,535,687	\$69,296,185	\$18,500,659	\$21,423,768	\$5,355,435	\$0	\$0	\$0	\$14,773,631	\$7,685,668	\$7,153,485	\$1,572,666	\$428,474	\$13,815,900	\$3,059,495	\$886,553
	Accumulated Amortization																			
	Accum. Amortization of Electric Utility Plant - Meters only	(\$305,853,321)	(\$46,715,615)	(\$104,278,479)	(\$82,634,909)	(\$30,530,674)	(\$9,151,063)	(\$9,438,934)	(\$2,359,510)	\$0	\$0	\$0	(\$6,509,001)	(\$3,386,170)	(\$3,151,699)	(\$693,889)	(\$188,778)	(\$4,087,841)	(\$1,347,959)	(\$390,600)
	Meter Net Fixed Assets	\$388,349,114	\$59,315,909	\$132,404,824	\$104,910,779	\$38,765,511	\$10,349,595	\$11,984,835	\$2,995,925	\$0	\$0	\$0	\$8,264,630	\$4,299,499	\$4,001,786	\$879,777	\$239,696	\$7,728,858	\$1,711,535	\$495,954
	Misc Revenue																			
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	(\$175,000)	(\$7,121)	(\$29,903)	(\$57,753)	(\$22,231)	(\$40,847)	(\$3,882)	(\$7,025)	(\$1,176)	(\$763)	(\$452)	\$0	\$0	(\$428)	(\$192)	(\$185)	(\$1,592)	(\$652)	(\$769)
4225	Late Payment Charges	(\$10,962,172)	(\$1,337,787)	(\$3,575,627)	(\$2,995,413)	(\$1,032,677)	(\$670,817)	(\$202,350)	(\$161,863)	(\$21,981)	(\$15,001)	(\$9,229)	(\$31,048)	(\$516,365)	(\$76,901)	(\$9,633)	(\$26,535)	(\$191,210)	(\$38,748)	(\$48,989)
	Sub-total	(\$11,137,172)	(\$1,344,908)	(\$3,605,529)	(\$3,053,165)	(\$1,054,908)	(\$711,664)	(\$206,232)	(\$168,888)	(\$23,157)	(\$15,764)	(\$9,681)	(\$31,078)	(\$516,365)	(\$77,329)	(\$9,825)	(\$26,720)	(\$192,803)	(\$39,400)	(\$49,759)
	Operation																			
5065	Meter Expense	\$11,859,859	\$1,811,459	\$4,043,533	\$3,203,888	\$1,183,866	\$316,068	\$366,007	\$91,493	\$0	\$0	\$0	\$252,395	\$131,303	\$122,211	\$26,868	\$7,320	\$236,033	\$52,269	\$15,146
5070	Customer Premises - Operation Labour	\$23,393,087	\$4,056,082	\$8,983,322	\$6,853,900	\$1,463,468	\$88,054	\$303,796	\$26,727	\$340,394	\$159,948	\$94,808	\$24,546	\$14,996	\$255,070	\$22,746	\$3,417	\$642,627	\$69,599	\$4,997
5075	Customer Premises - Materials and Expenses	\$3,763,992	\$652,728	\$1,442,537	\$1,102,805	\$235,475	\$14,168	\$48,880	\$4,622	\$54,770	\$25,736	\$15,255	\$3,950	\$2,413	\$41,041	\$3,660	\$550	\$103,400	\$11,159	\$804
	Sub-total	\$39,016,938	\$6,520,868	\$14,451,392	\$11,160,594	\$2,882,809	\$418,290	\$718,673	\$124,842	\$395,164	\$185,684	\$110,063	\$280,891	\$148,714	\$418,322	\$53,274	\$11,286	\$982,059	\$133,066	\$20,947
	Maintenance																			
5175	Maintenance of Meters	\$7,709,790	\$1,203,786	\$2,687,089	\$2,129,111	\$786,726	\$210,040	\$243,226	\$60,801	\$0	\$0	\$0	\$167,726	\$87,256	\$28,610	\$5,598	\$817	\$81,619	\$14,408	\$2,975
	Billing and Collection																			
5310	Meter Reading Expense	\$11,537,739	\$85,381	\$784,674	\$7,870,939	\$1,913,732	\$522,582	\$143,712	\$87,646	\$0	\$0	\$0	\$0	\$0	\$2,640	\$8,335	\$5,436	\$13,072	\$20,773	\$78,819
5315	Customer Billing	\$50,074,945	\$9,351,244	\$19,063,816	\$13,815,143	\$3,404,274	\$409,404	\$706,658	\$133,564	\$200,270	\$352,217	\$207,059	\$53,892	\$52,881	\$588,342	\$52,911	\$15,885	\$1,482,275	\$161,898	\$23,231
5320	Collecting	\$3,424,453	\$639,499	\$1,303,709	\$944,770	\$232,807	\$27,998	\$48,326	\$9,134	\$13,696	\$24,087	\$14,160	\$3,685	\$3,615	\$40,235	\$3,618	\$1,086	\$101,368	\$11,072	\$1,589
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$65,037,137	\$10,076,124	\$21,152,198	\$22,630,853	\$5,550,812	\$959,984	\$898,696	\$230,343	\$213,966	\$376,304	\$221,219	\$57,577	\$56,476	\$631,216	\$64,864	\$22,408	\$1,596,715	\$193,743	\$103,639
	Total Operation, Maintenance and Billing	\$111,763,865	\$17,800,778	\$38,290,679	\$35,920,558	\$9,220,347	\$1,588,313	\$1,860,595	\$415,986	\$609,130	\$561,988	\$331,282	\$506,194	\$292,446	\$1,078,148	\$123,736	\$34,511	\$2,660,393	\$341,217	\$127,581
	Amortization Expense - Meters	\$48,046,754	\$7,338,595	\$16,381,193	\$12,979,616	\$4,796,089	\$1,280,457	\$1,482,770	\$370,657	\$0	\$0	\$0	\$1,022,504	\$531,936	\$495,103	\$108,847	\$29,655	\$956,218	\$211,752	\$61,360
	Allocated PILs	\$2,352,963	\$367,070	\$819,198	\$649,020	\$239,889	\$64,043	\$74,180	\$18,540	\$0	\$0	\$0	\$51,279	\$26,607	\$9,379	\$1,844	\$300	\$25,952	\$4,653	\$998
	Allocated Debt Return	\$10,595,971	\$1,851,454	\$3,685,586	\$2,919,950	\$1,079,263	\$286,130	\$333,739	\$83,411	\$0	\$0	\$0	\$230,705	\$119,705	\$42,197	\$8,296	\$1,351	\$116,760	\$20,932	\$4,491
	Allocated Equity Return	\$15,516,108	\$2,420,576	\$5,402,050	\$4,279,839	\$1,581,901	\$422,320	\$489,169	\$122,257	\$0	\$0	\$0	\$336,149	\$175,455	\$61,850	\$12,160	\$1,980	\$171,138	\$30,681	\$6,582
	Total	\$177,128,477	\$28,233,566	\$60,973,178	\$53,695,818	\$15,862,581	\$2,931,600	\$4,034,222	\$841,963	\$585,973	\$546,224	\$321,602	\$2,117,754	\$629,784	\$1,609,349	\$245,059	\$41,079	\$3,737,660	\$569,834	\$151,233

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

USoA Account #	Accounts	Total	1 UR	2 R1	3 R2	4 GSe	5 GSd	6 UGe	7 UGd	8 St Lgt	9 Sen Lgt	10 USL	11 DGen	12 ST	13 AUR	14 AUGe	15 AUGd	16 AR	17 AGSe	18 AGSd
1860	Distribution Plant																			
	Meters	\$694,202,434	\$106,031,524	\$236,683,303	\$187,535,687	\$69,296,185	\$18,500,659	\$21,423,768	\$5,355,435	\$0	\$0	\$0	\$14,773,631	\$7,685,668	\$7,153,485	\$1,572,666	\$428,474	\$13,815,900	\$3,059,495	\$886,553
	Accumulated Amortization																			
	Accum. Amortization of Electric Utility Plant - Meters only	(\$305,853,321)	(\$46,715,615)	(\$104,278,479)	(\$82,624,909)	(\$30,530,674)	(\$8,151,063)	(\$9,438,934)	(\$2,359,510)	\$0	\$0	\$0	(\$6,509,001)	(\$3,398,170)	(\$3,151,699)	(\$692,889)	(\$188,778)	(\$6,087,041)	(\$1,347,959)	(\$390,600)
	Meter Net Fixed Assets	\$388,349,114	\$59,315,909	\$132,404,824	\$104,910,779	\$38,765,511	\$10,349,595	\$11,984,835	\$2,995,925	\$0	\$0	\$0	\$8,264,630	\$4,299,499	\$4,001,786	\$879,777	\$239,696	\$7,728,858	\$1,711,535	\$495,954
	Allocated General Plant Net Fixed Assets	\$20,103,993	\$3,130,645	\$7,017,967	\$5,572,748	\$2,047,305	\$546,987	\$630,241	\$158,156	\$0	\$0	\$0	\$413,436	\$226,932	\$77,722	\$15,208	\$2,458	\$217,357	\$38,605	\$8,226
	Meter Net Fixed Assets including General Plant	\$408,453,107	\$62,446,555	\$139,422,791	\$110,483,527	\$40,812,816	\$10,896,583	\$12,615,075	\$3,154,081	\$0	\$0	\$0	\$8,678,066	\$4,526,431	\$4,079,508	\$894,985	\$242,154	\$7,946,216	\$1,750,141	\$504,179
	Misc Revenue																			
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	(\$175,000)	(\$7,121)	(\$29,903)	(\$57,753)	(\$22,231)	(\$40,847)	(\$3,882)	(\$7,025)	(\$1,176)	(\$763)	(\$452)	(\$30)	\$0	(\$428)	(\$192)	(\$185)	(\$1,592)	(\$652)	(\$769)
4225	Late Payment Charges	(\$10,962,172)	(\$1,337,787)	(\$3,575,627)	(\$2,995,413)	(\$1,032,677)	(\$670,817)	(\$202,350)	(\$161,863)	(\$21,981)	(\$2,929)	(\$31,048)	(\$516,365)	(\$76,901)	(\$9,633)	(\$26,535)	(\$191,210)	(\$38,748)	(\$48,989)	\$804
	Sub-total	(\$11,137,172)	(\$1,344,908)	(\$3,605,529)	(\$3,053,165)	(\$1,054,908)	(\$711,664)	(\$206,232)	(\$188,888)	(\$23,157)	(\$15,764)	(\$9,681)	(\$31,078)	(\$516,365)	(\$77,329)	(\$9,825)	(\$26,720)	(\$192,803)	(\$39,400)	(\$49,769)
	Operation																			
5065	Meter Expense	\$11,859,859	\$1,811,459	\$4,043,533	\$3,203,888	\$1,183,866	\$316,068	\$366,007	\$91,493	\$0	\$0	\$0	\$252,395	\$131,303	\$122,211	\$26,868	\$7,320	\$236,033	\$52,269	\$15,146
5070	Customer Premises - Operation Labour	\$23,393,087	\$4,056,682	\$8,965,322	\$6,853,800	\$1,463,468	\$88,054	\$303,786	\$28,727	\$340,394	\$159,948	\$94,808	\$24,546	\$14,998	\$235,070	\$22,746	\$3,417	\$642,627	\$69,599	\$4,997
5075	Customer Premises - Materials and Expenses	\$3,763,992	\$652,728	\$1,442,537	\$1,102,805	\$235,475	\$14,168	\$49,880	\$4,922	\$54,770	\$25,736	\$15,255	\$3,950	\$2,413	\$41,041	\$3,660	\$50	\$103,400	\$11,159	\$804
	Sub-total	\$39,016,938	\$6,520,868	\$14,451,392	\$11,160,594	\$2,882,809	\$418,290	\$718,673	\$124,842	\$395,164	\$185,684	\$110,063	\$280,891	\$148,714	\$418,322	\$53,274	\$11,286	\$982,059	\$133,066	\$20,947
	Maintenance																			
5175	Maintenance of Meters	\$7,709,790	\$1,203,786	\$2,687,089	\$2,129,111	\$786,726	\$210,040	\$243,226	\$60,801	\$0	\$0	\$0	\$167,726	\$87,256	\$28,610	\$5,598	\$817	\$81,619	\$14,408	\$2,975
	Billing and Collection																			
5310	Meter Reading Expense	\$11,537,739	\$85,381	\$784,674	\$7,870,939	\$1,913,732	\$522,582	\$143,712	\$87,646	\$0	\$0	\$0	\$0	\$0	\$2,640	\$8,335	\$5,436	\$13,072	\$20,773	\$78,819
5315	Customer Billing	\$50,074,945	\$9,351,244	\$19,063,816	\$13,815,143	\$3,404,274	\$409,404	\$706,658	\$133,564	\$200,270	\$352,217	\$207,059	\$53,892	\$52,861	\$588,342	\$52,911	\$15,885	\$1,482,275	\$161,898	\$23,231
5320	Collecting	\$3,424,453	\$639,499	\$1,303,709	\$944,770	\$232,807	\$27,998	\$48,326	\$9,134	\$13,696	\$24,087	\$14,160	\$3,685	\$3,615	\$40,235	\$3,618	\$1,086	\$101,368	\$11,072	\$1,589
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$65,037,137	\$10,076,124	\$21,152,198	\$22,630,853	\$5,550,812	\$959,984	\$898,696	\$230,343	\$213,066	\$376,304	\$221,219	\$57,577	\$56,476	\$631,216	\$64,864	\$22,408	\$1,596,715	\$193,743	\$103,639
	Total Operation, Maintenance and Billing	\$111,763,865	\$17,800,778	\$38,290,679	\$35,920,558	\$9,220,347	\$1,588,313	\$1,860,595	\$415,986	\$609,130	\$561,988	\$331,282	\$508,194	\$292,446	\$1,078,148	\$123,736	\$34,511	\$2,660,393	\$341,217	\$127,561
	Amortization Expense - Meters	\$48,046,754	\$7,338,595	\$16,381,193	\$12,979,616	\$4,796,089	\$1,280,457	\$1,482,770	\$370,657	\$0	\$0	\$0	\$1,022,504	\$531,936	\$495,103	\$108,847	\$28,655	\$956,218	\$211,752	\$61,360
	Amortization Expense - General Plant assigned to Meters	\$5,213,243	\$811,820	\$1,819,856	\$1,445,091	\$530,894	\$141,841	\$163,430	\$41,012	\$0	\$0	\$0	\$107,210	\$58,847	\$20,154	\$3,944	\$637	\$56,364	\$10,011	\$2,133
	Admin and General	\$46,208,235	\$7,197,031	\$15,670,263	\$14,995,991	\$3,889,919	\$710,893	\$785,076	\$186,005	\$251,652	\$227,699	\$135,054	\$285,339	\$130,521	\$434,510	\$51,628	\$16,370	\$1,083,854	\$143,276	\$57,157
	Allocated P/Ls	\$2,476,194	\$386,444	\$862,619	\$683,495	\$252,558	\$67,428	\$78,081	\$19,518	\$0	\$0	\$0	\$53,844	\$28,011	\$9,561	\$1,876	\$303	\$26,682	\$4,758	\$1,015
	Allocated Debt Return	\$11,140,434	\$1,738,617	\$3,880,936	\$3,075,054	\$1,136,261	\$303,359	\$351,299	\$97,814	\$0	\$0	\$0	\$242,246	\$128,023	\$43,017	\$8,440	\$1,365	\$120,044	\$21,404	\$4,565
	Allocated Equity Return	\$16,328,708	\$2,548,332	\$5,688,380	\$4,507,180	\$1,665,445	\$444,640	\$514,893	\$128,711	\$0	\$0	\$0	\$355,065	\$184,715	\$63,051	\$12,371	\$2,001	\$175,951	\$31,373	\$6,692
	Total	\$230,040,351	\$36,476,709	\$78,988,397	\$70,509,819	\$20,436,606	\$3,825,267	\$5,029,902	\$1,080,816	\$837,625	\$773,923	\$466,655	\$2,541,324	\$836,134	\$2,066,216	\$301,016	\$58,123	\$4,886,704	\$724,391	\$210,724

