

November 23, 2022

Ms. Nancy Marconi, Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Re: ERTH Power Corporation
EB-2022-0029 –ERTH Power Corporation 2023 Price Cap IR Application

Dear Ms. Marconi,

Please find enclosed the 2023 ERTH Power Inc. ("ERTH") 4th Generation IRM Rate Application. By way of this application, ERTH seeks Ontario Energy Board ("Board") approval for distribution rates for both its Goderich rate zone and its Main rate zone effective May 1, 2023.

In preparing the Application, ERTH utilized the Board's 2023 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application. The complete application was submitted today via the Board's web portal in both electronic (i.e., Excel) and PDF form.

If there are any questions, please contact Diane Taylor at 519-485-1820 ext. 265, Diane.Taylor@erthpower.com.

Respectfully,

Graig Pettit
Vice President & General Manager

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## 2. Summary

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1<sup>st</sup>, 2023, for both the ERTH Power Main Rate Zone and ERTH Power Goderich Rate Zone. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including May 24<sup>th</sup>, 2022 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2023 IRM Rate Generator Model, which was issued by the Board on May 27<sup>th</sup>, 2022 and revised on July 21<sup>st</sup> 2022. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

ERTH Power is requesting that its application be heard by way of a written hearing by delegation with OEB staff.

#### 2022 Tariff Sheet

The Applicant has set out at Appendix B, a copy of the ERTH Power-Main 2022 Tariff Sheet from EB-2021-0021, which was issued in its final form on March 24<sup>th</sup>, 2022. The rates and charges set out in that tariff sheet form the starting point from which the 2023 rates and charges are calculated using the Board's 2023 IRM Models.

The Applicant has set out at Appendix G, a copy of the ERTH Power-Goderich 2022 Tariff Sheet from EB-2021-0021, which was issued in its final form on March 24<sup>th</sup>, 2022. The rates and charges set out in that tariff sheet form the starting point from which the 2023 rates and charges are calculated using the Board's 2023 IRM Models.

#### 2023 IRM Rate Models

The Applicant completed the 2023 IRM Models, as set out at:

- Appendix C ERTH Power-Main Rate Zone (2023 IRM Rate Generator Model),
- Appendix H ERTH Power-Goderich Rate Zone (2023 IRM Rate Generator Model)

Any amendments to the functionality, or operations, of the 2023 IRM Models have been performed by Board Staff and returned to the Applicant in locked format.

ERTH Power worked with the OEB to set the billing determinants between the rate zones as they were not pre-populated and confirm they are accurate as amended.

#### Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

## Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 3 stretch factor for both ERTH Power-Main and for ERTH Power-Goderich as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group for each former entity and in accordance with the approved MAAD EB-2018-0082. ERTH has used the Rate Generator Model proxy values of 3.30% as the price escalator (GDP-IPI) a 0.00% Productivity Factor, a Stretch Factor value of 0.30% for ERTH Main and ERTH Goderich as per the OEB letter of December 1<sup>st</sup>, 2021. This letter detailed that LDC's that are in a current deferral period can move from Annual IR Index to Price Cap IR effective with 2023 rates. ERTH Power understands that OEB staff will adjust for the final GDP-IPI and stretch Factor Group once both factors are available.

#### Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided for both of ERTH Power's Rate Zone's as per the Board's process for disposition of Deferral and Variance Accounts with the exception of Account 1588 and Account 1589. ERTH Power has completed an exhaustive review of all of balances in order to split is amounts for disposition by rate zone and validate that the amounts requested for disposition from its customers is accurate and appropriate. Through this review ERTH has been able to determine inaccuracies in its 1598 filings with the IESO and has implemented these adjustments by year. The result of these adjustments has reduced the balances in accounts 1588 and 1589 that are being requested for disposition. ERTH has also through this process been able to confirm the accuracy of its global adjustment splits between RPP and Non RPP to ensure that the balances being disposed of will be recouped through the appropriate customer segment.

ERTH Power confirms that residual balances in account 1595 sub accounts being disposed of through this application have only been disposed of once. ERTH Power confirms that it has implemented the OEB's February 21st 2019 guidance for all years that it is seeking disposition for including 2019. ERTH Power is however unable to report the 2017 and 2018 revenue numbers by consumption month broken down by RPP pricing on a yearly basis. However, ERTH power did a complete yearly reconciliation of these numbers giving consideration to the accounting guidance. As a result there were RPP settlement true ups for both of these years filed in 2022. Lastly, ERTH Power has

populated the GA Analysis Workform for each year not previously disposed of and confirms that there were no adjustments made to account 1589 for years that were previously disposed of.

The balances reported in RRR 2.1.7 for year ending 2021 were reported on a consolidated basis for the ERTH Power Main and ERTH Power Goderich rate zones. ERTH Power has included in its application a reconciliation of it 2.1.7 filing between amounts allocated to the ERTH Main Rate Zone, Goderich Rate Zone and required adjustments to get to the final balances being requested for disposition by zone and is provided in Table 1 below.

Table 1 – Deferral and Variance Balances by Rate Zone Compared to RRR 2.1.7

		2.1.7 RRR	ERTH	l Main	ERTH (	Soderich		
Account Descriptions	Account Number	As of Dec 31, 2021	Closing Principal Balance as of Dec 31, 2021	Closing Interest Amounts as of Dec 31, 2021	Closing Principal Balance as of Dec 31, 2021	Closing Interest Amounts as of Dec 31, 2021	Sum	Difference
Group 1 Accounts			BG	BL	BG	BL		
LV Variance Account	1550	1,073,370	1,069,000	4,370	0	0	\$1,073,370	(0)
Smart Metering Entity Charge Variance Account	1551	(21,443)	(17,599)	1	(3,838)	(8)	(\$21,444)	1
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	139,790	12,892	(806)	127,624	80	\$139,790	0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	\$0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	781	(50,697)	(58)	(10,707)	(76)	(\$61,538)	62,320
RSVA - Retail Transmission Network Charge	1584	556,629	422,281	3,657	130,101	588	\$556,627	2
RSVA - Retail Transmission Connection Charge	1586	91,860	80,358	(354)	11,991	(134)	\$91,861	(1)
RSVA - Power <sup>4</sup>	1588	193,947	937,050	101,322	(143,687)	3,379	\$898,065	(704,118)
RSVA - Global Adjustment <sup>4</sup>	1589	3,567,363	1,366,179	82,092	(151,697)	(52)	\$1,296,521	2,270,842
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595-2017	(59,192)			(4,086)	(55,106)	(\$59,192)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595-2018	(362,540)	(433,553)	71,014			(\$362,539)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595-2019	7,712	(45,181)	52,893			\$7,712	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595-2020	162,402	(77,215)	89,096	116,473	34,048	\$162,402	0
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595-2021	(90,120)	(49,099)	(2,805)	(33,830)	(4,386)	(\$90,120)	0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup> Not to be disposed of until two years after rate rider has expired and	1595	0	0	0	0	0		0
							\$0	0

ERTH Power has nt balances for and Embedded distributors in the sub-account CBR Class B. ERTH Power's Class A customers that transitioned during the period where Account 1580 CBR Class B sub-account balance accumulated have been indicated in the model. ERTH Power has no balances for Account 1580 sub-account CBR Class A. ERTH Power confirms that the Rate Generator model allocated the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B appropriately based on consumption.

Account 1580 –WMS Sub-account CBR Class B does not balance to the 2.1.7 RRR balance as there was an error in reporting the principal balance of the CBDR Class B amount of -\$61,404.21 under the wrong sub-account. The amount of -\$61,404.21 was reported under 1509 not 1580. A Revision request will be submitted for this change. Also the interest amount report under 1580-WMS Sub-account CBDR was calculated without the 2021 disposition and results in the amount in the 2.1.7 RRR should be -

\$133.91 not \$781. Therefore the amount that should be filed in the 2.1.7 RRR for 1580 WMS Sub-Account CBR Class B is -\$61,538.

The Difference between the 2.1.7 RRR and the Continuity Schedules for account 1588 is -\$704,118 and is made up of the following amounts:

Account 1588 Difference Explanation			
Total Difference	-\$	704,118.00	
2021-RPP Portion of misallocation of GA			
Deferral of Non-RPP	-\$	347,647.00	
RPP Settlement True Up -2021	\$1	1,346,543.67	Rec'd in 2022
Generation Credit Rec'd in 2022	-\$	23,987.96	Rec'd in 2022
RPP Settlement True Up -2020	\$	454,035.72	Rec'd in 2022
2019 RPP settlement rec'd in 2022	-\$2	2,797,565.11	Rec'd in 2022
2018 RPP settlement rec'd in 2022	\$	419,979.00	Rec'd in 2022
2017 RPP Settlement rec'd in 2022	-\$	662,462.60	Rec'd in 2022
True-up of GA between RPP and Non-RPP	\$	906,986.28	

The Difference between the 2.1.7 RRR and the Continuity Schedules for account 1589 is \$2,270,842 and is made up of the following amounts:

Account 1588 Difference Explanation		
Total Difference	\$	2,270,842
2021-RPP Portion of misallocation of GA		
Deferral of Non-RPP	-\$	472,961.28
True-up of GA between RPP and Non-RPP	\$	1,797,881

#### **GA Workform**

The applicant has completed its GA Workform for 2018 to 2021 for the ERTH Main Rate Zone and 2019 to 2021 for the ERTH Goderich Rate Zone. Within each model ERTH has provided adjustments required and balanced its results to a variance of less than 1% for the entire timeframe across each rate zone with a minor exception for Goderich Rate zone in 2021. ERTH will work determine a resolution and provide updates within the interrogatory process. The applicant has provided the models as part of this application. A copy of the GA Workform is included as Appendix D and Appendix I.

ERTH is requesting disposition of its GA balance of \$1,420,140 for the years 2017 to 2021 for ERTH Main Rate Zone and (\$159,769) for the years 2019 to 2021 for its Goderich Rate Zone at this time.

#### Tax Change Rate Rider

The Applicant has calculated the 2023 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of (\$1,701) for ERTH Power-Main. The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. When calculating the tax change within the ERTH Power-Goderich IRM Rate Generator Model the calculation produced a sharing of tax amount of (\$3,252). The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1595 to be disposed of later as part of another proceeding.

#### Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates for both ERTH Power-Main and ERTH Power-Goderich; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C and Appendix H of this application. ERTH Power implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

ERTH Main and ERTH Goderich rates for the RTSR's for both zones produced an increase in RTSR's and impacts that are significant year over year. This is due to the fact that the RTSR rates for the IESO and Hydro One have both increased significantly, IESO Network rates fro \$4.90 to \$5.46 per kW or an 11% increase, while connection rates have gone up 7 cents and 16 cents (Line Connection, and Transformation Connection). Similarly Hydro One rates have increase to \$4.3473 from \$3.4778 for Network charges an increase of 25% and combined line and connection rates have increased 15 cents or approximately 5 %. These increases have flowed through to ERTH's rates for RTSR's with impacts being approximately 9% for Goderich rate zone and 20% for Network in Main rate zone and 15% for Connection.

#### Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

#### 2023 Tariff Sheet

The Applicant has set out at Appendix E and Appendix J a copy of the 2023 Tariff Sheet from the 2023 IRM Rate Generator Model for each of ERTH Power's Rate Zones in the application. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2023 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2023 IRM Rate Generator Model, for:

Service Charge

## 2023 Bill Impacts

The Applicant has set out at Appendix F and Appendix K a copy of the 2023 Bill Impacts from the 2023 IRM Rate Generator Model for the respective Rate Zones. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10<sup>th</sup> percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10<sup>th</sup> percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10<sup>th</sup> percentile was calculated and an average of their monthly usage (233 kWh's Main Rate Zone & 136 kWh's Goderich Rate Zone) was determined and utilized to calculate bill impacts.

#### **ERTH Power Main Rate Zone Impact Summary:**

			Distri	bu	tion	Total Bill					
Rate Class	kWh	\$ lı	mpact	%	<b>Impact</b>	\$ li	mpact	%	<b>Impact</b>		
Residential	750	\$	1.14		3.39%	\$	4.16		3.39%		
Residential	1000	\$	1.14		3.39%	\$	5.17		3.39%		
Residential	233	\$	1.14		3.39%	\$	2.08		3.35%		
GS<50 kW	2000	\$	1.82		3.35%	\$	9.47		3.28%		

# **ERTH Power Goderich Rate Zone Impact Summary:**

			Distri	bu	tion		Total Bill				
Rate Class	kWh	\$ lı	mpact	%	Impact	\$ lı	mpact	% Impact			
Residential	750	\$	1.21		3.40%	\$	2.07	1.63%			
Residential	1000	\$	1.21		3.40%	\$	2.38	1.50%			
Residential	136	\$	1.21		3.40%	\$	1.56	2.63%			
GS<50 kW	2000	\$	1.97		3.38%	\$	3.53	1.18%			

## 3. Overview-The Story of ERTH

Formation of the Erie Thames Power Group of Companies now "ERTH Corporation"

In late 1999 and early 2000, the Ontario government enacted the *Energy Competition Act, 1998* (Bill 35), deregulating Ontario's electricity industry. In response, on September 1, 2000, Erie Thames Power Corporation ("Erie Thames") and its subsidiaries, Erie Thames Powerlines Corporation ("ET Powerlines") and Erie Thames Services Corporation ("ET Services") were created pursuant to section 142 of the *Electricity Act, 1998* (the "*EA*") and sections 71 and 73 of the Ontario *Energy Board Act, 1998* (the "*OEB Act*"). These provisions allowed municipalities to enact bylaws to facilitate the amalgamation of their public utilities into Ontario *Business Corporations Act* corporations.

Erie Thames was formed through the amalgamation of seven separate public utilities owned by the municipal corporations of the Town of Ingersoll, Township of East Zorra-Tavistock, Township of Zorra, Municipality of Central Elgin, Township of South-West Oxford, Town of Aylmer and Township of Norwich (collectively, the "Municipal Shareholders"). By virtue of the transfer by-laws passed by the councils of these municipalities, the former local public utilities were rendered inactive and replaced by Erie Thames, and each of the municipalities became shareholders in Erie Thames, with each holding an equal number of voting shares.

Erie Thames was created as a holding company with its principal business to provide oversight of and shared corporate services (e.g. legal, financial/accounting, regulatory) to its wholly owned subsidiary companies, ET Powerlines and ET Services. Through ET Services, Erie Thames would provide similar services to its municipal customer base that were provided by the former public utilities, and also seek to expand its customer base through organic sales growth and future acquisitions and amalgamations in respect of its non-regulated businesses. These objectives were reflected in the founding principles and the vision, mission and goals of Erie Thames in 2000:

#### Founding Principles

- Local presence/control/involvement
- Build on commitment to customer care
- Provide safe, reliable supply of electricity
- Shareholder returns
- Local employment

#### Mitigate consumer rate impacts

Erie Thames' wholly owned subsidiaries were established to provide regulated electricity and non-regulated services. ET Powerlines took over the ownership and operation of the electricity infrastructure from the Municipal Shareholders. ET Services, incorporated as an non-regulated operating company, provided services to electric utilities (including ETPL), municipalities and developers, including, water, sewer and electricity billings for utility companies, electricity grid expansion and maintenance services, traffic signal installation services, and meter reading, verification and maintenance.

Responding to its original vision, mission and goals, which charted a path to growth, Erie Thames experienced significant growth between the period of 2000 and 2018 through an organic increase in customers and the acquisition of new businesses. It also underwent a number of organizational changes, which included the creation of new business lines, amalgamations, reorganizations and a major rebranding of ETP and its subsidiaries. Highlights of these changes are detailed below.

#### Regulated Electricity Distribution Growth

After 2000, Erie Thames sought to expand the regulated electricity distribution side of its business to include a larger territory in southwestern Ontario. It accomplished this by leveraging our affiliate business service offerings; building a strategic relationship that lead to the following transactions:

- December 2010: Acquisition of all of the shares of West Perth Power Inc.
   ("WPPI") and Clinton Power Corporation ("Clinton Power"), thus expanding
   its regulated electricity distribution customer base to approximately 19,500
   customers. With this purchase, the Municipalities of Central Huron and West
   Perth became shareholders in ERTH under the "one share, one vote" governance
   model.
- 2018: Acquisition of all of the shares of West Coast Huron Energy Inc. Goderich Hydro ("WCHEI"), On December 20<sup>th</sup>, 2018 the Ontario Energy Board approved the merger between WCHEI and ERTH Power Corporation. This approval expanded the regulated electricity distribution customer base to approximately 24,000 customers in 15 communities across 4 counties thus creating a regional footprint to continue grow the regulated business. The closing documents were executed on January 8<sup>th</sup>, 2019 officially amalgamating the two Utilities. With this purchase, the Town of Goderich became a shareholder in ERTH under the "one share, one vote" governance model.

## Affiliate Growth and New Companies

After its incorporation in 2000, Erie Thames established itself as a successful, non-regulated business offering services to utilities, municipalities and large industrial companies. Erie Thames then sought to expand ET Services' service offerings to new, but related, areas through the acquisition of a number of businesses beginning in 2004. As a result of ET Services' success and new acquisitions, the number of employees grew from 35 in 2000 to over 120 by 2018.

#### Corporate Reorganization and Rebranding:

Erie Thames group of companies rebranded in 2008 and in 2009 in response to OEB restrictions imposed on LDCs' relationships with their non-regulated affiliates. As a result, Erie Thames Power (the Holdco) was rebranded as ERTH Corporation and ET Services was split into CRU Solutions, Ecaliber and ET Powerlines.

## Evolution of ERTH's Strategic Direction

ERTH revisited its strategic direction, goals and objectives a number of times since 2000 as the corporation continued with its growth. With each change, ERTH sought to encapsulate the best strategic vision for the corporation that would help to ensure its continued success and profitability and maximize shareholder returns.

In 2018, ERTH shareholders approved the strategic vision to rebrand the regulated business. ET Powerlines rebranded to ERTH Power thus removing the geographic limitations of the former name. ERTH Power Corporation now leverages the Holdco and affiliate brand to further mark its place within the industry.

## 4. ERTH Power Main Rate Zone

## 4.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Main Rate Zone and using the following board models and work forms:

- 2023 IRM Rate Generator Model (Version 1.0) issued on July 21<sup>st</sup>, 2022.
- GA Analysis Work Form updated on September 7<sup>th</sup>, 2022.
- IRM Checklist issued on September 1<sup>st</sup>, 2022.

## 4.2. Current Tariff Schedule

A copy of ERTH Power-Main Rate Zone's Approved Tariff Sheet (EB-2021-0021) has been included as Appendix B in this application.

## 4.3. **DVAD Disposition**

## **Deferral and Variance Accounts Balance Disposition**

ERTH Power Main rate zone is complex with respect to settlement having sections of its territory Transmission connected, others embedded within Hydro One, Hydro One embedded within ERTH and a significant amount of embedded generation. ERTH Main zone also has generation connected to one of its communities that is large enough (20 MW) to inject a significant amount of its load back into the IESO controlled grid. ERTH Main manages 14 Class A customers and 14 community connections. All of this leads to an extremely complex settlement process that has been extremely difficult for ERTH Power staff to determine where the inaccuracy of its process lies.

ERTH Power Corporation has completed an extensive review of its historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. After its review it has determined that there were inconsistencies with respect to its filing of 1598 submissions with the IESO. During this review ERTH Power was also able to validate and the global adjustment splits between RPP and Non RPP customers. After the completion of this process and adjustments filed with the IESO. The balances requested for disposition here represent amounts after these adjustments.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2023 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2022 and includes the disposition approved for 2022 as the 2022 approved disposition does not commence until January 1, 2023. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of its DVAD balances at this time. Table 1 below displays the deferral and variance account disposition balances:

**Table 1: Deferral and Variance Account Disposition Balances** 

ERTH Power Main Rate Zone		
LV Variance Account	1550	\$1,107,631.00
Smart Metering Entity Charge Variance Account	1551	-\$18,161.00
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	\$12,499.00
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B⁵	1580	-\$52,380.00
RSVA - Retail Transmission Network Charge	1584	\$439,472.00
RSVA - Retail Transmission Connection Charge	1586	\$82,579.00
RSVA - Power <sup>4</sup>	1588	\$1,072,484.00
RSVA - Global Adjustment <sup>4</sup>	1589	\$1,474,478.00
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	-\$375,043.00
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	\$7,680.00
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	\$0.00
LRAMVA	1568	\$0.00
Grand Total		\$3,751,239.00

ERTH Power is proposing to dispose of these balances over a 24 month period to mitigate potential bill impacts on its Large Use and Embedded distributor classes as well as to mitigate the impacts of 4 years of disposition over time for all customers paying for these balances. The following table details the proposed rate rider by class to recover the deferral and variance account balances.

ERTH Power Main Rate Zone			DVAD			GA		CBR Class B
Rate Class	Unit	R	ate Rider	Unit	Rate Rider		Unit	Rate Rider
Residential Service Classification	kWh	\$	0.0018	kWh	\$	0.0023	kWh	(\$0.0001)
General Service Less Than 50 kW Service Classification	kWh	\$	0.0017	kWh	\$	0.0023	kWh	(\$0.0001)
General Service 50 To 999 kW Service Classification	kW	\$	1.0201	kWh	\$	0.0023	kW	(\$0.0390)
General Service 1,000 To 4,999 kW Service Classification	kW	\$	0.0027	kWh	\$	0.0023	kW	(\$0.0001)
Large Use Service Classification	kW	\$	1.3749	kWh	\$	0.0023	kW	(\$0.0525)
Unmetered Scattered Load Service Classification	kWh	\$	0.0015	kWh	\$	0.0023	kWh	(\$0.0001)
Sentinel Lighting Service Classification	kW		(\$0.0023)	kWh	\$	-	kW	(\$0.0001)
Street Lighting Service Classification	kW	\$	0.9430	kWh	\$	0.0023	kW	(\$0.0361)
Embedded Distributor Service Classification	kW	\$	1.1944	kWh	\$	0.0023	kW	(\$0.0457)

## **Global Adjustment and the IESO Settlement Process**

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment.

## 4.4. Shared Tax Savings

ERTH Power Corporation has completed the 2023 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2017-0038). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$1,701. This tax savings does not produce rate riders that are material and will be added to account 1508 to be disposed of at a later date.

#### 4.5. Retail Transmission Rates

ERTH Power is charged Ontario Uniform Transmission Rates ("UTR") by Hydro One Networks and the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS's for HONI and IESO effective January 1, 2023 are:

- \$5.46/kW/mth for Network Service Rate
- \$0.88/kW/mth for Line Connection Service Rate
- \$2.81/kW/mth for Transformation Connection Service Rate
- \$4.3473/kW/mth for Network Service Rate

below:

- \$0.6788/kW/mth for Line Connection Service Rate
- \$2.3267/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2022.

The billing determinants used on Tab 10: RTSR Current Rates of the 2023 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2023 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2023 IRM Rate Generator are provided in the table

Table 2: Summary of Retail Transmission Rates and Charges:

		Current R	TSR	Propose	d RTSR	Difference		
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection	
Residential Service Classification	kWh	\$0.0069	\$0.0054	\$0.0083	\$0.0062	\$0.0014	\$0.0008	
General Service Less Than 50 kW Service Classification	kWh	\$0.0065	\$0.0052	\$0.0078	\$0.0060	\$0.0013	\$0.0008	
General Service 50 To 999 kW Service Classification	kW	\$2.9427	\$1.8417	\$3.5341	\$2.1143	\$0.5914	\$0.2726	
General Service 1,000 To 4,999 kW Service Classification	kW	\$3.1946	\$1.9730	\$3.8366	\$2,2650	\$0.6420	\$0.2920	
Large Use Service Classification	kW	\$3.5415	\$2.2380	\$4.2532	\$2.5693	\$0.7117	\$0.3313	
Unmetered Scattered Load Service Classification	kWh	\$0.0065	\$0.0052	\$0.0078	\$0.0060	\$0.0013	\$0.0008	
Sentinel Lighting Service Classification	kW	\$0.0065	\$0.0052	\$0.0078	\$0.0060	\$0.0013	\$0.0008	
Street Lighting Service Classification	kW	\$2.2714	\$2.3417	\$2.7279	\$2.6883	\$0.4565	\$0.3466	
Embedded Distributor Service Classification	kW	\$4.2738	\$2.6020	\$5.1326	\$2.9871	\$0.8588	\$0.3851	

## 4.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on July 18<sup>th</sup>, 2022, the OEB has updated the stretch factor assignments for 2023. ERTH Power-Main Rate Zone remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2019 to 2021, ERTH's average actual benchmarked costs were 1.7% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2023, to be 3.7%. The derivation of this is shown in the following table.

Year	Annual GDP-IPI % Change (Table 1)	Weight	AWE % Change (Table 2)	Weight	Annual IPI	Annual % Change
2020					114.7	
2021	3.8%	70%	3.5%	30%	119.1	3.7%

The price cap adjustment as determined in the 2023 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 3.40%, which has been used to determine the 2023 Distribution Rates, as follows:

- 1. Price Escalator of 3.70%
- 2. Minus a Productivity Factor of 0.0%
- 3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and

## 4. The resulting Price Cap Index of 3.40%

ERTH Power-Main Rate Zone proposes 2023 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2023 Rate Generator Model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

## 4.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Main Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

## 4.8. Additional Rates

ERTH Power-Main Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

## 4.9. Regulatory Charges

ERTH Power-Main Rate Zone proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

# 4.10. Proposed Rates

A copy of ERTH Power-Main Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix E.

## 4.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH – Main rate zone has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix F.

## **Table 3: Summary of Bill Impacts**

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

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RATE CLASSES / CATEGORIES	V-22-1916	Sub-Total										Total		
(eg: Residential TOU, Residential Retailer)	Units		Α				В		V-0-0	С		Total Bill		
eg. Residential 100, Residential Retailery	discount!		\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.14	3.4%	\$	2.41	6.2%	\$	4.11	8.5%	\$	4.16	3.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.82	3.3%	\$	5.01	7.5%	\$	9.35	10.2%	\$	9.47	3.3%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	15.52	3.4%	\$	264.74	46.6%	\$	351.14	33.5%	\$	396.79	4.5%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	164.19	3.4%	\$	2,056.32	32.5%	\$	3,223.82	25.2%	\$	3,642.91	3.3%	
ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,227.80	3.4%	\$	24,326.04	46.0%	\$	37,207.09	29.9%	\$	42,044.01	8.7%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.50	3.5%	\$	1.06	6.8%	\$	1.38	8.0%	\$	1.56	4.2%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.77	3.4%	\$	0.58	2.5%	\$	0.75	3.1%	\$	0.85	2.3%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.94	3.4%	\$	3.35	10.8%	\$	4.16	11.7%	\$	4.70	4.1%	
MBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	132.55	3.4%	\$	944.74	19.1%	\$	1,765.71	18.6%	\$	1,995.26	14.8%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.14	3.4%	\$	1.53	4.3%	\$	2.06	5.3%	\$	2.08	3.3%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.14	3.4%	\$	2.06	5.8%	\$	2.59	6.7%	\$	2.93	4.2%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.14	3.4%	\$	4.33	11.0%	\$	6.15	12.4%	\$	6.95	4.7%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.14	3.4%	\$	2.83	7.0%	\$	5.10	9.6%	\$	5.17	3.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.07	3.4%	\$	1.86	5.3%	\$	2.94	7.2%	\$	2.98	3.3%	
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.32	3.4%	\$	2.91	6.4%	\$	5.08	8.8%	\$	5.14	3.3%	
SENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	553.54	3.4%	\$	5,470.54	25.0%	\$	9,930.94	21.3%	\$	11,221.96	21.1%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	59.44	3.4%	\$	701.10	30.4%	\$	1,133.10	24.1%	\$	1,280.40	9.8%	
SENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	235.19	3.4%	\$	2,130.57	21.5%	\$	4,465.57	19.6%	\$	5,046.09	4.1%	
SENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kWh	\$	291.99	3.4%	\$	2,189.97	17.1%	\$	5,458.97	17.7%	\$	6,168.63	4.7%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	114.64	3.4%	\$	394.60	11.0%	\$	510.25	12.0%	\$	576.58	4.6%	

ERTH Power has mitigated rates for all customer classes by disposing of its DVAD balances over 24 months. This mitigation was successful in each class but the embedded distributor class and GS>50 to 999 kW Non-RPP class. ERTH Power proposes no further mitigation as the impacts for the GS class are at extremely high consumption levels which would have very few customers at this level who are already in a GS>50 class, the impacts of Network and Connection rates on this customer class with this consumption level also causes the impacts as a pass through cost. For the Embedded Distributor class the LDC in question deregistered wholesale metering points with the IESO historically to become embedded in order to save costs. All of the increases within this application are pass through costs and incurred by ERTH because of the deregistration of these points. Given this fact no further mitigation is proposed for this class.

# 5. ERTH Power-Goderich Rate Zone5.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Goderich Rate Zone and using the following board models and work forms:

- 2023 IRM Rate Generator Model (Version 1.0) issued on July 21st, 2022.
- GA Analysis Work Form updated on September 7<sup>th</sup>, 2022.
- IRM Checklist issued on September 1<sup>st</sup>, 2022.

## 5.2. Current Tariff Schedule

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2020-0019) has been included as Appendix G in this application.