Below: Grouping to avoid disclosure

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

Accounts	Total	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd	
Distribution Plant																				
CWMC	\$ 694,202,434	\$ 106,031,524	\$ 236,683,303	\$ 187,535,687	\$ 69,296,185	\$ 18,500,659	\$ 21,423,768	\$ 5,355,435	\$ -	\$ -	\$ -	\$ 14,773,631	\$ 7,685,668	\$ 7,153,485	\$ 1,572,666	\$ 428,474	\$ 13,815,900	\$ 3,059,495	\$ 886,553	
Accumulated Amortization																				
Accum. Amortization of Electric Utility Plant - Meters only	\$ (305,853,321)	\$ (46,715,615)	\$ (104,278,479)	\$ (82,624,909)	\$ (30,530,674)	\$ (8,151,063)	\$ (9,438,934)	\$ (2,359,510)	\$ -	\$ -	\$ -	\$ (6,509,001)	\$ (3,386,170)	\$ (3,151,699)	\$ (692,889)	\$ (188,778)	\$ (6,087,041)	\$ (1,347,959)	\$ (390,600)	
Meter Net Fixed Assets	\$ 388,349,114	\$ 59,315,909	\$ 132,404,824	\$ 104,910,779	\$ 38,765,511	\$ 10,349,595	\$ 11,984,835	\$ 2,995,925	\$ -	\$ -	\$ -	\$ 8,264,630	\$ 4,299,499	\$ 4,001,786	\$ 879,777	\$ 239,696	\$ 7,728,858	\$ 1,711,535	\$ 495,954	
Misc Revenue																				
CWNB	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NFA	\$ (175,000)	\$ (7,121)	\$ (29,903)	\$ (57,753)	\$ (22,231)	\$ (40,847)	\$ (3,862)	\$ (7,025)	\$ (1,176)	\$ (763)	\$ (452)	\$ (30)	\$ -	\$ (428)	\$ (192)	\$ (189)	\$ (1,592)	\$ (652)	\$ (769)	
LPMA	\$ (10,962,172)	\$ (1,337,387)	\$ (3,575,627)	\$ (2,995,413)	\$ (1,032,677)	\$ (670,817)	\$ (202,350)	\$ (161,963)	\$ (21,981)	\$ (15,001)	\$ (9,229)	\$ (31,048)	\$ (516,365)	\$ (76,901)	\$ (9,633)	\$ (28,535)	\$ (191,210)	\$ (38,746)	\$ (48,989)	
Sub-total	\$ (11,137,172)	\$ (1,344,908)	\$ (3,605,529)	\$ (3,053,165)	\$ (1,054,908)	\$ (711,664)	\$ (206,232)	\$ (168,888)	\$ (23,157)	\$ (15,764)	\$ (9,681)	\$ (31,078)	\$ (516,365)	\$ (77,329)	\$ (9,825)	\$ (26,720)	\$ (192,803)	\$ (39,400)	\$ (49,759)	
Operation																				
CWMC	\$ 11,859,859	\$ 1,811,459	\$ 4,043,533	\$ 3,203,888	\$ 1,183,866	\$ 318,068	\$ 366,007	\$ 91,493	\$ -	\$ -	\$ -	\$ 252,395	\$ 131,303	\$ 122,211	\$ 26,868	\$ 7,320	\$ 236,033	\$ 52,269	\$ 15,146	
CCA	\$ 27,157,079	\$ 4,709,410	\$ 10,407,859	\$ 7,956,706	\$ 1,698,942	\$ 102,222	\$ 352,666	\$ 33,349	\$ 395,164	\$ 185,684	\$ 110,063	\$ 28,496	\$ 17,411	\$ 296,111	\$ 26,406	\$ 3,966	\$ 746,026	\$ 80,797	\$ 5,801	
Sub-total	\$ 39,016,938	\$ 6,520,869	\$ 14,451,392	\$ 11,160,594	\$ 2,882,809	\$ 418,290	\$ 718,673	\$ 124,842	\$ 395,164	\$ 185,684	\$ 110,063	\$ 280,891	\$ 148,714	\$ 418,322	\$ 53,274	\$ 11,286	\$ 982,059	\$ 133,066	\$ 20,947	
Maintenance																				
1600	\$ 7,709,790	\$ 1,203,786	\$ 2,687,089	\$ 2,129,111	\$ 786,726	\$ 210,040	\$ 243,226	\$ 60,801	\$ -	\$ -	\$ -	\$ 167,726	\$ 87,256	\$ 28,610	\$ 5,598	\$ 817	\$ 81,619	\$ 14,408	\$ 2,975	
Billing and Collection																				
CWMR	\$ 11,537,739	\$ 85,381	\$ 784,674	\$ 7,870,939	\$ 1,913,732	\$ 522,582	\$ 143,712	\$ 87,646	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,640	\$ 8,335	\$ 5,436	\$ 13,072	\$ 20,773	\$ 78,819	
CWNB	\$ 53,499,398	\$ 9,990,743	\$ 20,367,525	\$ 14,759,914	\$ 3,637,080	\$ 437,402	\$ 754,984	\$ 142,698	\$ 213,966	\$ 376,304	\$ 221,219	\$ 57,577	\$ 56,476	\$ 628,576	\$ 56,530	\$ 16,972	\$ 1,583,643	\$ 172,970	\$ 24,820	
Sub-total	\$ 65,037,137	\$ 10,076,124	\$ 21,152,199	\$ 22,630,853	\$ 5,550,812	\$ 959,984	\$ 898,696	\$ 230,343	\$ 213,966	\$ 376,304	\$ 221,219	\$ 57,577	\$ 56,476	\$ 631,216	\$ 64,864	\$ 22,408	\$ 1,596,715	\$ 193,743	\$ 103,639	
Total Operation, Maintenance and Billing	\$ 111,763,865	\$ 17,800,778	\$ 38,290,679	\$ 35,920,558	\$ 9,220,347	\$ 1,588,313	\$ 1,860,595	\$ 415,986	\$ 609,130	\$ 561,988	\$ 331,282	\$ 506,194	\$ 292,446	\$ 1,078,148	\$ 123,736	\$ 34,511	\$ 2,660,393	\$ 341,217	\$ 127,561	
Amortization Expense - Meters	\$ 48,046,754	\$ 7,338,595	\$ 16,381,193	\$ 12,979,616	\$ 4,796,089	\$ 1,280,457	\$ 1,482,770	\$ 370,657	\$ -	\$ -	\$ -	\$ 1,022,504	\$ 531,936	\$ 495,103	\$ 108,847	\$ 29,655	\$ 956,218	\$ 211,752	\$ 61,360	
Allocated P/Ls	\$ 2,352,953	\$ 367,070	\$ 64,043	\$ 649,020	\$ 239,889	\$ 64,043	\$ 74,180	\$ 18,540	\$ -	\$ -	\$ -	\$ 51,279	\$ 26,607	\$ 9,379	\$ 1,844	\$ 300	\$ 25,952	\$ 4,653	\$ 998	
Allocated Debt Return	\$ 10,585,971	\$ 1,651,454	\$ 3,685,586	\$ 2,919,950	\$ 1,079,263	\$ 288,130	\$ 333,739	\$ 83,411	\$ -	\$ -	\$ -	\$ 230,705	\$ 119,705	\$ 42,197	\$ 8,296	\$ 1,351	\$ 116,760	\$ 20,932	\$ 4,491	
Allocated Equity Return	\$ 15,516,108	\$ 2,420,576	\$ 5,402,050	\$ 4,279,939	\$ 1,581,901	\$ 422,320	\$ 489,169	\$ 122,257	\$ -	\$ -	\$ -	\$ 338,149	\$ 175,455	\$ 61,850	\$ 12,160	\$ 1,980	\$ 171,138	\$ 30,681	\$ 6,582	
Total	\$ 177,128,477	\$ 28,233,566	\$ 60,973,178	\$ 53,695,818	\$ 15,862,581	\$ 2,931,600	\$ 4,034,222	\$ 941,963	\$ 585,973	\$ 546,224	\$ 321,602	\$ 2,117,754	\$ 629,784	\$ 1,609,349	\$ 245,059	\$ 41,079	\$ 3,737,660	\$ 569,834	\$ 151,233	

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts	Total	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd	
Distribution Plant																				
CWMC	\$ 694,202,434	\$ 106,031,524	\$ 236,683,303	\$ 187,535,687	\$ 69,296,185	\$ 18,500,659	\$ 21,423,768	\$ 5,355,435	\$ -	\$ -	\$ -	\$ 14,773,631	\$ 7,685,668	\$ 7,153,485	\$ 1,572,666	\$ 428,474	\$ 13,815,900	\$ 3,059,495	\$ 886,553	
Accumulated Amortization																				
Accum. Amortization of Electric Utility Plant - Meters only	\$ (305,853,321)	\$ (46,715,615)	\$ (104,278,479)	\$ (82,624,909)	\$ (30,530,674)	\$ (8,151,063)	\$ (9,438,934)	\$ (2,359,510)	\$ -	\$ -	\$ -	\$ (6,509,001)	\$ (3,386,170)	\$ (3,151,699)	\$ (692,889)	\$ (188,778)	\$ (6,087,041)	\$ (1,347,959)	\$ (390,600)	
Meter Net Fixed Assets	\$ 388,349,114	\$ 59,315,909	\$ 132,404,824	\$ 104,910,779	\$ 38,765,511	\$ 10,349,595	\$ 11,984,835	\$ 2,995,925	\$ -	\$ -	\$ -	\$ 8,264,630	\$ 4,299,499	\$ 4,001,786	\$ 879,777	\$ 239,696	\$ 7,728,858	\$ 1,711,535	\$ 495,954	
Allocated General Plant Net Fixed Assets	\$ 20,103,993	\$ 3,130,645	\$ 7,017,967	\$ 5,572,748	\$ 2,047,305	\$ 546,987	\$ 630,241	\$ 158,156	\$ -	\$ -	\$ -	\$ 413,436	\$ 226,932	\$ 77,722	\$ 15,208	\$ 2,458	\$ 217,357	\$ 38,005	\$ 8,226	
Meter Net Fixed Assets Including General Plant	\$ 408,453,107	\$ 62,446,555	\$ 139,422,791	\$ 110,483,527	\$ 40,812,816	\$ 10,896,583	\$ 12,615,075	\$ 3,154,081	\$ -	\$ -	\$ -	\$ 8,678,066	\$ 4,526,431	\$ 4,079,508	\$ 894,985	\$ 242,154	\$ 7,946,216	\$ 1,750,141	\$ 504,179	
Misc Revenue																				
CWNB	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NFA	\$ (175,000)	\$ (7,121)	\$ (29,903)	\$ (57,753)	\$ (22,231)	\$ (40,847)	\$ (3,882)	\$ (7,025)	\$ (1,176)	\$ (763)	\$ (452)	\$ (30)	\$ -	\$ (428)	\$ (192)	\$ (185)	\$ (1,592)	\$ (652)	\$ (769)	
LPHA	\$ (10,962,172)	\$ (1,337,787)	\$ (3,575,627)	\$ (2,995,413)	\$ (1,032,677)	\$ (670,817)	\$ (202,350)	\$ (161,863)	\$ (21,981)	\$ (15,001)	\$ (9,229)	\$ (31,048)	\$ (516,365)	\$ (76,901)	\$ (9,633)	\$ (26,535)	\$ (191,210)	\$ (38,748)	\$ (48,989)	
Sub-total	\$ (11,137,172)	\$ (1,344,908)	\$ (3,605,529)	\$ (3,053,165)	\$ (1,054,908)	\$ (711,664)	\$ (206,232)	\$ (168,888)	\$ (23,157)	\$ (15,764)	\$ (9,681)	\$ (31,078)	\$ (516,365)	\$ (77,329)	\$ (9,825)	\$ (26,720)	\$ (192,803)	\$ (39,400)	\$ (49,759)	
Operation																				
CWMC	\$ 11,859,859	\$ 1,811,459	\$ 4,043,533	\$ 3,203,888	\$ 1,183,866	\$ 316,068	\$ 366,007	\$ 91,493	\$ -	\$ -	\$ -	\$ 252,395	\$ 131,303	\$ 122,211	\$ 26,868	\$ 7,320	\$ 236,033	\$ 52,269	\$ 15,146	
CCA	\$ 27,157,079	\$ 4,709,410	\$ 10,407,859	\$ 7,956,706	\$ 1,698,942	\$ 102,222	\$ 352,666	\$ 33,349	\$ 395,164	\$ 185,684	\$ 110,063	\$ 28,496	\$ 17,411	\$ 296,111	\$ 26,406	\$ 3,966	\$ 746,026	\$ 80,797	\$ 5,801	
Sub-total	\$ 39,016,938	\$ 6,520,868	\$ 14,451,392	\$ 11,160,594	\$ 2,882,809	\$ 418,290	\$ 718,673	\$ 124,842	\$ 395,164	\$ 185,684	\$ 110,063	\$ 280,891	\$ 148,714	\$ 418,322	\$ 53,274	\$ 11,286	\$ 982,059	\$ 133,066	\$ 20,947	
Maintenance																				
1860	\$ 7,709,790	\$ 1,203,786	\$ 2,687,089	\$ 2,129,111	\$ 786,726	\$ 210,040	\$ 243,226	\$ 60,801	\$ -	\$ -	\$ -	\$ 167,726	\$ 87,256	\$ 28,610	\$ 5,598	\$ 817	\$ 81,619	\$ 14,408	\$ 2,975	
Billing and Collection																				
CWMC	\$ 11,537,739	\$ 85,381	\$ 784,674	\$ 7,870,939	\$ 1,913,732	\$ 522,582	\$ 143,712	\$ 87,646	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,640	\$ 8,335	\$ 5,436	\$ 13,072	\$ 20,773	\$ 78,819	
CWNB	\$ 53,499,398	\$ 9,990,743	\$ 20,367,525	\$ 14,759,914	\$ 3,637,080	\$ 437,402	\$ 754,984	\$ 142,698	\$ 213,966	\$ 376,304	\$ 221,219	\$ 57,577	\$ 56,476	\$ 628,576	\$ 56,530	\$ 16,972	\$ 1,583,643	\$ 172,970	\$ 24,820	
Sub-total	\$ 65,037,137	\$ 10,076,124	\$ 21,152,199	\$ 22,630,853	\$ 5,550,812	\$ 959,984	\$ 898,696	\$ 230,343	\$ 213,966	\$ 376,304	\$ 221,219	\$ 57,577	\$ 56,476	\$ 631,216	\$ 64,864	\$ 22,408	\$ 1,596,715	\$ 193,743	\$ 103,639	
Total Operation, Maintenance and Billing	\$ 111,763,865	\$ 17,800,778	\$ 38,290,679	\$ 35,920,558	\$ 9,220,347	\$ 1,588,313	\$ 1,860,595	\$ 415,986	\$ 609,130	\$ 561,988	\$ 331,282	\$ 506,194	\$ 292,446	\$ 1,078,148	\$ 123,736	\$ 34,511	\$ 2,660,393	\$ 341,217	\$ 127,561	
Amortization Expense - Meters	\$ 48,046,754	\$ 7,338,595	\$ 16,381,193	\$ 12,979,616	\$ 4,796,089	\$ 1,280,457	\$ 1,482,770	\$ 370,657	\$ -	\$ -	\$ -	\$ 1,022,504	\$ 531,936	\$ 495,103	\$ 108,847	\$ 29,655	\$ 956,218	\$ 211,752	\$ 61,360	
Amortization Expense - General Plant assigned to Meters	\$ 5,213,243	\$ 811,820	\$ 1,819,856	\$ 1,445,091	\$ 530,894	\$ 141,841	\$ 163,430	\$ 41,012	\$ -	\$ -	\$ -	\$ 107,210	\$ 58,847	\$ 20,154	\$ 3,944	\$ 637	\$ 56,364	\$ 10,011	\$ 2,133	
Admin and General	\$ 46,208,235	\$ 7,197,031	\$ 15,670,263	\$ 14,951,991	\$ 3,889,919	\$ 710,893	\$ 785,076	\$ 186,005	\$ 251,652	\$ 227,699	\$ 135,054	\$ 285,339	\$ 130,521	\$ 434,510	\$ 51,628	\$ 16,370	\$ 1,083,854	\$ 143,276	\$ 57,157	
Allocated P/Ls	\$ 2,476,194	\$ 386,444	\$ 862,619	\$ 683,495	\$ 252,568	\$ 67,428	\$ 78,081	\$ 19,518	\$ -	\$ -	\$ -	\$ 53,844	\$ 28,011	\$ 9,501	\$ 1,876	\$ 303	\$ 26,682	\$ 4,758	\$ 1,015	
Allocated Debt Return	\$ 11,140,404	\$ 1,738,617	\$ 3,880,936	\$ 3,075,054	\$ 1,136,261	\$ 303,359	\$ 351,299	\$ 97,814	\$ -	\$ -	\$ -	\$ 242,246	\$ 126,023	\$ 43,017	\$ 6,440	\$ 1,365	\$ 120,044	\$ 21,404	\$ 4,565	
Allocated Equity Return	\$ 16,328,798	\$ 2,548,332	\$ 5,688,380	\$ 4,507,180	\$ 1,665,445	\$ 444,640	\$ 514,893	\$ 128,711	\$ -	\$ -	\$ -	\$ 355,065	\$ 184,715	\$ 63,051	\$ 12,371	\$ 2,001	\$ 175,951	\$ 31,373	\$ 6,692	
Total	\$ 230,040,351	\$ 36,476,709	\$ 78,988,397	\$ 70,509,819	\$ 20,436,606	\$ 3,825,267	\$ 5,029,902	\$ 1,080,816	\$ 837,625	\$ 773,923	\$ 456,655	\$ 2,541,324	\$ 836,134	\$ 2,066,216	\$ 301,016	\$ 58,123	\$ 4,886,704	\$ 724,391	\$ 210,724	

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

USOA Account #	Accounts	Total	UR	R1	R2	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	DGen	ST	AUR	AUGe	AUGd	AR	AGSe	AGSd	
Distribution Plant																					
CDMPP																					
Poles, Towers and Fixtures																					
BCP																					
PNCP																					
SNCP																					
Overhead Conductors and Devices																					
LITNCP																					
CWCS																					
CWMC																					
Sub-total																					
Accumulated Amortization																					
Accum. Amortization of Electric Utility Plant-Line Transformers, Services and Meters																					
Customer Related Net Fixed Assets																					
Allocated General Plant Net Fixed Assets																					
Customer Related NFA Including General Plant																					
Miss Revenue																					
CWNB																					
SenLgt																					
OMA																					
NFA																					
LPHA																					
Sub-total																					
Operating and Maintenance																					
1815-1855																					
1830 & 1835																					
1850																					
1840 & 1845																					
CWMC																					
O&M																					
1830																					
1835																					
1855																					
1840																					
1845																					
1860																					
Sub-total																					
Billing and Collection																					
CWNB																					
CWCMR																					
BDHA																					
Sub-total																					
Sub Total Operating, Maintenance and Billing																					
Amortization Expense - Customer Related																					
Amortization Expense - General Plant assigned to Meters																					
Admin and General																					
Allocated Pils																					
Allocated Debt Return																					
Allocated Equity Return																					
PLCC Adjustment for Line Transformer																					
PLCC Adjustment for Primary Costs																					
PLCC Adjustment for Secondary Costs																					
Total																					

1

2023 COST ALLOCATION MODEL

2

3 This schedule has been filed separately in MS Excel format.

2023 Rate Design Including 7th Year of Residential Phase-in to All-Fixed Rates for R1 and R2 Rate Classes

Number of Customers	GWh*	kWh	Revenue from 2023 CAM	Allocated Cost from 2023 CAM	2023 Misc Revenue	Revenue from Rates	R/C Ratio from the CAM	Target 2023 R/C Ratio	Total Revenue to be Collected from Rates	Shifted Revenue	Derivation of 2023 Fixed Charge for Non-Residential Classes										Base Fixed Charge (\$/month)	Revenue from Fixed Charge (\$)	Revenue from Volumetric Charge (\$)	Base Volumetric Charge (\$/kWh)	Base Volumetric Charge (\$/kW)	CSTA Rate Adders (\$/kW)	Hopper Foundry Rate Adder (\$/kW)	Total Volumetric Charge (\$/kW)	
											Current (2022) Fixed Charge for Non-Residential Classes (\$/month)	Fixed Charge Ceiling for Non-Residential Classes from CAM (\$/month)	Is Current Fixed Charge Higher than CAM Ceiling? (K) If I > J then "Yes" else "No"	Current (2022) FV Split for Non-Residential Classes (L)	2023 Revenue from Fixed Charge using Current FV Split (M)=(G-C)xL	2023 Fixed Charge Using Current FV Split (\$/month)* (N=M / Number of Customers / 12)	2023 Base Fixed Charge for Non-Residential Classes (\$/month) (O) If K="Yes" then fixed charge = Mini, N, else fixed charge = N	Revenue from Volumetric Charge (\$)	Base Volumetric Charge (\$/kWh)	Base Volumetric Charge (\$/kW)									CSTA Rate Adders (\$/kW)
			(A)	(B)	(C)	(D)=(A-C)	(E)=(A/B)	(F)	(G)=(B-F)	(H)=(G-A)	(I)	(J)	(K)	(L)	(M)=(G-C)xL	(N)=(M / Number of Customers / 12)	(O) If K="Yes" then fixed charge = Mini, N, else fixed charge = N	(R)=(G-C-Q)	(S)=(R/kWh)	(T)=(R/kW)	(U)	(V)	(W)=(T+U+V)						
UR	246,136	2,034	-	\$ 116,820,578	\$ 111,060,904	\$ 4,387,653	\$ 112,532,925	1.05	1.05	\$ 116,820,578	\$ -						\$ 38.10	\$ 112,532,925	\$ -										
RT	543,965	5,106	-	\$ 437,014,243	\$ 381,403,443	\$ 12,023,779	\$ 424,990,464	1.15	1.15	\$ 436,735,457	\$ (278,786)						\$ 60.72	\$ 396,357,499	\$ 28,354,179	\$ 0.0056									
R2	337,719	4,843	-	\$ 673,732,469	\$ 756,126,359	\$ 14,739,767	\$ 699,912,763	0.95	0.95	\$ 673,732,469	\$ -						\$ 123.74	\$ 500,676,532	\$ 66,234,656	\$ 0.0198									
Seasonal-R2	78,877	-	-	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -						\$ 65.79	\$ 62,117,641	\$ -										
USE	88,795	2,504	-	\$ 176,445,630	\$ 174,420,692	\$ 3,914,111	\$ 172,831,624	1.01	1.01	\$ 176,445,630	\$ -						\$ 32.78	\$ 34,931,337	\$ 137,900,187	\$ 0.0688									
OSB	9,341	2,152	\$ 7,026,111	\$ 145,951,550	\$ 139,466,461	\$ 2,152,617	\$ 143,136,933	0.92	0.92	\$ 145,951,550	\$ -						\$ 105.53	\$ 6,767,178	\$ 136,371,796	\$ -	\$ 19.4093	\$ 0.0973	\$ 0.0130	\$ 19.5196					
UGe	18,432	550	-	\$ 24,360,963	\$ 25,306,199	\$ 966,362	\$ 23,800,630	0.96	0.96	\$ 24,360,963	\$ -						\$ 25.51	\$ 5,643,350	\$ 18,157,280	\$ 0.0330									
UGF	1,143	887	\$ 2,314,130	\$ 28,389,533	\$ 29,496,164	\$ 426,138	\$ 27,930,395	0.96	0.96	\$ 28,389,533	\$ -						\$ 66.47	\$ 2,017,822	\$ 25,912,573	\$ -									
SL Lpt	5,484	84	-	\$ 9,912,488	\$ 10,158,381	\$ 247,644	\$ 9,664,844	0.98	0.98	\$ 9,912,488	\$ -						\$ 3.15	\$ 207,547	\$ 9,457,297	\$ 0.1130	\$ 11.1975	\$ 0.1313			\$ 11.3288				
Slm Lpt	19,409	11	-	\$ 4,443,630	\$ 4,837,405	\$ 2,735,962	\$ 2,707,668	1.10	1.10	\$ 4,443,630	\$ -						\$ 3.15	\$ 733,207	\$ 1,974,461	\$ 0.1727									
USB	4,792	33	-	\$ 3,657,377	\$ 3,070,479	\$ 86,985	\$ 3,576,388	1.19	1.15	\$ 3,657,377	\$ (141,449)						\$ 38.29	\$ 2,642,959	\$ 795,980	\$ 0.0240									
DGen	1,489	30	\$ 211,376	\$ 5,961,389	\$ 6,998,456	\$ 77,496	\$ 5,883,891	0.85	0.85	\$ 5,961,389	\$ -						\$ 199.26	\$ 3,561,219	\$ 199,26	\$ 10.8683	\$ 0.4697			\$ 11,4780					
ST	910	15,118	\$ 30,897,107	\$ 46,649,814	\$ 75,832,438	\$ 258,203	\$ 46,391,611	0.96	0.96	\$ 46,649,814	\$ -						\$ 1,103.28	\$ 12,047,616	\$ 52,343,756	\$ -	N/A*								
AUR	1,380	41	-	\$ 1,063,183	\$ 1,374,453	\$ 33,188	\$ 1,060,005	0.80	0.80	\$ 1,063,183	\$ -						\$ 26.36	\$ 436,553	\$ 603,452	\$ 0.0152									
AUGE	207	119	\$ 334,033	\$ 1,161,163	\$ 1,564,004	\$ 41,362	\$ 1,119,861	0.74	0.80	\$ 1,253,603	\$ 90,420						\$ 148.47	\$ 364,369	\$ 845,842	\$ -	\$ 2.5325	\$ 0.3157			\$ 2,8482				
AR	38,591	336	-	\$ 18,591,971	\$ 21,568,777	\$ 716,572	\$ 17,872,400	0.86	0.86	\$ 18,591,971	\$ -						\$ 38.20	\$ 17,873,400	\$ -										
ROSE	4,223	177	-	\$ 4,292,981	\$ 4,979,408	\$ 146,666	\$ 4,178,912	0.94	0.94	\$ 4,292,981	\$ -						\$ 99.98	\$ 2,024,544	\$ 2,163,908	\$ 0.0183									
PCSD	303	231	\$ 640,891	\$ 2,433,537	\$ 30,943	\$ 1,126,372	\$ 73	\$ 0.80	\$ 3,546,829	\$ 329,815							\$ 170.28	\$ 619,398	\$ 2,836,789	\$ -	\$ 4.3896	\$ 0.2540			\$ 4,6460				
TOTAL	1,413,905	33,867	41,423,468	1,727,239,660	1,727,239,660	43,883,177	1,683,656,483			1,727,239,660	0						1,167,382,462	516,264,021											

Derivation of 2023 Mitigated Fixed Charge for Seasonal Customers Moving to R2 Class				
Current (2022) Fixed Charge for Seasonal Customers (\$/month) (A1)	All-Fixed Distribution Charge for R2 Class (\$/month) (B1) = (C0) * (C1) / Customer#(Eq=Seasonal/12)	Phase-in Period (in years) (C1)	Annual Increase in Seasonal-R2 Fixed Charge (\$) (D1) = (B1 - A1) * (C1)	2023 Fixed Charge for Seasonal Customers Moving to R2 Class (\$/month) (E1) = A1 + (D1)
\$58.43	\$132.06	10	\$7.36	\$65.79

Total Revenue from Rate (Q+R) Revenue (C) \$ 1,683,656,483
 Total Revenue Requirement (Q+R+C) \$ 1,727,239,660

* GWh shown for R2 class includes consumption associated with Seasonal customers moving to the R2 class.

** Final GT rates are provided in Schedule 4.1.

2024 Rate Design Including 8th and Final Year of Residential Phase-in to All-Fixed Rates for R1 and R2 Rate Classes

		Derivation of 2024 Fixed Charge for Non-Residential Classes													Base Fixed Charge (\$/month)	Revenue from Fixed Charge	Revenue from Volumetric Charge	Base Volumetric Charge (\$/kWh)	Base Volumetric Charge (\$/kW)	CSTA Rate Adders (\$/kW)	Hopper Foundry Rate Adder (\$/kW)	Total Volumetric Charge (\$/kW)	
Number of Customers	GW ^{**}	KWs	Revenue - with 2023 Rates and 2024 Charge Determinants	2023 Revenue	2024 Rates Revenue Requirement	2024 Misc Revenue	2024 Total Revenue	Current (2023) Fixed Charge for Non-Residential Classes (\$/month)	Fixed Charge Ceiling for Non-Residential Classes from CAM (\$/month)	Is Current Fixed Charge higher than CAM Ceiling?	Current (2023) F/V Split for Non-Residential Classes	2024 Revenue from Fixed Charge using Current F/V Split	2024 Fixed Charge F/V Split (\$/month) ^(I)	2024 Base Fixed Charge for Non-Residential Classes (\$/month)									(K): UR, R1, AUR, and AR = 100% Fixed; R2 & Seas-R2 = See table below; Non-Residential Classes = J
			(Y)	(Z)	(A) = Y * X _{fixedRate}	(B) = C ₂₀₂₃ * X _{fixedRate}	(C) = A+B	(D)	(E)	(F) # D > E then "Yes" else "No"	(G)	(H) = A x G	(I) = H / Number of Customers / 12	(J) If F="Yes" then fixed charge = Min(D, I), else fixed charge = I									
UR	249,127	2,053	\$ 113,900,848	\$ 116,920,578	\$ 119,124,229	\$ 4,416,383	\$ 123,542,612							\$ 39.85	\$ 119,124,229	\$ -							
R1	548,767	5,142	\$ 428,411,401	\$ 436,735,457	\$ 448,057,525	\$ 12,107,992	\$ 460,165,517							\$ 69.04	\$ 448,057,525	\$ -							
R2	339,354	4,843	\$ 662,045,560	\$ 673,752,469	\$ 692,406,315	\$ 14,842,941	\$ 707,249,256							\$ 138.06	\$ 662,215,105	\$ 60,575,497	\$ 0.0125						
Seasonal-R2	78,584													\$ 73.82	\$ 69,615,712	\$ -							
GSe	88,831	1,890	\$ 171,935,633	\$ 176,445,635	\$ 179,820,431	\$ 3,639,423	\$ 183,459,855			Yes	20%	\$ 36,343,879	\$ 34.09	\$ 32.78	\$ 34,342,612	\$ 144,877,819	\$ 0.0728						
Gsd	5,393	2,193	\$ 7,028,358	\$ 143,245,902	\$ 145,261,550	\$ 2,137,483	\$ 151,952,500			Yes	5%	\$ 7,082,803	\$ 109.45	\$ 105.55	\$ 6,830,563	\$ 142,984,454	\$ -	\$ 20.3430	\$ 0.0973	\$ 0.0137	\$ 20.4549		
UGe	18,524	549	\$ 23,815,450	\$ 24,390,993	\$ 24,907,603	\$ 994,497	\$ 26,502,100			Yes	24%	\$ 8,906,824	\$ 26.57	\$ 25.51	\$ 6,670,653	\$ 19,236,950	\$ 0.0360						
UGd	1,753	889	\$ 2,312,124	\$ 27,918,786	\$ 28,389,635	\$ 29,200,101	\$ 442,215	\$ 29,642,316		Yes	7%	\$ 2,109,553	\$ 109.23	\$ 96.47	\$ 69,471	\$ 2,029,643	\$ 27,170,458	\$ -	\$ 11.7513	\$ 0.1313	\$ -	\$ 11.8826	
Sl Lgt	5,536	83	\$ 9,623,614	\$ 9,912,488	\$ 10,054,943	\$ 249,379	\$ 10,314,322			No	2%	\$ 216,138	\$ 3.25	\$ 3.25	\$ 216,138	\$ 9,848,805	\$ 0.1182						
Sen Lgt	19,086	11	\$ 2,650,908	\$ 5,443,630	\$ 2,772,476	\$ 2,755,125	\$ 5,527,601			No	27%	\$ 750,756	\$ 3.28	\$ 3.28	\$ 750,756	\$ 2,021,720	\$ 0.1809						
USL	5,793	33	\$ 3,453,963	\$ 3,515,628	\$ 3,612,357	\$ 87,598	\$ 3,699,955			Yes	77%	\$ 2,786,334	\$ 49.05	\$ 38.20	\$ 38,229	\$ 2,961,651	\$ 650,706	\$ 0.0288					
DGen	1,576	31	\$ 217,567	\$ 6,158,273	\$ 5,961,389	\$ 6,440,685	\$ 76,041	\$ 6,518,726		Yes	61%	\$ 3,898,219	\$ 206.17	\$ 199.26	\$ 199,26	\$ 3,797,599	\$ 2,673,117	\$ -	\$ 12.2864	\$ 0.4897	\$ -	\$ 12.7761	
ST	917	15,171	\$ 31,012,799	\$ 64,880,285	\$ 65,649,814	\$ 67,846,459	\$ 1,287,015	\$ 68,932,474		Yes	19%	\$ 12,856,804	\$ 1,150.20	\$ 1,103.28	\$ 12,140,493	\$ 55,505,968	\$ -	N/A**				N/A**	
AUR	15,550	119	\$ 5,670,367	\$ 6,104,500	\$ 6,139,576	\$ 263,554	\$ 6,403,131							\$ 32.90	\$ 6,139,576	\$ -							
AUGe	1,362	41	\$ 1,070,865	\$ 1,063,193	\$ 1,119,968	\$ 33,421	\$ 1,153,389							\$ 26.36	\$ 449,981	\$ 679,707	\$ 0.0164						
AUGd	207	119	\$ 334,225	\$ 1,210,848	\$ 1,251,603	\$ 1,269,481	\$ 41,592	\$ 1,308,073		Yes	41%	\$ 461,249	\$ 27.82	\$ 26.36	\$ 146,47	\$ 901,947	\$ -	\$ 2.6986	\$ 0.3157	\$ -	\$ 3.0143		
AR	39,198	334	\$ 17,966,302	\$ 16,591,971	\$ 16,792,310	\$ 723,604	\$ 19,516,915							\$ 39.95	\$ 16,792,310	\$ -							
AGSe	4,213	116	\$ 6,153,470	\$ 4,232,088	\$ 4,343,844	\$ 114,885	\$ 4,458,629			Yes	48%	\$ 2,105,365	\$ 41.64	\$ 39.96	\$ 39,96	\$ 2,000,192	\$ 2,323,752	\$ 0.0200					
AGSd	306	229	\$ 640,641	\$ 3,546,829	\$ 3,592,443	\$ 91,278	\$ 3,683,721			Yes	18%	\$ 843,817	\$ 175.48	\$ 170.26	\$ 170.26	\$ 624,673	\$ 4,632,819	\$ -	\$ 4.6325	\$ 0.2540	\$ -	\$ 4.8865	
TOTAL	1,424,106	33,948	41,545,714	1,691,550,434	1,727,239,660	1,769,123,265	43,888,426	1,813,011,690							\$ 1,296,404,596	\$ 472,718,668							