## 5.3. **DVAD Disposition**

## **Deferral and Variance Accounts Balance Disposition**

ERTH Power Corporation has completed an extensive review of its historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. After its review it has determined that there were inconsistencies with respect to its filing of 1598 submissions with the IESO. During this review ERTH Power was also able to validate and the global adjustment splits between RPP and Non RPP customers. After the completion of this process and adjustments filed with the IESO. The balances requested for disposition here represent amounts after these adjustments.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2023 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2022 and includes the disposition approved for 2022 as the 2022 approved disposition does not commence until January 1, 2023. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of its DVAD balances at this time. Table 4 below displays the deferral and variance account disposition balances for ERTH Goderich Rate Zone:

**Table 4: Deferral and Variance Account Disposition Balances** 

ERTH Power Goderich Rate Zone		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$3,969.00
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	\$131,794.00
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	\$0.00
Variance WMS – Sub-account CBR Class B⁵	1580	-\$11,126.00
RSVA - Retail Transmission Network Charge	1584	\$134,859.00
RSVA - Retail Transmission Connection Charge	1586	\$12,241.00
RSVA - Power <sup>4</sup>	1588	-\$144,214.00
RSVA - Global Adjustment <sup>4</sup>	1589	-\$159,769.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-\$60,158.00
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$0.00
LRAMVA	1568	\$0.00
Grand Total		-\$100,342.00

ERTH Power Godercih Rate Zone		DVAD Rate Rider							GA			CBR Class B
Rate Class	Unit							Rate Rider		Rate Rider		Unit
Residential Service Classification	kWh	\$	-	kWh	\$	-	kWh	(\$0.0002)				
General Service Less Than 50 kW Service Classification	kWh	-\$	0.0002	kWh	\$	-	kWh	(\$0.0002)				
General Service 50 To 499 kW Service Classification	kW	\$	0.0572	kWh		(\$0.0066)	kW	(\$0.0541)				
General Service 500 To 4,999 kW Service Classification	kW	-\$	0.0250	kWh		(\$0.0066)	kW	(\$0.0738)				
Large Use Service Classification	kW	\$	0.4151	kWh	\$	-	kW	\$0.0000				
Unmetered Scattered Load Service Classification	kWh	\$	0.0001	kWh	\$	-	kWh	(\$0.0002)				
Sentinel Lighting Service Classification	kW	j.	(\$0.0001)	kWh	\$	-	kW	\$0.0000				
Street Lighting Service Classification	kW	-\$	0.0032	kWh	\$	-	kW	(\$0.0002)				

## **Global Adjustment and the IESO Settlement Process**

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

## 5.4. Shared Tax Savings

ERTH Power Corporation has completed the 2023 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers because of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is -\$3,252. This tax savings does not produce rate riders that are material and will be posted to ERTH Power Goderich's 1595 account to be disposed of at a later date.

#### 5.5. Retail Transmission Rates

ERTH Power-Goderich Rate Zone is charged Ontario Uniform Transmission Rates ("UTR") the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRS's for The IESO effective April 1st, 2022 are:

- \$5.46/kW/mth for Network Service Rate
- \$0.88/kW/mth for Line Connection Service Rate
- \$2.81/kW/mth for Transformation Connection Service Rate

ERTH understands that the model will be updated by the OEB staff with the 2023 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2022.

The billing determinants used on Tab 10: RTSR Current Rates of the 2023 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted. The OEB has provided a model for electrical distributors to calculate and predict the

distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2023 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2023 IRM Rate Generator are provided in the table below:

### Table 9: Summary of Retail Transmission Rates and Charges:

		Current RTSR	12	Proposed	d RTSR	Difference	
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0084	\$0.0071	\$0.0092	\$0.0077	\$0.0008	\$0.0006
General Service Less Than 50 kW Service Classification	kWh	\$0.0076	\$0.0061	\$0.0083	\$0.0066	\$0.0007	\$0.0005
General Service 50 To 499 kW Service Classification	kW	\$3.0614	\$2.4719	\$3.3369	\$2.6773	\$0.2755	\$0.2054
General Service 500 To 4,999 kW Service Classification	kW	\$3.2515	\$2.7101	\$3.5441	\$2.9352	\$0.2926	\$0.2251
Large Use Service Classification	kW	\$3.6007	\$3.0988	\$3.9247	\$3.3562	\$0.3240	\$0.2574
Unmetered Scattered Load Service Classification	kWh	\$0.0076	\$0.0061	\$0.0083	\$0.0066	\$0.0007	\$0.0005
Sentinel Lighting Service Classification	kW	\$2.3177	\$1.9545	\$2.5260	\$2.1160	\$0.2083	\$0.1615
Street Lighting Service Classification	kW	\$2.3088	\$1.9509	\$2.5166	\$2.1137	\$0.2078	\$0.1628

### 5.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on July 18<sup>th</sup>, 2022, the OEB has updated the stretch factor assignments for 2023. ERTH Power remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2019 to 2021, ERTH's average actual benchmarked costs were 1.7% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2023, to be 3.7%. The derivation of this is shown in the following table.

Year	Annual GDP-IPI % Change (Table 1)	Weight	AWE % Change (Table 2)	Weight	Annual IPI	Annual % Change
2020					114.7	
2021	3.8%	70%	3.5%	30%	119.1	3.7%

ERTH Power and West Coast Huron Energy merged in 2019 and are currently in the midst of an approved deferral period for rebasing. Historical West Coast Huron Energy was on Annual IR index and subject to the group 5 stretch factor. As per the Board Letter with respect to Cost of Service and deferrals on December 1<sup>st</sup> 2021 ERTH Power Goderich rate zone will apply IRM rate increase with the merged PEG results of tranche 3. ERTH Power points to page 3 of the letter paragraph 4 as follows:

To provide a further incentive for distributors considering consolidation, the OEB will allow distributors that are on the Annual IR Index rate-setting plan and in a current deferral period arising out of a consolidation to move to the Price Cap IR plan effective with 2023 rates. Distributors currently on the Annual IR Index rate-setting plan and not in a current deferral period arising out of a consolidation must still rebase before moving to the Price Cap IR plan.

The price cap adjustment as determined in the 2023 IRM Rate Generator Model submitted with this application is based on a Price Cap Index 3.40% based on The Board's letter on 2023 Inflation Parameters of October 20<sup>th</sup> 2022, which has been used to determine the 2023 Distribution Rates, as follows:

- 1. Price Escalator of 3.70%
- 2. Minus a Productivity Factor of 0.0%
- 3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and
- 4. The resulting Price Cap Index of 3.40%

ERTH Power-Goderich Rate Zone proposes 2023 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2023 Rate Generator Model.

### 5.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Goderich Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

### 5.8. Additional Rates

ERTH Power-Goderich Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

### 5.9. Regulatory Charges

ERTH Power-Goderich Rate Zone proposes to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

### 5.10. Proposed Rates

A copy of ERTH Power-Goderich Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix J.

### 5.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH Power-Goderich Rate Zone has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix K.

**Table 5: Summary of Bill Impacts** 

Table 1								1
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor		Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	3
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	2,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,25

DATE CLASSES (CATECODIES						Sub-	-Total					Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		А		Т		В	Т		С		Total Bill	
(eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%	4	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.21	3.4%	\$	1.06	2.7%	\$	2.16	4.2%	\$	2.07	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.97	3.4%	\$	1.17	1.7%	\$	3.68	3.8%	\$	3.53	1.2%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.63	3.4%	\$	(417.55)	-85.4%	\$	(357.44)	-30.3%	\$	(403.91)	-4.5%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	129.41	3.4%	\$	(5,458.80)	-143.5%	\$	(4,578.71)	-32.8%	\$	(5,173.94)	-4.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,329.68	3.4%	\$	7,556.18	19.3%	\$	16,277.18	11.7%	\$	18,393.21	2.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	2.99	3.4%	\$	2.98	3.4%	\$	3.11	3.5%	\$	3.51	3.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.35	3.4%	\$	1.35	3.2%	\$	(2.92)	-6.2%	\$	(3.30)	-2.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.06	2.8%	\$	1.06	2.6%	\$	1.43	3.2%	\$	1.61	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.21	3.4%	\$	1.18	3.2%	\$	1.38	3.6%	\$	1.56	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.21	3.4%	\$	1.06	2.7%	\$	2.16	4.2%	\$	2.44	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.21	3.4%	\$	1.18	3.2%	\$	1.38	3.6%	\$	1.33	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.21	3.4%	\$	1.01	2.5%	\$	2.48	4.3%	\$	2.38	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	Ś	286.12	3.1%	Ś	285.80	3.1%	\$	321.01	3.3%	Ś	362.74	2.5%
		_			-			_					

ERTH Power Corporation EB-2022-0029 Page 44

ERTH Power notes that there are no impacts in its Goderich rate zone that produces bill impacts for any customer class and usage profile that is greater than 10% and as such no mitigation is required.

#### 6. Certificate of Evidence

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2023 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on May 24<sup>th</sup>, 2022.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Chris White President

**ERTH Power Corporation** 

### 2023 IRM Checklist

#### ERTH Power Corporation EB-2022-0029

Date: 2022-11-02

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Note
3.1.2 Components of the Application Filing		reservice, NOU
2	Manager's summary documenting and explaining all rate adjustments requested	Application, Page 3
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 1
3		Appendix C & J
<u>3</u> 3		Appendix B & K
3 3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)  Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 3 Application, Page 6
3		Application, Page 6 Application, Page 1
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, Page 3
3	Text searchable PDF format for all documents	/ Application, 1 age o
3	2023 IRM Checklist	Appendix A
3	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal	Application page 4:
3.1.3 Applications and Electronic Models	information	
•	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this	
4	change should be disclosed in the application	
4	File the GA Analysis Workform.	Filed Electronically
4	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to- Cost Ratio Adjustment Workform in addition to the Rate Generator model.	NA
4	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the	NA
	Capital Module applicable to ACM and ICM.  A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term,	
5	must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	NA
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	NA
3.2.2 Revenue to Cost Ratio Adjustments		
6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB	NA
2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	NA
7	Mitigation plan if total bill increases for any customer class exceed 10%	Application Page 2
Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix C & J
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 5
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled	N/A
	"Adjustments to Deferral and Variance Accounts"  Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year.	
10	Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.5.1 Wholesale Market Participants	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated	
10	balances related to charges for which WMPs settle directly with the IESO	NA
3.2.5.3 Commodity Accounts 1588 and 1589		
11	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final	Application page 4
	disposition for the first time following implementation of the Accounting Guidance	11 1 3
11	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and	Application page 4
	description is provided for each adjustment made to the historical balances  Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of	
11 - 12, 4	whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each	Application page 4
	year after the distributor last received final disposition for Account 1589	
3.2.5.4 Capacity Based Recovery (CBR)		
	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.  - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case	
	for them	
40	- In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account	L
12	1580 CBR Class B sub-account balance accumulated	Application page 4
	<ul> <li>For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding</li> </ul>	
	- The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned	
	between Class A and Class B based on consumption	
0.0 F F Discussibles of Assessed 4505	·	
3.2.5.5 Disposition of Account 1595	Confirmation that residual balances in Account 1505 Sub-accounts for each vintage was have any hear disposed as	Application Dags 4
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	-
•	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once  Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Application Page 4
14 14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	-
14 14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA	-
14 14 Lost Revenue Adjustment Mechanism Variance Account 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts	NA NA
14 14 Lost Revenue Adjustment Mechanism Variance Account	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	NA .
14 14 Lost Revenue Adjustment Mechanism Variance Account 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity  Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation	NA NA
14 14 Lost Revenue Adjustment Mechanism Variance Account 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity  Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar	NA NA
14 14 Lost Revenue Adjustment Mechanism Variance Account 15 17	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity  Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	NA NA
14  14  Lost Revenue Adjustment Mechanism Variance Account 15  17	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity  Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar	NA NA NA
14 14 Lost Revenue Adjustment Mechanism Variance Account 15 17 17	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity  Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence  File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.  Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing	NA NA NA NA
14 14 Lost Revenue Adjustment Mechanism Variance Account 15 17	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes  The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds  Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity  Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence  File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.  Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	NA NA NA

### 2023 IRM Checklist

#### ERTH Power Corporation EB-2022-0029

Date: 2022-11-02

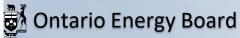
Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	NA
18 18	Summary table with principal and carrying charges by rate class and resulting rate riders  Statement confirming the period of rate recovery	NA NA
18	Statement providing the period of rate recovery  Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate	NA NA
18	rider is not generated for one or more customer classes  File details related to the approved CDM forecast savings from the distributor's last rebasing application	NA NA
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA	NA NA
18	Work Form) Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	NA
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	NA
	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.	
18 - 19	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:  o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA	NA
	workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participanting municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:  o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	NA
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	NA
.6.2 Continuing Use of the LRAMVA for New CDM Activities	explanation and rationale should be provided to justify the enginity of the additional program savings.	
20	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a	NA
3.2.7 Tax Changes	previous application.	
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Appendix C & J
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Yes both rate zones
3.2.8. Z-Factor Claims	Transferred to Freedom Freedom at the transferred to the transferred t	
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	NA
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	NA
3.2.8.1 Z-Factor Filing Guidelines		NA.
22	Evidence that costs incurred meet criteria of causation, materiality and prudence  In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event	NA
22	<ul> <li>Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment</li> <li>Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk</li> <li>Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year</li> </ul>	NA
3.2.8.2 Recovery of Z-Factor Costs		
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	NA
	alternative allocation methods  Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for	
22	proposal	NA NA
22 22	Residential rate rider to be proposed on fixed basis  Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA NA
3.2.9 Off-Ramps		
	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to	NA
22 - 23	substantiate its reasons for doing so	i .
22 - 23 23	substantiate its reasons for doing so A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	NA
	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the	NA

### 2023 IRM Checklist

#### ERTH Power Corporation EB-2022-0029

Date: 2022-11-02

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	Evidence of passing "Means Test"	NA
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	NA
3.3.2 Incremental Capital Module		
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	NA
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA
26	Evidence of passing "Means Test"	NA
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
26	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	NA
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	NA
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which	NA
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
27		NA
27	Description of the proposed capital projects and expected in-service dates	NA
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	NA
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	NA
3.3.2.3 ICM Filing Requirements		
28	Calulate the maximum allowable capital amount	NA



# ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.65
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments the reto as applicable to Year the administration of this schedule.



No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	133.52
Distribution Volumetric Rate	\$/kW	3.2293
Low Voltage Service Rate	\$/kW	1.1189
Retail Transmission Rate - Network Service Rate	\$/kW	2.9427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,740.78
Distribution Volumetric Rate	\$/kW	1.6699
Low Voltage Service Rate	\$/kW	1.1986
Retail Transmission Rate - Network Service Rate	\$/kW	3.1946
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### LARGE USE SERVICE CLASSIFICATION

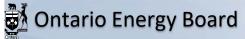
This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11,193.97
Distribution Volumetric Rate	\$/kW	2.0189
Low Voltage Service Rate	\$/kW	1.3596
Retail Transmission Rate - Network Service Rate	\$/kW	3.5415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.29
Distribution Volumetric Rate	\$/kWh	0.0813
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Con <b>a</b> e <b>ய்யாளர்க்ர</b> ம் <b>கோ</b> ifeSchedule	\$/k <b>\/\</b> \shued	Month@d@9,5%2ear



## **Incentive Rate-setting Mechanism** Rate Generator for 2023 Filers MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	14.35
Distribution Volumetric Rate	\$/kWh	0.1041
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.02
Distribution Volumetric Rate	\$/kW	23.4141
Low Voltage Service Rate	\$/kW	1.4231
Retail Transmission Rate - Network Service Rate	\$/kW	2.2714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

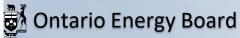
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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,825.38
Distribution Volumetric Rate	\$/kW	3.1401
Low Voltage Service Rate	\$/kW	1.5809
Retail Transmission Rate - Network Service Rate	\$/kW	4.2738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k\M	2 6020



Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0005Standard Supply Service - Administrative Charge (if applicable)\$0.25

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 4.55

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late payment - per month			
(effective annual rate 19.56% per annum or 0.048	396% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	2. Current Tariff Schedule	\$ Issued	65.00 Month day, Year 185.00
Reconnection at meter - after regular hours	2. current farm senedale	\$	185.00

## 🛃 Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Reconnection at pole - during regular hours	\$ 185.00
Other	
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$ 34.76

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		, ,
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

#### Summary of Changes from the Prior Year

In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

**Detailed Instructions for Each Tab** 

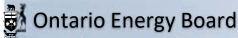
Detailed Instruction			I
Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be in
			The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsositio interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approve a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
			b) Questions 5 and 6 If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with A WMS, as part of the general DVA rate rider
3 - Continuity	This tab is the continuity schedule that shows all the	2	Complete the DVA continuity schedule.
Schedule	accounts and the accumulation of the balances a utility has.		a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Accolumn of that year.
			For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedu from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.
			b) For all Account 1595 sub-accounts:  Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of account is being requested for disposition in the current application.
			The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-ac inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).  For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition we transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.
			Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage y include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with an down by vintage year.
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate	4	Confirm the accuracy of the RRR data used to populate the tab.
	riders.	5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period th balance accumulated.
	tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition	7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 accumulated. If yes, tab 6.1a will be generated.
	customers (if applicable).		Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B bala accumulated. A table will be generated based on the number of customers.
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a redata will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to t transition customer populated in tabs 6.1a and 6.2a.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the peri GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA bala 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). Thi used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA b
1	customer for the period in which these customers were		accumulated.

	Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).		In row 20, enter the Non-RPP consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to trai in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is aut the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balar
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B accumulated.  In row 19, enter the total Class B consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balancustomers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the gene rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period tha sub-account CBR Class B balance accumulated.  No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR of calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is aut the rate riders are calculated accordingly.

#### Quick Link

Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage

		Version	1.0	
Utility Name	ERTH Power Corporation			
Service Territory	Main Rate Zone			
Assigned EB Number	EB-2022-0029			
Name of Contact and Title	Diane Taylor, Regulatory & Customer Care Manager			
Phone Number	519-485-1820			
Email Address	Diane.Taylor@erthpower.com			
We are applying for rates effective	May 1, 2023			
Rate-Setting Method	Price Cap IR			
. Select the last Cost of Service rebasing year.	2018			
to determine the first year the continuity schedules in tab 3 will be generated for input, at or all the the responses below, when selecting a year, select the year relating to the accepted in the 2022 rate application were to be selected, select 2020.	nswer the following questions:			
. For Accounts 1588 and 1589, please indicate the year of the account balances that the ccounts were last disposed on a final basis for information purposes.	2014			
etermine whether scenario a or b below applies, then select the appropriate year.				
) If the account balances were last approved on a final basis, select the year of the year- nd balances that were last approved for disposition on a final basis.				
) If the account balances were last approved on an interim basis, and	2017			
<ul> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> </ul>				
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.				
. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2019			
ere last disposed on a final basis letermine whether scenario a or b below applies, then select the appropriate year.				
) if the account balances were last approved on a final basis, select the year of the year- nd balances that the balance was were last approved on a final basis.				
) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2018			
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.				
. Select the earliest vintage year in which there is a balance in Account 1595. a.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 016.)	2016			
. Did you have any Class A customers at any point during the period that the Account 589 balance accumulated (i.e. from the year the balance selected in #2 above to the year equested for disposition)?	Yes			
. Did you have any Class A customers at any point during the period where the balance Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 bove to the year requested for disposition)?	3 Yes			
Retail Transmission Service Rates: ERTH Power Corporation is:	Partially Embedded Within Hydro One			Distribution System(s)
. Have you transitioned to fully fixed rates?	Yes			
Legend				
Legeno  Pale green cells represent input cells.				
	item from the dran down list			
Pale blue cells represent drop-down lists. The applicant should select the appropriate in	понт ию игор-иом/I list.			



# ERTH Power Corporation Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

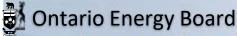
Service Charge	\$	33.65
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments the reto as approved by the Order of the Energy Board, which may be applicable to Year the administration of this schedule.



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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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## Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	133.52 3.2293 1.1189
Retail Transmission Rate - Network Service Rate	\$/kW	2.9427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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## Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,740.78
Distribution Volumetric Rate	\$/kW	1.6699
Low Voltage Service Rate	\$/kW	1.1986
Retail Transmission Rate - Network Service Rate	\$/kW	3.1946
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	2	0.25

#### LARGE USE SERVICE CLASSIFICATION

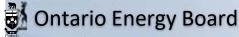
This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11,193.97
Distribution Volumetric Rate	\$/kW	2.0189
Low Voltage Service Rate	\$/kW	1.3596
Retail Transmission Rate - Network Service Rate	\$/kW	3.5415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

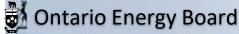
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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.29
Distribution Volumetric Rate	\$/kWh	0.0813
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Con <b>zedurisள</b> tida <b>rafeSchedule</b>	\$/k <b>W</b> shued	Month@d@9,5%2ear



#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

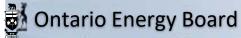
Service Charge (per connection)	\$	14.35
Distribution Volumetric Rate	\$/kWh	0.1041
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



## Incentive Rate-setting Mechanism ate Generator for 2023

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.02
Distribution Volumetric Rate	\$/kW	23.4141
Low Voltage Service Rate	\$/kW	1.4231
Retail Transmission Rate - Network Service Rate	\$/kW	2.2714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,825.38
Distribution Volumetric Rate	\$/kW	3.1401
Low Voltage Service Rate	\$/kW	1.5809
Retail Transmission Rate - Network Service Rate	\$/kW	4.2738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2 6020

## Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0005Standard Supply Service - Administrative Charge (if applicable)\$0.25

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	Φ.	1 55
Service Charge	\$	4.55

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

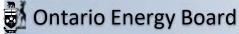
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Neter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late payment - per month			
(effective annual rate 19.56% per annum or 0.048	96% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	2. Current Tariff Schedule	\$	Issued Month 65.00
Reconnection at meter - after regular hours	2. Carrette farm Schedule	\$	lssued Month day, Year 185.00



Reconnection at pole - during regular hours	\$ 185.00
Other	
Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - install & remove - underground - no transformer	\$ 300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$ 34.76

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

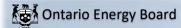
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		, ,
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Ontario Energy Board Incentive Rate-setting Mechanism Rate



Data on this worksheet has been populated using your most rece	ent RRR filing.
If you have identified any issues, please contact the OEB.	
Have you confirmed the convenient of the date helevil	Voc

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Wholesale Market	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) <sup>1</sup>	1595 Recovery Proportion (2019) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,804,520	0	5,653,612	0	C	0	151,804,520	0	72%	28%		18,013
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,513,860	0	11,835,687	0	C	0	50,513,860	0	27%	10%		1,875
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,461,494	266,882	94,930,055	238,554	C	0	100,461,494	266,882	0%	21%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	163,603	82,399,623	163,603	C	0	82,399,623	163,603	0%	17%		
LARGE USE SERVICE CLASSIFICATION	kW	97,230,798	191,731	97,230,798	191,731	C	0	97,230,798	191,731	0%	21%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	51,696	0	C	0	427,865	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	44,912	0	0	0	C	0	44,912	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,133,074	6,129	1,467,182	4,257	C	0	2,133,074	6,129	0%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	38,092	16,786,736	38,092	C	0	16,786,736	38,092	0%	3%		
	Total	501,802,882	666,437	310,355,389	636,237	0	0	501,802,882	666,437	100%	100%	(	19,888

#### Threshold Test

Total Claim (including Account 1568) \$3,751,239

Total Claim for Threshold Test (All Group 1 Accounts) \$3,751,239

Threshold Test (Total claim per kWh) 2 \$0.0075

currently, the threshold test has been met and the detault is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

#### **Allocation of Group 1 Accounts (including Account 1568)**

	% of	% of Total kWh		allocated based on			allocated based on		
D ( 0)	Customer	adjusted for			Total less WMP			Total less WMP	
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588	



1a	The year Account 1589 GA was last disposed	2017	
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	6	

rancition Customers - Non-loss Adjusted Billing Determinants by Customer

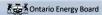
			20	2021		020	20:	19	2018	3
Customer	Rate Class		July to December	January to June						
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh					2,488,190	3,215,636	3,109,307	2,876,890
		kW					8,590	9,632	6,789	6,830
		Class A/B					A	Α	В	A
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh					2,981,676	3,083,280	2,677,242	3,107,658
		kW					6,954	7,056	8,702	9,284
		Class A/B					A	Α	В	A
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh					1,646,671	1,979,752	1,684,551	1,971,094
		kW					4,902	6,764	5,481	6,773
		Class A/B					A	А	В	Α
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh					1,085,090	938,424	1,033,732	921,275
		kW					2,802	2,563	2,691	2,421
		Class A/B					В	В	Α	В
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh					9,222,228	8,800,000	2,483,524	8,357,360
		kW					14,734	14,336	5,538	14,946
		Class A/B					В	А	В	В
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh					594,553	653,687	605,587	737,350
		kW					3,143	3,253	3,166	3,399
İ		Class A/R					B	۸	B	B

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Classes with Class A Customers - Billing Determinants by Rate Class									
	Rate Class		2021	2020	2019	2018			
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh			11,800,768	2,522,691			
		kW			25,898	6,173			
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh			73,230,274	81,641,086			
		kW			126,823	147,464			
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh			121,769,631	83,837,533			
		kW			213,586	150,176			



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 20

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020	2019	2018
Non-RPP Consumption Less WMP Consumption	A	1,272,863,841	310,355,389	307,088,738	332,616,783	322,802,931
Less Class A Consumption for Partial Year Class A Customers	В	18,443,061	-		9,453,687	8,989,374
Less Consumption for Full Year Class A Customers	С	374,801,983	-	-	206,800,673	168,001,310
Total Class B Consumption for Years During Balance						
	D = A-B-C	879,618,797	310,355,389	307,088,738	116,362,423	145,812,247
All Class B Consumption for Transition Customers	E	32,416,490	-	-	11,840,294	20,576,195
Transition Customers' Portion of Total Consumption	F = E/D	3.69%				

#### Allocation of Total GA Balance \$

Total GA Balance	G	\$	1,474,478
Transition Customers Portion of GA Balance	H=F*G	\$	54,339
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	I=G-H	s	1.420.140

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	0							
Customer	(kWh) for Transition Customers During the Period When They	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	During the Period When They Were Class B Customers in	for Transition Customers During the Period When They	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018		Customer Specific GA Allocation for the Period When They Were Class B customers	
Customer 1	3,109,307	C	0	(	3,109,307	9.59%	\$ 5,212	\$ 434
Customer 2	2,677,242		0		2,677,242	8.26%	\$ 4,488	\$ 374
Customer 3	1,684,551		0	(	1,684,551	5.20%	\$ 2,824	\$ 235
Customer 4	2,944,789		0	2,023,514	921,275	9.08%	\$ 4,936	\$ 411
Customer 5	20,063,112		0	9,222,228	10,840,884	61.89%	\$ 33,631	\$ 2,803
Customer 6	 1,937,489	C	0	594,553	1,342,937	5.98%	\$ 3,248	\$ 271
Total	32,416,490	0	0	11,840,294	20,576,195	100.00%	\$ 54,339	

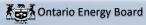


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	24

							Rate Rider Recovery to	be used below	
				Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and		Total GA \$ allocated to Current		
		Consumption excluding WMP	accumulated	period GA balance accumulated	Transition Customers' Consumption)	% of total kWh	Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,653,612	C	. 0	5,653,612	1.8%	\$25,870	\$0.0023	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	11,835,687		0	11,835,687	3.8%	\$54,158	\$0.0023	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	94,930,055	C	0	94,930,055	30.6%	\$434,386	\$0.0023	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	C	0	82,399,623	26.6%	\$377,048	\$0.0023	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	97,230,798		. 0	97,230,798	31.3%	\$444,913	\$0.0023	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51,696		. 0	51,696	0.0%	\$237	\$0.0023	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0		. 0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,467,182	C	0	1,467,182	0.5%	\$6,714		kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	16,786,736		0	16,786,736	5.4%	\$76,814	\$0.0023	kWh
	Total	310,355,389		0	310.355.389	100.0%	\$1,420,140		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

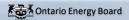
		Total	2021	2020	2019
Total Consumption Less WMP Consumption	Α	1,516,677,419	501,802,882	498,673,376	516,201,161
Less Class A Consumption for Partial Year Class A Customers	В	9,453,687	-	-	9,453,687
Less Consumption for Full Year Class A Customers	С	206,800,673	-	-	206,800,673
Total Class B Consumption for Years During Balance					
Accumulation	D = A-B-C	1,300,423,059	501,802,882	498,673,376	299,946,801
All Class B Consumption for Transition Customers	E	9,816,781	-	-	9,816,781
Transition Customers' Portion of Total Consumption	F = F/D	0.75%			

Allocation	of Total	CBR Class	В	Balance \$	

ı	Total CBR Class B Balance	G	-\$ 52,	,380
ſ	Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	395
ı	CBR Class B Balance to be disposed to Current Class B Customers			
	through Rate Rider	I=G-H	-\$ 51,	,985

Allocation of CBR Class B Balances to Transition Customers

Allocation of CBR Class B Balances to Transition Customers			_					
# of Class A/B Transition Customers		2						
					Metered Class B Consumption		0	
		Consumption (kWh) for Transition	(kWh) for Fransition	(kWh) for Transition	(kWh) for Transition		Customer Specific CBR	
			Customers During the Period		Customers During the Period			Monthly
		When They were Class B	When They were Class B	When They were Class B	When They were Class B		Period When They Were	Equal
Customer		Customers	Customers in 2021	Customers in 2020	Customers in 2019	% of kWh	Class B Customers	Payments
Customer 5		9,222,228	-	-	9,222,228	93.94%	-\$ 371	-\$ 31
Customer 6		594,553	-	-	594,553	6.06%		
Total	•	9,816,781	-	-	9,816,781	100.00%	-\$ 395	-\$ 33

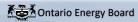


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

							Metered 2021 Consumption for	Current Class B		Total CBR Class B \$		
		Total Metered 2	021	Total Metered 2021 Consumption for Fu	II Total Metered 2021 Consum	ption for Transition	Customers (Total Consumption L	ESS WMP, Class		allocated to Current	CBR Class B Rate	
		Consumption Minu	IS WMP	Year Class A Customers	Customer	s	A and Transition Customers' (	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,804,520	0	0	0 0	(	151,804,520	0	30.3%	(\$15,726)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,513,860	0	0	0 0	(	50,513,860	0	10.1%	(\$5,233)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,461,494	266,882	0	0 0	(	100,461,494	266,882	20.0%	(\$10,407)	(\$0.0390)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	163,603	0	0 0	(	82,399,623	163,603	16.4%	(\$8,536)	(\$0.0001)	kWh
LARGE USE SERVICE CLASSIFICATION	kW	97,230,798	191,731	0	0 0	(	97,230,798	191,731	19.4%	(\$10,073)	(\$0.0525)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	0	0 0	(	427,865	0	0.1%	(\$44)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	44,912	0	0	0 0	(	44,912	0	0.0%	(\$5)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,133,074	6,129	0	0 0	(	2,133,074	6,129	0.4%	(\$221)	(\$0.0361)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	38,092	0	0 0	(	16,786,736	38,092	3.3%	(\$1,739)	(\$0.0457)	kW
	Total	501,802,882	666,437	0	0 0	(	501,802,882	666,437	100.0%	(\$51,984)		



Rate Class

## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)		Rate Rider Recovery to be used bel If no rate rider recovery period is p	efault recovery period o	of 12 months will be used			
ss Unit	Total Metered	Total Metered Metered kW kWh less WMP	Allocation of Group 1 ccount Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2018		2023
OEB-Approved Rate Base	\$ 36,193,812	\$	36,193,812
OEB-Approved Regulatory Taxable Income	\$ 91,233	\$	91,233
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			12.9%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			11.5%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	11,796
Provincial Taxes Payable		\$	10,492
Federal Effective Tax Rate			12.9%
Provincial Effective Tax Rate	_		11.5%
Combined Effective Tax Rate	26.5%		24.4%
Total Income Taxes Payable	\$ 24,177	\$	22,287
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 24,177	\$	22,287
Grossed-up Income Taxes	\$ 32,894	\$	29,492
Incremental Grossed-up Tax Amount		-\$	3,402
Sharing of Tax Amount (50%)		-\$	1,701

#### Notes

<sup>1.</sup> The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.