Derivation of 2024 Mitigated Fixed Charge for Seasonal Customers Moving to R2 Class				
Current (2023) Fixed Charge for Seasonal-R2 Customers (\$/month) (A1)	All-Fixed Distribution Charge for R2 Class (\$/month) (B1 = A ₁ /Number of Customers ^(R2) x 12)	Phase-in Period (in years) (C-1)	Annual Increase in Seasonal-R2 Fixed Charge (\$/month) (D1 = (B1 x 1.1) ^(C-1))	2024 Fixed Charge for Seasonal Customers Moving to R2 Class (\$/month) (E1=A1+D1)
\$ 65.79	138.06	9	\$ 8.03	\$ 73.82

Total Revenue from Rates (L+M)	\$ 1,769,123,265
Miscellaneous Revenue (B)	\$ 43,888,426
Total Revenue Requirement (L+M+B)	\$ 1,813,011,690

* GW shown for R2 class includes consumption associated with Seasonal customers moving to the R2 class.

** Final ST rates are provided in Schedule 4.1.

2024 Adjustments (from 2023 Revenue Requirement) by Rate Class

	2023	2024	% (D)
Rates Revenue Requirement***	\$ 1,691,550,434	\$ 1,769,123,265	104.58%
Misc Cost	\$ 1,727,239,660	\$ 1,813,011,690	104.97%
Misc Revenue	\$ 43,583,177	\$ 43,888,426	100.70%

*** 2023: Revenue with 2023 rates and 2024 charge determinants

2025 Rate Design

Number of Customers	GWh*	kWs	Revenue - with 2024 Rates and 2025 Charge Determinants		2025 Rates Revenue Requirement		2025 Misc Revenue	2025 Total Revenue	Derivation of 2025 Fixed Charge for Non-Residential Classes				Base Fixed Charge (\$/month)	Revenue from Fixed Charge	Revenue from Volumetric Charge	Base Volumetric Charge (\$/kWh)	Base Volumetric Charge (\$/kW)	CSTA Rate Adders (\$/kW)	Hopper Foundry Rate Adder (\$/kW)	Total Volumetric Charge (\$/kW)				
			(Y)	(Z)	(A) = Y*X _{Residential}	(B) = B ₂₀₂₄ X _{Residential}			(C) = A+B	(D)	(E)	(F) # D > E then "Yes" else "No"									(G)	(H) = A x G	(I) = H / Number of Customers / 12	(J) If F="Yes" then fixed charge = Min(D, I), else fixed charge = I
UR	252,081	2,040	-	\$ 120,545,094	\$ 123,642,612	\$ 125,438,405	\$ 4,438,518	\$ 129,876,923						\$ 41.47	\$ 125,438,405	\$ -								
R1	553,488	5,096	-	\$ 451,911,524	\$ 460,165,917	\$ 470,256,058	\$ 12,163,168	\$ 482,419,226						\$ 70.80	\$ 470,256,058	\$ -								
R2	341,471	4,766	-	\$ 694,703,305	\$ 707,249,256	\$ 722,932,213	\$ 14,910,580	\$ 737,862,794						\$ 143.47	\$ 697,470,696	\$ 57,383,990	\$ 0.0121							
Seasonal-R2	78,475	-	-	\$ -	\$ -	\$ -	\$ -	\$ -						\$ 82.53	\$ 77,717,327	\$ -								
GSse	88,891	1,945	-	\$ 176,575,411	\$ 183,459,895	\$ 183,743,171	\$ 3,656,009	\$ 187,399,180	32.78	\$	21.37	Yes	19%	\$ 35,704,877	\$ 33.47	\$ 32.78	\$ 34,966,123	\$ 148,777,049	\$ 0.0785					
GSd	5,439	2,158	6,917,466	\$ 147,417,860	\$ 151,992,500	\$ 153,610,173	\$ 2,147,224	\$ 155,757,396	103.55	\$	57.29	Yes	5%	\$ 7,003,997	\$ 107.30	\$ 105.55	\$ 6,699,429	\$ 148,720,743	\$	\$ 21,2102	\$ 0.0973	\$ 0.0145	\$ 21,3220	
UGe	18,620	540	-	\$ 24,615,630	\$ 25,500,100	\$ 25,614,857	\$ 597,206	\$ 26,212,063	25.51	\$	12.84	Yes	23%	\$ 5,831,671	\$ 26.10	\$ 25.51	\$ 5,700,092	\$ 19,914,285	\$ 0.0369					
UGd	1,764	876	2,273,002	\$ 28,752,624	\$ 29,842,316	\$ 29,919,785	\$ 444,230	\$ 30,364,015	96.47	\$	52.53	Yes	7%	\$ 2,079,967	\$ 98.25	\$ 96.47	\$ 2,041,899	\$ 27,877,896	\$	\$ 12,2648	\$ 0.1315	\$	\$ 12,3961	
SLgt	5,577	82	-	\$ 9,875,945	\$ 10,314,322	\$ 10,274,760	\$ 290,515	\$ 10,525,275	3.25	\$	15.79	No	2%	\$ 220,844	\$ 3.30	\$ 3.30	\$ 220,644	\$ 10,054,116	\$ 0.1230					
Sen Lgt	18,765	11	-	\$ 2,683,270	\$ 5,627,601	\$ 2,782,193	\$ 2,767,680	\$ 5,559,873	3.28	\$	17.97	No	27%	\$ 756,055	\$ 3.36	\$ 3.36	\$ 756,055	\$ 2,036,098	\$ 0.1894					
USL	5,832	33	-	\$ 3,623,385	\$ 3,699,955	\$ 3,770,469	\$ 87,997	\$ 3,858,467	38.29	\$	37.10	Yes	74%	\$ 2,778,151	\$ 39.69	\$ 38.29	\$ 38.29	\$ 2,679,855	\$ 1,090,615	\$ 0.0333				
DGen	1,922	32	220,170	\$ 6,678,667	\$ 6,518,726	\$ 6,949,778	\$ 78,397	\$ 7,028,172	199.26	\$	147.80	Yes	58%	\$ 4,055,368	\$ 203.86	\$ 199.26	\$ 199.26	\$ 3,973,574	\$ 2,676,202	\$	\$ 13,5177	\$ 0.4897	\$	\$ 14,0074
ST	924	15,056	30,778,356	\$ 67,316,025	\$ 68,913,474	\$ 70,048,598	\$ 1,272,789	\$ 71,321,387	1,103.28	\$	55.57	Yes	18%	\$ 12,571,604	\$ 1,133.80	\$ 1,103.28	N/A**	\$ 12,233,169	\$ 57,815,429	N/A**				
AUR	16,622	119	-	\$ 6,167,573	\$ 6,403,131	\$ 6,417,934	\$ 284,755	\$ 6,682,690	28.36	\$	6.77	Yes	39%	\$ 462,380	\$ 27.44	\$ 26.36	\$ 444,141	\$ 732,118	\$ 0.0175					
AUCe	1,404	42	334,687	\$ 1,130,374	\$ 1,153,389	\$ 1,178,289	\$ 33,573	\$ 1,209,832	146.47	\$	33.01	Yes	25%	\$ 379,758	\$ 152.51	\$ 146.47	\$ 146.47	\$ 364,710	\$ 954,583	\$	\$ 2,8524	\$ 0.3157	\$	\$ 3,1681
AUCd	208	119	-	\$ 1,287,905	\$ 1,308,073	\$ 1,319,373	\$ 41,781	\$ 1,361,154	146.47	\$	33.01	Yes	25%	\$ 379,758	\$ 152.51	\$ 146.47	\$ 146.47	\$ 364,710	\$ 954,583	\$	\$ 2,8524	\$ 0.3157	\$	\$ 3,1681
AR	39,401	332	-	\$ 18,888,748	\$ 19,515,915	\$ 19,655,502	\$ 726,902	\$ 20,382,404	39.96	\$	4.73	Yes	47%	\$ 2,090,939	\$ 41.46	\$ 39.96	\$ 39.96	\$ 2,015,485	\$ 2,480,984	\$ 0.0215				
ACSe	4,203	115	-	\$ 4,320,679	\$ 4,458,929	\$ 4,498,069	\$ 115,408	\$ 4,614,477	39.96	\$	4.73	Yes	47%	\$ 2,090,939	\$ 41.46	\$ 39.96	\$ 39.96	\$ 2,015,485	\$ 2,480,984	\$ 0.0215				
ACSD	308	227	635,376	\$ 3,573,432	\$ 3,683,721	\$ 3,718,489	\$ 91,694	\$ 3,810,183	170.26	\$	52.85	Yes	17%	\$ 646,591	\$ 174.73	\$ 170.26	\$ 170.26	\$ 630,050	\$ 3,098,439	\$	\$ 4,8608	\$ 0.2540	\$	\$ 5,1148
TOTAL	1,434,135	33,882	41,157,096	1,770,311,481	1,813,011,690	1,842,174,086	44,088,426	1,886,262,512						\$ 1,360,271,390	\$ 481,902,696									

(K) UR, R1, AUR, and AR = 100% Fixed; R2 & Seas-R2 = See table below; Non-Residential Classes = J
 (L) = K x Number of Customers x 12
 (M) = A - L
 (N) = M/kWh
 (O) = M/kW
 (P)
 (Q)
 (R) = O+P+Q

Derivation of 2025 Mitigated Fixed Charge for Seasonal Customers Moving to R2 Class				
Current (2024) Fixed Charge for Seasonal-R2 Customers (\$/month) (A1)	All-Fixed Distribution Charge for R2 Class (\$/month) (B1) = A ₂₀ /Number of Customers _(C20-Seasonal-R2) (12)	Phase-In Period (in years) (C1)	Annual Increase in Seasonal-R2 Fixed Charge (B) (D1) = (B1-A1)/C1	2025 Fixed Charge for Seasonal Customers Moving to R2 Class (\$/month) (E1=A1+D1)
\$ 73.82	\$ 143.47	8	\$ 8.71	\$ 82.53

Total Revenue from Rates (L+M)	\$ 1,842,174,086
Miscellaneous Revenue (B)	\$ 44,088,426
Total Revenue Requirement (L+M+B)	\$ 1,886,262,512

* GWh shown for R2 class includes consumption associated with Seasonal customers moving to the R2 class.
 ** Final ST rates are provided in Schedule 4.1.

2025 Adjustments (from 2024 Revenue Requirement) by Rate Class			
	2024	2025	%
Rates Revenue Requirement***	\$ 1,770,311,481	\$ 1,842,174,086	104.06%
Alloc Cost	\$ 1,813,011,690	\$ 1,886,262,512	104.04%
Misc Revenue	\$ 43,888,426	\$ 44,088,426	100.46%