<sup>2.</sup> The OEB's proxy for taxable capital is rate base.



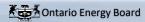
Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue		Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,424	132,563,464	0	27.92	0.0051		5,837,737	676,074	0	6,513,811	89.6%	10.4%	0.0%	62.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,018	49,510,682	0	22.22	0.0141		538,080	698,101	0	1,236,180	43.5%	56.5%	0.0%	11.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	163	94,517,299	284,776	123.60		2.9894	241,762	0	851,309	1,093,071	22.1%	0.0%	77.9%	10.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6	75,208,300	161,579	2537.23		1.5459	182,681	0	249,785	432,466	42.2%	0.0%	57.8%	4.2%
LARGE USE SERVICE CLASSIFICATION	kW	1	95,899,264	166,404	10362.66		1.8690	124,352	0	311,010	435,362	28.6%	0.0%	71.4%	4.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	130	517,597	0	2.11	0.0752		3,292	38,923	0	42,215	7.8%	92.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	238	221,514	574	13.28	0.0963		37,928	21,332	0	59,259	64.0%	36.0%	0.0%	0.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,070	1,985,669	5,449	3.73		21.6752	271,693	0	118,108	389,801	69.7%	0.0%	30.3%	3.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	16,296,711	34,856	1689.82		2.9069	81,111	0	101,323	182,434	44.5%	0.0%	55.5%	1.8%
Total		26.054	466 720 499	653 638				7 318 634	1 434 479	1 631 535	10 384 599				100.0%

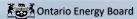
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent	Allocation of Tax Savings by Rate	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151.804.520	RRR filing)	Class -1.067	0.00	S/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50.513.860		-202	0.0000	kWh	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,461,494	266,882	-179	0.0000	kW	If the allocated tax sharing ar
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	163,603	-71	0.0000	kWh	or more rate class (except for
LARGE USE SERVICE CLASSIFICATION	kW	97,230,798	191,731	-71	0.0000	kW	required to transfer the entir
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865		-7	0.0000	kWh	Account 1595 for disposition
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	44,912		-10	0.0000	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,133,074	6,129	-64	0.0000	kW	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16 786 736	38 092	-30	0.0000	kW	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Ac

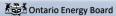


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
rate olass	Nute Description			KVIII	Mictorea KVV		
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	151,804,520	0	1.0325	156,738,167
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	151,804,520	0	1.0325	156,738,167
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	50,513,860	0	1.0325	52,155,560
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	50,513,860	0	1.0325	52,155,560
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9427	100,461,494	266,882		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417	100,461,494	266,882		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1946	82,399,623	163,603		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730	82,399,623	163,603		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5415	97,230,798	191,731		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380	97,230,798	191,731		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	427,865	0	1.0325	441,771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	427,865	0	1.0325	441,771
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	44,912	0	1.0325	46,372
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	44,912	0	1.0325	46,372
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2714	2,133,074	6,129		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417	2,133,074	6,129		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2738	16,786,736	38,092		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6020	16,786,736	38,092		



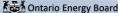
Uniform Transmission Rates	Unit	2021 n to Jun	2021 Jul to Dec	J	2022 an to Mar	2022 Apr to Dec		2023
Rate Description		Rate			Rate	Rate		Rate
Network Service Rate	kW	\$ 4.67 \$	4.90	\$	5.13 \$	5.46	\$	5.46
Line Connection Service Rate	kW	\$ 0.77 \$	0.81	\$	0.88 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$ 2.53 \$	2.65	\$	2.81 \$	2.81	\$	2.81
Hydro One Sub-Transmission Rates	Unit	2021			2022			2023
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$	3.4778	\$		4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$		0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$		2.3267	\$	2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$		3.0055	\$	3.0055
If needed, add extra host here. (I)	Unit	2021			2022			2023
Rate Description		Rate			Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit	2021			2022			2023
Rate Description		Rate			Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
		Historical 20	21		Current 2	022	ı	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							



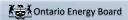
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformants are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing date entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing date entered in "Units Billied" and "Amount" columns. The highlighted rates do not match

IESO Month	Units Billed	Network Rate	Amount	Lir Units Billed	ne Connectio Rate	n Amount	Transfo Units Billed	rmation Co Rate	nnection Amount	Tot	al Connection Amount
WOILLI	Chits Billed	Kate	Amount	Chits Billed	Rate	Amount	Chits Billed	Kate	Amount		Amount
January	16,525	\$4.67	\$ 77,169	16,525		\$ 12,724	16,525	\$2.53	\$ 41,807	\$	54,531
February	16,862	\$4.67	\$ 78,744	16,862		\$ 12,983	16,862	\$2.53	\$ 42,660	\$	55,643
March April	16,391 16,624	\$4.67 \$4.67	\$ 76,546 \$ 77,632	16,391 16,624		\$ 12,621 \$ 12,800	16,391 16,624	\$2.53 \$2.53	\$ 41,469 \$ 42,057	\$	54,090 54,858
May	18,301	\$4.67	\$ 85,463	18,301		\$ 14,091	18,301	\$2.53	\$ 46,300	\$	60,392
June	20,832	\$4.67	\$ 97,286	20,832		\$ 16,041	20,832	\$2.53	\$ 52,705	\$	68,746
July	20.465	\$4.90	\$ 100,276	20,465	\$0.81	\$ 16,576	20,465	\$2.65	\$ 54,231	\$	70,807
August	20,294	\$4.90	\$ 99,441	20,294	\$0.81	\$ 16,438	20,294	\$2.65	\$ 53,779	\$	70,217
September	18,244	\$4.90	\$ 89,394	18,244		\$ 14,777	18,244	\$2.65	\$ 48,346	\$	63,123
October November	18,005 17,446	\$4.90 \$4.90	\$ 88,223 \$ 85,483	18,005 17,446		\$ 14,584 \$ 14,131	18,005 17,446	\$2.65 \$2.65	\$ 47,712 \$ 46,231	\$	62,296 60,362
December	18,606	\$4.90	\$ 85,483 \$ 91,171	18,606		\$ 14,131 \$ 15,071	18,606	\$2.65	\$ 49,307	\$	64,378
Total	218,592	4.79	\$ 1,046,828	218,592	\$ 0.79	\$ 172,838	218,592	\$ 2.59	\$ 566,605	\$	739,443
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	61,929	\$3,4778	\$ 215,377	62.130	\$0.8128	\$ 50.499	57.298	\$2.0458	\$ 117,220	s	167,719
February	61,295	\$3.4778	\$ 213,171	61,657		\$ 50,115	56,753	\$2.0458	\$ 116,104	š	166,220
March	50,766	\$3.4778	\$ 176,554	51,458	\$0.8128	\$ 41,825	46,674	\$2.0458	\$ 95,486	\$	137,311
April	45,817	\$3.4778	\$ 159,343	46,413		\$ 37,724	42,235	\$2.0458	\$ 86,404	\$	124,129
May	54,986	\$3.4778	\$ 191,231	56,014	\$0.8128	\$ 45,529	51,234	\$2.0458	\$ 104,814	\$	150,342
June	76,626	\$3.4778	\$ 266,489	77,718		\$ 63,169	72,323	\$2.0458	\$ 147,957	\$	211,127
July August	66,055 66,712	\$3.4778 \$3.4778	\$ 229,725 \$ 232,010	67,821 67,828	\$0.8128 \$0.8128	\$ 55,125 \$ 55,131	62,480 62,324	\$2.0458 \$2.0458	\$ 127,821 \$ 127,502	\$	182,946 182,633
August September	66,712 55,989	\$3.4778 \$3.4778	\$ 232,010 \$ 194,720	56,279		\$ 55,131 \$ 45,743	51,420	\$2.0458	\$ 127,502 \$ 105,196	\$	182,633 150,939
October	53,531	\$3.4778	\$ 186,171	53,836	\$0.8128	\$ 45,743 \$ 43,758	49,356	\$2.0458	\$ 100,973	\$	144,731
November	59,202	\$3.4778	\$ 205,892	59,297	\$0.8128	\$ 48,197	53,889	\$2.0458	\$ 110,973	\$	158,442
December	63,585	\$3.4778	\$ 221,136	63,642		\$ 51,728	58,270	\$2.0458	\$ 119,209	\$	170,938
Total	716,493			701005			001.051	\$ 2.0458		_	1017170
Total	710,493	3.4778	\$ 2,491,819	724,095	\$ 0.8128	\$ 588,544	664,254	\$ 2.0408	\$ 1,358,932	\$	1,947,476
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Tot	al Connection
(if needed) Month	Units Billed	D		** ** P*** 1	D		71. 14. P.11. 1	D. (			
Monui	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5				S -			s -		s	
February					\$ -			\$ -		š	-
March	5	\$ -			\$ -			\$ -		\$	-
April	5	\$ -			\$ -			\$ -		\$	-
May	5				\$ -			\$ -		\$	-
June		-			\$ -			\$ -		\$	-
July					\$ - \$ -			\$ - \$ -		\$	-
August		<b>&gt;</b> -								\$	-
		•			e e			é			
September					\$ -			\$ -		\$	-
October	5	\$ -			\$ -			\$ -		\$	-
		\$ - \$ -								\$	-
October November December	5	\$ - \$ -			\$ - \$ -			\$ - \$ -		\$ \$ \$	- - - -
October November	5	\$ - \$ -	\$ -	-	\$ - \$ -	\$ -		\$ - \$ -	\$ -	\$	: : :
Öctober November December <b>Total</b>	5	\$ - \$ -	\$ -	-	\$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ -	\$ -	\$ \$ \$	al Connection
October November December	5	\$ - \$ -	\$ -		\$ - \$ -	\$ -	Transfo	\$ - \$ - \$ -	\$ -	\$ \$ \$	al Connection
October November December  Total  Add Extra Host Here (II)	5	\$ - \$ -	\$ -	- Lir Units Billed	\$ - \$ - \$ -	\$ -	Transfo Units Billed	\$ - \$ - \$ -	\$ -	\$ \$ \$	al Connection
October November December Total Add Extra Host Here (II) (If needed) Month	- \$	S - S - Network Rate	\$ -		\$ - \$ - \$ - \$ - Rate			\$ - \$ - \$ - \$ - Rate		\$ \$ \$	
October November December  Total  Add Extra Host Here (II) (If needed) Month January	- \$	-   -	\$ -		\$ - \$ - \$ - Rate			\$ - \$ - \$ - rmation Co Rate		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December  Total  Add Extra Host Here (II) (I'n needed) Month January February	- S	\$	\$ -		\$ - \$ - \$ - * - * - * - * - * - * -			\$ - \$ - \$ - rmation Co Rate \$ - \$ -		S S Tot	
October November December  Total  Add Extra Host Here (II) (If needed) Month January	- \$	S	\$ -		\$ - \$ - \$ - Rate			\$ - \$ - \$ - rmation Co Rate		S S S S S S S S S S S S S S S S S S S	
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March April	Units Billed	Network   Rate	\$ -		\$ - \$ - \$ - Rate			\$ - \$ - \$ - rmation Co Rate \$ - \$ -		S S Tot	
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March April May June	- S	Network   Rate	\$ -		\$ - \$ - \$ - ** - ** - ** - ** - ** - **			\$ - \$ - \$ - rmation Co Rate \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July	- S	Network  Rate  5 - 5 - 7  Network  Rate  5 - 5 - 7  5 - 7	\$ -		\$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
October November December  Total  Add Extra Host Here (II) (If needed) (If needed)  January February March April May June July August	Units Billed	Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount		\$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Tot	
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February Merch May June July August September	Units Billed	Network   Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December  Total  Add Extra Host Here (II) (If needed) (If nee	Units Billed	Network   Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April Hory July August September October November	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June June June June June June June	Units Billed	S - S - S - S - S - S - S - S - S - S -	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April Hory June July August September October November	Units Billed	Network   Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June June June June June June June	Units Billed	Network   Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (I'n eeded) Month  January February March April May June July August September October November December Total	Units Billed	S S S S S S S S S S S S S S S S S S S	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July June October November December Total	Units Billed	Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount  S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (I'n needed) Month  January February March April May June July August September October November December Total	Units Billed	Network   Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ -	S S S S S S S S S S S S S S S S S S S	Amount
October November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September November December Total Total Month January February	Units Billed Units Billed Units Billed 78,454 578,156 58	S S S S S S S S S S S S S S S S S S S	Amount \$ 292,547 \$ 291,915	Units Billed  Units Billed  78,655 78,519	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfo Units Billed 73.822 73.614	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  Amount  \$ 159,027  \$ 159,764	Total	Amount
October November Total  Add Extra Host Here (II) (If needed) (If needed) Month  January February March April May June July August September October November December Total  Month  January February March	Units Billed  Units Billed  Units Billed  78,454 57,155 67,157	S	Amount \$ 292,547 \$ 291,915 \$ 253,100	Units Billed  Lin Units Billed  78,655 78,519 67,849	\$ \$	Amount  \$ 63,223 \$ 63,099 \$ 54,446	Units Billed  Transfo Units Billed  73.822 73.614 63.065	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 150,027 \$ 158,764 \$ 136,955	Total	Amount
October November Total  Add Extra Host Here (II) (I'n needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April Adjust August	Units Billed Units Billed Units Billed 78,454 78,156 67,157 62,441	Network   Rate	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975	Units Billed  Units Billed  78,655 78,519 67,849 63,036	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfe Units Billed 73.822 73.614 63.065 58.858	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  nnection  Amount  \$ 159,027  \$ 158,764  \$ 136,955  \$ 128,462	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March August September October November December  Total  Month  January February March April March April May May May May March April May	Units Billed  Units Billed  Units Billed  78.454 571.57 62.441 73.287 73.287	S 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 276,694	Units Billed  Lin  Units Billed  7,8,655 78,519 67,849 63,036 74,315	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfo Units Billed  73,822 73,614 63,065 58,858 69,534	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection  Amount \$ 150,027 \$ 158,764 \$ 139,955 \$ 123,462 \$ 151,142	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (I'n needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November December Total  Total  Total  January February March April May June	Units Billed  Units Billed  Units Billed  78.454 78.156 67.157 62.441 73.287 97.458	S	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 276,694 \$ 363,775	Units Billed  Units Billed  78,655 78,519 67,849 63,036 74,315 98,550	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  Amount  Amount  \$ 63,223 \$ 63,099 \$ 54,446 \$ 5 05,225 \$ 5 90,620 \$ 79,210	Units Billed  Transfe Units Billed 73.822 73.614 63.065 58.888 69.534 93.155	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  nnection  Amount  \$ 159,027  \$ 158,764  \$ 136,955  \$ 128,462  \$ 151,114  \$ 200,663	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March April July August September October November December  Total  Total  Month  January February March April May June July	Units Billed  Units Billed  Units Billed  78,454 78,157 79,157 62,441 72,287 97,458 86,519	S 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 276,694 \$ 363,775 \$ 330,001	Units Billed  Units Billed  78,855 78,519 67,849 63,036 74,215 98,550 88,285	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 63,223 \$ 63,099 \$ 54,446 \$ 50,625 \$ 79,210 \$ 71,701	Units Billed  Transfo Units Billed  73,822 73,614 63,065 5,8,858 69,534 93,155	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 150,027 \$ 158,764 \$ 139,955 \$ 128,462 \$ 151,144 \$ 200,663 \$ 182,052	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
October November December  Total  Add Extra Host Here (II) (I'needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March Agral Month January February March Agral May June July August June July August	Units Billed  Units Billed  Units Billed  Units Billed  78.156 67.157 62.441 73.287 97.458 86.519 87.056	Network   Rate	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 276,694 \$ 363,775 \$ 330,001 \$ 331,450	Units Billed  Units Billed  78,655 78,519 67,849 63,036 74,315 98,550 88,282	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfe Units Billed  73.822 73.614 63.065 58.888 69.534 93.155 82.944 82.618	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March Apri May July August September October November December  Total  Total  Month  January February March Apri July August September July August September July August July August September Apri Apri Apri Month January February March Apri July August September	Units Billed  Units Billed  78,454 78,156 67,157 67,287 97,458 86,519 87,008 87,238	Network   Rate	\$	Units Billed  Units Billed  78,655 78,519 63,036 74,315 98,550 88,225 74,522 74,522	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 63,223 \$ 63,0496 \$ 50,625 \$ 79,210 \$ 71,701 \$ 71,7590 \$ 71,7590	Units Billed  Transic  Units Billed  Units Billed  73,822 73,814 63,065 69,534 93,155 82,944 82,618 69,668	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 150,027 \$ 158,764 \$ 139,955 \$ 128,462 \$ 151,144 \$ 200,663 \$ 182,063 \$ 182,083 \$ 182,083 \$ 183,541	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December  Total  Add Extra Host Here (II) (I'needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March Agral Month January February March Agral May June July August June July August	Units Billed  Units Billed  Units Billed  Units Billed  78 454 5 78 156 67 157 62 441 173 287 97 458 86,519 87 006 87 4233 71,536 71,53	Network   Rate	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 276,975 \$ 330,001 \$ 331,450 \$ 244,113 \$ 274,394	Units Billed  Units Billed  78,655 78,519 67,849 63,036 74,315 98,550 88,225 74,522 74,522	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfe Units Billed  73.822 73.614 63.065 59.858 69.534 93.155 82.944 82.618 69.664 67.361	\$	\$ nnection Amount \$ 159,027 \$ 158,764 \$ 130,955 \$ 120,462 \$ 120,463 \$ 181,281 \$ 131,541 \$ 181,281 \$ 131,541 \$ 148,686	5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Amount
October November December  Total  Add Extra Host Here (II) (I'needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April Month January February Month January February March April May June July August September October October July August September October	Units Billed  Units Billed  78,454 78,156 67,157 67,287 97,458 86,519 87,008 87,238	Network   Rate	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 226,975 \$ 330,001 \$ 330,751 \$ 34,500 \$ 244,113 \$ 274,394	Units Billed  Units Billed  78,655 78,519 63,036 74,315 98,550 88,225 74,522 74,522	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 63,223 \$ 63,0496 \$ 50,625 \$ 79,210 \$ 71,701 \$ 71,7590 \$ 71,7590	Units Billed  Transic  Units Billed  Units Billed  73,822 73,814 63,065 69,534 93,155 82,944 82,618 69,668	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 150,027 \$ 158,764 \$ 139,955 \$ 128,462 \$ 151,144 \$ 200,663 \$ 182,063 \$ 182,083 \$ 182,083 \$ 183,541	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June October November December Total  Total  Month  January February March April May June June June June June June June June	Units Billed  Units Billed  78,454 78,156 67,157 62,441 73,287 88,506 87,033 71,538 87,033 71,538 82,191 82,191	Network  Rate  \$ -	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 363,776 \$ 363,701 \$ 331,450 \$ 291,376 \$ 312,307	Units Billed  Units Billed  78,655 78,519 67,849 63,036 74,315 98,555 88,122 71,841 76,743 82,249	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  Amount  \$ 63,223  \$ 63,099  \$ 54,446  \$ 59,620  \$ 79,210  \$ 79,210  \$ 79,210  \$ 60,521  \$ 56,342  \$ 68,342  \$ 66,800	Transic Units Billed 73,822 73,814 63,065 58,858 69,535 82,644 82,648 69,648 67,361 71,334 76,877	\$	Amount  \$	5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Amount
October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March Apri May June June June Total  Total  Total  Total  Month  January February August September October November December  Total  Total  September Apri May June June June June June June June June	Units Billed  Units Billed  78,454 78,156 67,157 92,447 93,469 88,096 88,1096 87,008 71,233 71,536 71,556 87,664 78,664	Network  Rate  \$ -	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 260,994 \$ 30,075 \$ 331,450 \$ 244,394 \$ 291,376 \$ 312,307	Units Billed  Units Billed  78,655 78,519 67,848 60,418 76,743 88,250 88,122 74,522 71,841 76,743 82,249	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Transic Units Billed Units Billed 73,822 73614 63,665 89,534 93,155 82,944 82,618 69,664 67,361 71,334	\$	Amount  \$	5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Amount
October November Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June October November December Total  Total  Month  January February March April May June June June June June June June June	Units Billed  Units Billed  78,454 78,156 67,157 62,441 73,287 88,506 87,033 71,538 87,033 71,538 82,191 82,191	Network  Rate  \$ -	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 363,776 \$ 363,701 \$ 331,450 \$ 291,376 \$ 312,307	Units Billed  Units Billed  78,655 78,519 67,849 63,036 74,315 98,555 88,122 71,841 76,743 82,249	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  Amount  \$ 63,223  \$ 63,099  \$ 54,446  \$ 59,620  \$ 79,210  \$ 79,210  \$ 79,210  \$ 60,521  \$ 56,342  \$ 68,342  \$ 66,800	Transic Units Billed 73,822 73,814 63,065 58,858 69,535 69,535 82,644 82,648 69,648 77,361 71,334 76,877	\$	Amount  \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
October November Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June October November December Total  Total  Month  January February March April May June June June June June June June June	Units Billed  Units Billed  78,454 78,156 67,157 62,441 73,287 88,506 87,033 71,538 87,033 71,538 82,191 82,191	Network  Rate  \$ -	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 363,776 \$ 363,701 \$ 331,450 \$ 291,376 \$ 312,307	Units Billed  Units Billed  78,655 78,519 67,849 63,036 74,315 98,555 88,122 71,841 76,743 82,249	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  Amount  \$ 63,223  \$ 63,099  \$ 54,446  \$ 50,525  \$ 59,620  \$ 79,210  \$ 71,159  \$ 71	Transid Units Billed  73.822 73.614 63.065 58.888 69.534 93.165 82.446 67.361 71.334 76.877 882.846 Low Voltage Swit	\$	\$  Amount  \$ 159,027 \$ 158,764 \$ 130,955 \$ 128,462 \$ 128,462 \$ 128,462 \$ 113,341 \$ 148,686 \$ 156,764 \$ 168,516  \$ 1,925,537 dit (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June October November December Total  Total  Month  January February March April May June June June June June June June June	Units Billed  Units Billed  78,454 78,156 67,157 62,441 73,287 88,506 87,033 71,538 87,033 71,538 82,191 82,191	Network  Rate  \$ -	Amount \$ 292,547 \$ 291,915 \$ 253,100 \$ 236,975 \$ 363,776 \$ 363,701 \$ 331,450 \$ 291,376 \$ 312,307	Units Billed  Units Billed  78,655 78,519 67,849 63,036 74,315 98,555 88,122 71,841 76,743 82,249	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  Amount  \$ 63,223  \$ 63,099  \$ 54,446  \$ 50,525  \$ 59,620  \$ 79,210  \$ 71,159  \$ 71	Transic Units Billed 73,822 73,814 63,065 58,858 69,535 69,535 82,644 82,648 69,648 77,361 71,334 76,877	\$	\$  Amount  \$ 159,027 \$ 158,764 \$ 130,955 \$ 128,462 \$ 128,462 \$ 128,462 \$ 113,341 \$ 148,686 \$ 156,764 \$ 168,516  \$ 1,925,537 dit (if applicable)	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount

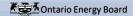


IESO		Network		Lin	e Connectio	n	Transfo	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,525 \$	5.1300	\$ 84,771	16,525	\$ 0.8800	\$ 14,542	16,525	\$ 2.8100	\$ 46,434	\$ 60,975
February March	16,862 \$ 16.391 \$		\$ 86,500 \$ 84.086			\$ 14,838 \$ 14,424	16,862 16,391	\$ 2.8100 \$ 2.8100	\$ 47,381 \$ 46.059	\$ 62,219
March April	16,391 \$ 16,624 \$		\$ 84,086 \$ 90,764	16,391 16,624	\$ 0.8800	\$ 14,424 \$ 14,629	16,624	\$ 2.8100 \$ 2.8100	\$ 46,059 \$ 46,712	\$ 60,483 \$ 61,341
May	18,301 \$		\$ 99,921	18,301		\$ 16,104	18,301	\$ 2.8100	\$ 51.424	\$ 67,529
June	20,832 \$	5.4600	\$ 113,744	20,832	\$ 0.8800	\$ 18,332	20,832	\$ 2.8100	\$ 58,538	\$ 76,871
July	20,465 \$	5.4600	\$ 111,736	20,465		\$ 18,009	20,465	\$ 2.8100	\$ 57,505	\$ 75,514
August September	20,294 \$ 18,244 \$	5.4600 5.4600	\$ 110,805 \$ 99,610			\$ 17,859 \$ 16,054	20,294 18,244	\$ 2.8100 \$ 2.8100	\$ 57,026 \$ 51,265	\$ 74,885 \$ 67,319
October	18,005 \$		\$ 98,306	18,005		\$ 15,054 \$ 15,844	18,005	\$ 2.8100	\$ 50,593	\$ 66,437
November	17,446 \$	5.4600	\$ 95,253	17,446	\$ 0.8800	\$ 15,352	17,446	\$ 2.8100	\$ 49,022	\$ 64,374
December	18,606 \$	5.4600	\$ 101,590			\$ 16,374	18,606	\$ 2.8100	\$ 52,284	\$ 68,657
Total	218,592 \$	5.38	\$ 1,177,086	218,592	\$ 0.88	\$ 192,361	218,592	\$ 2.81	\$ 614,244	\$ 806,604
Hydro One		Network		Lin	e Connectio	n	Transfo	mation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
I	64.000 €	4 2 4 7 2	¢ 260.225	60.420	e 0.6700	\$ 42.174	E7 200	£ 0.0007	\$ 133.315	6 175 100
January February	61,929 \$ 61,295 \$		\$ 269,225 \$ 266,467			\$ 42,174 \$ 41,853	57,298 56,753	\$ 2.3267 \$ 2.3267	\$ 133,315 \$ 132,046	\$ 175,489 \$ 173,899
March	50,766 \$	4.3473	\$ 220,695	51,458	\$ 0.6788	\$ 34,930	46,674	\$ 2.3267	\$ 108.597	\$ 143,526
April	45,817 \$	4.3473	\$ 199,181	46,413	\$ 0.6788	\$ 31,505	42,235	\$ 2.3267	\$ 98,268	\$ 129,773
May	54,986 \$		\$ 239,042	56,014	\$ 0.6788	\$ 38,023	51,234	\$ 2.3267	\$ 119,205	\$ 157,228
June	76,626 \$		\$ 333,115			\$ 52,755	72,323	\$ 2.3267	\$ 168,273 \$ 145,371	\$ 221,028
July August	66,055 \$ 66,712 \$		\$ 287,160 \$ 290.015	67,821 67.828		\$ 46,037 \$ 46.042	62,480 62.324	\$ 2.3267 \$ 2.3267	\$ 145,371 \$ 145,009	\$ 191,408 \$ 191,050
September	55,989 \$		\$ 243,402			\$ 38,202	51.420	\$ 2.3267	\$ 119,640	\$ 157,842
October	53,531 \$	4.3473	\$ 232,717	53,836	\$ 0.6788	\$ 36,544	49,356	\$ 2.3267	\$ 114,837	\$ 151,382
November	59,202 \$		\$ 257,368	59,297	\$ 0.6788	\$ 40,251	53,889	\$ 2.3267	\$ 125,383	\$ 165,634
December	63,585 \$	4.3473	\$ 276,423	63,642	\$ 0.6788	\$ 43,200	58,270	\$ 2.3267	\$ 135,577	\$ 178,778
Total	716,493 \$	4.35	\$ 3,114,809	724,095	\$ 0.68	\$ 491,516	664,254	\$ 2.33	\$ 1,545,521	\$ 2,037,036
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
February	- \$ - \$		\$ -			\$ -	-	\$ -	\$ -	\$ - \$ -
March April			\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	
May	- \$ - \$		\$ - \$ -			5 - 5 -		\$ -	\$ - \$ -	\$ - \$ -
June	- \$		\$ -			š -		\$ -	š -	š -
July	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
September October	- \$ - \$		\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
November			\$ - \$ -			5 - 5 -		\$ -	\$ - \$ -	\$ - \$ -
December	- \$ - \$		š -			\$ -	-	\$ -	\$ -	\$ -
	- φ									
Total	- \$		\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Total Add Extra Host Here (II)			\$ -		\$ - e Connectio		- Transfo	\$ -	•	\$ - Total Connection
		-	\$ -		-		Transfo		•	
Add Extra Host Here (II)  Month  January	- \$ Units Billed	- Network Rate	Amount \$ -	Lin Units Billed	e Connectio Rate	Amount	Transfo	rmation Cor Rate	Amount	Total Connection  Amount
Add Extra Host Here (II)  Month  January February	- \$ Units Billed - \$	Network Rate	Amount \$ - \$ -	Lin Units Billed - -	e Connectio  Rate  \$ - \$ -	Amount	Transfor	rmation Cor Rate	Amount \$ - \$ -	Amount  \$ - \$ -
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IESO		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connec	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	16 525	\$ 5.4600	\$ 90.224	16.525	\$ 0.8800	\$ 14.542	16.525	\$ 2.8100	\$ 46.434	\$ 60	).975
February	16,862	\$ 5,4600	92,064		\$ 0.8800 \$ 0.8800	\$ 14,838	16,862	\$ 2.8100	\$ 47,381	\$ 62	2.219
March	16,391			16,391	\$ 0.8800				\$ 46,059	\$ 60	,483
April May	16,624 18.301	\$ 5.4600 \$ 5.4600		16,624 18.301	\$ 0.8800 \$ 0.8800	\$ 14,629 \$ 16,104			\$ 46,712 \$ 51.424	\$ 61	,341
lune	20.832	\$ 5.4600 S		20.832	\$ 0.8800	\$ 16,104 \$ 18,332			\$ 51,424 \$ 58,538		,529
July	20,465	\$ 5.4600		20,465	\$ 0.8800 \$ 0.8800	\$ 18,332 \$ 18,009			\$ 57,505		5,514
August	20,294	\$ 5.4600		20,294	\$ 0.8800	\$ 17.859			\$ 57,026		,885
September	18,244	\$ 5.4600		18,244	\$ 0.8800	\$ 16,054			\$ 51,265		,319
October November	18,005 17,446	\$ 5.4600 \$ 5.4600		18,005 17,446	\$ 0.8800 \$ 0.8800	\$ 15,844 \$ 15.352			\$ 50,593 \$ 49,022		,437 1.374
December	18,606	\$ 5.4600		18,606	\$ 0.8800 \$ 0.8800 \$ 0.8800	\$ 15,352 \$ 16,374	18,606		\$ 49,022 \$ 52,284		3,657
Total	218,592	\$ 5.46	1,193,512	218,592	\$ 0.88	\$ 192,361	218,592	\$ 2.81	\$ 614,244	\$ 806	6,604
Hydro One		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connec	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	61,929	\$ 4.3473			\$ 0.6788	\$ 42,174		\$ 2.3267	\$ 133,315		,489
February	61,295	\$ 4.3473		61,657	\$ 0.6788	\$ 42,174 \$ 41,853		\$ 2.3267	\$ 132,046	\$ 173	8,899
March	50,766	\$ 4.3473		51,458	\$ 0.6788	\$ 34.930			\$ 108,597	\$ 143	3,526
April	45,817	\$ 4.3473		46,413	\$ 0.6788	\$ 31,505	42,235		\$ 98,268	\$ 129	,773
May	54,986 76,626	\$ 4.3473 \$ 4.3473		56,014 77,718	\$ 0.6788 \$ 0.6788	\$ 38,023 \$ 52,755			\$ 119,205 \$ 168,273	\$ 157 \$ 221	,228 ,028
June July	76,626 66,055	\$ 4.3473 \$ 4.3473		77,718 67,821	\$ 0.6788	\$ 52,755 \$ 46,037			\$ 168,273 \$ 145,371	\$ 221 \$ 191	,408
August	66,712	\$ 4.3473	290,015	67,828	\$ 0.6788	\$ 46,042	62,324	\$ 2.3267	\$ 145,009	\$ 191	,050
September	55,989	\$ 4.3473	\$ 243,402	56,279	\$ 0.6788	\$ 38,202	51,420	\$ 2.3267	\$ 119,640	\$ 157	,842
October	53,531	\$ 4.3473	232,717	53,836	\$ 0.6788	\$ 36,544	49,356	\$ 2.3267	\$ 114,837	\$ 151	,382
November	59,202	\$ 4.3473				\$ 40,251	53,889		\$ 125,383	\$ 165	,634
December	63,585	\$ 4.3473	\$ 276,423	63,642	\$ 0.6788	\$ 43,200	58,270	\$ 2.3267	\$ 135,577	\$ 178	3,778
Total	716,493	\$ 4.35	3,114,809	724,095	\$ 0.68	\$ 491,516	664,254	\$ 2.33	\$ 1,545,521	\$ 2,037	,036
Add Extra Host Here (I)		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connec	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		s - :	š -	_	s -	\$ -	_	s -	s -	s	_
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March	-	\$ - :	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
April	-	\$ - :			\$ -	\$ -		\$ -	\$ -	\$	-
May	-	\$ -		-	\$ -	\$ -			\$ -	\$	-
June	-	\$ - : \$ - :				\$ - \$ -			\$ - \$ -	\$ \$	-
July August		\$ - :			\$ -	\$ - \$ -			\$ - \$ -	s S	1
September	-	\$ -				\$ -			\$ -	Š	
October		\$ -			\$ -	\$ -			\$ -	š	-
November	-	\$ - :			\$ -	\$ -			\$ -	\$	-
December	-	\$ - :	-	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		\$ - :	\$ -		\$ -	\$ -		\$ -	\$ -	\$	_
Add Extra Host Here (II)		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connec	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ - :	š -	_	\$ -	\$ -	_	s -	\$ -	\$	
February	-	\$ - :	-	-	\$ -	\$ -		\$ -	\$ -	\$	-
March	-	\$ - :			\$ -	\$ -			\$ -	\$	-
April	-	\$ -				\$ -			\$ -	\$	-
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June July	•	\$ - : \$ - :		•	\$ - \$ -	\$ - \$ -			\$ - \$ -	\$ \$	:
August		\$ - :				\$ - \$ -			φ - \$ -	Š	-
September	-	\$ - :	-	-	\$ -	\$ -		\$ -	\$ -	\$	-
October	-	\$ - :			\$ -	\$ -			\$ -	\$	
November	-	\$ - :			\$ -	\$ -			\$ -	\$	-
December	-	\$ - :	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
Total		\$ -	-		\$ -	\$ -		\$ -	\$ -	\$	
Total		Network		Lin	ne Connectio	n	Transfor	mation Conr	nection	Total Connec	tion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	78 454	\$ 4.58	\$ 359.449	78.655	\$ 0.72	\$ 56,715	73.822	\$ 2.43	\$ 179,749	\$ 236	5,464
February	78,156	\$ 4.59				\$ 56,691		\$ 2.44		\$ 236	5,119
March	67,157	\$ 4.62	310,190	67,849	\$ 0.73	\$ 49,354	63,065	\$ 2.45	\$ 154,655	\$ 204	,009
April	62,441	\$ 4.64			\$ 0.73	\$ 46,134			\$ 144,980		,114
May	73,287	\$ 4.63			\$ 0.73	\$ 54,127			\$ 170,629		,756
June	97,458 86 519	\$ 4.59 S				\$ 71,087 \$ 64,046			\$ 226,811 \$ 202,877		7,899 5.922
July August	86,519 87.006	\$ 4.61 \$ 4.61			\$ 0.73 \$ 0.73	\$ 64,046 \$ 63,900 \$ 54,256			\$ 202,877 \$ 202,035		5,922 5.935
September	74.233	\$ 4.62			\$ 0.73	\$ 63,900 \$ 54.256			\$ 202,035 \$ 170.904		5,935 5,161
October	71,536	\$ 4.63	331.022	71.841			67,361	\$ 2.46	\$ 165,431		7,819
November	76,647	\$ 4.60	352,621	76,743	\$ 0.72	\$ 52,388 \$ 55,603			\$ 174,405	\$ 230	,008
December	82,191	\$ 4.60				\$ 59,574			\$ 187,861	\$ 247	,435
Total	935,085	\$ 4.61	\$ 4,308,322	942,687	\$ 0.73	\$ 683,877	882.846	\$ 2.45	\$ 2.159.764	\$ 2,843	641
. 5481		ψ 4.01	y 7,000,022	342,007	ψ 0.13	y 000,011				\$ 2,043 \$	,071
							Low Voltage Swi	congear Cred	an (it applicable)	<b>a</b>	
							ing deduction for Lo			\$ 2,843	

Total including deduction for Low Voltage Switchgear Credit \$ 2,843,641



Unit Current RTSR- Loss Adjusted

Current Wholesale

Billed

Adjusted RTSR

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	156,738,167	0	1,081,493	30.1%	1,293,873	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	52,155,560	0	339,011	9.5%	405,585	0.0078
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9427		266,882	785,354	21.9%	939,579	3.5206
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1946		163,603	522,646	14.6%	625,282	3.8219
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5415		191,731	679,015	18.9%	812,358	4.2370
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	441,771	0	2,872	0.1%	3,435	0.0078
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	46,372	0	301	0.0%	361	0.0078
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2714		6,129	13,921	0.4%	16,655	2.7174
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2738		38,092	162,798	4.5%	194,767	5.1131
The purpose of this table is to re-align the current F	TS Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	156,738,167	0	846,386	34.2%	971,666	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	52,155,560	0	271,209	10.9%	311,353	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417		266,882	491,517	19.8%	564,270	2.1143
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730		163,603	322,789	13.0%	370,567	2.2650
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380		191,731	429,094	17.3%	492,608	2.5693
Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0052 0.0052	441,771 46.372	0	2,297 241	0.1%	2,637 277	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417	40,372	6.129	14.352	0.6%	16.477	2.6883
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6020		38,092	99,115	4.0%	113,786	2.9871
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
p p								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh		Billed kWh 156,738,167	0	Amount 1,293,873	Amount % 30.1%	Wholesale Billing 1,298,825	RTSR-
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0083 0.0078	Billed kWh	0	Amount 1,293,873 405,585	Amount % 30.1% 9.5%	Wholesale Billing 1,298,825 407,137	RTSR- Network 0.0083 0.0078
Rate Class  Residential Service Classification General Service to To 99 W. Service Classification General Service 50 To 99 W. Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0083 0.0078 3.5206	Billed kWh 156,738,167	0 0 266,882	Amount 1,293,873 405,585 939,579	30.1% 9.5% 21.9%	Wholesale Billing 1,298,825 407,137 943,175	RTSR- Network 0.0083 0.0078 3.5341
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0083 0.0078 3.5206 3.8219	Billed kWh 156,738,167	0 0 266,882 163,603	Amount 1,293,873 405,585 939,579 625,282	30.1% 9.5% 21.9% 14.6%	Wholesale Billing 1,298,825 407,137 943,175 627,675	RTSR- Network 0.0083 0.0078 3.5341 3.8366
Rate Class  Residential Service Classification General Service to To 99 W. Service Classification General Service 5 To 99 W. Service Classification General Service 5 To 99 W. Service Classification General Service 1, 500 To 4, 599 kW. Service Classification Large Use Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0083 0.0078 3.5206 3.8219 4.2370	Billed kWh 156,738,167 52,155,560	0 0 266,882 163,603 191,731	Amount 1,293,873 405,585 939,579 625,282 812,358	Amount %  30.1% 9.5% 21.9% 14.6% 18.9%	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467	RTSR- Network 0.0083 0.0078 3.5341 3.8366 4.2532
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0083 0.0078 3.5206 3.8219 4.2370 0.0078	Billed kWh  156,738,167 52,155,560	0 0 266,882 163,603 191,731 0	Amount 1,293,873 405,585 939,579 625,282 812,358 3,435	30.1% 9.5% 21.9% 14.6% 18.9% 0.1%	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467 3,449	RTSR- Network 0.0083 0.0078 3.5341 3.8366 4.2532 0.0078
Rate Class  Residential Service Classification General Service	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 0.0078	Billed kWh 156,738,167 52,155,560	0 0 266,882 163,603 191,731 0	Amount 1,293,873 405,585 939,579 625,282 812,358 3,435 361	30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0%	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467 3,449 362	RTSR- Network 0.0083 0.0078 3.5341 3.8366 4.2532 0.0078
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0083 0.0078 3.5206 3.8219 4.2370 0.0078	Billed kWh  156,738,167 52,155,560	0 0 266,882 163,603 191,731 0	Amount 1,293,873 405,585 939,579 625,282 812,358 3,435	30.1% 9.5% 21.9% 14.6% 18.9% 0.1%	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467 3,449	RTSR- Network 0.0083 0.0078 3.5341 3.8366 4.2532 0.0078
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 99 kW Service Classification General Service 5 To 99 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 0.0078 2.7174	Billed kWh  156,738,167 52,155,560	0 0 266,882 163,603 191,731 0 0 6,129	Amount 1,293,873 405,585 939,579 625,282 812,358 3,435 361 16,655	30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0% 0.4%	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467 3,449 362 16,719	RTSR- Network 0.0083 0.0078 3.5341 3.8366 4.2532 0.0078 0.0078 2.7279
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 99 kW Service Classification General Service 5 To 99 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 0.0078 2.7174	Billed kWh  156,738,167 52,155,560	0 0 266,882 163,603 191,731 0 0 6,129	Amount 1,293,873 405,585 939,579 625,282 812,358 3,435 361 16,655	30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0% 0.4%	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467 3,449 362 16,719	RTSR- Network 0.0083 0.0078 3.5341 3.8366 4.2532 0.0078 0.0078 2.7279
Rate Class  Residential Service Classification General Service Service New Service Classification General Service So To 99 W. Service Classification General Service 50 To 99 W. Service Classification General Service 1,000 To 4,999 kW. Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kW W	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection 0.0062	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh	0 0 266,882 163,603 191,731 0 0 6,129 38,092	Amount  1,293,873 405,585 939,579 625,282 812,358 3,435 361 16,655 194,767  Billed Amount  971,666	30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0% 4.5% Billed Amount %	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467 3,449 362 16,719 195,513 Forecast Wholesale Billing	RTSR- Network 0.0083 3.5341 3.8366 4.2532 0.0078 0.0078 2.7279 5.1326 Proposed RTSR- Connection
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service 10 Service Classification General Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Classification General Service Classification General Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transmission Rate - Network Service Rate Rate Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWh S/KW S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection 0.0062 0.0062	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh	0 0 266,882 163,603 191,731 0 0 6,129 38,092 Billed kW	Amount 1,293,873 405,585 939,579 625,282 812,358 3,435 361 16,655 194,767  Billed Amount 971,666 311,353	30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0% 4.5% Billed Amount %	Wholesale Billing 1.298.825 407.137 943.175 627.675 815.467 3.449 362 16,719 195,513 Forecast Wholesale Billing 971,666 311,353	RTSR- Network 0.0083 0.0078 3.5341 3.8366 4.2532 0.0078 0.0078 2.7279 5.1326  Proposed RTSR- Connection 0.0062 0.0062
Rate Class  Residential Service Classification General Service Service New Service Classification General Service Sor To 99 W. Service Classification General Service 50 To 99 W. Service Classification General Service 10,000 To 4,999 kW. Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Sor To 99 W. Service Classification General Service Sor To 99 W. Service Classification General Service Sor To 99 W. Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh SIKWh SIKW SIKW SIKWh SIKWh SIKWh SIKWh SIKWh SIKWh SIKWh	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection  0.0062 0.0060 2.1143	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh	0 0 266,882 163,603 191,731 0 0 6,129 38,092 Billed kW	Amount  1,293,873 405,585 939,579 625,282 812,358 3,435 361 16,655 194,767  Billed Amount  971,666 311,353 564,270	30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0% 4.5%  Billed Amount %  34.2% 10.9% 19.8%	Wholesale Billing 1.298,825 407,137 943,175 627,675 815,467 3,449 362 16,719 195,513 Forecast Wholesale Billing 971,666 311,353 564,270	RTSR- Network  0.0083 0.0078 3.5341 3.2366 4.2532 0.0078 0.0078 2.7279 5.1326  Proposed RTSR- Connection 0.0062 0.0060 2.1143
Rate Class  Residential Service Classification General Service So 17 999 kW Service Classification General Service So 17 999 kW Service Classification General Service 9 10 799 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Lange Use Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 100 To 999 kW Service Classification General Service 100 To 999 kW Service Classification General Service 100 To 499 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWH SIKWH SIKW SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection  0.0062 0.0062 2.1143 2.2650	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh	0 0 286,882 163,603 191,731 0 6,129 38,092 Billed kW	Amount  1.293,873 405,585 409,579 625,282 812,358 3,435 361 16,655 194,767  Billed Amount  971,666 311,353 564,270 370,567	Amount %  30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0% 4.5%  Billed Amount %  34.2% 10.9% 19.8% 13.0%	Wholesale Billing 1,298,825 407,137 943,175 627,675 815,467 3,449 362 16,719 195,513 Forecast Wholesale Billing 971,663 544,270 370,567	RTSR- Network  0.0083 0.0078 3.5341 3.8366 4.2532 0.0078 0.0078 5.1326  Proposed RTSR- Connection  0.0062 0.0062 2.1143 2.2650
Rate Class  Residential Service Classification General Service Service New Service Classification General Service So To 99 W. Service Classification General Service 50 To 99 W. Service Classification General Service 50 To 99 W. Service Classification General Service 1,000 To 4,999 kW. Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service So To 999 kW. Service Classification General Service 50 To 999 kW. Service Classification General Service 50 To 999 kW. Service Classification General Service 1,999 kW. Service Classification General Service 1,999 kW. Service Classification General Service 1,999 kW. Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWv S/kWv S/kWv S/kWh S/kWh S/kWv S/kWv S/kWv S/kWv S/kWv S/kWv S/kWv S/kWv	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection  0.0062 0.0060 2.1143 2.2550 2.5593	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh  156,738,167 52,155,560	0 0 266,882 163,603 191,731 0 0 6,129 38,092 Billed kW	Amount  1.293,873 405,585 939,579 625,282 812,358 3,435 361 16,655 194,767  Billed Amount  971,666 311,353 564,270 370,567 492,608	Amount %  30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.0% 0.4% 4.5%  Billed Amount %  34.2% 10.9% 19.8% 13.0% 17.3%	Wholesale Billing 1.298.825 407.137 943.175 827.675 815.467 93.429 94.629 16.719 195.513 Forecast Wholesale Billing 971.666 311.353 564.270 370.567 492.608	RTSR- Network  0.0083 0.0078 3.5341 3.2364 4.2532 0.0078 0.0078 2.7279 5.1326  Proposed RTSR- Connection 0.0062 0.0060 2.1143 2.2650 2.5693
Rate Class  Residential Service Classification General Service So To 999 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Lang-buse Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Site Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWH SIKWH SIKW SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection  0.0062 0.0062 2.1143 2.2650 2.5693 0.0060	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh  156,738,167 52,155,560  441,771	0 0 2e6,882 163,603 191,731 0 6,129 38,092 Billed kW 0 0 266,882 163,603 191,731 0	Amount  1.293.873 405.585 939.579 625.282 812.388 3,435 16.655 194.767  Billed Amount  971.666 311.353 564.270 370.567 422.608	Amount %  30.1% 9.5% 21.9% 21.9% 21.9% 21.9% 31.0% 0.1% 0.0% 4.5%  Billed Amount %  34.2% 10.9% 19.8% 13.9% 17.3% 0.1%	Wholesale Billing 1,298,62,407,137 943,175 627,675 815,467 3,449 362 16,719 195,513 Forecast Wholesale Billing 971,666 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368	RİSR- Network  0.0083 0.0078 3.5341 3.8366 4.2532 0.0078 0.0078 5.1326  Proposed RTSR- Connection  0.0062 2.1143 2.2650 2.5693 0.0060
Rate Class  Residential Service Classification General Service Service New Service Classification General Service So To 99 W. Service Classification General Service 50 To 99 W. Service Classification General Service 50 To 99 W. Service Classification General Service 1,000 To 4,999 kW. Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service So To 999 kW. Service Classification General Service 50 To 999 kW. Service Classification General Service 50 To 999 kW. Service Classification Ceneral Service 10 To 990 kW. Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWV S/KWV S/KWW S/KWW S/KWW S/KWW S/KWW S/KWW S/KWW S/KWW S/KWW S/KWW S/KWW	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection  0.0062 0.0060 2.1143 2.2650 2.2650 3.00600 0.0060	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh  156,738,167 52,155,560	0 0 266,882 163,603 191,731 0 0 6,129 38,092 Billed kW	Amount  1.293,873 405,585 939,579 625,282 812,388 3,435 361 16,655 194,767  Billed Amount  971,666 311,353 564,270 370,567 492,608 2,637 277	Amount %  30.1% 9.5% 21.9% 14.6% 18.9% 0.1% 0.4% 4.5%  Billed Amount %  34.2% 10.9% 119.8% 13.0% 17.3% 0.1% 0.0%	Wholesale Billing 1.298.825 407.137 943.175 827.675 815.467 80.279 185.513 Forecast Wholesale Billing 971.666 311.353 564.270 370.567 492.608 2.637 2.637	RTSR- Network  0.0083 0.0078 3.5344 3.5346 4.2532 0.0078 0.0078 2.7279 5.1326  Proposed RTSR- Connection 0.0062 0.0060 2.1443 2.2650 2.5693 0.0060 0.0060
Rate Class  Residential Service Classification General Service So To 999 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Lang-buse Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Site Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWH SIKWH SIKW SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH SIKWH	RTSR-Network  0.0083 0.0078 3.5206 3.8219 4.2370 0.0078 2.7174 5.1131  Adjusted RTSR- Connection  0.0062 0.0062 2.1143 2.2650 2.5693 0.0060	Billed kWh  156,738,167 52,155,560  441,771 46,372  Loss Adjusted Billed kWh  156,738,167 52,155,560  441,771	0 0 2e6,882 163,603 191,731 0 6,129 38,092 Billed kW 0 0 266,882 163,603 191,731 0	Amount  1.293.873 405.585 939.579 625.282 812.388 3,435 16.655 194.767  Billed Amount  971.666 311.353 564.270 370.567 422.608	Amount %  30.1% 9.5% 21.9% 21.9% 21.9% 21.9% 31.0% 0.1% 0.0% 4.5%  Billed Amount %  34.2% 10.9% 19.8% 13.9% 17.3% 0.1%	Wholesale Billing 1,298,62,407,137 943,175 627,675 815,467 3,449 362 16,719 195,513 Forecast Wholesale Billing 971,666 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368 311,368	RİSR- Network  0.0083 0.0078 3.5341 3.8366 4.2532 0.0078 0.0078 5.1326  Proposed RTSR- Connection  0.0062 2.1143 2.2650 2.5693 0.0060

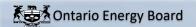


Rate Class

## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Vo
Associated Stretch Factor Value	0.30%						
Choose Stretch Factor Group	Ш	Price Cap Index	3.40%				
Price Escalator	3.70%	Factor	0.00%				



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

#### **Regulatory Charges**

garater y eget			
Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		November 1, 2022
Off-Peak	\$/kWh	0.0740
Mid-Peak	\$/kWh	0.1020
On-Peak	\$/kWh	0.1510

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 38.08

#### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.70%	36.05

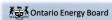
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	107.68	3.70%	111.66
Monthly fixed charge, per retailer	\$	43.08	3.70%	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.70%	1.11
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.64	3.70%	0.66
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.64)	3.70%	(0.66)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.70%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.70%	1.11
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental				
delivery costs)	\$	4.31	3.70%	4.47
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.15	3.70%	2.23

<sup>\*</sup> inflation factor subject to change pending OEB approved inflation rate effective in 2022

<sup>\*\*</sup> applicable only to LDCs in which the province-wide pole attachment charge applies

<sup>\*\*\*</sup> subject to change pending OEB order on miscellaneous service charges

### e Generator



**Effective and Implementation Date May 1, 2023** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## ERTH Power Corporation Main Rate Zone

#### **TARIFF OF RATES AND CHARGES**

#### **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **ERTH Power Corporation** Main Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	138.06
Distribution Volumetric Rate	\$/kW	3.3391
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0201

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	•••	
Applicable only for Class B Customers	\$/kW	(0.0390)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1143
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### TAINIT OF NATES AND CHANGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

 Service Charge
 \$ 2,833.97

 Distribution Volumetric Rate
 \$/kW
 1.7267

 Low Voltage Service Rate
 \$/kW
 1.1986

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2650
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,574.56
Distribution Volumetric Rate	\$/kW	2.0875
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.3749
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0525)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5693
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	• •	

Standard Supply Service - Administrative Charge (if applicable)

## ERTH Power Corporation Main Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.37
Distribution Volumetric Rate	\$/kWh	0.0841
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ERTH Power Corporation Main Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.84
Distribution Volumetric Rate	\$/kWh	0.1076
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.16
Distribution Volumetric Rate	\$/kW	24.2102
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.9430
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7279
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6883
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ERTH Power Corporation Main Rate Zone

#### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,887.44
Distribution Volumetric Rate	\$/kW	3.2469
Low Voltage Service Rate	\$/kW	1.5809
· · · · · · · · · · · · · · · · · · ·	Ψ/ΚΨΨ	1.5009
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	Φ /I-\ A /I-	0.0000
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1944
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0457)
Retail Transmission Rate - Network Service Rate	\$/kW	5.1326
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh	0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers	• .	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

ustoniei Auninistration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

## ERTH Power Corporation Main Rate Zone

#### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	)	
	\$	34.76

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

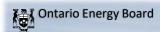
#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

0325
0323
0144
0222
0043



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

#### Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Sub-Total Sub-Total										Total		
	Units	A		В			С			Total Bill				
			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.14	3.4%	\$	2.41	6.2%	\$	4.11	8.5%	\$	4.16	3.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.82	3.3%	\$	5.01	7.5%	\$	9.35	10.2%	\$	9.47	3.3%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	15.52	3.4%	\$	264.74	46.6%	\$	351.14	33.5%	\$	396.79	4.5%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	164.19	3.4%	\$	2,056.32	32.5%	\$	3,223.82	25.2%	\$	3,642.91	3.3%	
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,227.80	3.4%	\$	24,326.04	46.0%	\$	37,207.09	29.9%	\$	42,044.01	8.7%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.50	3.5%	\$	1.06	6.8%	\$	1.38	8.0%	\$	1.56	4.2%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.77	3.4%	\$	0.58	2.5%	\$	0.75	3.1%	\$	0.85	2.3%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.94	3.4%	\$	3.35	10.8%	\$	4.16	11.7%	\$	4.70	4.1%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	132.55	3.4%	\$	944.74	19.1%	\$	1,765.71	18.6%	\$	1,995.26	14.8%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.14	3.4%	\$	1.53	4.3%	\$	2.06	5.3%	\$	2.08	3.3%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.14	3.4%	\$	2.06	5.8%	\$	2.59	6.7%	\$	2.93	4.2%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.14	3.4%	\$	4.33	11.0%	\$	6.15	12.4%	\$	6.95	4.7%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.14	3.4%	\$	2.83	7.0%	\$	5.10	9.6%	\$	5.17	3.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.07	3.4%	\$	1.86	5.3%	\$	2.94	7.2%	\$	2.98	3.3%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.32	3.4%	\$	2.91	6.4%	\$	5.08	8.8%	\$	5.14	3.3%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	553.54	3.4%	\$	5,470.54	25.0%	\$	9,930.94	21.3%	\$	11,221.96	21.1%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	59.44	3.4%	\$	701.10	30.4%	\$	1,133.10	24.1%	\$	1,280.40	9.8%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kWh	\$	235.19	3.4%	\$	2,130.57	21.5%	\$	4,465.57	19.6%	\$	5,046.09	4.1%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kWh	\$	291.99	3.4%	\$	2,189.97	17.1%	\$	5,458.97	17.7%	\$	6,168.63	4.7%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	114.64	3.4%	\$	394.60	11.0%	\$	510.25	12.0%	\$	576.58	4.6%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 750 kWh

	Curre	nt OEB-Approv	/ed				Proposed			lm	pact
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ CI	hange	% Change
Monthly Service Charge	\$ 3	3.65	1 \$		\$	34.79	1		\$	1.14	3.39%
Distribution Volumetric Rate	\$	- 75	50 \$	-	\$	-	750	\$ -	\$	-	ı
Fixed Rate Riders	\$	-	1 \$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	- 75	50 \$	-	\$	-	750	\$ -	\$	-	
Sub-Total A (excluding pass through)	İ		\$	33.65				\$ 34.79	\$	1.14	3.39%
Line Losses on Cost of Power	\$ 0.0	929 24	4 \$	2.26	\$	0.0929	24	\$ 2.26	\$	-	0.00%
Total Deferral/Variance Account Rate		75			_	0.0040				4.05	
Riders	\$	- 750	0 \$	-	\$	0.0018	750	\$ 1.35	\$	1.35	
CBR Class B Rate Riders	\$	- 750	0 \$	-	-\$	0.0001	750	\$ (0.08)	\$	(0.08)	
GA Rate Riders	\$	- 750	0 \$	-	\$	-	750	\$ -	\$	-	ı
Low Voltage Service Charge	\$ 0.0	034 750		2.55	\$	0.0034	750	\$ 2.55	\$	_	0.00%
Smart Meter Entity Charge (if applicable)								*			
omart motor Emily orlarge (ii applicable)	\$	0.43	1 \$	0.43	\$	0.42	1	\$ 0.42	\$	(0.01)	-2.33%
Additional Fixed Rate Riders	\$	_	1 \$	-	\$	_	1	\$ -	\$	-	ı
Additional Volumetric Rate Riders	\$	- 750			Š	_	750	\$ -	\$	_	
Sub-Total B - Distribution (includes	Ť	,,,,			Ť			*			
Sub-Total A)			\$	38.89				\$ 41.30	\$	2.41	6.18%
RTSR - Network	\$ 0.0	069 774	4 \$	5.34	\$	0.0083	774	\$ 6.43	\$	1.08	20.29%
RTSR - Connection and/or Line and	1		1					*			
Transformation Connection	\$ 0.0	054 774	4 \$	4.18	\$	0.0062	774	\$ 4.80	\$	0.62	14.81%
Sub-Total C - Delivery (including Sub-			_	10.10							
Total B)			\$	48.42				\$ 52.53	Þ	4.11	8.49%
Wholesale Market Service Charge		27.	4	0.00		0.0004			•		0.000/
(WMSC)	\$ 0.0	034 774	4 \$	2.63	\$	0.0034	774	\$ 2.63	\$	-	0.00%
Rural and Remote Rate Protection				0.00							0.000/
(RRRP)	\$ 0.0	005 774	4 \$	0.39	\$	0.0005	774	\$ 0.39	\$	-	0.00%
Standard Supply Service Charge	\$	).25	1 \$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$ 0.0	740 480	0 \$	35.52	\$	0.0740	480	\$ 35.52	\$	_	0.00%
TOU - Mid Peak	\$ 0.1	020 135	5   \$			0.1020	135	\$ 13.77	\$	_	0.00%
TOU - On Peak	\$ 0.1	510 135	5 \$	20.39	s	0.1510	135	\$ 20.39	\$	-	0.00%
			Ť		Ť	011010	.,,,	·	Ţ		
Total Bill on TOU (before Taxes)			ŝ	121.36	П			\$ 125.47	\$	4.11	3.39%
HST		13%	\$			13%			\$	0.53	3.39%
Ontario Electricity Rebate	1	.7%	\$			11.7%		\$ (14.68)	~	(0.48)	2.2070
Total Bill on TOU			\$			7 1 . 7 70		\$ 127.10		4.16	3.39%
Total Bill Oil TOU			,	122.94	_			127.10	φ	4.16	3.39%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

	Current Ol	EB-Approve	d				Proposed		lm	pact
	Rate	Volume		Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	hange	% Change
Monthly Service Charge	\$ 24.00	1	\$	24.00		24.82		\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	2000	\$	30.40	\$	0.0157	2000	\$ 31.40	\$ 1.00	3.29%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ •	2000	\$	-	\$	-	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$	54.40				\$ 56.22	\$ 1.82	3.35%
Line Losses on Cost of Power	\$ 0.0929	65	\$	6.04	\$	0.0929	65	\$ 6.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$	-	\$	0.0017	2,000	\$ 3.40	\$ 3.40	
CBR Class B Rate Riders	\$ -	2,000	\$	-	-\$	0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$	6.20	\$	0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$	0.43	\$	0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$	1	\$	-	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	2,000	\$	-	\$	-	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$	67.07				\$ 72.08	\$ 5.01	7.47%
RTSR - Network	\$ 0.0065	2,065	\$	13.42	\$	0.0078	2,065	\$ 16.11	\$ 2.68	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,065	\$	10.74	\$	0.0060	2,065	\$ 12.39	\$ 1.65	15.38%
Sub-Total C - Delivery (including Sub- Total B)			\$	91.23				\$ 100.58	\$ 9.35	10.25%

In the manager's summary, discuss the reas

Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,065	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 285.33			\$ 294.68	\$ 9.35	3.28%
HST	13%		\$ 37.09	13%		\$ 38.31	\$ 1.22	3.28%
Ontario Electricity Rebate	11.7%		\$ (33.38)	11.7%		\$ (34.48)	\$ (1.09)	
Total Bill on TOU			\$ 289.04			\$ 298.51	\$ 9.47	3.28%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 65,700 kWh

Demand 100 kW 1.0325 1.0325 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OI	EB-Approve	d	l	Proposed		Im	pact	1
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 133.52	1	\$ 133.52		1	\$ 138.06	\$ 4.54	3.40%	1
Distribution Volumetric Rate	\$ 3.2293	100	\$ 322.93	\$ 3.3391	100	\$ 333.91	\$ 10.98	3.40%	
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 456.45			\$ 471.97	\$ 15.52	3.40%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	٠ .	100	\$ -	\$ 1.0201	100	\$ 102.01	\$ 102.01		
Riders	-	100	<b>a</b> -	\$ 1.0201	100	\$ 102.01	\$ 102.01		
CBR Class B Rate Riders	-	100	\$ -	-\$ 0.0390	100	\$ (3.90)	\$ (3.90)		
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0023	65,700	\$ 151.11	\$ 151.11		
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			\$ -		4	s -	œ.		
,	-		<b>a</b> -	<b>-</b>	1	•	ъ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 568.34			\$ 833.08	\$ 264.74	46.58%	
Sub-Total A)			•				•		
RTSR - Network	\$ 2.9427	100	\$ 294.27	\$ 3.5341	100	\$ 353.41	\$ 59.14	20.10%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 1.8417	100	\$ 184.17	\$ 2.1143	100	\$ 211.43	\$ 27.26	14 80%	
Transformation Connection	T:0417	100	Ψ 104.17	ψ 2.11 <del>4</del> 3	100	211.40	Ψ 21.20	14.0070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 1,046.78			\$ 1,397.92	\$ 351.14	33.54%	
Total B)			Ψ 1,040.10			ų 1,007.0 <u>2</u>	ψ 001.14	00.0470	
Wholesale Market Service Charge	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%	
(WMSC)		01,000	200.01	• 0.000	0.,000	200.01	•	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	67.835	\$ 33.92	\$ 0.0005	67.835	\$ 33.92	\$ -	0.00%	
(RRRP)	,	01,000		·	0.,000		*		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	67,835	\$ 6,559.67	\$ 0.0967	67,835	\$ 6,559.67	\$ -	0.00%	
				,					
Total Bill on Average IESO Wholesale Market Price			\$ 7,871.26			\$ 8,222.40		4.46%	
HST	13%		\$ 1,023.26	13%		\$ 1,068.91	\$ 45.65	4.46%	
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 8,894.52			\$ 9,291.31	\$ 396.79	4.46%	

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

Demand 1,250 kW Current Loss Factor Proposed/Approved Loss Factor 1.0325 1.0325

	Current Of	EB-Approve	d			Proposed		lm	pact
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$	2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	1250	\$ 2,087.38	\$	1.7267	1250	\$ 2,158.38	\$ 71.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$	-	1250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,828.16				\$ 4,992.35	\$ 164.19	3.40%
Line Losses on Cost of Power	\$	-	\$ -	\$			\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,250	\$ -	\$	0.0027	1,250	\$ 3.38	\$ 3.38	
CBR Class B Rate Riders	\$ -	1,250	\$ -	-\$	0.0001	1,250		(0.13)	
GA Rate Riders	\$ -	821,250	\$ -	\$	0.0023	821,250	\$ 1,888.88	\$ 1,888.88	

Low Voltage Service Charge	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.1986	1,250	\$ 1,498.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 6,326.41			\$ 8,382.72	\$ 2,056.32	32.50%
Sub-Total A)								
RTSR - Network	\$ 3.1946	1,250	\$ 3,993.25	\$ 3.8366	1,250	\$ 4,795.75	\$ 802.50	20.10% In
RTSR - Connection and/or Line and	\$ 1.9730	1,250	\$ 2,466.25	\$ 2.2650	1,250	\$ 2,831.25	\$ 365.00	14.80% In
Transformation Connection	<b>*</b>	1,200	ψ 2,100.20	· 1.2000	.,200	·	ψ 000.00	In
Sub-Total C - Delivery (including Sub-			\$ 12,785.91			\$ 16,009.72	\$ 3,223.82	25.21%
Total B)			¥ .=,. 00.0 .			¥ .0,0002	¥ 0,220.02	20.2170
Wholesale Market Service Charge	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	s -	0.00%
(WMSC)	• • • • • • • • • • • • • • • • • • • •	011,011	2,000.00	• 0.000	0,0	2,000.00	*	0.0070
Rural and Remote Rate Protection	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	s -	0.00%
(RRRP)	,	011,011	1	1		*	•	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	847,941	\$ 81,995.86	\$ 0.0967	847,941	\$ 81,995.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 98,088.98			\$ 101,312.80	\$ 3,223.82	3.29%
HST	13%		\$ 12,751.57	13%		\$ 13,170.66	\$ 419.10	3.29%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 110,840.55			\$ 114,483.46	\$ 3,642.91	3.29%

In the manager's summary, discuss the reas

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Customer Class: LARGE USE SERVICE

RPP / Non-RPP: Non-RPP (Other)

Consumption 2,942,000 kWh

Demand 12,350 kW

Current Loss Factor 1.0325

Proposed/Approved Loss Factor 1.0325

		Current O	EB-Approve	d		Г		Proposed			Г	lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			•
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	11,193.97	1	\$	11,193.97				\$	11,574.56		380.59	3.40%
Distribution Volumetric Rate	\$	2.0189	12350	\$	24,933.42	\$	2.0875	12350	\$	25,780.63	\$	847.21	3.40%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	12350	\$	-	\$	-	12350	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36,127.39				\$	37,355.19	\$	1,227.80	3.40%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-		\$	-	\$	-	
Total Deferral/Variance Account Rate	e	_	12,350	\$	_	s	1.3749	12,350	\$	16.980.02	\$	16.980.02	
Riders	Ψ	_	12,000	Ψ	-	Ψ	1.5743	12,550	Ψ	10,300.02	Ψ	10,300.02	
CBR Class B Rate Riders	\$	-	12,350		-	-\$	0.0525	12,350	\$	(648.38)		(648.38)	
GA Rate Riders	\$	-	2,942,000	\$	-	\$	0.0023	2,942,000	\$	6,766.60		6,766.60	
Low Voltage Service Charge	\$	1.3596	12,350	\$	16,791.06	\$	1.3596	12,350	\$	16,791.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	\$		e		4	e		•		
	Ψ	_		Ψ	_	Ψ	-		Ψ	-	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	12,350	\$	-	\$	-	12,350	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	52,918.45				s	77,244.49	\$	24,326.04	45.97%
Sub-Total A)									*		Ψ		
RTSR - Network	\$	3.5415	12,350	\$	43,737.53	\$	4.2532	12,350	\$	52,527.02	\$	8,789.50	20.10%
RTSR - Connection and/or Line and	\$	2.2380	12,350	\$	27,639.30	s	2.5693	12,350	\$	31,730.86	\$	4,091.56	14.80%
Transformation Connection	*	2.2000	12,000	Ψ	27,000.00	۳	2.0000	12,000	*	01,100.00	Ψ	4,001.00	14.007
Sub-Total C - Delivery (including Sub-				\$	124,295.27				\$	161,502.36	\$	37,207.09	29.93%
Total B)				*	,	Щ.			*	101,002.00	*	0.,2000	20.007
Wholesale Market Service Charge	\$	0.0034	3,037,615	\$	10,327.89	\$	0.0034	3,037,615	\$	10,327.89	\$	_	0.00%
(WMSC)	*		0,000,000	*	,	Ť		5,551,515	*	,	_		
Rural and Remote Rate Protection	\$	0.0005	3,037,615	\$	1.518.81	\$	0.0005	3,037,615	s	1.518.81	\$	_	0.00%
(RRRP)				l '	,			.,,		,	_		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	3,037,615	\$	293,737.37	\$	0.0967	3,037,615	\$	293,737.37	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	429,879.59	1			\$		\$	37,207.09	8.66%
HST		13%	l	\$	55,884.35	1	13%		\$	60,721.27	\$	4,836.92	8.66%
Ontario Electricity Rebate		11.7%		\$	-	L	11.7%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	485,763.94				\$	527,807.95	\$	42,044.01	8.66%

In the manager's summary, discuss the reas

Customer Class:	UNMETERED S	SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other	her)
Consumption	150	0 kWh
Demand	,	kW
Current Loss Factor		
Proposed/Approved Loss Factor	1.0325	25

Currer	nt OEB-Approved	d		Proposed		Im	pact
Rate	Volume	Charge	Rate	Volume	Charge		
(\$)		(\$)	(\$)		(\$)	\$ Change	% Change

			i										
Monthly Service Charge	\$	2.29	1	\$	2.29		2.37	1	\$	2.37		0.08	3.49%
Distribution Volumetric Rate	\$	0.0813	150		12.20	\$	0.0841	150	\$	12.62	\$	0.42	3.44%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	150		-	\$	-	150		-	\$	-	
Sub-Total A (excluding pass through)				\$	14.49				\$	14.99	\$	0.50	3.45%
Line Losses on Cost of Power	\$	0.0967	5	\$	0.47	\$	0.0967	5	\$	0.47	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	150	\$	_	\$	0.0015	150	\$	0.23	\$	0.23	
Riders	₽	-		φ	-				P		1		
CBR Class B Rate Riders	\$	-	150	\$	-	-\$	0.0001		\$	(0.02)		(0.02)	
GA Rate Riders	\$	-	150	\$	-	\$	0.0023	150	\$	0.35		0.35	
Low Voltage Service Charge	\$	0.0031	150	\$	0.47	\$	0.0031	150	\$	0.47	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			4	\$				4		_	•	_	
	ð	-	'	Ф	-	Þ	-	1	Þ	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	15.42				\$	16.48	\$	1.06	6.84%
Sub-Total A)				Ť	_				Þ		*		
RTSR - Network	\$	0.0065	155	\$	1.01	\$	0.0078	155	\$	1.21	\$	0.20	20.00%
RTSR - Connection and/or Line and		0.0052	155	\$	0.81	\$	0.0060	155		0.93	•	0.12	15.38%
Transformation Connection	Þ	0.0052	155	Ф	0.61	Ą.	0.0060	100	Þ	0.93	Ф	0.12	15.36%
Sub-Total C - Delivery (including Sub-				\$	17.23				s	18.61	\$	1.38	8.01%
Total B)				φ	17.23				P	10.01	Ð	1.30	0.0176
Wholesale Market Service Charge	e	0.0034	155	\$	0.53	\$	0.0034	155	s	0.53	\$		0.00%
(WMSC)	Ψ	0.0034	133	φ	0.55	Ψ	0.0034	100	Ψ	0.55	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0005	155	\$	0.08	\$	0.0005	155	s	0.08	œ	_	0.00%
(RRRP)	Ψ	0.0003	133	φ	0.00	Ψ	0.0003	100	Ψ	0.00	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	150	\$	14.51	\$	0.0967	150	\$	14.51	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	32.59				\$	33.97	\$	1.38	4.23%
HST		13%		\$	4.24		13%		\$	4.42	\$	0.18	4.23%
Ontario Electricity Rebate	1	11.7%		\$	(3.81)		11.7%		\$	(3.97)	1	-	
Total Bill on Average IESO Wholesale Market Price				\$	36.83				s	38.39	\$	1.56	4.23%
Total Sill Sill Strange 1200 Wildiesdie Market Fried					00.00				Ť	00.00	Ť	1.00	4.2070

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

1.0325

Proposed/Approved Loss Factor

Ontario Electricity Rebate

Total Bill on Average IESO Wholesale Market Price

Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) (\$) (\$) Monthly Service Charge 14.35 14.35 14.84 14.84 3.41% 0.49 Distribution Volumetric Rate 0.1041 8.33 0.1076 80 \$ 8.61 0.28 3.36% Fixed Rate Riders Volumetric Rate Riders Sub-Total A (excluding pass through) 22.68 23.45 \$ 0.77 3.40% 0.0967 Line Losses on Cost of Power 0.0967 0.25 0.25 0.00% Total Deferral/Variance Account Rate (0.18) \$ 80 \$ 0.0023 80 \$ (0.18)Riders CBR Class B Rate Riders 80 0.0001 80 \$ (0.01) \$ (0.01)GA Rate Riders 80 80 \$ Low Voltage Service Charge 0.0031 80 0.25 0.0031 80 0.25 0.00% Smart Meter Entity Charge (if applicable) 1 \$ Additional Fixed Rate Riders \$ Additional Volumetric Rate Riders 80 80 \$ Sub-Total B - Distribution (includes 23.18 \$ 23.76 \$ 0.58 2.49% Sub-Total A) 0.0065 83 \$ 0.54 \$ 0.0078 83 \$ 0.64 \$ 0.11 RTSR - Network RTSR - Connection and/or Line and 0.0052 83 0.43 0.0060 83 \$ 0.50 0.07 15.38% \$ Transformation Connection
Sub-Total C - Delivery (including Sub-\$ 24.14 24.90 0.75 3.11% Wholesale Market Service Charge 0.0034 83 0.28 \$ 0.0034 83 \$ 0.28 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 83 0.0005 83 \$ 0.00% 0.04 0.04 (RRRP) Standard Supply Service Charge 0.25 0.25 0.25 0.25 0.00% Average IESO Wholesale Market Price 0.0967 7.74 \$ 0.0967 80 \$ 7.74 0.00% Total Bill on Average IESO Wholesale Market Price 32.45 33.20 0.75 2.32%

4.22

(3.80)

36.67

13%

11.7%

Proposed

Impact

4.32

(3.88)

37.52

0.10

2.32%

2.32%

Current OEB-Approved

139

11.7%

20.00% In the manager's summary, discuss the reas
15.38% In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 657 kWh

		Current OF	B-Approve					Proposed				Im	pact
	Rate		Volume		arge		Rate	Volume	C	harge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	4.02	1	\$	4.02	\$	4.16	1	\$	4.16		0.14	3.48%
Distribution Volumetric Rate	\$	23.4141	1	\$	23.41	\$	24.2102	1	\$	24.21	\$	0.80	3.40%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	27.43				\$	28.37		0.94	3.41%
Line Losses on Cost of Power	\$	0.0967	21	\$	2.06	\$	0.0967	21	\$	2.06	\$	-	0.00%
Total Deferral/Variance Account Rate	e		- 1	\$	_	e	0.9430	1	\$	0.94	æ	0.94	
Riders	•	-	'	φ	-	Ψ			÷				
CBR Class B Rate Riders	\$	-	1	\$	-	-\$	0.0361	1	\$	(0.04)	\$	(0.04)	
GA Rate Riders	\$	-	657	\$	-	\$	0.0023	657	\$	1.51	\$	1.51	
Low Voltage Service Charge	\$	1.4231	1	\$	1.42	\$	1.4231	1	\$	1.42	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			1	\$				4	•		\$		
	ð	-	'	Þ	-	Þ	-		a a	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	30.92				s	34.28	\$	3.35	10.85%
Sub-Total A)									*				
RTSR - Network	\$	2.2714	1	\$	2.27	\$	2.7279	1	\$	2.73	\$	0.46	20.10%
RTSR - Connection and/or Line and	s	2.3417	1	\$	2.34	s	2.6883	1	\$	2.69	\$	0.35	14.80%
Transformation Connection	*	2.0417	<u> </u>	Ψ	2.04	۳	2.0000		•	2.00	Ψ	0.00	14.0070
Sub-Total C - Delivery (including Sub-				\$	35.54				\$	39.69	\$	4.16	11.70%
Total B)				Ψ	00.04				*	00.00	Ψ	4.10	11.7070
Wholesale Market Service Charge	\$	0.0034	678	\$	2.31	\$	0.0034	678	s	2.31	\$	_	0.00%
(WMSC)	*	0.0004	010	Ψ	2.01	Ψ.	0.0004	010	•	2.01	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	678	\$	0.34	\$	0.0005	678	\$	0.34	\$	_	0.00%
(RRRP)	Ĭ.		010	Ψ		Τ.		010					
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	657	\$	63.53	\$	0.0967	657	\$	63.53	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	101.96				\$	106.12		4.16	4.08%
HST		13%		\$	13.26		13%		\$	13.80	\$	0.54	4.08%
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	115.22				\$	119.92	\$	4.70	4.08%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

		Current Ol	EB-Approve	d		Proposed		lm	pact
	Rat (\$		Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	1,825.38	1	\$ 1,825.38		1	\$ 1,887.44	\$ 62.06	3.40%
Distribution Volumetric Rate	\$	3.1401	660	\$ 2,072.47	\$ 3.2469	660	\$ 2,142.95	\$ 70.49	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	660		\$ -	660		\$ -	
Sub-Total A (excluding pass through)				\$ 3,897.85			\$ 4,030.39	\$ 132.55	3.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$	-	660	\$ -	\$ 1.1944	660	\$ 788.30	\$ 788.30	
CBR Class B Rate Riders	\$	-	660	\$ -	-\$ 0.0457	660	\$ (30.16)	\$ (30.16)	
GA Rate Riders	\$	-	23,500	\$ -	\$ 0.0023	23,500	\$ 54.05	\$ 54.05	
Low Voltage Service Charge	\$	1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	<b>s</b> -	1	s -	\$ -	
Additional Volumetric Rate Riders	\$	-	660	\$ -	\$ -	660	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 4,941.24			\$ 5,885.98	\$ 944.74	19.12%
Sub-Total A) RTSR - Network	\$	4.2738	660	\$ 2,820.71	\$ 5.1326	660	\$ 3,387.52	\$ 566.81	20.09% /r
RTSR - Connection and/or Line and					· .				
Transformation Connection	\$	2.6020	660	\$ 1,717.32	\$ 2.9871	660	\$ 1,971.49	\$ 254.17	14.80% <sub>lr</sub>
Sub-Total C - Delivery (including Sub- Total B)				\$ 9,479.27			\$ 11,244.98	\$ 1,765.71	18.63%
Wholesale Market Service Charge (WMSC)	\$	0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%

In the manager's summary, discuss the reas

Standard Supply Service Charge Average IESO Wholesale Market Price	\$ 0.25 \$ 0.0967	1 24,264	\$ 0.25 \$ 2.346.30		1 24.264	\$ 0.25 \$ 2.346.30		0.00% 0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,920.45			\$ 13,686.17	\$ 1,765.71	14.81%
HST	13%		\$ 1,549.66	13%		\$ 1,779.20	\$ 229.54	14.81%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 13,470.11			\$ 15,465.37	\$ 1,995.26	14.81%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 233 kWh - kW 1.0325 1.0325 Demand Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed	1	Im	pact	]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 33.65		Ψ 00.00	\$ 34.79		\$ 34.79	\$ 1.14	3.39%	
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	233		\$ -	233		\$ -		
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79		3.39%	
Line Losses on Cost of Power	\$ 0.0929	8	\$ 0.70	\$ 0.0929	8	\$ 0.70	\$ -	0.00%	
Total Deferral/Variance Account Rate	s -	233	\$ -	\$ 0.0018	233	\$ 0.42	\$ 0.42		
Riders	_		•			· ·			
CBR Class B Rate Riders	\$ -	233	\$ -	-\$ 0.0001	233	\$ (0.02)	\$ (0.02)		
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	_	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%	
	1.		,		-		. ( /	2.0070	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -		\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 35.58			\$ 37.10	\$ 1.53	4.29%	
Sub-Total A)			•			•	•		
RTSR - Network	\$ 0.0069	241	\$ 1.66	\$ 0.0083	241	\$ 2.00	\$ 0.34	20.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0054	241	\$ 1.30	\$ 0.0062	241	\$ 1.49	\$ 0.19	14.81%	r a r r r r
Transformation Connection			•					·	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 38.53			\$ 40.59	\$ 2.06	5.33%	
Total B)			,				•		
Wholesale Market Service Charge	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%	
(WMSC)									
Rural and Remote Rate Protection	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%	
(RRRP)		4	*	1 ·		-	*		
Standard Supply Service Charge TOU - Off Peak	\$ 0.25 \$ 0.0740	149	\$ 0.25 \$ 11.03		1 149	\$ 0.25 \$ 11.03		0.00% 0.00%	
TOU - Oπ Peak TOU - Mid Peak	\$ 0.0740	42		\$ 0.0740	149	\$ 11.03 \$ 4.28		0.00%	
TOU - Mid Peak TOU - On Peak	\$ 0.1020				42				
100 - Oil Peak	\$ 0.1510	42	\$ 6.33	\$ 0.1510	42	\$ 6.33	<b>5</b> -	0.00%	
T. (   D)			£ 64.07	1		6 60.40	<b>.</b>	3.35%	
Total Bill on TOU (before Taxes) HST	13%	1	<b>\$ 61.37</b> \$ 7.98	13%		\$ <b>63.42</b> \$ 8.25		3.35% 3.35%	
								3.35%	
Ontario Electricity Rebate	11.7%		\$ (7.18)	11.7%		\$ (7.42)	. ,		
Total Bill on TOU			\$ 62.17			\$ 64.25	\$ 2.08	3.35%	

		SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current Of	B-Approve	d		Proposed					lm	pact
	Rate	Volume		Charge		Rate	Volume		Charge		
	(\$)			(\$)		(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$	33.65	\$	34.79	1	\$	34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	233	\$	-	\$	-	233	\$	-	\$ -	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$ -	
Volumetric Rate Riders	\$ -	233	\$	-	\$	-	233	\$	-	\$ -	
Sub-Total A (excluding pass through)			\$	33.65				\$	34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0967	8	\$	0.73	\$	0.0967	8	\$	0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	233	\$	-	\$	0.0018	233	\$	0.42	\$ 0.42	
CBR Class B Rate Riders	\$ -	233	\$	-	-\$	0.0001	233	\$	(0.02)	\$ (0.02)	
GA Rate Riders	\$ -	233	\$	-	\$	0.0023	233	\$	0.54	\$ 0.54	
Low Voltage Service Charge	\$ 0.0034	233	\$	0.79	\$	0.0034	233	\$	0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$	0.43	\$	0.42	1	\$	0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$ -	

Additional Volumetric Rate Riders Sub-Total B - Distribution (includes 35.60 \$ 37.67 2.06 5.79% Sub-Total A) RTSR - Network 0.0069 241 1.66 0.0083 241 2.00 0.34 RTSR - Connection and/or Line and 0.0054 241 1.30 0.0062 241 1.49 0.19 14.81% \$ Transformation Connection Sub-Total C - Delivery (including Sub-\$ 38.56 41.15 2.59 6.72% Total B)
Wholesale Market Service Charge 0.0034 241 0.82 0.0034 0.82 0.00% 241 \$ (WMSC) Rural and Remote Rate Protection 0.0005 241 0.00% 0.12 0.0005 241 0.12 (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price 0.0967 233 22.53 0.0967 233 \$ 22.53 0.00% Total Bill on Non-RPP Avg. Price 62.03 64.62 2.59 4.18% 8.40 0.34 4.18% 8.06 13% 139 Ontario Electricity Rebate 11.79 (7.26)11.7% (7.56)Total Bill on Non-RPP Avg. Price 70.10 73.03 \$ 2.93 4.18%

20.29% In the manager's summary, discuss the reas
14.81% In the manager's summary, discuss the reas

1.0325

Proposed/Approved Loss Factor

Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Charge Volume Charge \$ Change % Change (\$) (\$) (\$) (\$) Monthly Service Charge 33.65 34.79 34.79 3.39% 33.65 1.14 800 \$ Distribution Volumetric Rate 800 Fixed Rate Riders 800 Volumetric Rate Riders 800 \$ 33.65 34.79 \$ 1.14 3.39% Sub-Total A (excluding pass through) 0.0967 0.0967 Line Losses on Cost of Power 26 2.51 26 \$ 2.51 0.00% Total Deferral/Variance Account Rate 800 \$ 0.0018 800 \$ 1.44 1.44 Riders CBR Class B Rate Riders 800 -\$ 0.0001 800 \$ (0.08) \$ (0.08)GA Rate Riders 800 0.0023 800 1.84 1.84 0.00% Low Voltage Service Charge 0.0034 800 2.72 0.0034 800 2.72 Smart Meter Entity Charge (if applicable) 0.43 0.43 0.42 (0.01)-2.33% \$ 0.42 1 \$ Additional Fixed Rate Riders \$ Additional Volumetric Rate Riders 800 800 Sub-Total B - Distribution (includes 39.31 43.64 4.33 \$ 11.01% Sub-Total A) 0.0069 826 5.70 \$ 0.0083 826 \$ 6.86 1.16 RTSR - Network RTSR - Connection and/or Line and 826 0.0054 4.46 0.0062 826 \$ 5.12 0.66 14.81% Transformation Connection Sub-Total C - Delivery (including Sub-49.47 \$ 55.62 \$ 6.15 12.43% Total B) Wholesale Market Service Charge 0.0034 826 2.81 0.0034 826 2.81 0.00% (WMSC) Rural and Remote Rate Protection 826 0.0005 0.41 0.0005 826 \$ 0.41 0.00% (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price 0.0967 800 77.36 0.0967 800 \$ 77.36 0.00% 4.73% Total Bill on Non-RPP Avg. Price 130.06 136.20 \$ 6.15 139 16.91 13% 17.71 0.80 4.73% Ontario Electricity Rebate 11.79 (15.22) 11.7% \$ (15.94)Total Bill on Non-RPP Avg. Price 146.96 153.91 6.95 4.73%

20.29% In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

1.0325

		Current Ol	EB-Approve	d		Proposed					lm	pact
	Rate		Volume	Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	33.65	1	\$ 33.6	5 \$	34.79	1	\$	34.79	\$	1.14	3.39%
Distribution Volumetric Rate	\$	-	1000	\$ -	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000	\$ -	\$	-	1000	\$	-	\$	-	