*** 2024: Revenue with 2024 rates and 2025 charge determinants

2026 Rate Design

Number of Customers	GWh*	kWs	Revenue - with 2025 Rates and 2026 Charge Determinants	2026 Rates			2026 Total Revenue	Derivation of 2026 Fixed Charge for Non-Residential Classes					Base Fixed Charge (\$/month)	Revenue from Fixed Charge	Revenue from Volumetric Charge	Base Volumetric Charge (\$/kWh)	Base Volumetric Charge (\$/kW)	CSTA Rate Adders (\$/kW)	Hopper Foundry Rate Adder (\$/kW)	Total Volumetric Charge (\$/kW)		
				2025 Revenue	2026 Revenue Requirement	2026 Misc Rev		Current (2025) Fixed Charge for Non-Residential Classes (\$/month)	Fixed Charge Ceiling for Non-Residential Classes from CAM (\$/month)	Is Current Fixed Charge higher than CAM Ceiling?	Current (2025) F/V Split for Non-Residential Classes	2026 Revenue from Fixed Charge using Current F/V Split									2026 Fixed Charge Using Current F/V Split (\$/month)	2026 Base Fixed Charge for Non-Residential Classes (\$/month)
(Y)	(Z)	(A) = Y * X _{RateReq}	(B) = B ₂₀₂₂ * X _{RateReq}	(C) = A + B	(D)	(E)	(F) If D > E then "Yes" else "No"	(G)	(H) = A x G	(I) = H / Number of Customers / 12	(J) If F="Yes" then fixed charge = Min(D, I), else fixed charge = I	(K): UR, R1, AUR, and AR = 100% Fixed; R2 & Seas-R2 = See table below; Non-Residential Classes = J	(L) = K x Number of Customers x 12	(M) = A - L	(N) = M/KWh	(O) = M/KW	(P)	(Q)	(R) = O + P + Q			
UR	254,909	2,049	\$ 126,852,675	\$ 129,876,923	\$ 133,236,502	\$ 4,408,844	\$ 137,645,347					\$ 43.56	\$ 132,236,502	\$ -								
R1	557,926	5,106	\$ 474,015,268	\$ 482,419,226	\$ 497,869,959	\$ 12,081,852	\$ 509,951,811					\$ 74.36	\$ 497,869,959	\$ -								
R2	343,409	4,729	\$ 725,812,125	\$ 737,852,794	\$ 762,338,426	\$ 14,810,896	\$ 777,149,322					\$ 150.64	\$ 620,756,598	\$ 54,868,828	\$ 0.0116							
Seasonal-R2	78,323											\$ 92.26	\$ 86,713,000	\$ -								
GSd	88,970	1,922	\$ 182,014,343	\$ 187,399,180	\$ 191,174,166	\$ 3,631,566	\$ 194,805,732	\$ 32.78	\$ 21.37	Yes	19%	\$ 36,380,233	\$ 34.08	\$ 32.78	\$ 32.78	\$ 34,997,076	\$ 156,177,090	\$ 0.0812				
UGd	5,487	2,148	\$ 6,883,345	\$ 152,946,780	\$ 155,757,396	\$ 160,643,786	\$ 2,132,869	\$ 162,778,655	\$ 105.55	\$ 57.29	Yes	4%	\$ 7,204,888	\$ 109.42	\$ 105.55	\$ 105.55	\$ 6,949,746	\$ 153,694,040	\$ 22.3284	\$ 0.0973	\$ 0.0153	\$ 22,4410
UGh	18,720	537	\$ 25,528,813	\$ 26,212,063	\$ 26,813,543	\$ 593,214	\$ 27,406,757	\$ 25.51	\$ 12.94	Yes	22%	\$ 5,966,636	\$ 26.56	\$ 25.51	\$ 25.51	\$ 5,730,622	\$ 21,082,922	\$ 0.0393				
UGl	1,775	872	\$ 2,259,183	\$ 23,762,987	\$ 20,364,015	\$ 31,290,801	\$ 441,260	\$ 31,732,061	\$ 66.47	\$ 52.53	Yes	7%	\$ 2,133,417	\$ 100.17	\$ 98.47	\$ 98.47	\$ 2,054,983	\$ 29,206,219	\$ 12.9278	\$ 0.1313	\$ 13.0591	
Sl Lgt	5,615	81	\$ 10,181,120	\$ 10,525,275	\$ 10,693,482	\$ 248,840	\$ 10,942,322	\$ 3.30	\$ 15.79	No	2%	\$ 229,636	\$ 3.41	\$ 3.41	\$ 3.41	\$ 229,636	\$ 10,463,846	\$ 0.1293				
Sen Lgt	18,439	10	\$ 2,722,983	\$ 5,559,873	\$ 2,860,016	\$ 2,749,177	\$ 5,609,193	\$ 3.36	\$ 17.97	No	27%	\$ 774,461	\$ 3.50	\$ 3.50	\$ 3.50	\$ 774,461	\$ 2,085,555	\$ 0.1966				
USL	5,859	33	\$ 3,793,649	\$ 3,859,467	\$ 3,991,412	\$ 87,409	\$ 4,068,821	\$ 38.29	\$ 37.10	Yes	71%	\$ 2,829,762	\$ 40.16	\$ 38.29	\$ 38.29	\$ 2,896,872	\$ 1,284,540	\$ 0.0391				
DGen	1,748	32	\$ 225,089	\$ 7,221,874	\$ 7,028,172	\$ 7,585,313	\$ 77,872	\$ 7,663,186	\$ 199.25	\$ 147.80	Yes	57%	\$ 4,336,946	\$ 206.78	\$ 199.25	\$ 199.25	\$ 4,179,175	\$ 3,405,138	\$ 15.1324	\$ 0.4897	\$ 15,8221	
ST	931	15,050	\$ 30,763,864	\$ 70,117,732	\$ 71,321,387	\$ 73,646,388	\$ 1,284,280	\$ 74,910,668	\$ 1,103.28	\$ 55.57	Yes	17%	\$ 12,861,481	\$ 1,151.22	\$ 1,103.28	N/A**	\$ 12,325,844	\$ 61,320,544			N/A**	
AUR	15,680	120	\$ 6,445,514	\$ 6,582,890	\$ 6,710,933	\$ 262,985	\$ 7,033,918	\$ 26.36	\$ 6.77	Yes	36%	\$ 471,548	\$ 27.76	\$ 26.36	\$ 26.36	\$ 447,844	\$ 800,998	\$ 0.0189				
AUGe	1,416	42	\$ 1,189,008	\$ 1,209,832	\$ 1,246,842	\$ 33,348	\$ 1,282,191	\$ 26.36	\$ 33.01	Yes	28%	\$ 383,161	\$ 153.81	\$ 146.47	\$ 146.47	\$ 364,886	\$ 1,021,233	\$ 3.0508	\$ 0.3157	\$ 3.3665		
AUGd	208	119	\$ 334,742	\$ 1,319,705	\$ 1,361,154	\$ 1,386,119	\$ 41,502	\$ 1,427,621	\$ 146.47	\$ 39.96	Yes	0%	\$ -	\$ -	\$ -	\$ -	\$ 43.66	\$ 20,743,240	\$ 0.0235			
AR	39,591	330	\$ 19,749,359	\$ 20,382,404	\$ 20,743,240	\$ 722,042	\$ 21,465,282	\$ 39.96	\$ 4.73	Yes	45%	\$ 2,103,271	\$ 41.80	\$ 39.96	\$ 39.96	\$ 2,010,715	\$ 2,681,182	\$ 0.0235				
AGSe	4,193	114	\$ 4,467,792	\$ 4,611,477	\$ 4,691,892	\$ 114,537	\$ 4,806,429	\$ 39.96	\$ 52.85	Yes	17%	\$ 657,402	\$ 176.18	\$ 170.26	\$ 170.26	\$ 635,319	\$ 3,244,598	\$ 5.1562	\$ 0.2540	\$ 5.4102		
AGSd	311	225	\$ 629,258	\$ 3,694,017	\$ 3,810,183	\$ 3,879,917	\$ 91,081	\$ 3,970,998	\$ 170.26	\$ 52.85	Yes	17%	\$ 657,402	\$ 176.18	\$ 170.26	\$ 170.26	\$ 635,319	\$ 3,244,598	\$ 5.1562	\$ 0.2540	\$ 5.4102	
TOTAL	1,443,532	33,519	41,095,481	1,847,833,042	1,886,262,512	1,940,824,744	43,793,675	1,984,618,419					\$ 1,439,487,011	\$ 501,337,733								

* GWh shown for R2 class includes consumption associated with Seasonal customers moving to the R2 class.

** Final ST rates are provided in Schedule 4.1.

Derivation of 2026 Mitigated Fixed Charge for Seasonal Customers Moving to R2 Class				
Current (2025) Fixed Charge for Seasonal R2 Customers (\$/month) (A1)	All-Fixed Distribution Charge for R2 Class (\$/month) (E1 = A1 * Number of Customers / (E1 + D1 + D2))	Phase-in Period (in years) (C1)	Annual Increase in Seasonal R2 Fixed Charge (\$/month) (D1 = (E1 - A1) / C1)	2026 Fixed Charge for Seasonal Customers Moving to R2 Class (\$/month) (E1 + A1 + D1)
\$ 82.53	\$ 150.64	7	\$ 9.73	\$ 92.26

Total Revenue from Rates (L+M)	\$ 1,940,824,744
Miscellaneous Revenue (B)	\$ 43,793,675
Total Revenue Requirement (L+M+B)	\$ 1,984,618,419

2026 Adjustments (from 2025 Revenue Requirement) by Rate Class			
	2025	2026	% (X)
Rates Revenue Requirement***	\$ 1,847,833,042	\$ 1,940,824,744	105.03%
Misc Cost	\$ 1,886,262,512	\$ 1,984,618,419	105.21%
Misc Revenue	\$ 44,088,426	\$ 43,793,675	99.33%

*** 2025: Revenue with 2025 rates and 2026 charge determinants

Derivation of ST Common Line Charge

Minus	2023			2024			2025			2026			2027		
	Billing Quantity (Annual)	Rates	Revenue Generated (Annual)	Billing Quantity (Annual)	Rates	Revenue Generated (Annual)	Billing Quantity (Annual)	Rates	Revenue Generated (Annual)	Billing Quantity (Annual)	Rates	Revenue Generated (Annual)	Billing Quantity (Annual)	Rates	Revenue Generated (Annual)
HVDS-high cost allocation	1,131,678	2.9907 \$/kW	\$ 3,384,509	1,135,915	2.9907 \$/kW	\$ 3,397,182	1,127,257	2.9907 \$/kW	\$ 3,371,286	1,126,798	2.9907 \$/kW	\$ 3,369,914	1,133,207	2.9907 \$/kW	\$ 3,389,082
HVDS-low cost allocation	66,160	4.9203 \$/kW	\$ 325,529	66,408	5.0087 \$/kW	\$ 332,618	65,902	5.0952 \$/kW	\$ 335,783	65,875	5.2020 \$/kW	\$ 342,682	66,250	5.2888 \$/kW	\$ 350,381
LVDS-low cost allocation	683,547	1.9296 \$/kW	\$ 1,318,973	686,107	2.0180 \$/kW	\$ 1,384,563	680,877	2.1045 \$/kW	\$ 1,432,905	680,599	2.2113 \$/kW	\$ 1,505,010	684,471	2.2981 \$/kW	\$ 1,572,982
Specific ST lines	723	621.8744 \$/kM	\$ 449,772	723	652.7898 \$/kM	\$ 472,132	723	675.5990 \$/kM	\$ 488,628	723	709.5988 \$/kM	\$ 513,219	723	741.6574 \$/kM	\$ 536,405
Plus:			\$ -			\$ -			\$ -			\$ -			\$ -
Service Charge (per Delivery Point)	10,920	824.28 \$	\$ 9,001,138	11,004	824.28 \$	\$ 9,070,377	11,088	824.28 \$	\$ 9,139,617	11,172	824.28 \$	\$ 9,208,856	11,256	824.28 \$	\$ 9,278,096
Meter Charge (for Hydro One ownership per Meter Point)	7,296	417.59 \$	\$ 3,046,737	7,352	417.59 \$	\$ 3,070,309	7,409	417.59 \$	\$ 3,093,746	7,465	417.59 \$	\$ 3,117,184	7,521	417.59 \$	\$ 3,140,621
Total revenue generated through other delivery charges:			\$ 17,526,657			\$ 17,727,181			\$ 17,861,966			\$ 18,056,864			\$ 18,267,568
Revenue to be recovered through ST rates			\$ 64,391,611			\$ 67,646,459			\$ 70,048,598			\$ 73,646,388			\$ 77,019,192
ST Common Line Revenue Requirement (Annual \$)			\$ 46,864,954			\$ 49,919,278			\$ 52,186,632			\$ 55,589,525			\$ 58,751,624
ST Common Line Charge Determinant (Annual kW)	30,349,958			30,463,600			30,231,383			30,219,073			30,390,962		
ST Common Line Charge (Monthly \$/kW)		\$ 1.5442			\$ 1.6387			\$ 1.7262			\$ 1.8396			\$ 1.9332	

Derivation of Facility Charge for connection to Low Voltage Distribution Station (LVDS Low)

Proportion of Total Forecast Costs associated with ST share of LVDS-low stations

USoA	Account
5005	Operation Supervision and Engineering
5012	Station Buildings and Fixtures Expense [exclude - no "bldgs" at LVDSs]
5016	Distribution Station Equipment - Operation Labour
5017	Distribution Station Equipment - Operation Supplies and Expenses
5105	Maintenance Supervision and Engineering
5110	Maintenance of Buildings and Fixtures - Distribution Stations
5114	Maintenance of Distribution Station Equipment
5405 to 5680	25 General Admin. Acc'ts (12 non-zero)
	Other ("NIDIT") "expenses"
3046	Net Inc (Balance Transferred From Income)
5705	Amortization Expense - Property, Plant, and Equipment
6005	Interest on Long Term Debt
6105	Taxes Other Than Income Taxes
6110	Income Taxes

**Note: USofA 5016, 5017 & 5114 are wholly recovered by the LVDS Low tariff

Change in Service Revenue Requirement allocated to the ST rate class
Total LVDS Low Revenue Requirement (Annual \$)
Total LVDS Low Charge Determinant (Annual kW)
LVDS Low Rate (Monthly, \$/kW)

2023		2024	2025	2025	2027
1.52%					
Allocation to ST rate class (2023 CAM O4 Sheet)	Proportion of allocation to ST rate class associated with LVDS-low				
\$ 120,210	\$ 1,832				
\$ -	\$ -				
\$ 97,571	\$ 97,571				
\$ 29,018	\$ 29,018				
\$ 472,881	\$ 7,207				
\$ 106,303	\$ 106,303				
\$ 232,359	\$ 232,359				
\$ 5,295,543	\$ 80,713				
\$ 17,573,472	\$ 267,848				
\$ 17,590,594	\$ 268,109				
\$ 11,989,622	\$ 182,741				
\$ 304,467	\$ 4,641				
\$ 2,664,943	\$ 40,618				
		5.0%	3.5%	5.0%	4.5%
\$ 1,318,960	\$ 1,318,960	\$ 1,384,529	\$ 1,432,906	\$ 1,505,018	\$ 1,573,012
683,547	683,547	686,107	680,877	680,599	684,471
1.9296	1.9296	2.0180	2.1045	2.2113	2.2981

Derivation of Facility Charge for connection to Specific ST Lines

Costs: di Lines - 50kV to 750V
 Costs: di General + di Remainder
 Costs: cu group (excluding customer premise costs)
 Proportion of Total (di+cu) Costs allocated to ST Lines

Expenses

di Distribution Costs (di)
cu Customer Related Costs (cu)
ad General and Administration (ad)
dep Depreciation and Amortization (dep)
INPUT PILs (INPUT)
INT Interest
Direct Allocation
NI Allocated Net Income (NI)
Total Revenue Requirement (includes NI)

2023	
Total	Assigned to Lines
\$ 203,280,306	\$ 203,280,306
\$ 86,959,404	
\$ 97,333,863	
52.4%	
\$ 290,239,710	\$ 203,280,306
\$ 136,350,801	
\$ 177,887,775	\$ 93,301,205
\$ 461,417,513	\$ 242,011,064
\$ 53,710,476	\$ 28,170,863
\$ 241,644,266	\$ 126,741,150
\$ 11,805,407	\$ -
\$ 354,183,712	\$ 185,767,499
\$ 1,727,239,660	\$ 879,272,085

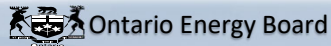
Change in Service Revenue Requirement allocated to the ST rate class

Specific Line Rates Calculation

Annual costs associated with all HON "50 kV to 750 V" Line Assets
 Total Length 44 kV to 13.8 kV inclusive (2020 Actual, kM)
 Total Length 12.5 to 4.16 kV inclusive (2020 Actual, weighted kM)
 Total km of 50kV-to-4.16kV line (Actual 2020, kM)

ST Specific Line Rate (Monthly, per kM)

2023	2024	2025	2026	2027
	5.0%	3.5%	5.0%	4.5%
\$ 879,272,085	\$ 922,983,490	\$ 955,233,552	\$ 1,003,306,116	\$ 1,048,633,975
30,016				
87,809				
117,826	117,826	117,826	117,826	117,826
\$ 621.8744	\$ 652.7898	\$ 675.5990	\$ 709.5988	\$ 741.6574



Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
 Please complete the following tables.

Year-Round Medium Density Residential (R1) - Proposed 2023 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	543,965
kWh	5,105,535,408

Proposed Residential Class Specific Revenue Requirement ¹	\$ 424,711,677.97
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 56.340
Distribution Volumetric Rate (\$/kWh)	\$ 0.0111

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 56.34	543,965	\$ 367,763,767.35	86.65%
Variable	\$ 0.0111	5,105,535,408	\$ 56,671,443.03	13.35%
TOTAL	-	-	\$ 424,435,210.39	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	2
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 368,003,320.43	\$ 56.38	\$ 368,024,870.49
Variable	\$ 56,708,357.54	\$ 0.0111	\$ 56,671,443.03
TOTAL	\$ 424,711,677.97	-	\$ 424,696,313.52

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	93.32%	\$ 396,357,499.20	\$ 60.72	\$ 396,354,560.77
Variable	6.68%	\$ 28,354,178.77	\$ 0.0056	\$ 28,590,998.29
TOTAL	-	\$ 424,711,677.97	-	\$ 424,945,559.06

Checks ³	
Change in Fixed Rate	\$ 4.34
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$233,881.09
	0.06%

Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Medium Density Residential (R1) - Proposed 2024 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	548,767
kWh	5,142,207,973

Proposed Residential Class Specific Revenue Requirement ¹	\$ 448,057,924.81
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 60.72
Distribution Volumetric Rate (\$/kWh)	\$ 0.0056

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 60.72	548,767	\$ 399,853,557.34	93.28%
Variable	\$ 0.0056	5,142,207,973	\$ 28,796,364.65	6.72%
TOTAL	-	-	\$ 428,649,921.99	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	1
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 417,957,745.80	\$ 63.47	\$ 417,962,867.00
Variable	\$ 30,100,179.02	\$ 0.0059	\$ 30,339,027.04
TOTAL	\$ 448,057,924.81	-	\$ 448,301,894.05

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 448,057,924.81	\$ 68.04	\$ 448,057,247.06
Variable	0.00%	\$ -	\$ -	\$ -
TOTAL	-	\$ 448,057,924.81	-	\$ 448,057,247.06

Checks ³	
Change in Fixed Rate	\$ 4.57
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	(\$677.75)
	0.00%

Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Low Density Residential (R2) - Proposed 2023 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	415,856
kWh	4,849,321,429

Proposed Residential Class Specific Revenue Requirement ¹	\$ 659,012,762.55
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 115.27
Distribution Volumetric Rate (\$/kWh)	\$ 0.0171

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 115.27	415,856	\$ 575,228,360.54	87.40%
Variable	\$ 0.0171	4,849,321,429	\$ 82,923,396.43	12.60%
TOTAL	-	-	\$ 658,151,756.98	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	2
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 575,980,884.29	\$ 115.42	\$ 575,976,900.96
Variable	\$ 83,031,878.26	\$ 0.0171	\$ 82,923,396.43
TOTAL	\$ 659,012,762.55	-	\$ 658,900,297.39

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	93.70%	\$ 617,496,823.42	\$ 123.74	\$ 617,495,942.86
Variable	6.30%	\$ 41,515,939.13	\$ 0.0086	\$ 41,704,164.29
TOTAL	-	\$ 659,012,762.55	-	\$ 659,200,107.15

Checks ³	
Change in Fixed Rate	\$ 8.32
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$187,344.60
	0.03%



Revenue Requirement Workform (RRWF) for 2023 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Low Density Residential (R2) - Proposed 2024 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	417,937
kWh	4,843,330,054

Proposed Residential Class Specific Revenue Requirement ¹	\$ 692,406,314.95
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 123.74
Distribution Volumetric Rate (\$/kWh)	\$ 0.0086

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 123.74	417,937	\$ 620,586,885.91	93.71%
Variable	\$ 0.0086	4,843,330,054	\$ 41,652,638.47	6.29%
TOTAL	-	-	\$ 662,239,524.38	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	1
--	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 648,856,286.83	\$ 129.38	\$ 648,872,889.12
Variable	\$ 43,550,028.12	\$ 0.0090	\$ 43,589,970.49
TOTAL	\$ 692,406,314.95	-	\$ 692,462,859.61

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 692,406,314.95	\$ 138.06	\$ 692,405,248.66
Variable	0.00%	\$ -	\$ -	\$ -
TOTAL	-	\$ 692,406,314.95	-	\$ 692,405,248.66

Checks ³	
Change in Fixed Rate	\$ 8.68
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	(\$1,066.29)
	0.00%

2023 CSTA Rate Adder*			
Class	Credit Amount to be Recovered	Forecast Demand (kW)	CSTA Rate Adder (\$/kW)
DGen	\$103,510	211,376	\$0.4897
GSd	\$683,295	7,026,113	\$0.0973
UGd	\$303,830	2,314,132	\$0.1313
AUGd	\$105,445	334,039	\$0.3157
AGSd	\$164,242	646,691	\$0.2540
TOTAL	\$1,360,323	10,532,351	

* CSTA rate adder will remain unchanged for 2023-2027.

2023-2027 Hopper Foundry Rate Adder		
Year	Lost Revenue Amount (\$)	Hopper Foundry Rate Adder (\$/kW)
2023	91,668	0.0130
2024	96,082	0.0137
2025	100,174	0.0145
2026	105,455	0.0153
2027	109,817	0.0159

2023 Revenue Reconciliation

Rate Class		Customers/ Connections	Number of Customers/ Connections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit***	Total	Difference
				kWh*	kW	Monthly Service Charge	Volumetric**						
							kWh	kW					
Residential – Urban [UR]	UR	Customers	246,136	2,033,733,469		\$ 38.10			\$ 112,533,581	\$ 112,532,925		\$ 112,532,925	\$ 657
Residential – Medium Density [R1]	R1	Customers	543,965	5,105,535,408		\$ 60.72	\$ 0.0056		\$ 424,945,559	\$ 424,711,678		\$ 424,711,678	\$ 233,881
Residential – Low Density [R2]	R2	Customers	337,179	4,849,321,429		\$ 123.74	\$ 0.0198		\$ 596,686,382	\$ 596,895,122		\$ 596,895,122	\$ 208,740
Seasonal Residential - Low Density [Seas-R2]	Seasonal	Customers	78,677			\$ 65.79			\$ 62,114,036	\$ 62,117,641		\$ 62,117,641	\$ 3,605
General Service Energy Billed (less than 50 kW) [GSe]	GSe	Customers	88,795	2,003,512,823		\$ 32.78	\$ 0.0688		\$ 172,770,051	\$ 172,831,524		\$ 172,831,524	\$ 61,473
General Service Demand Billed (50 kW and above) [GSd]	GSd	Customers	5,343	2,192,128,955	7,026,113	\$ 105.55		\$ 19.5196	\$ 143,913,848	\$ 143,138,933	\$ 774,963	\$ 143,913,897	\$ 48
Urban General Service Energy Billed (less than 50 kW) [UGe]	UGe	Customers	18,432	549,648,761		\$ 25.51	\$ 0.0330		\$ 23,780,819	\$ 23,800,630		\$ 23,800,630	\$ 19,812
Urban General Service Demand Billed (50 kW and above) [UGd]	UGd	Customers	1,743	887,325,792	2,314,132	\$ 96.47		\$ 11.3288	\$ 28,234,064	\$ 27,930,395	\$ 303,830	\$ 28,234,225	\$ 161
Street Lighting	St Lgt	Customers	5,494	83,722,743		\$ 3.15	\$ 0.1130		\$ 9,668,340	\$ 9,664,844		\$ 9,664,844	\$ 3,496
Sentinel Lighting	Sen Lgt	Customers	19,409	11,433,716		\$ 3.15	\$ 0.1727		\$ 2,708,280	\$ 2,707,668		\$ 2,707,668	\$ 612
Unmetered Scattered Load [USL]	USL	Customers	5,752	32,776,637		\$ 38.29	\$ 0.0240		\$ 3,429,760	\$ 3,428,939		\$ 3,428,939	\$ 821
Distributed Generation [DGen]	DGen	Customers	1,489	30,423,512	211,376	\$ 199.26		\$ 11.4780	\$ 5,987,333	\$ 5,883,891	\$ 103,510	\$ 5,987,400	\$ 67
Residential – Acquired Urban [AUR]	AUR	Customers	15,476	118,127,033		\$ 31.46			\$ 5,842,574	\$ 5,842,779		\$ 5,842,779	\$ 205
Urban Acquired General Service Energy Billed (less than 50 kW) [AUGe]	AUGe	Customers	1,380	40,925,460		\$ 26.36	\$ 0.0152		\$ 1,058,620	\$ 1,060,005		\$ 1,060,005	\$ 1,385
Urban Acquired General Service Demand Billed (50 kW and above) [AUGd]	AUGd	Customers	207	118,498,175	334,039	\$ 146.47		\$ 2.8482	\$ 1,315,768	\$ 1,210,301	\$ 105,445	\$ 1,315,746	\$ 21
Residential – Acquired Mixed Density [AR]	AR	Customers	38,991	336,111,907		\$ 38.20			\$ 17,873,442	\$ 17,873,400		\$ 17,873,400	\$ 43
Acquired General Service Energy Billed (less than 50 kW) [AGSe]	AGSe	Customers	4,223	117,355,731		\$ 39.96	\$ 0.0183		\$ 4,172,554	\$ 4,178,012		\$ 4,178,012	\$ 5,459
Acquired General Service Demand Billed (50 kW and above) [AGSd]	AGSd	Customers	303	231,447,531	646,691	\$ 170.26		\$ 4.6406	\$ 3,620,433	\$ 3,456,186	\$ 164,242	\$ 3,620,429	\$ 5
Sub-Transmission [ST]	ST	Customers	910	15,114,849,650	30,897,107				\$ 64,393,061	\$ 64,391,611		\$ 64,391,611	\$ 1,451
Service Charge		Customers	910			\$ 824.28			\$ 9,001,138				
Meter Charge		Customers	608			\$ 417.59			\$ 3,046,737				
Common Line					30,349,958			\$ 1.5442	\$ 46,866,404				
Specific ST Line*		Kilometers			723			\$ 621.8744	\$ 449,772				
HVDS-high					1,131,678			\$ 2.9907	\$ 3,384,509				
HVDS-low					66,160			\$ 4.9203	\$ 325,529				
LVDS-low					683,547			\$ 1.9296	\$ 1,318,973				
Total									\$ 1,685,048,505	\$ 1,683,656,483	\$ 1,451,991	\$ 1,685,108,474	\$ 59,969

* kWh for R2 class includes the consumption associated with seasonal customers moving to R2

** Volumetric rate for GSd class includes Hopper Foundry Rate Adder, along with CSTA Rate Adder

*** Transformer Allowance for GSd class includes \$683,295 for CSTA credit and \$91,668 for Hopper Foundry credit

Note

1 The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the rates revenue requirement.

2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

Retail Transmission Service Rates

UTR	Proceeding	Network	Line Connection	Transformation
2022 UTR	EB-2022-0084	\$/kW \$5.46	\$/kW \$0.88	\$/kW \$2.81

	2023 Forecast Charge Determinants			Allocators: Sum of 2023 Individual Peaks, coincident with Tx DP Peak			2023 Proposed Tx Charges				2023 Proposed RTSR				
	Network	Line Connection	Transformation Connection	Network	Line Connection	Transformation Connection	Network	Line Connection	Transformation Connection	Total	Energy Billed Classes		Demand Billed Classes		
											Network \$/kWh	Connection \$/kWh	Network \$/kW	Connection \$/kW	
IESO Bill				64,156,517	58,536,775	65,738,592	\$350,294,584	\$51,512,362	\$184,725,443	\$586,532,390			Network \$/kW	Line Connection \$/kW	Transformation Connection \$/kW
ST	30,779,298	30,381,153	24,625,947	26,238,771	20,906,952	25,347,670	\$143,263,691	\$18,398,118	\$71,226,953	\$232,888,762			\$4.6545	\$0.6056	\$2.8924
Non-ST Rate Classes							\$207,030,893	\$33,114,244	\$113,498,491	\$353,643,628					
	kWh w loss	kW w loss		CP Tx %	CP Dx %		Network	Connection			Network \$/kWh	Connection \$/kWh	Network \$/kW	Connection \$/kW	
UR	2,149,656,277			12.44%	12.11%		\$25,764,307	\$17,751,719			\$0.0120	\$0.0083			
R1	5,493,556,099			29.56%	29.03%		\$61,191,919	\$42,565,600			\$0.0111	\$0.0077			
R2	5,358,500,179			26.62%	26.53%		\$55,117,577	\$38,889,983			\$0.0103	\$0.0073			
GSe	2,195,850,054			9.34%	9.81%		\$19,340,303	\$14,376,820			\$0.0088	\$0.0065			
GSd	2,325,848,821	7,454,706		9.70%	10.03%		\$20,081,571	\$14,706,040					\$2.6938	\$1.9727	
UGe	586,475,228			2.67%	2.77%		\$5,522,761	\$4,065,549			\$0.0094	\$0.0069			
UGd	931,692,082	2,429,838		4.08%	4.15%		\$8,454,223	\$6,084,932					\$3.4793	\$2.5043	
USL	35,792,087			0.13%	0.13%		\$266,715	\$186,693			\$0.0075	\$0.0052			
Dgen	32,279,347	224,270		0.16%	0.13%		\$331,554	\$189,835					\$1.4784	\$0.8465	
STL	91,425,236			0.28%	0.30%		\$589,612	\$439,537			\$0.0064	\$0.0048			
Sen Lgt	12,485,618			0.04%	0.04%		\$80,917	\$60,060			\$0.0065	\$0.0048			
AUR	123,206,496			0.73%	0.71%		\$1,521,564	\$1,045,819			\$0.0124	\$0.0085			
AUGe	42,685,255			0.20%	0.20%		\$405,273	\$295,473			\$0.0095	\$0.0069			
AUGd	122,408,614	345,062		0.53%	0.54%		\$1,106,157	\$793,646					\$3.2057	\$2.3000	
AR	357,623,069			2.03%	2.00%		\$4,212,045	\$2,932,211			\$0.0118	\$0.0082			
AGSe	124,866,497			0.56%	0.58%		\$1,164,386	\$846,030			\$0.0093	\$0.0068			
AGSd	243,714,250	680,966		0.91%	0.94%		\$1,880,009	\$1,382,788					\$2.7608	\$2.0306	