						•				=
Sub-Total A (excluding pass through)				\$ 33.65				9 \$ 1.		
Line Losses on Cost of Power	\$	0.0929	33	\$ 3.02	\$ 0.0929	33	\$ 3.0	2 \$ -	0.00%	
Total Deferral/Variance Account Rate	•		1.000	\$ -	\$ 0.0018	1,000	\$ 1.5	0 \$ 1.	RO.	
Riders	*		,	Ψ						
CBR Class B Rate Riders	\$	-	1,000	\$ -	-\$ 0.0001	1,000		0) \$ (0.	10)	
GA Rate Riders	\$	-	1,000	\$ -	\$ -	1,000	\$ -	\$ -		
Low Voltage Service Charge	\$	0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.4	0 \$ -	0.00%	
Smart Meter Entity Charge (if applicable)	•	0.43	4	\$ 0.43	\$ 0.42			2 \$ (0.	-2.33%	
	P	0.43	'	\$ 0.43	\$ 0.42	1	\$ 0.4	2 5 (0.	-2.33%	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	1,000	\$ -	\$ -	1,000	\$ -	\$ -		
Sub-Total B - Distribution (includes		·		\$ 40.50			6 42	3 \$ 2.	6.99%	
Sub-Total A)				\$ 40.50			3 43.	3 3 2.	0.99%	
RTSR - Network	\$	0.0069	1,033	\$ 7.12	\$ 0.0083	1,033	\$ 8.	7 \$ 1.	15 20.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		0.0054	1,033	\$ 5.58	\$ 0.0062	1,033		<b>0</b> \$ 0.	33 14.81%	
Transformation Connection	Ą	0.0034	1,033	φ J.J0	\$ 0.0062	1,033	\$ 0.4	<b>0</b> \$ 0.	14.0170	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$ 53.20			\$ 58.3	0 \$ 5.	9.59%	
Total B)				φ 55.20			ş 50	U \$ 5.	3.33 /	2
Wholesale Market Service Charge	e	0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	e 2	1 \$ -	0.00%	
(WMSC)	· ·	0.0034	1,033	φ 3.31	\$ 0.0034	1,033	ş 3.	· · · · ·	0.007	2
Rural and Remote Rate Protection	•	0.0005	1,033	\$ 0.52	\$ 0.0005	1,033		2 \$ -	0.00%	
(RRRP)	P	0.0005	1,033	\$ U.52	\$ 0.0005	1,033	\$ 0.5	2 5 -	0.00%	
Standard Supply Service Charge	\$	0.25		\$ 0.25		1	\$ 0.5	5 \$ -	0.00%	
TOU - Off Peak	\$	0.0740	640	\$ 47.36	\$ 0.0740	640	\$ 47.3	6 \$ -	0.00%	
TOU - Mid Peak	\$	0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.3	6 \$ -	0.00%	b and the second
TOU - On Peak	\$	0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.	8 \$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 150.38			\$ 155.4	8 \$ 5.	3.39%	
HST		13%		\$ 19.55	13%		\$ 20.2	1 \$ 0.	3.39%	
Ontario Electricity Rebate		11.7%		\$ (17.59)	11.7%			9) \$ (0.	80)	
Total Bill on TOU				\$ 152.33			\$ 157.		3.39%	
TOTAL BILLON TOO				102.00			107.	υ ψ υ.	3.3370	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 500 kWh Demand - kW 1.0325 1.0325 Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00	\$ 24.82	1	\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	500	\$ 7.60	\$ 0.0157	500	\$ 7.85	\$ 0.25	3.29%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-	500	\$ -	\$ -	500		\$ -	
Sub-Total A (excluding pass through)			\$ 31.60			\$ 32.67	\$ 1.07	3.39%
Line Losses on Cost of Power	\$ 0.0929	16	\$ 1.51	\$ 0.0929	16	\$ 1.51	\$ -	0.00%
Total Deferral/Variance Account Rate		500	\$ -	\$ 0.0017	500	\$ 0.85	\$ 0.85	
Riders	-	500	\$ -	\$ 0.0017	500	\$ 0.05	φ 0.00	
CBR Class B Rate Riders	-	500	\$ -	-\$ 0.0001	500	\$ (0.05)	\$ (0.05)	
GA Rate Riders	-	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	500	\$ 1.55	\$ 0.0031	500	\$ 1.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	6 0.40		¢ 0.40	6 0.40		0.40	¢ (0.04)	-2.33%
, , , , ,	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 35.09			\$ 36.95	\$ 1.86	F 200/
Sub-Total A)						\$ 36.95	\$ 1.86	5.30%
RTSR - Network	\$ 0.0065	516	\$ 3.36	\$ 0.0078	516	\$ 4.03	\$ 0.67	20.00%
RTSR - Connection and/or Line and	\$ 0.0052	516	\$ 2.68	\$ 0.0060	516	\$ 3.10	\$ 0.41	15.38%
Transformation Connection	\$ 0.0052	310	φ 2.00	\$ 0.0000	510	3.10	9 0.41	13.30 /6
Sub-Total C - Delivery (including Sub-			\$ 41.13			\$ 44.07	\$ 2.94	7.16%
Total B)			φ 41.13			\$ 44.07	φ 2.34	7.10/0
Wholesale Market Service Charge	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	¢ _	0.00%
(WMSC)	0.0034	310	Ψ 1.70	\$ 0.0054	310	1.70	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%
(RRRP)	,	310			310		,	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0740	320	\$ 23.68		320	\$ 23.68		0.00%
TOU - Mid Peak	\$ 0.1020	90	\$ 9.18	\$ 0.1020	90	\$ 9.18		0.00%
TOU - On Peak	\$ 0.1510	90	\$ 13.59	\$ 0.1510	90	\$ 13.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 89.84			\$ 92.79		3.28%
HST	13%		\$ 11.68	13%		\$ 12.06	\$ 0.38	3.28%
Ontario Electricity Rebate	11.7%		\$ (10.51)	11.7%		\$ (10.86)	\$ (0.34)	
Total Bill on TOU			\$ 91.01			\$ 93.99		3.28%
			, , , , , , , , , , , , , , , , , , , ,			, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , ,

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Total Bill on TOU (before Taxes)

Proposed/Approved Loss Factor

Ontario Electricity Rebate

Total Bill on TOU

Current OEB-Approved Proposed Impact Volume Charge Rate Volume Charge (\$) \$ Change % Change (\$) (\$) (\$) Monthly Service Charge 24.00 24.00 24.82 24.82 0.82 3.42% Distribution Volumetric Rate 0.0152 1000 15.20 0.0157 1000 \$ 15.70 0.50 3.29% Fixed Rate Riders Volumetric Rate Riders 1000 1000 \$ Sub-Total A (excluding pass through) 39.20 40.52 \$ 1.32 3.37% \$ Line Losses on Cost of Power 0.0929 33 \$ 3.02 0.0929 33 \$ 3.02 0.00% Total Deferral/Variance Account Rate 0.0017 1.70 \$ 1,000 1,000 \$ 1.70 Riders 1.000 \$ CBR Class B Rate Riders 1,000 -\$ 0.0001 (0.10) \$ (0.10)1,000 GA Rate Riders 1,000 \$ Low Voltage Service Charge 0.0031 1,000 3.10 0.0031 1,000 \$ 3.10 0.00% Smart Meter Entity Charge (if applicable) 0.43 (0.01)-2.33% 0.43 \$ 0.42 0.42 Additional Fixed Rate Riders Additional Volumetric Rate Riders 1,000 1,000 \$ Sub-Total B - Distribution (includes 45.75 \$ 48.66 2.91 6.36% Sub-Total A) 0.0065 1,033 6.71 0.0078 1,033 8.05 1.34 RTSR - Network RTSR - Connection and/or Line and 0.0052 1.033 5.37 0.0060 1.033 6.20 0.83 15.38% s Transformation Connection Sub-Total C - Delivery (including Sub-57.83 \$ 62.91 5.08 8.78% Total B) Wholesale Market Service Charge 0.0034 1,033 3.51 0.0034 1,033 \$ 3.51 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 1,033 0.52 0.0005 1,033 \$ 0.52 0.00% (RRRP) 0.25 0.25 0.00% 0.25 \$ 0.25 1 \$ Standard Supply Service Charge TOU - Off Peak 0.0740 640 47.36 0.0740 640 \$ 47.36 0.00% 0.1020 180 \$ 18.36 \$ 0.1020 180 \$ 18.36 0.00% TOU - Mid Peak TOU - On Peak 0.1510 180 27 18 \$ 0.1510 180 \$ 27.18 0.00%

155.01

20 15

(18.14)

157.02

13%

11.79

20.00% In the manager's summary, discuss the reas

5.08

0.66

(0.59)

5.14

160.08 \$

20.81 \$

(18.73) \$

162.17 \$

3.28%

3.28%

3.28%

In the manager's summary, discuss the reas

1.0325

13%

11.79

		Current O	EB-Approved				Proposed	Impact			
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	133.52	1	\$ 133.52	2 \$	138.06	1	\$ 138.06	\$	4.54	3.40%
Distribution Volumetric Rate	\$	3.2293	5000	\$ 16,146.50	) \$	3.3391	5000	\$ 16,695.50	\$	549.00	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	5000		\$	-	5000		\$	-	
Sub-Total A (excluding pass through)				\$ 16,280.02	2			\$ 16,833.56	\$	553.54	3.40%
Line Losses on Cost of Power	\$	0.0967	163	\$ 15.7	1 \$	0.0967	163	\$ 15.71	\$		0.00%
Total Deferral/Variance Account Rate	e	_	5,000	\$ -		1.0201	5,000	\$ 5,100.50	\$	5,100.50	
Riders	Ψ.	-	3,000	φ -		1.0201	5,000	\$ 5,100.50	φ	3, 100.30	
CBR Class B Rate Riders	\$	-	5,000	\$ -	-\$	0.0390	5,000	\$ (195.00)	\$	(195.00)	
GA Rate Riders	\$	-	5,000	\$ -	\$	0.0023	5,000	\$ 11.50	\$	11.50	
Low Voltage Service Charge	\$	1.1189	5,000	\$ 5,594.50	) \$	1.1189	5,000	\$ 5,594.50	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		_		¢.			4	•	•	_	
	ð	•	'	<b>a</b> -	Þ	-	1	•	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$ -	\$	-	5,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				¢ 04.000.00				6 07 000 77		F 470 F4	04.000/
Sub-Total A)				\$ 21,890.23	3			\$ 27,360.77	Þ	5,470.54	24.99%
RTSR - Network	\$	2.9427	5,163	\$ 15,191.69	9 \$	3.5341	5,163	\$ 18,244.79	\$	3,053.10	20.10%
RTSR - Connection and/or Line and		1.8417	F 400	¢ 0.507.70		2.1143	F 400	6 40.045.07		4 407 00	44.000/
Transformation Connection	Þ	1.8417	5,163	\$ 9,507.78	3 \$	2.1143	5,163	\$ 10,915.07	\$	1,407.30	14.80%
Sub-Total C - Delivery (including Sub-				\$ 46,589.70				\$ 56,520.64	•	9,930.94	21.32%
Total B)				a 46,589.70	,			<b>Φ</b> 56,520.64	Þ	<b>5,530.94</b>	21.32%
Wholesale Market Service Charge	•	0.0034	5,163	\$ 17.5	5 \$	0.0034	5,163	\$ 17.55	¢.		0.00%
(WMSC)	Ψ	0.0034	3,103	φ 17.53	ه ا د	0.0034	5,163	φ 17.55	φ	-	0.00%

In the manager's summary, discuss the reas

Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	5,000	\$ 483.50	\$ 0.0967	5,000	\$ 483.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 47,093.58			\$ 57,024.52	\$ 9,930.94	21.09%
Total Bill on Average IESO Wholesale Market Price HST	13%		<b>\$ 47,093.58</b> \$ 6,122.17	13%		<b>\$ 57,024.52</b> \$ 7,413.19		
	13% 11.7%						\$ 1,291.02	
HST			\$ 6,122.17			\$ 7,413.19	\$ 1,291.02	21.09%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

		Current Of	B-Approve	d			Proposed	Impact		
	Rat		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	
Monthly Service Charge	\$	133.52	1	\$ 133.52		138.06	1	\$ 138.06		
Distribution Volumetric Rate	\$	3.2293	500		\$	3.3391	500	\$ 1,669.55	\$ 54.	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	500		\$	-	500		\$ -	
Sub-Total A (excluding pass through)				\$ 1,748.17				\$ 1,807.61		14 3.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$	_	500	\$ -	\$	1.0201	500	\$ 510.05	\$ 510.	15
Riders		_		·					,	
CBR Class B Rate Riders	\$	-	500	\$ -	-\$	0.0390	500	\$ (19.50)		
GA Rate Riders	\$	-	65,700	\$ -	\$	0.0023	65,700	\$ 151.11		
Low Voltage Service Charge	\$	1.1189	500	\$ 559.45	\$	1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$		1	s -	\$ -	
Additional Fixed Rate Riders	s	_	1	\$ -	s	_	1	s -	s -	
Additional Volumetric Rate Riders	Š	_	500	\$ -	Š	_	500	\$ -	\$ -	
Sub-Total B - Distribution (includes	*			T	Ť			*		
Sub-Total A)				\$ 2,307.62	!			\$ 3,008.72	\$ 701.	10 30.38%
RTSR - Network	\$	2.9427	500	\$ 1,471.35	\$	3.5341	500	\$ 1,767.05	\$ 295.	70 20.10%
RTSR - Connection and/or Line and	e	1.8417	500	\$ 920.85	s	2.1143	500	\$ 1,057.15	\$ 136.	30 14.80%
Transformation Connection	Ŷ	1.0417	300	φ 920.00	, ,	2.1143	500	φ 1,057.15	φ 130.	14.00 /6
Sub-Total C - Delivery (including Sub-				\$ 4,699.82	<u>.</u>			\$ 5,832.92	\$ 1,133.	10 24.11%
Total B)				,	+-					
Wholesale Market Service Charge	\$	0.0034	67,835	\$ 230.64	\$	0.0034	67,835	\$ 230.64	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection										
(RRRP)	\$	0.0005	67,835	\$ 33.92	\$	0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	e	0.25	- 1	\$ 0.25	s	0.25	4	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	e	0.0967	67,835			0.0967	67,835			1 111.
Average 1200 Wholesale Warket Frice	1 *	0.0307	07,000	Ψ 0,555.07	Ψ	0.0307	01,000	ψ 0,333.01	-	0.0070
Total Bill on Average IESO Wholesale Market Price	T			\$ 11.524.30	1			\$ 12.657.40	\$ 1,133.	10 9.83%
HST		13%		\$ 1,498.16		13%		\$ 1.645.46		
Ontario Electricity Rebate	1	11.7%		\$ 1,430.10		11.7%		\$ -	147.	3.0070
Total Bill on Average IESO Wholesale Market Price				\$ 13,022.45	;			\$ 14,302.86	\$ 1,280.	9.83%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

	Current Of	B-Approve	d	Proposed						Impact		
	Rate	Volume	Charge		Rate	Volume		Charge				
	(\$)		(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$	2,833.97	1	\$	2,833.97	\$	93.19	3.40%	
Distribution Volumetric Rate	\$ 1.6699	2500	\$ 4,174.75	\$	1.7267	2500	\$	4,316.75	\$	142.00	3.40%	
Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$ -	2500	\$	\$	-	2500	\$	-	\$	-		
Sub-Total A (excluding pass through)			\$ 6,915.53				\$	7,150.72	\$	235.19	3.40%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$	0.0027	2,500	\$	6.75	\$	6.75		
CBR Class B Rate Riders	\$ -	2,500	\$ -	-\$	0.0001	2,500	\$	(0.25)	\$	(0.25)		
GA Rate Riders	\$ -	821,250	\$ -	\$	0.0023	821,250	\$	1,888.88	\$	1,888.88		
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$	1.1986	2,500	\$	2,996.50	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$	-	\$	-		

Additional Volumetric Rate Riders
Sub-Total B - Distribution (includes 2,500 2,500 \$ 9,912.03 \$ 12,042.60 2,130.57 21.49% Sub-Total A) RTSR - Network 3.1946 2,500 7,986.50 \$ 3.8366 2,500 9,591.50 \$ 1,605.00 RTSR - Connection and/or Line and 1.9730 2,500 4,932.50 2.2650 2,500 \$ 5,662.50 730.00 14.80% Transformation Connection
Sub-Total C - Delivery (including Sub-22,831.03 27,296.60 \$ 4,465.57 19.56% Total B)
Wholesale Market Service Charge 0.0034 847,941 2,883.00 \$ 0.0034 847,941 \$ 2,883.00 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 847,941 423.97 \$ 0.0005 847,941 423.97 0.00% (RRRP) 0.00% Standard Supply Service Charge 0.25 0.25 \$ 0.25 0.25 Average IESO Wholesale Market Price 0.0967 847.941 81.995.86 \$ 0.0967 847.941 \$ 81.995.86 0.00% Total Bill on Average IESO Wholesale Market Price 108,134.11 112,599.67 \$ 4,465.57 4.13% 14,057.43 13% 14,637.96 4.13% 13% 11.79 11.7% Ontario Electricity Rebate 122,191.54 127,237.63 \$ 5,046.09 4.13% Total Bill on Average IESO Wholesale Market Price

20.10% In the manager's summary, discuss the reas n the manager's summary, discuss the reas

**Customer Class:** ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other) 821,250 kWh Consumption 3,500 kW Demand 1.0325

**Current Loss Factor** Proposed/Approved Loss Factor 1.0325

		Current Ol	EB-Approve	d	T		Proposed		Impact		
	Rate (\$)		Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	2,740.78	1	\$ 2,740.78	\$	2,833.97	1	\$ 2,833.97	\$	93.19	3.40%
Distribution Volumetric Rate	\$	1.6699	3500	\$ 5,844.65	\$	1.7267	3500	\$ 6,043.45	\$	198.80	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	3500	\$ -	\$	-	3500	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 8,585.43				\$ 8,877.42	\$	291.99	3.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$		-	\$ -	\$		
Total Deferral/Variance Account Rate		_	3,500	\$ -		0.0027	3,500	\$ 9.45	\$	9.45	
Riders	a a	-	3,300	<b>a</b> -	Þ	0.0027	3,500	\$ 9.45	Ф	9.45	
CBR Class B Rate Riders	\$	-	3,500	\$ -	-\$	0.0001	3,500	\$ (0.35)	\$	(0.35)	
GA Rate Riders	\$	-	821,250	\$ -	\$	0.0023	821,250	\$ 1,888.88	\$	1,888.88	
Low Voltage Service Charge	\$	1.1986	3,500	\$ 4,195.10	\$	1.1986	3,500	\$ 4,195.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			4	•			4	•	•		
, , , ,	Þ	-	1	\$ -	Þ	-	1	•	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	3,500	\$ -	\$	-	3,500	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 12,780.53				\$ 14,970.50	\$	2,189.97	17.14%
Sub-Total A)											
RTSR - Network	\$	3.1946	3,500	\$ 11,181.10	\$	3.8366	3,500	\$ 13,428.10	\$	2,247.00	20.10%
RTSR - Connection and/or Line and	s	1.9730	3,500	\$ 6.905.50	s	2.2650	3,500	\$ 7.927.50	\$	1.022.00	14.80%
Transformation Connection	*		0,000	φ 0,000.00	Ť	2.2000	0,000	· 1,021100	Ψ	1,022.00	1 1.00 70
Sub-Total C - Delivery (including Sub-				\$ 30,867.13				\$ 36,326.10	\$	5.458.97	17.69%
Total B)				* *************************************				*,	· ·	-,	
Wholesale Market Service Charge	\$	0.0034	847,941	\$ 2.883.00	\$	0.0034	847.941	\$ 2,883.00	\$	_	0.00%
(WMSC)	,		- 11,511	-,	1		,	-,	7		*****
Rural and Remote Rate Protection	\$	0.0005	847.941	\$ 423.97	\$	0.0005	847.941	\$ 423.97	\$	_	0.00%
(RRRP)	1.		- 11,1-11		I.		,		1 .		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	847,941	\$ 81,995.86	\$	0.0967	847,941	\$ 81,995.86	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 116,170.21				\$ 121,629.17		5,458.97	4.70%
HST		13%		\$ 15,102.13		13%		\$ 15,811.79	\$	709.67	4.70%
Ontario Electricity Rebate		11.7%		\$ -		11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 131,272.33	<u> </u>			\$ 137,440.96	\$	6,168.63	4.70%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

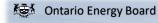
Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 64,944 kWh Demand 144 kW **Current Loss Factor** 1.0325 Proposed/Approved Loss Factor 1.0325

	Current OEB-Approved			Proposed				Impact		pact		
	Ra	te	Volume	Charge		Rate	Volume		Charge			
	(\$	)		(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	4.02		\$	\$	4.16		\$		\$	-	
Distribution Volumetric Rate	\$	23.4141	144	\$ 3,371.63	\$	24.2102	144	\$	3,486.27	\$	114.64	3.40%
Fixed Rate Riders	\$	-		\$ -	\$	-		\$	-	\$	-	
Volumetric Rate Riders	\$	-	144	\$ -	\$	-	144	\$	-	\$	-	

Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders S - 144 \$ - \$ 0.9430 144 \$ 135.79 \$ 135.79  CBR Class B Rate Riders GA Rate Riders S - 64,944 \$ - \$ 0.0361 144 \$ (5.20) \$ (5.20)  GA Rate Riders Low Voltage Service Charge S 1.4231 144 \$ 204.93 \$ 1.4231 144 \$ 204.93 \$ - \$  Smart Meter Entity Charge (if applicable) S - \$ - \$ - \$ - \$  Additional Fixed Rate Riders S - \$ - \$ - \$ - \$  - \$ - \$ - \$  - \$ - \$ -	0.00%
Riders CBR Class B Rate Riders CBR Class B Rate Riders CBR Class B Rate Riders CBR Class B Rate Riders S - 64,944 \$ - \$ 0.0361 144 \$ (5.20) \$ (5.20	0.00%
Riders CBR Class B Rate Riders \$ -	0.00%
GA Rate Riders	0.00%
Low Voltage Service Charge       \$ 1.4231       144       \$ 204.93       \$ 1.4231       144       \$ 204.93       \$ -         Smart Meter Entity Charge (if applicable)       \$ -       \$ -       \$ -       \$ -       \$ -       \$ -       \$ -         Additional Fixed Rate Riders       \$ -       \$ -       \$ -       \$ -       \$ -       \$ -	0.00%
Smart Meter Entity Charge (if applicable)         \$ - \$ - \$ - \$           Additional Fixed Rate Riders         \$ - \$ - \$ - \$	0.00%
Additional Fixed Rate Riders \$ - \\$ - \\$ - \\$ - \\$	
, , , , , , , , , , , , , , , , , , , ,	
Additional Volumetric Rate Riders \$ -   144   \$ -   \$ -   144   \$ -   \$ -	
Sub-Total B - Distribution (includes         \$ 3,576.56         \$ 3,971.16         \$ 394.60	11.03%
(Sub-Total A)	
RTSR - Network \$ 2.2714	20.10%
RISR - Connection and/or Line and \$ 2.3417	14.80%
Sub Total C. Delivery (including Sub	
\$ 4,240.84   \$ 4,751.09 \$ 510.25   Total B	12.03%
Wholesale Market Service Charge \$ 0.0034 67.055 \$ 227.99 \$ 0.0034 67.055 \$ 227.99 \$ -	0.00%
(WMSC)	0.00 /6
Rural and Remote Rate Protection \$ 0.0005 67.055 \$ 33.53 \$ 0.0005 67.055 \$ 33.53 \$ -	0.00%
(RRRP)	
Standard Supply Service Charge \$ 0.25 \$ - \$ 0.25	0.000/
Average IESO Wholesale Market Price \$ 0.0967   67,055   \$ 6,484.19   \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 10,986.54 \$ 11,496.79 \$ 510.25	4.64%
13% \$ 1,428.25 13% \$ 1,494.58 \$ 66.33	4.64%
Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	
Total Bill on Average IESO Wholesale Market Price \$ 12,414.79 \$ 12,991.38 \$ 576.58	4.64%
Table 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	

In the manager's summary, discuss the reas



## **GA Analysis Workform for 2023 Rate Applications**

Version 1.0

Input cells		
Drop down cells		
	Utility Name	ERTH POWER CORPORATION - ERTH POWER MAIN RATE ZONE

### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

### nstructions

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

- Scenario a -If 2020 balances were last approved on a final basis Select 2020 and a GA Analysis Workform for 2021 will be generated.
   The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances Select 2020 and a
  GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
  generated accordingly as well.
- Scenario bii If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were
  last approved for disposition Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the
  Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

### Year Selected

2017

				Adjusted Net Change in			Unresolved Difference as % of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2018	\$ 200,398	\$ 277,106	\$ (185,206)	\$ 91,900	\$ (108,498)	\$ 12,499,996	-0.9%
2019	\$ 777,672	\$ 269,782	\$ 537,384	\$ 807,166	\$ 29,495	\$ 13,888,782	0.2%
2020	\$ 288,512	\$ 3,179,560	\$ (2,865,151)	\$ 314,409	\$ 25,897	\$ 12,255,108	0.2%
2021	\$ (214,418)	\$ (255,901)	\$ 152,704	\$ (103,197)	\$ 111,221	\$ 8,679,835	1.3%
Cumulative Balance	\$ 17,900,407	\$ 3,470,547	\$ (2,360,269)	\$ 1,110,278	\$ (16,790,129)	\$ 64,171,965	N/A

Account 1588 Reconciliation Summary

	Account 1588 as a % of Account 4705
Year	Account 1588 as a % of Account 4705

0040	0.00/
2018	0.0%
2019	0.0%
2020	0.0%
2021	0.0%
Cumulative Balance	0.0%

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	509,360,083	kWh	100%
RPP	A	186,557,152	kWh	36.6%
Non RPP	B = D+E	322,802,931	kWh	63.4%
Non-RPP Class A	D	192,178,811	kWh	37.7%
Non-RPP Class B*	ш	130,624,120	kWh	25.6%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H		K = I*J	L	M = I*L	N=M-K
January	12,104,937			12,104,937	0.08777	\$ 1,062,450	0.06736	\$ 815,389	
February	10,877,689			10,877,689	0.07333	\$ 797,661	0.08167	\$ 888,381	\$ 90,720
March	11,660,477			11,660,477	0.07877	\$ 918,496	0.09481	\$ 1,105,530	\$ 187,034
April	10,731,332			10,731,332	0.09810	\$ 1,052,744	0.09959	\$ 1,068,733	\$ 15,990
May	11,283,869			11,283,869	0.09392	\$ 1,059,781	0.10793	\$ 1,217,868	\$ 158,087
June	11,803,369			11,803,369	0.13336	\$ 1,574,097	0.11896	\$ 1,404,129	\$ (169,969)
July	11,239,683			11,239,683	0.08502	\$ 955,598	0.07737	\$ 869,614	\$ (85,984)
August	11,635,643			11,635,643	0.07790	\$ 906,417	0.07490	\$ 871,510	\$ (34,907)
September	10,508,385			10,508,385	0.08424	\$ 885,226	0.08584	\$ 902,040	\$ 16,813
October	11,492,197			11,492,197	0.08921	\$ 1,025,219	0.12059	\$ 1,385,844	\$ 360,625
November	11,391,718			11,391,718	0.12235	\$ 1,393,777	0.09855	\$ 1,122,654	\$ (271,123)
December	11,457,384			11,457,384	0.09198	\$ 1,053,850	0.07404	\$ 848,305	\$ (205,545)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	136,186,683	-		136,186,683		\$ 12,685,316		\$ 12,499,996	\$ (185,320)

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	GA Actual Rate Paid	Expected GA Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R
140 350 087	136 186 683	4 163 404	0.09264	\$ 385,717

Equal to (NCEW) - Ulass X + embooded generation KWh) (Non-RPP Class B retail kWh) I otar retail Ulass o kWh)

KWh)

"Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by

Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above)

Total Expected GA Variance \$

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference

200,398

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

ERTH Power data in Column F above is for a	actual consumption mor	nth.	

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%						

### Note 5 Reconciling Items

cipal Balance in the GL (i.e. Transactions in			Delevelend	
the Year)	\$ 277.106		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
e-up of GA Charges based on Actual Non-RPP prior year				
e-up of GA Charges based on Actual Non-RPP current year	\$ (185,206)	IESO Credit for GA True-up Received in 2020	Yes	
ior year end unbilled to actual revenue differences				
t year end unbilled to actual revenue differences				
long term load transfers				
nce between current year accrual/forecast to long term load transfers				
A balances pertaining to Class A customers				
r				
s)				
s in GA IESO posted rate and rate charged on ce				
	orier year  e-up of GA Charges based on Actual Non-RPP  current year  or year end unbilled to actual revenue differences  year end unbilled to actual revenue differences  year end unbilled to actual revenue differences  year end unbilled to actual revenue differences  to green year accualiforecast to  long term load transfers  noe between current year accualiforecast to  long term load transfers  abalances pertaining to Class A customers  prior period billing adjustments recorded in  current period billing adjustments recorded in  furnity of the proposed of the prior  current period billing adjustments recorded in  furnity of the prior of the prior  for the prior of the prior of the prior  for  for  for  for  for  for  for  f	view per leup of CA Charges based on Actual Non-RPP surrent year (185,206) or year end unbilled to actual revenue differences tyear end unbilled to actual revenue differences tyear end unbilled to actual revenue differences tenence between current year accrualiforecast to long term load transfers to noe between current year accrualiforecast to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers to long term load transfers long the load to long term load transfers long the load transfers load to long term load transfers load tra	prior year e	prior year — — — — — — — — — — — — — — — — — — —

te 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	91,900
	Analysis	s	200.398
	Unresolved Difference	Š	(108.498)
	Unresolved Difference as % of Expected GA Payments		( , ,
	to IESO		-0.9%

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)	

Year	2019			
Total Metered excluding WMP	C = A+B	516,201,161	kWh	100%
RPP	A	183,584,378	kWh	35.6%
Non RPP	B = D+E	332,616,783	kWh	64.4%
Non-RPP Class A	D	203,578,214	kWh	39.4%
Non-RPP Class B*	ш	129,038,569	kWh	25.0%

Non-RPP Class B unsumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	GA Billing Rat	te
Note 3	GA Billing Rat	te

1st Estimate GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

### Note 4 Analysis of Expected GA Amount

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	11,981,076			11,981,076	0.06741		0.08092		
February	10,910,912			10,910,912	0.09657		0.08812		
March	11,448,113			11,448,113	0.08105	\$ 927,870	0.08041	\$ 920,543	\$ (7,327)
April	10,170,599			10,170,599	0.08129	\$ 826,768	0.12333	\$ 1,254,340	\$ 427,572
May	10,276,545			10,276,545	0.12860	\$ 1,321,564	0.12604	\$ 1,295,256	\$ (26,308)
June	10,091,422			10,091,422	0.12444	\$ 1,255,777	0.13728	\$ 1,385,350	\$ 129,574
July	10,826,489			10,826,489	0.13527	\$ 1,464,499	0.09645	\$ 1,044,215	\$ (420,284)
August	10,846,485			10,846,485	0.07211	\$ 782,140	0.12607	\$ 1,367,416	\$ 585,276
September	10,255,045			10,255,045	0.12934	\$ 1,326,387	0.12263		
October	10,178,937			10,178,937	0.17878		0.13680		\$ (427,312)
November	10,630,580			10,630,580	0.10727	\$ 1,140,342	0.09953	\$ 1,058,062	\$ (82,281)
December	10,541,440			10,541,440	0.08569	\$ 903,296	0.09321	\$ 982,568	\$ 79,272
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	128,157,643	-	-	128,157,643		\$ 13,629,744		\$ 13,888,782	\$ 259,038

Annual Non-				
RPP Class B	Annual Non-RPP	Annual Unaccounted	Weighted Average	
Wholesale kWh	Class B Retail	for Energy Loss	<b>GA Actual Rate Paid</b>	Expected GA
•	billed kWh	kWh	(\$/kWh)**	Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
122 160 202	120 157 642	E 002 640	0.10367	¢ E10 634

 133.160.283
 128,157.643
 5.002.640
 0.10367f
 \$ 518.634

 \*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Total retail Class B kWh)
 kWh)
 \*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above)

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference 0.9932 1.0325

Total Expected GA Variance \$ 777,672

a) Please provide an explanation in the text box below it columns G and H for unbilled consumption are not used in the table above.