DVA GROUP 1 WORKFORM

1

2

3 This schedule has been filed separately in MS Excel format.

1

DVA GROUP 2 WORKFORM

2

3 This schedule has been filed separately in MS Excel format.

1 **RATE RIDER - NORFOLK & WOODSTOCK'S 1595 ACCOUNTS**

2

3 This schedule has been filed separately in MS Excel format.

1 **RATE RIDER - NORFOLK, HALDIMAND & WOODSTOCK'S 1592 ACCOUNTS**

2

3 This schedule has been filed separately in MS Excel format.

Bill Impacts 2023 Overview

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Current Total Bill	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
UR	Low	340		\$80.16	(\$0.28)	-0.72%	\$0.08	0.10%
	Typical	750		\$131.79	(\$0.56)	-1.45%	\$0.21	0.16%
	Average	690		\$124.24	(\$0.52)	-1.35%	\$0.19	0.16%
	High	1,260		\$196.02	(\$0.92)	-2.37%	\$0.39	0.20%
R1 (with DRP)	Low	370		\$82.37	(\$0.47)	-1.27%	(\$0.10)	-0.13%
	Typical	750		\$130.55	(\$0.74)	-1.99%	(\$0.01)	-0.01%
	Average	784		\$134.86	(\$0.76)	-2.06%	\$0.00	0.00%
	High	1,650		\$244.66	(\$1.36)	-3.70%	\$0.22	0.09%
R1 (without DRP)	Low	370		\$105.39	\$2.56	4.18%	\$2.75	2.61%
	Typical	750		\$157.14	\$0.62	0.96%	\$1.27	0.81%
	Average	784		\$161.77	\$0.45	0.69%	\$1.14	0.70%
	High	1,650		\$279.72	(\$3.97)	-5.35%	(\$2.23)	-0.80%
R2 (with DRP)	Low	440		\$92.24	(\$0.75)	-2.03%	(\$0.34)	-0.37%
	Typical	750		\$132.25	(\$0.97)	-2.62%	(\$0.28)	-0.21%
	Average	978		\$161.68	(\$1.12)	-3.05%	(\$0.24)	-0.15%
	High	2,110		\$307.77	(\$1.92)	-5.20%	(\$0.05)	-0.02%
R2 (without DRP)	Low	440		\$132.36	(\$3.87)	-4.86%	(\$3.27)	-2.47%
	Typical	750		\$177.03	(\$2.91)	-3.44%	(\$2.11)	-1.19%
	Average	978		\$209.89	(\$2.20)	-2.50%	(\$1.25)	-0.60%
	High	2,110		\$373.03	\$1.31	1.23%	\$2.99	0.80%
Seasonal-UR	Low	40		\$63.67	(\$21.71)	-35.32%	(\$20.42)	-32.06%
	Average	369		\$114.94	(\$32.17)	-44.88%	(\$30.14)	-26.22%
	High	1,040		\$219.49	(\$53.51)	-57.81%	(\$49.96)	-22.76%
Seasonal-R1	Low	40		\$63.67	\$1.03	1.68%	\$1.02	1.60%
	Average	369		\$114.94	(\$7.59)	-10.58%	(\$6.72)	-5.84%
	High	1,040		\$219.49	(\$25.17)	-27.19%	(\$22.49)	-10.25%
Seasonal-R2	Low	40		\$63.67	\$6.44	10.48%	\$6.19	9.73%
	Average	369		\$114.94	\$2.49	3.48%	\$3.58	3.11%
	High	1,040		\$219.49	(\$5.56)	-6.01%	(\$1.76)	-0.80%
GSe	Low	60		\$45.40	(\$1.36)	-3.45%	(\$1.20)	-2.65%
	Typical	2,000		\$416.29	(\$1.75)	-1.00%	\$1.03	0.25%
	Average	1,887		\$394.69	(\$1.73)	-1.03%	\$0.90	0.23%
	High	5,570		\$1,098.80	(\$2.46)	-0.58%	\$5.15	0.47%
UGe	Low	180		\$54.60	(\$1.48)	-4.37%	(\$1.10)	-2.01%
	Typical	2,000		\$334.78	(\$1.84)	-1.95%	\$1.48	0.44%
	Average	2,494		\$410.83	(\$1.94)	-1.75%	\$2.18	0.53%
	High	6,930		\$1,093.72	(\$2.83)	-1.09%	\$8.47	0.77%
GSd	Low	9,310	55	\$3,025.72	(\$24.70)	-2.02%	\$9.81	0.32%
	Average	34,334	110	\$8,233.25	(\$56.28)	-2.41%	\$11.84	0.14%
	High	75,790	250	\$18,211.52	(\$115.44)	-2.24%	\$41.00	0.23%
UGd	Low	13,900	55	\$3,214.88	(\$29.04)	-3.89%	\$12.85	0.40%
	Average	42,592	111	\$8,483.00	(\$63.89)	-4.58%	\$19.96	0.24%
	High	97,610	280	\$19,777.79	(\$139.22)	-4.15%	\$75.14	0.38%
St Lgt	Low	30		\$10.59	(\$0.60)	-8.26%	(\$0.55)	-5.17%
	Average	1,274		\$301.26	(\$2.47)	-1.62%	(\$1.41)	-0.47%
	High	2,310		\$552.88	(\$4.02)	-1.47%	(\$2.13)	-0.38%
Sen Lgt	Low	20		\$9.11	(\$0.09)	-1.35%	(\$0.08)	-0.84%
	Average	49		\$17.42	(\$0.16)	-1.29%	(\$0.12)	-0.68%
	High	80		\$26.30	(\$0.23)	-1.27%	(\$0.16)	-0.62%
USL	Low	100		\$52.75	(\$1.86)	-4.29%	(\$1.65)	-3.12%
	Average	477		\$106.37	(\$3.18)	-5.93%	(\$2.50)	-2.35%
	High	550		\$116.75	(\$3.44)	-6.18%	(\$2.67)	-2.28%
DGen	Low	10	0.03	\$229.44	(\$0.10)	-0.05%	(\$0.10)	-0.04%
	Average	1,709	12	\$658.49	\$1.63	0.49%	\$6.63	1.01%
	High	8,490	45	\$2,150.30	\$4.38	0.63%	\$22.91	1.07%
ST	Low	88,780	500	\$19,594.54	(\$426.68)	-18.91%	(\$14.95)	-0.08%
	Average	1,373,443	2,808	\$228,266.98	(\$2,558.77)	-41.80%	(\$267.63)	-0.12%
	High	2,641,420	13,730	\$524,849.82	(\$8,170.90)	-33.47%	\$3,596.15	0.69%

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Current Total Bill	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
WHSI to HONI								
AUR-WHSI	Low	310		\$60.43	\$6.74	27.93%	\$8.41	13.92%
	Typical	750		\$112.99	\$6.35	26.15%	\$10.97	9.71%
	Average	636		\$99.37	\$6.45	26.61%	\$10.30	10.37%
	High	1,160		\$161.97	\$5.98	24.50%	\$13.35	8.24%
AUGe-WHSI	Low	190		\$54.26	(\$3.27)	-9.91%	(\$2.45)	-4.51%
	Typical	2,000		\$289.48	\$5.96	10.68%	\$12.26	4.24%
	Average	2,471		\$350.69	\$8.36	13.55%	\$16.09	4.59%
	High	7,240		\$970.46	\$32.68	26.83%	\$54.83	5.65%
AUGd-WHSI	Low	9,370	50	\$1,974.60	\$34.04	12.68%	\$32.98	1.67%
	Average	47,636	134	\$8,276.34	\$70.30	14.86%	\$33.12	0.40%
	High	137,890	340	\$23,210.73	\$162.54	16.66%	\$42.28	0.18%
St Lgt-WHSI	Average	37,079	104	\$8,934.52	\$1,228.34	42.44%	\$1,662.52	18.61%
USL-WHSI	Average	1,349		\$182.65	\$48.04	228.76%	\$52.98	29.01%
ST-WHSI	Average	895,853	3,301	\$159,529.92	(\$2,947.90)	-32.18%	\$7,577.24	4.75%
NPDI to HONI								
AR-NPDI	Low	290		\$72.04	(\$1.74)	-4.42%	\$1.13	1.57%
	Typical	750		\$126.93	(\$2.61)	-6.52%	\$4.71	3.71%
	Average	692		\$120.01	(\$2.50)	-6.26%	\$4.26	3.55%
	High	1,230		\$184.21	(\$3.53)	-8.64%	\$8.44	4.58%
AGSe-NPDI	Low	110		\$66.23	(\$13.18)	-23.58%	(\$11.65)	-17.59%
	Typical	2,000		\$332.19	(\$13.75)	-13.21%	\$0.76	0.23%
	Average	2,377		\$385.24	(\$13.86)	-12.19%	\$3.23	0.84%
	High	6,410		\$952.76	(\$15.07)	-6.96%	\$29.71	3.12%
AGSd-NPDI	Low	13,020	55	\$2,739.22	(\$110.58)	-21.07%	(\$53.14)	-1.94%
	Average	70,294	181	\$12,326.88	(\$182.16)	-16.12%	\$55.66	0.45%
	High	129,420	300	\$22,113.41	(\$254.53)	-14.96%	\$157.63	0.71%
St Lgt-NPDI	Average	11,389	39	\$2,393.70	\$260.37	25.92%	\$307.52	12.85%
Sen Lgt-NPDI	Average	108	0.3	\$25.33	\$7.50	53.61%	\$7.68	30.33%
USL-NPDI	Average	904		\$128.34	\$32.31	125.75%	\$36.72	28.61%
HCHI to HONI								
AR-HCHI	Low	250		\$65.47	\$0.94	2.55%	\$2.59	3.96%
	Typical	750		\$126.21	\$0.29	0.77%	\$5.40	4.28%
	Average	742		\$125.24	\$0.30	0.80%	\$5.35	4.27%
	High	1,410		\$206.39	(\$0.57)	-1.52%	\$9.10	4.41%
AGSe-HCHI	Low	90		\$39.73	\$11.54	38.51%	\$11.21	28.22%
	Typical	2,000		\$303.45	\$6.57	9.75%	\$14.06	4.63%
	Average	2,261		\$339.49	\$5.89	8.13%	\$14.44	4.25%
	High	5,430		\$777.06	(\$2.35)	-1.74%	\$19.17	2.47%
AGSd-HCHI	Low	10,880	55	\$2,264.04	\$81.13	25.78%	\$88.14	3.89%
	Average	57,529	175	\$10,343.59	\$55.85	6.89%	\$46.12	0.45%
	High	135,160	375	\$23,792.31	\$13.82	0.84%	(\$23.77)	-0.10%
St Lgt-HCHI	Average	31,001	85	\$10,861.18	(\$1,989.18)	-36.93%	(\$2,058.99)	-18.96%
Sen Lgt-HCHI	Average	61	0.2	\$28.18	(\$9.05)	-40.47%	(\$8.33)	-29.55%
USL-HCHI	Average	471		\$74.21	\$27.48	128.07%	\$27.53	37.10%

2023 BILL IMPACTS

1

2

3 This schedule has been filed separately in MS Excel format.

Combined Bill Impacts of Changes in Transmission and Distribution Revenue Requirements and Disposition of Deferral and Variance Account Balances*

Rate Class	Monthly Consumption (kWh)		2023		2024		2025		2026		2027		5-year average	
			Change in Total Bill (\$)	Change in Total Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
R1 (without DRP)	750	DX Impact	\$1.27	0.8%	\$1.47	0.9%	\$2.60	1.6%	\$4.04	2.5%	\$2.77	1.7%	\$2.43	1.5%
		TX Impact	\$0.36	0.3%	\$0.75	0.6%	\$0.90	0.7%	\$0.89	0.7%	\$0.57	0.4%	\$0.69	0.5%
		Combined Impact	\$1.63	1.1%	\$2.21	1.5%	\$3.50	2.3%	\$4.93	3.2%	\$3.34	2.1%	\$3.12	2.0%
GSe	2,000	DX Impact	\$1.03	0.2%	\$2.34	0.6%	\$6.96	1.7%	\$10.73	2.5%	\$7.53	1.7%	\$5.72	1.3%
		TX Impact	\$0.76	0.2%	\$1.58	0.4%	\$1.91	0.5%	\$1.89	0.4%	\$1.21	0.3%	\$1.47	0.3%
		Combined Impact	\$1.80	0.4%	\$3.93	0.9%	\$8.87	2.1%	\$12.62	3.0%	\$8.74	2.0%	\$7.19	1.7%

* Bill impacts shown in this table are for illustrative purpose only. In reality, there typically is a lag between when the approved Uniform Transmission Rates (UTRs) are reflected in the RTSRs for distribution customers. For example, Hydro One's approved 2022 RTSRs are based on 2021 UTRs (EB-2021-0176).

Combined Bill Impacts of Changes in Transmission and Distribution Revenue Requirements and Disposition of Deferral and Variance Account Balances (\$)*																					
Rate Class	Monthly Consumption (kWh)		2023			2024			2025			2026			2027			5-year average			
			Change in Total Bill (\$) - Prefiled	Change in Total Bill (\$) - March 2022	Change in Total Bill (\$) - As settled	Change in Total Bill (\$) - Prefiled	Change in Total Bill (\$) - March 2022	Change in Total Bill (\$) - As settled	Change in Total Bill (\$) - Prefiled	Change in Total Bill (\$) - March 2022	Change in Total Bill (\$) - As settled	Change in Total Bill (\$) - Prefiled	Change in Total Bill (\$) - March 2022	Change in Total Bill (\$) - As settled	Change in Total Bill (\$) - Prefiled	Change in Total Bill (\$) - March 2022	Change in Total Bill (\$) - As settled	Change in Total Bill (\$) - Prefiled	Change in Total Bill (\$) - March 2022	Change in Total Bill (\$) - As settled	
R1 (without DRP)	750	DX Impact	(\$2.78)	(\$1.46)	\$1.27	\$1.40	\$1.56	\$1.47	\$2.36	\$2.64	\$2.60	\$3.18	\$2.95	\$4.04	\$2.26	\$2.91	\$2.77	\$1.29	\$1.72	\$2.43	
		TX Impact	(\$0.43)	(\$0.30)	\$0.36	\$0.49	\$0.82	\$0.75	\$0.61	\$0.80	\$0.90	\$0.77	\$1.00	\$0.89	\$0.52	\$0.59	\$0.57	\$0.39	\$0.58	\$0.69	
		Combined Impact	(\$3.20)	(\$1.76)	\$1.63	\$1.89	\$2.38	\$2.21	\$2.97	\$3.44	\$3.50	\$3.95	\$3.95	\$4.93	\$2.78	\$3.50	\$3.34	\$1.68	\$2.30	\$3.12	
GSe	2,000	DX Impact	(\$8.32)	(\$5.76)	\$1.03	\$1.43	\$2.18	\$2.34	\$6.12	\$6.98	\$6.96	\$8.38	\$9.25	\$10.73	\$6.99	\$7.79	\$7.53	\$2.92	\$4.09	\$5.72	
		TX Impact	(\$0.90)	(\$0.64)	\$0.76	\$1.03	\$1.74	\$1.58	\$1.30	\$1.70	\$1.91	\$1.62	\$2.12	\$1.89	\$1.11	\$1.26	\$1.21	\$0.83	\$1.24	\$1.47	
		Combined Impact	(\$9.22)	(\$6.40)	\$1.80	\$2.46	\$3.92	\$3.93	\$7.42	\$8.68	\$8.87	\$10.00	\$11.37	\$12.62	\$8.10	\$9.05	\$8.74	\$3.75	\$5.33	\$7.19	

* "As-settled" in this table refers to impacts updated to reflect the Cost of Capital Parameters Update, the OEB's Inflation Factors for 2023, the Removal of the Overhead Capitalization Adjustment and the adjusted load forecast as it appears in Tables 7 and 8 of the Settlement Proposal.

* Total bill impact includes DVA dispositions, Ontario Electricity Rebate and Taxes

Combined Bill Impacts of Changes in Transmission and Distribution Revenue Requirements and Disposition of Deferral and Variance Account Balances (%)*																					
Rate Class	Monthly Consumption (kWh)		2023			2024			2025			2026			2027			5-year average			
			Change in Total Bill (%) - Prefiled	Change in Total Bill (%) - March 2022	Change in Total Bill (%) - As settled	Change in Total Bill (%) - Prefiled	Change in Total Bill (%) - March 2022	Change in Total Bill (%) - As settled	Change in Total Bill (%) - Prefiled	Change in Total Bill (%) - March 2022	Change in Total Bill (%) - As settled	Change in Total Bill (%) - Prefiled	Change in Total Bill (%) - March 2022	Change in Total Bill (%) - As settled	Change in Total Bill (%) - Prefiled	Change in Total Bill (%) - March 2022	Change in Total Bill (%) - As settled	Change in Total Bill (%) - Prefiled	Change in Total Bill (%) - March 2022	Change in Total Bill (%) - As settled	
R1 (without DRP)	750	DX Impact	-1.8%	-0.9%	0.8%	0.9%	1.0%	0.9%	1.5%	1.7%	1.6%	2.0%	1.8%	2.5%	1.4%	1.8%	1.7%	0.8%	1.1%	1.5%	
		TX Impact	-0.3%	-0.2%	0.3%	0.4%	0.6%	0.6%	0.5%	0.6%	0.7%	0.6%	0.8%	0.7%	0.4%	0.4%	0.4%	0.3%	0.4%	0.5%	
		Combined Impact	-2.1%	-1.2%	1.1%	1.3%	1.6%	1.5%	2.0%	2.3%	2.3%	2.6%	2.6%	3.2%	1.8%	2.2%	2.1%	1.1%	1.5%	2.0%	
GSe	2,000	DX Impact	-2.0%	-1.4%	0.2%	0.4%	0.5%	0.6%	1.5%	1.7%	1.7%	2.0%	2.2%	2.5%	1.7%	1.8%	1.7%	0.7%	1.0%	1.3%	
		TX Impact	-0.2%	-0.2%	0.2%	0.3%	0.4%	0.4%	0.3%	0.4%	0.5%	0.4%	0.5%	0.4%	0.3%	0.3%	0.3%	0.2%	0.3%	0.3%	
		Combined Impact	-2.2%	-1.5%	0.4%	0.7%	0.9%	0.9%	1.8%	2.1%	2.1%	2.4%	2.7%	3.0%	2.0%	2.1%	2.0%	0.9%	1.3%	1.7%	

* "As-settled" in this table refers to impacts updated to reflect the Cost of Capital Parameters Update, the OEB's Inflation Factors for 2023, the Removal of the Overhead Capitalization Adjustment and the adjusted load forecast as it appears in Tables 7 and 8 of the Settlement Proposal.

* Total bill impact includes DVA dispositions, Ontario Electricity Rebate and Taxes

Changes in Base Distribution Rates*

Rate Class	Monthly Consumption (kWh)		2023			2024			2025			2026			2027			5-year average		
			Prefiled	March 2022	As settled	Prefiled	March 2022	As settled	Prefiled	March 2022	As settled	Prefiled	March 2022	As settled	Prefiled	March 2022	As settled	Prefiled	March 2022	As settled
R1 (without DRP)	750	\$ Impact of Base Distribution Rate Change	(\$1.83)	(\$0.75)	\$1.36	\$2.93	\$3.10	\$3.12	\$2.51	\$2.81	\$2.76	\$3.38	\$3.14	\$3.56	\$2.40	\$3.09	\$2.94	\$1.88	\$2.28	\$2.75
		% Impact of Base Distribution Rate Change	-2.9%	-1.2%	2.1%	4.8%	4.9%	4.8%	3.9%	4.3%	4.1%	5.1%	4.6%	5.0%	3.4%	4.3%	4.0%	2.9%	3.4%	4.0%
GSe	2,000	\$ Impact of Base Distribution Rate Change	(\$8.05)	(\$5.11)	\$0.25	\$7.22	\$8.02	\$8.00	\$6.50	\$7.42	\$7.40	\$8.91	\$9.83	\$9.40	\$7.43	\$8.28	\$8.00	\$4.40	\$5.69	\$6.61
		% Impact of Base Distribution Rate Change	-4.8%	-3.0%	0.1%	4.5%	4.9%	4.7%	3.9%	4.3%	4.1%	5.1%	5.4%	5.1%	4.1%	4.4%	4.1%	2.6%	3.2%	3.6%

* "As-settled" in this table refers to impacts updated to reflect the Cost of Capital Parameters Update, the OEB's Inflation Factors for 2023, the Removal of the Overhead Capitalization Adjustment and the adjusted load forecast as it appears in Tables 7 and 8 of the Settlement Proposal.

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2021-0032

DATED: December 14, 2021

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0032

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0032

YEAR-ROUND URBAN DENSITY - UR**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	38.03
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.83
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND MEDIUM DENSITY - R1****MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	56.06
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.56
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0076

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2021-0032

YEAR-ROUND LOW DENSITY - R2****MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge*	\$	128.53
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	4.42
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0072

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	58.43
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.79
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0311
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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EB-2021-0032

GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
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EB-2021-0032

URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.95
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.81
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0324
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.13
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0680
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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approved schedules of Rates, Charges and Loss Factors

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URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.78
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	3.92
Distribution Volumetric Rate	\$/kW	11.1722
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.4134
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.1157
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.1682

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE DEMAND BILLED - GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	113.67
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	4.34
Distribution Volumetric Rate	\$/kW	19.3834
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.7338
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.4058
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.6886

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - December 14, 2021

Hydro One Networks Inc.
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DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	199.36
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.74
Distribution Volumetric Rate	\$/kW	11.0093
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.0883
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.1695
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.8226

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes Hydro One not owning the local transformation; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	612.97
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	36.18
Meter Charge (for Hydro One ownership) (see Note 9)	\$	770.06
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 11)	\$/kW	1.6208
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.0540
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	626.0882
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 11)	\$/kW	2.4058
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 11)	\$/kW	4.0946
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 11)	\$/kW	1.6888
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	4.3473
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.6788
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	2.3267

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.80
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.89
Distribution Volumetric Rate	\$/kWh	0.0265
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.20
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.1737
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0078
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.71
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.11
Distribution Volumetric Rate	\$/kWh	0.1134
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 10)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 10)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 10)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES**CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE**

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
Residential - Seasonal	1.104
General Service - UGE	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

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SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings	\$	\$4,965.66 plus Railway Feedthrough Costs

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Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

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NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
10. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
11. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.

SCHEDULE A
APPROVED 2022 TARIFF OF RATES AND CHARGES
DECISION AND RATE ORDER
HYDRO ONE NETWORKS INC.
EB-2021-0033
JANUARY 27, 2022

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.10
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.10
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$	(0.14)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0004
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	53.11
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.13
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0081
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	260.95
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.66
Distribution Volumetric Rate	\$/kW	4.2086
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	0.2853
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.0203)

Issued - January 27, 2022

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0121
Retail Transmission Rate - Network Service Rate	\$/kW	2.7046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3772

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.47
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.94
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	20.6518
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.1921)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate	\$/kW	2.0502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0868

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.10
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.01
Distribution Volumetric Rate	\$/kW	7.8927
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.0946)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0332
Retail Transmission Rate - Network Service Rate	\$/kW	2.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0647

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2022

Implementation Date February 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0033

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	655.55
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

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EB-2021-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Issued - January 27, 2022

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

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Effective Date January 1, 2022

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EB-2021-0033

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Issued - January 27, 2022

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
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EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.31
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.09
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$	(0.83)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0003
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.19
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	(0.0007)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

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Implementation Date February 1, 2022

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EB-2021-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	87.49
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.22
Distribution Volumetric Rate	\$/kW	4.1168
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	(0.0575)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(0.1031)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0121
Retail Transmission Rate - Network Service Rate	\$/kW	2.6512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2022
Implementation Date February 1, 2022
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EB-2021-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.42
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0026
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kWh	-0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.89
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.04
Distribution Volumetric Rate	\$/kW	38.4338
Low Voltage Service Rate	\$/kW	0.1099
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(1.0258)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0788
Retail Transmission Rate - Network Service Rate	\$/kW	1.9246
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7655

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.97
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	15.2665
Low Voltage Service Rate	\$/kW	0.1130
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022	\$/kW	(1.4539)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0385
Retail Transmission Rate - Network Service Rate	\$/kW	1.9150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	485.75
Distribution Wheeling Service Rate	\$/kW	1.4969
Retail Transmission Rate - Network Service Rate	\$/kW	3.1746
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0139

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2022
Implementation Date February 1, 2022
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EB-2021-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter during regular hours	\$	65.00
Reconnection charge - at meter after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Bell Canada pole rentals	\$	18.08
Norfolk pole rentals - billed	\$	28.61

Issued - January 27, 2022

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

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EB-2021-0033

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

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Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.42
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.08
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$	0.62
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$	(8.64)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

Issued - January 27, 2022

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0152
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0037
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kWh	(0.0068)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.47
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.37
Distribution Volumetric Rate	\$/kW	2.6975
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	0.6839
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	(1.0156)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kW	0.0724
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0068
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	542.98
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	1.37
Distribution Volumetric Rate	\$/kW	2.8671
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	0.5521
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	(0.8709)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kW	0.0621
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0072
Retail Transmission Rate - Network Service Rate	\$/kW	2.9915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5605

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.02
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kWh	(0.0058)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

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EB-2021-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.23
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$	0.01
Distribution Volumetric Rate	\$/kW	13.0344
Rate Rider for Disposition of Account 1576 - effective until December 31, 2022	\$/kW	(10.3543)
Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022	\$/kW	0.7382
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2022	\$/kW	0.0332
Retail Transmission Rate - Network Service Rate	\$/kW	2.2078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8899

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - January 27, 2022

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
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EB-2021-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

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EB-2021-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

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Effective Date January 1, 2022

Implementation Date February 1, 2022

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EB-2021-0033

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Issued - January 27, 2022

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2021-0110

RESIDENTIAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC. SERVICE AREA

These classifications apply to year-round and seasonal residential properties. A year-round residential property, located in Hydro One Networks Inc.'s service area excluding former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas., is considered to be customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

A seasonal property is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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EB-2021-0110

URBAN DENSITY - UR
MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.10
Base Rate Adjustment to Recover Past Tax Amounts (applicable to year-round high-density customers) - effective until June 30, 2023	\$	0.83
Base Rate Adjustment to Recover Past Tax Amounts (applicable to Seasonal customers) - effective until June 30, 2023	\$	1.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.11)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0083

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MEDIUM DENSITY - R1**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.72
Base Rate Adjustment to Recover Past Tax Amounts (applicable to year-round medium-density customers) - effective until June 30, 2023	\$	1.56
Base Rate Adjustment to Recover Past Tax Amounts (applicable to Seasonal customers) - effective until June 30, 2023	\$	1.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0056
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.21)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0077

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LOW DENSITY - R2**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge* - applicable to year-round low-density customers	\$	123.74
Service Charge - applicable to Seasonal customers	\$	65.79
Base Rate Adjustment to Recover Past Tax Amounts (applicable to year-round low-density customers) - effective until June 30, 2023	\$	4.42
Base Rate Adjustment to Recover Past Tax Amounts (applicable to Seasonal customers) - effective until June 30, 2023	\$	1.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0198
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.44)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0073

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.
SERVICE AREA

These classifications apply to properties located in Hydro One Networks Inc.'s service area, which excludes former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas with one exception - Sub-Transmission (ST). The ST rate class applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas. General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.51
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	0.81
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0330
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0010
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.78
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.11
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0688
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kWh	0.0022
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.47
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	3.92
Distribution Volumetric Rate	\$/kW	11.3288
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.4134
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.1053)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1473)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0421)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.4793
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.5043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE DEMAND BILLED - GSD

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.55
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	4.34
Distribution Volumetric Rate	\$/kW	19.5196
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.7338
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0855)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1195)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0710)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.6938
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.9727

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	199.26
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$	1.74
Distribution Volumetric Rate	\$/kW	11.4780
Base Rate Adjustment to Recover Past Tax Amounts - effective until June 30, 2023	\$/kW	0.0883
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0394)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.0565)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0930)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.4784
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.8465

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive, where 44 kV and 13.8 kV are the voltage of the primary side of the local transformer; local transformer can be Hydro One-owned or customer-owned; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	824.28
Meter Charge (for Hydro One ownership) (see Note 11)	\$	417.59
Local Transformation Charge (per transformer) (see Note 15)	\$	200.00
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Note 16) - effective until June 30, 2023	\$	36.18
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.5442
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Notes 1 and 16) - effective until June 30, 2023	\$/kW	0.0540
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	621.8744
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	2.9907
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	4.9203
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	1.9296
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Notes 1 and 9)	\$/kW	(0.1340)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Notes 1 and 10)	\$/kW	(0.1880)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) (see Notes 1 and 16) - effective until December 31, 2025	\$/kW	(0.0072)

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Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (former Woodstock GS >1,000kW Customers only) (see Note 1) - effective until December 31, 2025	\$/kW	0.0277
Rate Rider for Disposition of Account 1595 (former Woodstock GS 50-999kW Customers only) (see Note 1) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1595 (former Norfolk GS 50-4,999kW Customers only) (see Note 1) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (former Norfolk GS 50-4,999kW Customers only) (see Note 1) - effective until December 31, 2025	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (former Halidmand GS 50-4,999kW Customers only) (see Note 1) - effective until December 31, 2025	\$/kW	(0.0603)
Rate Rider for Disposition of Account 1592 (former Woodstock GS 50-999kW Customers only) (see Note 1) - effective until December 31, 2025	\$/kW	(0.0392)
Rate Rider for Disposition of Account 1592 (former Woodstock GS >1,000kW Customers only) (see Note 1) - effective until December 31, 2025	\$/kW	(0.0438)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Woodstock 50-999kW Customer only) (2022) (see Note 1) - effective until December 31, 2023	\$/kW	0.6839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Woodstock >1,000kW Customers only) (2022) (see Note 1) - effective until December 31, 2023	\$/kW	0.5521
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Norfolk 50-4,999kW Customer only) (2022) (see Note 1) - effective until December 31, 2023	\$/kW	0.2853
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Haldimand 50-4,999kW Customer only) (2022) (see Note 1) - effective until December 31, 2023	\$/kW	(0.0575)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	4.6545
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.6056
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	2.8924

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas.

Unmetered Scattered Load classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.29
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Note 16) - effective until June 30, 2023	\$	0.89
Distribution Volumetric Rate	\$/kWh	0.0240
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Note 16) - effective until June 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) (see Note 16) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc. service areas who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Note 16) - effective until June 30, 2023	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.1727
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Note 16) - effective until June 30, 2023	\$/kWh	0.0078
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) (see Note 16) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0055)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Note 16) - effective until June 30, 2023	\$	0.11
Distribution Volumetric Rate	\$/kWh	0.1130
Base Rate Adjustment to Recover Past Tax Amounts (Applicable to Hydro One legacy customers only) (see Note 16) - effective until June 30, 2023	\$/kWh	0.0034
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) (see Note 16) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED RESIDENTIAL SERVICE CLASSIFICATIONS

These classifications apply to Residential and Seasonal properties in the service areas of former Norfolk Power, Haldimand county Hydro, and Woodstock Hydro, which are utilities acquired by Hydro One Networks after 2013. It may include additional buildings served through the same meter, provided they are not rental income units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

ACQUIRED URBAN DENSITY - AUR

This classification applies to residential accounts in acquired service areas (after 2013) with urban density and currently includes customers in the former Woodstock Hydro Services Inc.'s service area.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.46
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$	(0.40)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED MIXED DENSITY - AR

This classification applies to residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers in the former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.20
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Residential customers only) - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Norfolk Residential Customers only) (2022) - effective until December 31, 2023	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Haldimand Residential Customers only) (2022) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED GENERAL SERVICE CLASSIFICATIONS

Acquired General Service classification applies to any service that does not fit the description of acquired residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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ACQUIRED URBAN DENSITY GENERAL SERVICE ENERGY BILLED - AUGE

This classification applies to non-residential accounts in acquired service areas (after 2013) with urban density and currently includes customers located in former Woodstock Hydro Services Inc's service territory, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0152
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

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ACQUIRED MIXED DENSITY GENERAL SERVICE ENERGY BILLED - AGSE

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0183
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Norfolk GS<50kW Customers only) (2022) - effective until December 31, 2023	\$/kWh	0.0081
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Haldimand GS<50kW Customers only) (2022) - effective until December 31, 2023	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

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ACQUIRED URBAN DENSITY GENERAL SERVICE DEMAND BILLED - AUGD

This classification applies to non-residential accounts in acquired service areas (after 2013) with Urban density and currently includes customers located in former Woodstock Hydro Services Inc.'s service territory and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.47
Distribution Volumetric Rate	\$/kW	2.8482
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0972)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1351)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kW	(0.0392)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023	\$/kW	0.6839
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.2057
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.3000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED MIXED DENSITY GENERAL SERVICE DEMAND BILLED - AGSD

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	170.26
Distribution Volumetric Rate	\$/kW	4.6406
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0980)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1364)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0603)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Norfolk GS 50-4,999kW Customers only) (2022) - effective until December 31, 2023	\$/kW	0.2853
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (former Haldimand GS 50-4,999kW Customers only) (2022) - effective until December 31, 2023	\$/kW	(0.0575)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.7608
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.0306

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility, located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Acquired Residential - AUR	1.043
Acquired General Service - AUGe	1.043
Acquired General Service - AUGd	1.033
Acquired Residential - AR	1.064
Acquired General Service - AGSe	1.064
Acquired General Service - AGSd	1.053
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Specific charge for access to power poles - telecom	\$	36.05
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21

	\$	\$4,965.66 plus
Railway crossings		Railway Feedthrough Costs

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Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

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NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Group 1 Deferral/Variance Account (non-WMP) applies to non-WMP Class A or Class B customers.

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11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.
15. Local Transformation Charge applies to customers in the ST class who make use of Hydro One owned local transformation facilities.
16. Legacy customers are Hydro One Networks Inc. customers located outside the service areas of former Norfolk Power Distribution Inc., Haldimand County Hydro Inc., Woodstock Hydro Services Inc., Orillia Power Distribution Corporation, and Peterborough Distribution Inc..