EDTU Davies data in Calumn E above is for actual consumption month

) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%						

### Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustments	
Net Cha	ange in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 269,782		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1a	Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 45,662		Yes	
2a	Remove prior year end unbilled to actual revenue differences	5			
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in a current year				
4b	Significant current period billing adjustments recorded in other year(s)	\$ 491,722	Non-RPP Portion of GA credit due to Class A Adjustment	Yes	
5	CT 2148 for prior period corrections				
6	6				
7	7				
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ 807,166
	Analysis	\$ 777,672
	Unresolved Difference Unresolved Difference as % of Expected GA Payments	\$ 29,495
	to IESO	 0.2%

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)	

Year		2020		
Total Metered excluding WMP	C = A+B	498,673,376	kWh	100%
RPP	A	191,584,638	kWh	38.4%
Non RPP	B = D+E	307,088,738	kWh	61.6%
Non-RPP Class A	D	198,967,788	kWh	39.9%
Non-RPP Class B*	E	108,120,950	kWh	21.7%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

ling Rate	
	ling Rate

1st Estimate Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral. GA is billed on the

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.
For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA offerral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

2021	

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted	Non-RPP Class B Including Loss Adjusted	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	10,704,578			10,704,578	0.08323	\$ 890,942	0.10232	\$ 1,095,292	\$ 204,350
February	10,017,770			10,017,770	0.12451	\$ 1,247,313	0.11331	\$ 1,135,114	\$ (112,199)
March	9,719,848			9,719,848	0.10432	\$ 1,013,975	0.11942		
April	8,147,867			8,147,867	0.13707	\$ 1,116,828	0.11500	\$ 937,005	\$ (179,823)
May	8,457,782			8,457,782	0.09293	\$ 785,982	0.11500	\$ 972,645	\$ 186,663
June	9,382,599			9,382,599	0.11500	\$ 1,078,999	0.11500	\$ 1,078,999	\$ -
July	9,259,175			9,259,175	0.10305	\$ 954,158	0.09902	\$ 916,844	\$ (37,314)
August	8,916,123			8,916,123	0.10232	\$ 912,298	0.10348	\$ 922,640	\$ 10,343
September	8,279,927			8,279,927	0.11573	\$ 958,236	0.12176	\$ 1,008,164	\$ 49,928
October	8,702,594			8,702,594	0.14954	\$ 1,301,386	0.12806	\$ 1,114,454	\$ (186,932)
November	8,585,596			8,585,596	0.11670	\$ 1,001,939	0.11705	\$ 1,004,944	\$ 3,005
December	8,602,608			8,602,608	0.10704	\$ 920,823	0.10558	\$ 908,263	\$ (12,560)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	108,776,468	-	-	108,776,468		\$ 12,182,878		\$ 12,255,108	\$ 72,231

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
110,650,570	108,776,468	1,874,102	0.11541	\$ 216,282

110.550,576 | 0.18,776,468 | 1.874,102 | 0.115411 | \$ 216,282 |

Figual to /AGCV - Class A + emboded generation kMIV) (Non-RPC Class B retail knoth Total retail Class B kWIV), Note that I a reconciling item for #6 impacts from GA deferral is quantified, then the the data for Agril to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item. "Should equal to the total Non-RPP Class B including Loss Adjusted Consmption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for #5 impacts from GA deferral is quantified, then the data from Agril to June 2020 should be excluded (i.e. cell F53 minus F44 to F46).

"Equal to namual hon-RPP Class B S GA paid (ii. en-RPP portion GT 1148 on IESD vince) divided by Non-RPP Class B Wholessle kWh (as quantified, in column 0 in the table above). Note if a reconciling item for #5 impacts from GA deferral is quantified, then the data for Agril to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.

Total Expected GA Variance	\$ 288,512

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference 1.0061

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

used in the table above.	
ERTH Power data in Column F above is for actual consumption month.	

b) Please provide an e	xplanation in the text box below	w if the difference in loss factor	is greater than 1%

### Note 5 Reconciling Items

ltem	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 3,179,560		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year	\$ (2,865,151)	True up of RPp and Non-RPP based on Actual Volumes	Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences	5			
2b Add current year end unbilled to actual revenue differences				
Significant prior period billing adjustments recorded in 3a current year				
Significant current period billing adjustments recorded in 3b other year(s)				
4 CT 2148 for prior period corrections				
5 Impacts of GA deferral				
6				
7				
8				
9				
10				
44				

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	314,409
	Analysis	\$	288,512
	Unresolved Difference	s	25.897
	Unresolved Difference as % of Expected GA Payments		
	to IESO		0.29

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Year	2021					
Total Metered excluding WMP	C = A+B	484,764,097	kWh	100%		
RPP	A	191,584,637	kWh	39.5%		
Non RPP	B = D+E	293,179,460	kWh	60.5%		

D 186,480,819
E 106,698,641
sumption reported in this table is not expected to directly agree with the Non-RPP Class B Including 

below.	The difference	should be	equal to the	loss factor.

1st Estimate Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes Yes

Note 3 GA Billing Rate

		20

Calendar Month	Non-RPP Class B Including	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	_	K = I*J	L	M = I*L	N=M-K
January	10,787,281			10,787,281	0.09092		0.08798	\$ 949,065	
February	10,093,225			10,093,225	0.10485	\$ 1,058,275	0.05751	\$ 580,461	\$ (477,813)
March	9,793,259			9,793,259	0.08420		0.09668		
April	8,214,030			8,214,030	0.06969	\$ 572,436	0.11589		
May	8,514,467			8,514,467	0.10531	\$ 896,659	0.10675	\$ 908,919	\$ 12,261
June	9,426,274			9,426,274	0.11352	\$ 1,070,071	0.09216	\$ 868,725	\$ (201,345)
July	9,301,177			9,301,177	0.07612	\$ 708,006	0.07918	\$ 736,467	\$ 28,462
August	8,956,824			8,956,824	0.08734	\$ 782,289	0.05107	\$ 457,425	\$ (324,864)
September	8,318,027			8,318,027	0.05519	\$ 459,072	0.08234	\$ 684,906	\$ 225,834
October	8,747,570			8,747,570	0.07402	\$ 647,495	0.05840	\$ 510,858	\$ (136,637)
November	8,639,121			8,639,121	0.06342		0.06012	\$ 519,384	
December	8,670,564			8,670,564	0.05443	\$ 471,939	0.06515	\$ 564,887	\$ 92,948
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	109,461,819	_	-	109,461,819		\$ 9,019,505		\$ 8,679,835	\$ (339,670)

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	GA Actual Rate Paid	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
111,134,664	109,461,819	1,672,845	0.07487	\$ 125,252

111:134.664 109.461.819 1.672.845 0.07487] \$ 125.252
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The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "impacts of GA deferral/recovery."

Total Expected GA Variance \$ (214,418)

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW\_ Difference 1 0259

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

useu III tile ta	Die above.				
EDTH Davier	lata in Calumn E ak	our in for actual as	onsumption month.		
EK IH FOWEI C	ata ili Colullili F at	ove is for actual co	orisumption month.		

Please provide an explanation in the text box below if the difference in loss factor is greater than 1%				

### Note 5 Reconciling Items

	T #	Amount	Fundamentan		Delication I Advisation and
	ltem	Amount	Explanation		Principal Adjustments
	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (255,901)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 152,704		Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	5			
	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
	CT 2148 for prior period corrections				
5	Impacts of GA deferral/recovery				
6					
7					
8					
9					
10					
11					

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO (103,197) (214,418) 111,221

1.3% Unresolved differences of greater than + or - 1% should be explained

## **Account 1588 Reasonability**

### Note 7 Account 1588 Reasonability Test

	Ac	count 1588 - RSVA P			
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>	Year	Purchased	Account 4705
2018	1,092,134		941,076	-	0.0%
2019	1,348,210	- 2,497,232	- 1,149,022		0.0%
2020	- 3,168,778		307,653	-	0.0%
2021	- 242,341	1,206,946	964,605		0.0%
Cumulative	- 970,775	2,035,087	1,064,312		0.0%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general state of the provided proposed disposition amounts as that is alrown in a separate column in the DVA Continuity Schedule.

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger of the amount that should be requested for deposition.

### **Ontario Energy Board**

# GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
			Explanation if not to			
		To be reversed in	be reversed in current			
Adjustment Description	Amount	current application?	application			
1 True-up of GA split between Non-RPP and RPP	1,299,176	No	Between 1588 and 1589			
2						
3						
4						
5						
6						
7						
8						
Total	1,299,176					
Total principal adjustments included in last approved balance	1,299,176					
Difference						

	Account 1588 - RSVA Power					
			To be Reversed in	Explanation if not to be		
			Current	reversed in current		
	Adjustment Description	Amount	Application?	application		
	RPP Settlement True-up not in GL	(662,462)	No	Not Rec'd until 2022		
2	True-up of GA split between Non-RPP and RPP	(1,299,176)	No	Between 1588 and 1589		
3						
4						
5						
6						
7						
8						
	Total	(1,961,638)				
	Total principal adjustments included in last approved balance	(1,961,638)				
	D:#	(0)				

### Note 9 Principal adjustment reconciliation in current application:

### Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheef

	Account 1589 - RSVA Global Adjustment								
Year	Adjustment Description	Amount	Year Recorded in GL						
2018	Reversals of prior approved principal adjustments (auto-populated from table abo								
	1								
	2								
	3								
	4								
	5								
	6								
	7								
	8								
	Total Reversal Principal Adjustments	-							
2018	Current year principal adjustments								
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(185,206)	2020						
	2 Unbilled to actual revenue differences								
	3								
	4								
	5								
	6								
	7								
	8								
	Total Current Year Principal Adjustments	(185,206)							
	Total Principal Adjustments to be Included on DVA Continuity								
	Schedule/Tab 3 - IRM Rate Generator Model	(185,206)							

	Account 1588 - RSVA Power		
			Year Recorded in
Year	Adjustment Description	Amount	GL
2018	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2018	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(260,830)	
	2 CT 1142/142 true-up based on actuals	(10,903)	2,019
	3 Unbilled to actual revenue differences		
	4 CT 1142/142 true-up based on actuals	419,979	2,022
	5 Ttrue-up of RESOP Generalton Settlement Amount	(299,303)	2,022
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(151,058)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	(151,058)	

	Account 1589 - RSVA Global Adjustment					
Year	Adjustment Description	Amount	Year Recorded in GL			
2019	Reversals of prior year principal adjustments					
	Reversal of prior year CT-148 true-up of GA Charges based on 1 actual Non-RPP volumes 2 Reversal of Unbilled to actual revenue differences					
	3 4					
	5					
	8 Total Reversal Principal Adjustments					
2019	Current year principal adjustments					
	CT 148 true-up of GA Charges based on actual Non-RPP volumes     Unbilled to actual revenue differences	45,662	2022			
	4 RPP portion of GA credit due to Class Adjustment	491,722	2020			
	6 7					
	8 Total Current Year Principal Adjustments	537,384				
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	537,384				

	Account 1589 - RSVA Global Adjustment					
Year	Adjustment Description	Amount	Year Recorded in GL			
2020	Reversals of prior year principal adjustments					
	1 Reversal of prior year CT-148 true-up of GA Charges based on					
	2 Reversal of Unbilled to actual revenue differences					
	3					
	4 RPP portion of GA credit due to Class Adjustment	(491,722)	2020			
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustme	ents (491,722)				
2020	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,373,429)	2022			
	2 Unbilled to actual revenue differences					
	3					
	4					
	5					
	6					
	7					
	8					
	Total Current Year Principal Adjustme	ents (2,373,429)				
	Total Principal Adjustments to be Included on DVA Continuity					
	Schedule/Tab 3 - IRM Rate Generator Model	(2,865,151)				

	Account 1589 - RSVA Global Adjust			
Year	Adjustment Description	Amount	Year Recorded in GL	
2021	Reversals of prior year principal adjustments			2
	1 Reversal of prior year CT-148 true-up of GA Charges based on			
	2 Reversal of Unbilled to actual revenue differences			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments	-		
2021	Current year principal adjustments			2
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	152,704	2022	

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL		
2019	Reversals of prior year principal adjustments				
	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes     Reversal of CT 1142/142 true-up based on actuals	10,903	2,020		
	3 Reversal of Unbilled to actual revenue differences				
	5				
	6				
	8				
	Total Reversal Principal Adjustments	10,903			
2019	Current year principal adjustments	(0.10=000)			
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(2,497,230)	2,022		
	2 Reversal of CT 1142/142 true-up based on actuals	(2,797,565)	2,022		
	3 Unbilled to actual revenue differences				
	4 Reversal of CT 1142/142 true-up based on actuals				
	6				
	7				
	8				
	Total Current Year Principal Adjustments	(5,294,795)			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model				

	Account 1588 - RSVA Power		
			Year Recorded in
Year	Adjustment Description	Amount	GL
2020	Reversals of prior year principal adjustments		
l	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
l	2 Reversal of CT 1142/142 true-up based on actuals	(10,903)	2,020
l	3 Reversal of Unbilled to actual revenue differences		
l	4		
l	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(10,903)	
2020	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	3,206,665	2,022
	2 Reversal of CT 1142/142 true-up based on actuals	323,538	2,022
	3 Unbilled to actual revenue differences		
	4 Reversal of CT 1142/142 true-up based on actuals	(170,134)	2,021
l	5		
l	6		
l	7		
l	8		
	Total Current Year Principal Adjustments	3,360,069	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	3,349,166	

	Account 1588 - RSVA Power					
Year	Adjustment Description	Amount	Year Recorded in GL			
2021	Reversals of prior year principal adjustments					
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes					
	2 Reversal of CT 1142/142 true-up based on actuals	170,134	2,021			
	3 Reversal of Unbilled to actual revenue differences					
	4					
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustments	170,134				
2021	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(296,172)	2,022			

2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
	Total Current Year Principal Adjustments	152,704	
Total Prin	ncipal Adjustments to be Included on DVA Continuity		
Schedule	/Tab 3 - IRM Rate Generator Model	152,704	

2 Unbilled to actual revenue differences			2 Reversal of CT 1142/142 true-up based on actuals	1,346,544	2,022
3			3 Unbilled to actual revenue differences		
4			4		
5			5		
6			6		
7			7		
8			8		
Total Current Year Principal Adjustments	152,704		Total Current Year Principal Adjustments		
Total Principal Adjustments to be Included on DVA Continuity		Tota	Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRN		
Schedule/Tab 3 - IRM Rate Generator Model	152,704	Rate	Generator Model	1,220,506	

**Effective and Implementation Date May 1, 2023** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## ERTH Power Corporation Main Rate Zone

## **TARIFF OF RATES AND CHARGES**

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ERTH Power Corporation Main Rate Zone

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	24.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	138.06
Distribution Volumetric Rate	\$/kW	3.3391
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0201

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0390)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1143
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,833.97
Distribution Volumetric Rate	\$/kW	1.7267
Low Voltage Service Rate	\$/kW	1.1986

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2650
MONTHLY PATES AND CHAPGES Populatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

## ERTH Power Corporation Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,574.56
Distribution Volumetric Rate	\$/kW	2.0875
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.3749
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0525)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5693
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Standard Supply Service - Administrative Charge (if applicable)

## ERTH Power Corporation Main Rate Zone

## TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	2.37
\$/kWh	0.0841
\$/kWh	0.0031
\$/kWh	0.0023
\$/kWh	0.0015
\$/kWh	(0.0001)
\$/kWh	0.0078
\$/kWh	0.0060
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
\$	0.25
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

## ERTH Power Corporation Main Rate Zone

## **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.84
Distribution Volumetric Rate	\$/kWh	0.1076
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.16
Distribution Volumetric Rate	\$/kW	24.2102
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.9430
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7279
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6883
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND STARGES REGulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ERTH Power Corporation Main Rate Zone

## TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,887.44
Distribution Volumetric Rate	\$/kW	3.2469
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1944
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0457)
Retail Transmission Rate - Network Service Rate	\$/kW	5.1326
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9871
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATES AND SHAROES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

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Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

# ERTH Power Corporation Main Rate Zone

# TARIFF OF RATES AND CHARGES

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)		
	\$	34.76

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

# ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

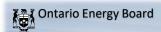
# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

  Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

RATE CLASSES / CATEGORIES				Sub	-Total			Total			
(eg: Residential TOU, Residential Retailer)	Units	Α			В		С		Total Bill		
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.41	6.2%	\$ 4.11	8.5%	\$	4.16	3.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.82	3.3%	\$ 5.01	7.5%	\$ 9.35	10.2%	\$	9.47	3.3%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.52	3.4%	\$ 264.74	46.6%	\$ 351.14	33.5%	\$	396.79	4.5%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 164.19	3.4%	\$ 2,056.32	32.5%	\$ 3,223.82	25.2%	\$	3,642.91	3.3%	
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,227.80	3.4%	\$ 24,326.04	46.0%	\$ 37,207.09	29.9%	\$	42,044.01	8.7%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.50	3.5%	\$ 1.06	6.8%	\$ 1.38	8.0%	\$	1.56	4.2%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.77	3.4%	\$ 0.58	2.5%	\$ 0.75	3.1%	\$	0.85	2.3%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.94	3.4%	\$ 3.35	10.8%	\$ 4.16	11.7%	\$	4.70	4.1%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 132.55	3.4%	\$ 944.74	19.1%	\$ 1,765.71	18.6%	\$	1,995.26	14.8%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 1.53	4.3%	\$ 2.06	5.3%	\$	2.08	3.3%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 2.06	5.8%	\$ 2.59	6.7%	\$	2.93	4.2%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 4.33	11.0%	\$ 6.15	12.4%	\$	6.95	4.7%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.83	7.0%	\$ 5.10	9.6%	\$	5.17	3.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.07	3.4%	\$ 1.86	5.3%	\$ 2.94	7.2%	\$	2.98	3.3%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.32	3.4%	\$ 2.91	6.4%	\$ 5.08	8.8%	\$	5.14	3.3%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 553.54	3.4%	\$ 5,470.54	25.0%	\$ 9,930.94	21.3%	\$	11,221.96	21.1%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 59.44	3.4%	\$ 701.10	30.4%	\$ 1,133.10	24.1%	\$	1,280.40	9.8%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 235.19	3.4%	\$ 2,130.57	21.5%	\$ 4,465.57	19.6%	\$	5,046.09	4.1%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 291.99	3.4%	\$ 2,189.97	17.1%	\$ 5,458.97	17.7%	\$	6,168.63	4.7%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 114.64	3.4%	\$ 394.60	11.0%	\$ 510.25	12.0%	\$	576.58	4.6%	

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 RPP

 Consumption
 750 kWh

 Demand
 - kW

		Current OF	EB-Approved Proposed						Impact			
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	33.65		\$	33.65	\$	34.79	1	\$ 34.79	\$	1.14	3.39%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	750		-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$	33.65				\$ 34.79		1.14	3.39%
Line Losses on Cost of Power	\$	0.0929	24	\$	2.26	\$	0.0929	24	\$ 2.26	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	750	\$		\$	0.0018	750	\$ 1.35	•	1.35	
Riders	*	_				Ι Ψ				1.		
CBR Class B Rate Riders	\$	-		\$	-	-\$	0.0001	750		) \$	(0.08)	
GA Rate Riders	\$	-		\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0034	750	\$	2.55	\$	0.0034	750	\$ 2.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$	0.43	\$	0.42	1	\$ 0.42	\$	(0.01)	-2.33%
Additional Fixed Rate Riders	•		4	d.				4			`_ `	
Additional Fixed Rate Riders Additional Volumetric Rate Riders	\$	-	750	\$	-	, p	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes	3	-	750	Ф	-	Ð	-	/50			-	
Sub-Total A)				\$	38.89				\$ 41.30	\$	2.41	6.18%
RTSR - Network	\$	0.0069	774	\$	5.34	\$	0.0083	774	\$ 6.43	\$	1.08	20.29%
RTSR - Connection and/or Line and	1.					I T						
Transformation Connection	\$	0.0054	774	\$	4.18	\$	0.0062	774	\$ 4.80	\$	0.62	14.81%
Sub-Total C - Delivery (including Sub-				\$	48.42				\$ 52.53	e	4.11	8.49%
Total B)				Ψ	70.72				Ψ 02.00	Ψ	4.11	0.4378
Wholesale Market Service Charge	¢	0.0034	774	\$	2.63	\$	0.0034	774	\$ 2.63	•	_	0.00%
(WMSC)	1	0.0054	774	Ψ	2.00	Ψ	0.0054	114	2.03	Ψ	-	0.0070
Rural and Remote Rate Protection	\$	0.0005	774	\$	0.39	\$	0.0005	774	\$ 0.39	\$	_	0.00%
(RRRP)						Τ.		• • • • • • • • • • • • • • • • • • • •				
Standard Supply Service Charge	\$	0.25		\$	0.25		0.25	1	\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.0740		\$			0.0740	480	\$ 35.52		-	0.00%
TOU - Mid Peak	\$	0.1020		\$	13.77	\$	0.1020	135	\$ 13.77		-	0.00%
TOU - On Peak	\$	0.1510	135	\$	20.39	\$	0.1510	135	\$ 20.39	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	121.36				\$ 125.47		4.11	3.39%
HST		13%		\$	15.78	1	13%		\$ 16.31		0.53	3.39%
Ontario Electricity Rebate	1	11.7%		\$	(14.20)		11.7%		\$ (14.68	) \$	(0.48)	
Total Bill on TOU				\$	122.94				\$ 127.10	\$	4.16	3.39%

In the manager's summary, discuss the reas

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	Current Ol	EB-Approve	d				Proposed	Impact			
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 24.00	1	\$	24.00	\$	24.82	1	\$ 24.82	\$ 0.82	3.42%	
Distribution Volumetric Rate	\$ 0.0152	2000	\$	30.40	\$	0.0157	2000	\$ 31.40	\$ 1.00	3.29%	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	2000	\$	-	\$	-	2000	\$	\$ -		
Sub-Total A (excluding pass through)			\$	54.40				\$ 56.22	\$ 1.82	3.35%	
Line Losses on Cost of Power	\$ 0.0929	65	\$	6.04	\$	0.0929	65	\$ 6.04	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$	-	\$	0.0017	2,000	•			
CBR Class B Rate Riders	\$ -	2,000	\$	-	-\$	0.0001	2,000	\$ (0.20)	\$ (0.20	)	
GA Rate Riders	\$ -	2,000	\$	-	\$	-	2,000		\$ -		
Low Voltage Service Charge	\$ 0.0031	2,000	\$	6.20	\$	0.0031	2,000	\$ 6.20	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$	0.43	\$	0.42	1	\$ 0.42	\$ (0.01	-2.33%	
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)			\$	67.07				\$ 72.08	\$ 5.01	7.47%	
RTSR - Network	\$ 0.0065	2,065	\$	13.42	\$	0.0078	2,065	\$ 16.11	\$ 2.68	20.00%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,065	\$	10.74	\$	0.0060	2,065	\$ 12.39	\$ 1.65	15.38%	
Sub-Total C - Delivery (including Sub- Total B)			\$	91.23				\$ 100.58	\$ 9.35	10.25%	

the manager's summary, discuss the reas

Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,065	\$ 7.02	\$ 0.0034	2,065	\$ 7.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,065	\$ 1.03	\$ 0.0005	2,065	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 285.33			\$ 294.68	\$ 9.35	3.28%
HST	13%		\$ 37.09	13%		\$ 38.31	\$ 1.22	3.28%
Ontario Electricity Rebate	11.7%		\$ (33.38)	11.7%		\$ (34.48)	\$ (1.09)	
Total Bill on TOU			\$ 289.04			\$ 298.51	\$ 9.47	3.28%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)
Consumption 65,700 kWh Demand 100 kW 1.0325 1.0325 **Current Loss Factor** Proposed/Approved Loss Factor

	Curr	ent OEE	3-Approve	d	T		Proposed			In	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 13	33.52	1		\$	138.06	1	\$ 138.06	\$	4.54	3.40%
Distribution Volumetric Rate	\$ 3.	2293	100	\$ 322.93	\$	3.3391	100	\$ 333.91	\$	10.98	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 456.45				\$ 471.97	\$	15.52	3.40%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate		_	100	\$ -		1.0201	100	\$ 102.01	\$	102.01	
Riders	3	-	100	<b>Ф</b> -	Þ	1.0201	100	\$ 102.01	Ф	102.01	
CBR Class B Rate Riders	\$	-	100	\$ -	-\$	0.0390	100	\$ (3.90)		(3.90)	
GA Rate Riders	\$	-	65,700	\$ -	\$	0.0023	65,700	\$ 151.11	\$	151.11	
Low Voltage Service Charge	\$ 1.	1189	100	\$ 111.89	\$	1.1189	100	\$ 111.89	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			4	<b>c</b>				•	\$		
, , , , ,	*	-	1	<b>5</b> -	Þ	-	1	•	Э	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 568.34				\$ 833.08	\$	264.74	46.58%
Sub-Total A)				•					'		
RTSR - Network	\$ 2.	9427	100	\$ 294.27	\$	3.5341	100	\$ 353.41	\$	59.14	20.10%
RTSR - Connection and/or Line and	ls 1.	8417	100	\$ 184.17	\$	2.1143	100	\$ 211.43	\$	27.26	14.80%
Transformation Connection	1.	0411	100	ψ 104.17	۳	2.1140	100	¥ 211.40	Ψ	21.20	14.0070
Sub-Total C - Delivery (including Sub-				\$ 1,046.78				\$ 1,397.92	\$	351.14	33.54%
Total B)				+ .,				,,,,,,,,,	Ť	•••••	00.01,0
Wholesale Market Service Charge	s o.	0034	67,835	\$ 230.64	\$	0.0034	67,835	\$ 230.64	\$	_	0.00%
(WMSC)	*		,				,		7		******
Rural and Remote Rate Protection	l s 0.	0005	67.835	\$ 33.92	\$	0.0005	67.835	\$ 33.92	\$	_	0.00%
(RRRP)	1.		.,,	•	I		,		l '		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$ 0.	0967	67,835	\$ 6,559.67	\$	0.0967	67,835	\$ 6,559.67	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 7,871.26				\$ 8,222.40		351.14	4.46%
HST		13%		\$ 1,023.26		13%		\$ 1,068.91	\$	45.65	4.46%
Ontario Electricity Rebate	1	1.7%		\$ -	1	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price	_			\$ 8,894.52				\$ 9,291.31	\$	396.79	4.46%

In the manager's summary, discuss the reas

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Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh Demand 1,250 kW Current Loss Factor
Proposed/Approved Loss Factor 1.0325 1.0325

	Current OEB-Approved					Proposed	Impact		
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$	2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	1250	\$ 2,087.38	\$	1.7267	1250	\$ 2,158.38	\$ 71.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$	-	1250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,828.16				\$ 4,992.35	\$ 164.19	3.40%
Line Losses on Cost of Power	\$	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,250	\$ -	\$	0.0027	1,250	\$ 3.38	\$ 3.38	
CBR Class B Rate Riders	\$ -	1,250		-\$	0.0001	1,250		(0.13)	
GA Rate Riders	\$ -	821,250	-	\$	0.0023	821,250	\$ 1,888.88	\$ 1,888.88	

Low Voltage Service Charge	\$ 1.1986	1,250	\$	1,498.25	\$	1.1986	1,250	\$	1,498.25	\$	-	0.00%	Ì
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-		l
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-		İ
Additional Volumetric Rate Riders	\$ -	1,250	\$	-	\$	-	1,250	\$	-	\$	-		j
Sub-Total B - Distribution (includes			\$	6,326.41				\$	8,382.72	\$	2,056.32	32.50%	i
Sub-Total A)			Ψ	· · · · · · · · · · · · · · · · · · ·				Ψ	<u> </u>	Ψ	,		_
RTSR - Network	\$ 3.1946	1,250	\$	3,993.25	\$	3.8366	1,250	\$	4,795.75	\$	802.50	20.10%	In
RTSR - Connection and/or Line and	\$ 1.9730	1,250	\$	2,466.25	\$	2.2650	1,250	\$	2,831.25	\$	365.00	14.80%	1
Transformation Connection	1.0700	1,200	Ψ	2,400.20	•	2.2000	1,200	۳	2,001.20	Ψ	000.00	14.0070	In
Sub-Total C - Delivery (including Sub-			\$	12,785.91				\$	16,009.72	\$	3,223.82	25.21%	1
Total B)			۳	12,700.01				۳	10,000.12	٠	0,220.02	20.2170	1
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$	2,883.00	\$	0.0034	847,941	\$	2,883.00	\$	-	0.00%	İ
Rural and Remote Rate Protection													1
(RRRP)	\$ 0.0005	847,941	\$	423.97	\$	0.0005	847,941	\$	423.97	\$	-	0.00%	İ
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	1
Average IESO Wholesale Market Price	\$ 0.0967	847,941	\$	81,995.86	\$	0.0967	847,941	\$	81,995.86	\$	-	0.00%	1
													1
Total Bill on Average IESO Wholesale Market Price			\$	98,088.98				\$	101,312.80	\$	3,223.82	3.29%	ľ
HST	13%		\$	12,751.57		13%		\$	13,170.66	\$	419.10	3.29%	1
Ontario Electricity Rebate	11.7%		\$	-		11.7%		\$	-				ĺ
Total Bill on Average IESO Wholesale Market Price			\$	110,840.55				\$	114,483.46	\$	3,642.91	3.29%	1
													1

In the manager's summary, discuss the reas

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Customer Class: LARGE USE SERVICE

RPP / Non-RPP: Non-RPP (Other)

Consumption 2,942,000 kWh

Demand

Current Loss Factor 1.0325

Proposed/Approved Loss Factor 1.0325

		Current Of	B-Approve	i	- 1		Proposed	i	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	11,193.97	1	\$ 11,19		\$ 11,574.56	1	\$ 11,574.56		3.40%	
Distribution Volumetric Rate	\$	2.0189	12350	\$ 24,93	.42	\$ 2.0875	12350	\$ 25,780.63	\$ 847.21	3.40%	
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	12350	\$	-	\$ -	12350		\$ -		
Sub-Total A (excluding pass through)				\$ 36,12	.39			\$ 37,355.19	\$ 1,227.80	3.40%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$	_	12,350	\$	_	\$ 1.3749	12,350	\$ 16.980.02	\$ 16.980.02		
Riders	*		-	Ψ					, .,		
CBR Class B Rate Riders	\$	-	12,350	\$		-\$ 0.0525	12,350				
GA Rate Riders	\$	-	2,942,000	\$		\$ 0.0023	2,942,000	\$ 6,766.60			
Low Voltage Service Charge	\$	1.3596	12,350	\$ 16,79	.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	e	_	1	¢	_	s -	4	e _	¢		
	1		'	Ψ	_	Ψ -		-	Ψ -		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	12,350	\$	-	\$ -	12,350	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 52,91	45			\$ 77,244.49	\$ 24,326.04	45.97%	
Sub-Total A)	ļ							,			
RTSR - Network	\$	3.5415	12,350	\$ 43,73	.53	\$ 4.2532	12,350	\$ 52,527.02	\$ 8,789.50	20.10%	
RTSR - Connection and/or Line and	s	2.2380	12.350	\$ 27.63	30	\$ 2.5693	12,350	\$ 31.730.86	\$ 4.091.56	14.80%	
Transformation Connection	<u> </u>		12,000	Ψ 27,000	.00	<del>+</del>	,000	<b>V</b> 01,700.00	ψ 1,001.00	1 1.00 70	
Sub-Total C - Delivery (including Sub-				\$ 124,29	.27			\$ 161,502.36	\$ 37.207.09	29.93%	
Total B)				*				*,	*,=		
Wholesale Market Service Charge	s	0.0034	3,037,615	\$ 10,32	.89	\$ 0.0034	3,037,615	\$ 10,327.89	\$ -	0.00%	
(WMSC)	1		2,221,212	*,			2,001,010	* 13,021100	T		
Rural and Remote Rate Protection	s	0.0005	3,037,615	\$ 1,51	.81	\$ 0.0005	3,037,615	\$ 1,518.81	\$ -	0.00%	
(RRRP)	l:						.,,		l *		
Standard Supply Service Charge	\$	0.25	1		.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.0967	3,037,615	\$ 293,73	.37	\$ 0.0967	3,037,615	\$ 293,737.37	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 429,87				\$ 467,086.68		8.66%	
HST		13%		\$ 55,88	.35	13%		\$ 60,721.27	\$ 4,836.92	8.66%	
Ontario Electricity Rebate		11.7%		\$	-	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 485,76	.94			\$ 527,807.95	\$ 42,044.01	8.66%	

In the manager's summary, discuss the reas

		SCATTERED LOAD SERVICE CLA
RPP / Non-RPP:	Non-RPP (Other	er)
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

Currer	nt OEB-Approve	d		Proposed	Im	pact	
Rate	Volume	Charge	Rate	Volume	Charge		
(\$)		(\$)	(\$)		(\$)	\$ Change	% Change

Monthly Service Charge	\$	2.29	1		2.29		2.37	1	\$ 2.37		0.08	3.49%
Distribution Volumetric Rate	\$	0.0813	150		2.20	\$	0.0841	150	\$ 12.62	\$	0.42	3.44%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	150		-	\$	-	150		\$	-	
Sub-Total A (excluding pass through)					4.49				\$ 14.99		0.50	3.45%
Line Losses on Cost of Power	\$	0.0967	5	\$	0.47	\$	0.0967	5	\$ 0.47	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	150	\$	_	\$	0.0015	150	\$ 0.23	\$	0.23	
Riders	φ	-	130	φ	-	φ	0.0013	130	Φ 0.23	φ	0.23	
CBR Class B Rate Riders	\$	-	150	\$	-	-\$	0.0001	150	\$ (0.02		(0.02)	
GA Rate Riders	\$	-	150	\$	-	\$	0.0023	150		\$	0.35	
Low Voltage Service Charge	\$	0.0031	150	\$	0.47	\$	0.0031	150	\$ 0.47	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•		1	\$		\$		4		•	_	
	P	-	1	Ф	-	Ф	-		\$ -	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 1	5.42				\$ 16.48	\$ \$	1.06	6.84%
Sub-Total A)				•								
RTSR - Network	\$	0.0065	155	\$	1.01	\$	0.0078	155	\$ 1.21	\$	0.20	20.00%
RTSR - Connection and/or Line and	•	0.0052	155	\$	0.81	\$	0.0060	155		\$	0.12	15.38%
Transformation Connection	Þ	0.0052	155	9	0.01	9	0.0060	100	\$ 0.93	Ф	0.12	10.30%
Sub-Total C - Delivery (including Sub-				\$ 1	7.23				\$ 18.61	\$	1.38	8.01%
Total B)				9	1.23				φ 10.0	P	1.30	0.01/6
Wholesale Market Service Charge	¢	0.0034	155	\$	0.53	\$	0.0034	155	\$ 0.53	\$	_	0.00%
(WMSC)	Φ	0.0034	133	φ	0.55	Ψ	0.0034	100	φ 0.50	φ	-	0.0076
Rural and Remote Rate Protection	¢	0.0005	155	\$	0.08	\$	0.0005	155	e 0.00	\$		0.00%
(RRRP)	Φ	0.0003	133	φ	0.00	Ψ	0.0003	100	φ 0.00	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	150	\$ 1	4.51	\$	0.0967	150	\$ 14.51	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 3	2.59				\$ 33.97	\$	1.38	4.23%
HST		13%		\$	4.24		13%		\$ 4.42	\$	0.18	4.23%
Ontario Electricity Rebate		11.7%		\$	3.81)		11.7%		\$ (3.97	n .		
Total Bill on Average IESO Wholesale Market Price					6.83				\$ 38.39		1.56	4.23%
Total District ago 1200 Wildiodale Market Fried				•	0.00				00.00	Ť	1.00	4.2070

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP (Other)
Consumption 80 kWh - kW 1.0325 1.0325 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	nt OEB-Approved				Proposed					Impact		
	Rate		Volume		arge		Rate	Volume		Charge			0/ 01	
M #11 0 : 01	(\$)	14.35	4		<b>\$)</b> 14.35		(\$) 14.84		1 \$	(\$) 14.84		Change 0.49	% Change 3,41%	2/
Monthly Service Charge Distribution Volumetric Rate	\$	0.1041	80	\$	8.33	\$	0.1076	8		14.84 8.61	\$	0.49	3.419	
Fixed Rate Riders	÷	0.1041	00	Φ	0.33	ė.	0.1076	0	υ φ 4 ¢	0.01	Φ	0.20	3.307	/0
Volumetric Rate Riders	è	-	80	\$	- 1	ę.	-	8	0 \$	-	φ	-		
Sub-Total A (excluding pass through)	, a		80	\$	22.68	ų.			\$		¢	0.77	3.40%	2/-
Line Losses on Cost of Power	\$	0.0967	3	\$	0.25	\$	0.0967	3	\$			- 0.77	0.00%	
Total Deferral/Variance Account Rate	Ĭ.	0.0001									Ι.		0.007	
Riders	\$	-	80	\$	-	-\$	0.0023	80	\$	(0.18)	\$	(0.18)		
CBR Class B Rate Riders	\$	_	80	\$	_	-\$	0.0001	80	\$	(0.01)	\$	(0.01)		
GA Rate Riders	š	-	80	\$	_ '	Š	-	80			\$	(0.01)		
Low Voltage Service Charge	Š	0.0031	80	\$	0.25	\$	0.0031	80		0.25	\$	_	0.00%	%
Smart Meter Entity Charge (if applicable)	Ĭ.	0.000		_	0.20	ľ	0.000	•		0.20	ľ		0.007	
omar motor Emily omargo (in applicable)	\$	-	1	\$	-	\$	-		1 \$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	- '	\$	-		1 \$	_	\$	-		
Additional Volumetric Rate Riders	\$	-	80	\$	- '	\$		80	\$	_	\$	-		
Sub-Total B - Distribution (includes				•	20.40					20.70		0.50	0.400	
Sub-Total A)				\$	23.18				\$	23.76	\$	0.58	2.49%	/0
RTSR - Network	\$	0.0065	83	\$	0.54	\$	0.0078	83	\$	0.64	\$	0.11	20.00%	% <i>lı</i>
RTSR - Connection and/or Line and	\$	0.0052	00	•	0.43		0.0060	83		0.50		0.07	45.000	٠,
Transformation Connection	Þ	0.0052	83	\$	0.43	Þ	0.0060	83	\$	0.50	э	0.07	15.38%	<sup>70</sup> //
Sub-Total C - Delivery (including Sub-				\$	24.14				\$	24.90	•	0.75	3.11%	,
Total B)				P	24.14				Þ	24.90	Þ	0.75	3.117	/0
Wholesale Market Service Charge	s	0.0034	83	\$	0.28		0.0034	83	\$	0.28	•	_	0.00%	٥/۵
(WMSC)	*	0.0054	03	Ψ	0.20	Ψ	0.0054	00	Ψ	0.20	Ψ	-	0.007	/0
Rural and Remote Rate Protection	e	0.0005	83	¢	0.04		0.0005	83	\$	0.04	•	_	0.00%	٥/۵
(RRRP)	*		03	Ψ		1		00	Ψ		1	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		1 \$			-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	80	\$	7.74	\$	0.0967	80	\$	7.74	\$	-	0.00%	%
Total Bill on Average IESO Wholesale Market Price				\$	32.45				\$	33.20		0.75	2.32%	
HST		13%		\$	4.22	1	13%		\$	4.32		0.10	2.32%	%
Ontario Electricity Rebate		11.7%		\$	(3.80)	)	11.7%		\$	(3.88)				
Total Bill on Average IESO Wholesale Market Price				\$	36.67				\$	37.52	\$	0.85	2.32%	%

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 657 kWh

		Current OF	B-Approve				Proposed		Ir	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	4.02	1	\$ 4.02		4.16	1	\$ 4.16		3.48%
Distribution Volumetric Rate	\$	23.4141	1	\$ 23.41	\$	24.2102	1	\$ 24.21	\$ 0.80	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 27.43				\$ 28.37		3.41%
Line Losses on Cost of Power	\$	0.0967	21	\$ 2.06	\$	0.0967	21	\$ 2.06	\$ -	0.00%
Total Deferral/Variance Account Rate	e		1	\$ -	e	0.9430	1	\$ 0.94	\$ 0.94	
Riders	a de la companya de l	-	'	φ -	Ψ				•	
CBR Class B Rate Riders	\$	-	1	\$ -	-\$	0.0361	1	\$ (0.04)		
GA Rate Riders	\$	-	657	\$ -	\$	0.0023	657	\$ 1.51		
Low Voltage Service Charge	\$	1.4231	1	\$ 1.42	\$	1.4231	1	\$ 1.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•		4	¢.				•	\$ -	
	a de la companya de l	-	'	φ -	Ψ	-		-	φ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 30.92				\$ 34.28	\$ 3.35	10.85%
Sub-Total A)				•				•	•	
RTSR - Network	\$	2.2714	1	\$ 2.27	\$	2.7279	1	\$ 2.73	\$ 0.46	20.10%
RTSR - Connection and/or Line and	\$	2.3417	1	\$ 2.34	\$	2.6883	1	\$ 2.69	\$ 0.35	14.80%
Transformation Connection	*	2.0417		Ψ 2.0-		2.0000		Ψ 2.00	ψ 0.00	14.0070
Sub-Total C - Delivery (including Sub-				\$ 35.54				\$ 39.69	\$ 4.16	11.70%
Total B)				Ψ 00.04				ψ 00.00	4.10	11.7070
Wholesale Market Service Charge	\$	0.0034	678	\$ 2.31	\$	0.0034	678	\$ 2.31	\$ -	0.00%
(WMSC)	*	0.0004	010	Ψ 2.01	•	0.0004	010	2.01	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0005	678	\$ 0.34		0.0005	678	\$ 0.34	\$ -	0.00%
(RRRP)	l .		010	•	1 '		010			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.0967	657	\$ 63.53	\$	0.0967	657	\$ 63.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 101.96				\$ 106.12		4.08%
HST		13%		\$ 13.26		13%		\$ 13.80	\$ 0.54	4.08%
Ontario Electricity Rebate		11.7%		\$ -	1	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 115.22	:			\$ 119.92	\$ 4.70	4.08%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION RPP / Non-RPP: (Other)

| RPP / Non-RPP: | Non-RPP (Other | Consumption | 23,500 | kWh | Current Loss Factor | 1.0325 | Proposed/Approved Loss Factor | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 | Consumption | 1.0325 |

		Current Ol	EB-Approve	d		Proposed	ı	Impact			
	Rate	)	Volume	Charge	Rate	Volume	Charge				
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	1,825.38	1	\$ 1,825.38			\$ 1,887.44	\$ 62.06	3.40%		
Distribution Volumetric Rate	\$	3.1401	660	\$ 2,072.47	\$ 3.2469	660	\$ 2,142.95	\$ 70.49	3.40%		
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$	-	660		\$ -	660		\$ -			
Sub-Total A (excluding pass through)				\$ 3,897.85			\$ 4,030.39	\$ 132.55	3.40%		
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -			
Total Deferral/Variance Account Rate Riders	\$	-	660	\$ -	\$ 1.1944	660	\$ 788.30	\$ 788.30			
CBR Class B Rate Riders	\$	-	660	\$ -	-\$ 0.0457	660	\$ (30.16)	\$ (30.16)			
GA Rate Riders	\$	-	23,500	\$ -	\$ 0.0023	23,500	\$ 54.05				
Low Voltage Service Charge	\$	1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	l .			•							
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders	\$	-	660	\$ -	\$ -	660	\$ -	\$ -			
Sub-Total B - Distribution (includes				\$ 4,941.24			\$ 5,885.98	\$ 944.74	19.12%		
Sub-Total A)				,				-			
RTSR - Network	\$	4.2738	660	\$ 2,820.71	\$ 5.1326	660	\$ 3,387.52	\$ 566.81	20.09% <i>lr</i>		
RTSR - Connection and/or Line and	\$	2.6020	660	\$ 1,717.32	\$ 2.9871	660	\$ 1,971.49	\$ 254.17	14.80% Ir		
Transformation Connection	۳	2.0020	000	Ψ 1,717.02	Ψ 2.007	000	Ψ 1,071.40	Ψ 204.17	14.00 % Ir		
Sub-Total C - Delivery (including Sub-				\$ 9,479.27			\$ 11,244.98	\$ 1,765.71	18.63%		
Total B)				Ψ 0,470.27			Ψ 11,244.00	Ψ 1,700.71	10.0070		
Wholesale Market Service Charge (WMSC)	\$	0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%		
Rural and Remote Rate Protection	•	0.0005	04.004	¢ 40.40		04.004	40.40	•	0.000/		
(RRRP)	•	0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%		

In the manager's summary, discuss the reas

Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.0967	24,264	\$ 2,346.30	\$ 0.0967	24,264	\$ 2,346.30	- 1	0.00%
Tetal Dill an Assurant IECO Minalanda Manhat Drian	1		£ 44.000.45			6 40 000 47	1 6 4 705 74	44.040/
Total Bill on Average IESO Wholesale Market Price			\$ 11,920.45			\$ 13,686.17		
HST	13%		\$ 1,549.66	13%		\$ 1,779.20	\$ 229.54	14.81%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 13,470.11			\$ 15,465.37	\$ 1,995.26	14.81%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 233 kWh - kW Demand

1.0325 1.0325 **Current Loss Factor** Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed	i	lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79		\$ 34.79	\$ 1.14	3.39%	
Distribution Volumetric Rate	-	233	\$ -	\$ -	233	\$ -	\$ -		
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	233		\$ -	233		\$ -		
Sub-Total A (excluding pass through)		_	\$ 33.65			\$ 34.79	\$ 1.14	3.39%	
Line Losses on Cost of Power	\$ 0.0929	8	\$ 0.70	\$ 0.0929	8	\$ 0.70	\$ -	0.00%	
Total Deferral/Variance Account Rate	s -	233	\$ -	\$ 0.0018	233	\$ 0.42	\$ 0.42		
Riders	I.		•				*		
CBR Class B Rate Riders	-	233	\$ -	-\$ 0.0001	233		\$ (0.02)		
GA Rate Riders	-	233	\$ -	\$ -	233	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	4	\$ 0.42	\$ (0.01)	-2.33%	
	0.40		·	0.42				2.0070	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1		\$ -		
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 35.58			\$ 37.10	\$ 1.53	4.29%	
Sub-Total A)			· ·			•	•		
RTSR - Network	\$ 0.0069	241	\$ 1.66	\$ 0.0083	241	\$ 2.00	\$ 0.34	20.29%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0054	241	\$ 1.30	\$ 0.0062	241	\$ 1.49	\$ 0.19	14.81%	
Transformation Connection	,					,	*		In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 38.53			\$ 40.59	\$ 2.06	5.33%	
Total B)			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			•	,		
Wholesale Market Service Charge	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%	
(WMSC)	*		*			,	*		
Rural and Remote Rate Protection	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%	
(RRRP)	,	2	•	-		-	*		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0740	149	\$ 11.03		149			0.00%	
TOU - Mid Peak	\$ 0.1020	42	\$ 4.28	\$ 0.1020	42	\$ 4.28		0.00%	
TOU - On Peak	\$ 0.1510	42	\$ 6.33	\$ 0.1510	42	\$ 6.33	\$ -	0.00%	
Total Bill on TOU (before Taxes)		l	\$ 61.37			\$ 63.42		3.35%	
HST	13%		\$ 7.98	13%		\$ 8.25		3.35%	
Ontario Electricity Rebate	11.7%		\$ (7.18)	11.7%		\$ (7.42)	. ,		
Total Bill on TOU			\$ 62.17			\$ 64.25	\$ 2.08	3.35%	
-									•

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 233 kWh - kW 1.0325 1.0325 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approve	d			Proposed		Impact			
		Rate	Volume	Charge		Rate	Volume	Charge				
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	33.65	1	\$ 33	65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%		
Distribution Volumetric Rate	\$	-	233	\$	. :	\$ -	233	\$ -	\$ -			
Fixed Rate Riders	\$	-	1	\$	. :	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$	-	233	\$	. :	\$ -	233	\$ -	\$ -			
Sub-Total A (excluding pass through)				\$ 33	65			\$ 34.79	\$ 1.14	3.39%		
Line Losses on Cost of Power	\$	0.0967	8	\$ 0	73	\$ 0.0967	8	\$ 0.73	\$ -	0.00%		
Total Deferral/Variance Account Rate	و	_	233	\$		\$ 0.0018	233	\$ 0.42	\$ 0.42			
Riders	1*	-		Ψ	'			· ·				
CBR Class B Rate Riders	\$	-	233	\$	- 4	\$ 0.0001	233	\$ (0.02)				
GA Rate Riders	\$	-	233	\$		\$ 0.0023	233	\$ 0.54	\$ 0.54			
Low Voltage Service Charge	\$	0.0034	233	\$ 0	79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	e	0.43	1	• 0	43	\$ 0.42	4	\$ 0.42	\$ (0.01)	-2.33%		
	3	0.43	'	φ	43 .	p 0.42		φ 0.42	φ (0.01)	-2.33 //		
Additional Fixed Rate Riders	\$	-	1	\$	. :	\$ -	1	\$ -	\$ -			

Additional Volumetric Rate Riders
Sub-Total B - Distribution (includes 35.60 \$ 37.67 2.06 5.79% Sub-Total A) RTSR - Network 0.0069 241 1.66 0.0083 241 2.00 \$ 0.34 RTSR - Connection and/or Line and 0.0054 241 1.30 0.0062 241 \$ 1.49 0.19 14.81% Transformation Connection
Sub-Total C - Delivery (including Sub-38.56 41.15 \$ 2.59 6.72% Total B)
Wholesale Market Service Charge 0.0034 241 0.82 0.0034 241 0.82 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 241 0.12 0.0005 241 0.12 0.00% (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price 0.0967 233 22.53 0.0967 233 22.53 \$ 0.00% Total Bill on Non-RPP Avg. Price 62.03 64.62 2.59 4.18% 8.06 13% 8.40 0.34 4.18% 13% 11.7% 11.7% Ontario Electricity Rebate (7.26)(7.56)70.10 73.03 \$ 2.93 4.18% Total Bill on Non-RPP Avg. Price

20.29% In the manager's summary, discuss the reas

14.81% In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Retailer)
Consumption 800 kWh

		Current Ol	B-Approve	d				Proposed	1	T	lm	pact
		Rate (\$)	Volume	Charge (\$)			Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	33.65	1		3.65	\$	34.79	1			1.14	3.39%
Distribution Volumetric Rate	Š	-	800	\$	-	Š	-	800		\$		0.0070
Fixed Rate Riders	Š	_	1	\$	_	Š	_	1	š -	\$	_	
Volumetric Rate Riders	š		800	\$	-	Š		800		\$	_	
Sub-Total A (excluding pass through)	T				3.65	Ť			\$ 34.7		1.14	3.39%
Line Losses on Cost of Power	\$	0.0967	26		2.51	\$	0.0967	26	\$ 2.5		-	0.00%
Total Deferral/Variance Account Rate						L						
Riders	\$	-	800	\$	-	\$	0.0018	800	\$ 1.4	4 \$	1.44	
CBR Class B Rate Riders	\$	-	800	\$	-	-\$	0.0001	800	\$ (0.0	8) \$	(80.0)	
GA Rate Riders	\$	-	800	\$	-	\$	0.0023	800	\$ 1.8		1.84	
Low Voltage Service Charge	\$	0.0034	800	\$	2.72	\$	0.0034	800	\$ 2.7	2 \$		0.00%
Smart Meter Entity Charge (if applicable)						L					(0.04)	
	\$	0.43	1	\$	0.43	\$	0.42	1	\$ 0.4	2 \$	(0.01)	-2.33%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	800	\$	-	\$		800	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 3	9.31				\$ 43.6	4 \$	4.33	11.01%
Sub-Total A)									·			
RTSR - Network	\$	0.0069	826	\$	5.70	\$	0.0083	826	\$ 6.8	6 \$	1.16	20.29%
RTSR - Connection and/or Line and	s	0.0054	826	\$	1.46	\$	0.0062	826	\$ 5.1	2 \$	0.66	14.81%
Transformation Connection	۳	0.0034	020	Ψ	7.70	Ψ	0.0002	020	Ψ 3.1	2 ψ	0.00	14.0170
Sub-Total C - Delivery (including Sub-				\$ 4	9.47				\$ 55.6	2 \$	6.15	12.43%
Total B)				•	J.41				Ψ	- +	0.10	12.4070
Wholesale Market Service Charge	s	0.0034	826	\$	2.81	\$	0.0034	826	\$ 2.8	1 \$	_	0.00%
(WMSC)	T	0.000	020	•		Υ.	0.000	020		.   *		0.0070
Rural and Remote Rate Protection	s	0.0005	826	\$	0.41	\$	0.0005	826	\$ 0.4	1 \$	_	0.00%
(RRRP)	*	0.000	020	*	J	Υ.	0.000	020	<b>V</b>	.   +		0.0070
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.0967	800	\$ 7	7.36	\$	0.0967	800	\$ 77.3	6 \$	-	0.00%
Total Bill on Non-RPP Avg. Price					0.06				\$ 136.2		6.15	4.73%
HST	1	13%		· ·	3.91		13%		\$ 17.7		0.80	4.73%
Ontario Electricity Rebate		11.7%		\$ (1	5.22)		11.7%		\$ (15.9	4)		
Total Bill on Non-RPP Avg. Price				\$ 14	6.96				\$ 153.9	1 \$	6.95	4.73%

In the manager's summary, discuss the reas

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 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 RPP

 Consumption
 1,000 kWh

 Demand
 - kW

Current Loss Factor 1.0325
Proposed/Approved Loss Factor 1.0325

	Curre	nt OEB-	-Approved			Proposed	Impact		
	Rate	٧	Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3	3.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$	-	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	1000	\$ -	\$ -	1000	\$ -	\$ -	

Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79		3.39%
Line Losses on Cost of Power	\$ 0.0929	33	\$ 3.02	\$ 0.0929	33	\$ 3.02	\$ -	0.00%
Total Deferral/Variance Account Rate	-	1,000	\$ -	\$ 0.0018	1.000	\$ 1.80	\$ 1.80	
Riders	11	-						
CBR Class B Rate Riders	-	1,000		-\$ 0.0001	1,000		\$ (0.10)	
GA Rate Riders	\$ -		\$ -	\$ -	1,000		\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders		1	¢ _	e _		•	\$ -	
Additional Volumetric Rate Riders	ls -	1.000	\$ -	\$ -	1.000	\$ -	\$ -	
Sub-Total B - Distribution (includes	-	1,000	·	_	1,000	*	<u> </u>	
Sub-Total A)			\$ 40.50			\$ 43.33	\$ 2.83	6.99%
RTSR - Network	\$ 0.0069	1,033	\$ 7.12	\$ 0.0083	1,033	\$ 8.57	\$ 1.45	20.29%
RTSR - Connection and/or Line and	\$ 0.0054	1,033	\$ 5.58	\$ 0.0062	1,033	\$ 6.40	\$ 0.83	14.81%
Transformation Connection	\$ 0.0054	1,033	<b>э</b> 5.56	\$ 0.0062	1,033	\$ 6.40	φ U.03	14.0170
Sub-Total C - Delivery (including Sub-			\$ 53.20			\$ 58.30	\$ 5.10	9.59%
Total B)			φ 55.20			φ 36.30	φ 5.10	9.59/6
Wholesale Market Service Charge	\$ 0.0034	1.033	\$ 3.51	\$ 0.0034	1.033	\$ 3.51	\$ -	0.00%
(WMSC)	0.0034	1,055	Ψ 3.31	\$ 0.003 <del>4</del>	1,000	Ψ 3.31	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
(RRRP)	,	1,000			1,000	1	•	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0740	640	\$ 47.36	\$ 0.0740	640	\$ 47.36		0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36		0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.38			\$ 155.48		3.39%
HST	13%		\$ 19.55	13%		\$ 20.21		3.39%
Ontario Electricity Rebate	11.7%		\$ (17.59)	11.7%		\$ (18.19)	. (/	
Total Bill on TOU			\$ 152.33			\$ 157.50	\$ 5.17	3.39%

In the manager's summary, discuss the reas

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1.0325

Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Charge Rate Rate Volume Charge Volume % Change \$ Change (\$) (\$) Monthly Service Charge 24.00 24.82 24.00 24.82 0.82 3.42% Distribution Volumetric Rate 0.0152 7.60 7.85 0.25 500 \$ 0.0157 500 \$ 3.29% Fixed Rate Riders Volumetric Rate Riders 500 Sub-Total A (excluding pass through) 31.60 32.67 \$ 1.07 3.39% 0.0929 0.0929 1.51 \$ 0.00% 1.51 16 Line Losses on Cost of Power 16 Total Deferral/Variance Account Rate 500 \$ 0.0017 500 0.85 0.85 Riders CBR Class B Rate Riders 500 0.0001 500 (0.05) \$ (0.05)500 500 GA Rate Riders Low Voltage Service Charge 0.0031 500 1.55 0.0031 500 1.55 0.00% Smart Meter Entity Charge (if applicable) 0.43 0.43 0.42 0.42 (0.01)-2.33% Additional Fixed Rate Riders 500 500 Additional Volumetric Rate Riders Sub-Total B - Distribution (includes 35.09 36.95 1.86 5.30% Sub-Total A) RTSR - Network 0.0065 516 3.36 0.0078 516 4.03 0.67 RTSR - Connection and/or Line and 0.0052 516 2.68 0.0060 516 3.10 0.41 15.38% Transformation Connection Sub-Total C - Delivery (including Sub-41.13 44.07 \$ 7.16% 2.94 Total B) Wholesale Market Service Charge 0.0034 516 1.76 0.0034 516 1.76 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 516 0.26 0.0005 516 0.26 0.00% (RRRP) Standard Supply Service Charge 0.25 0.25 0.25 0.25 0.00% TOU - Off Peak 0.0740 320 \$ 23.68 0.0740 320 23.68 0.00% 0.1020 TOU - Mid Peak 0.1020 90 \$ 9.18 90 9.18 \$ 0.00% TOU - On Peak 0.1510 90 13.59 0.1510 90 \$ 13.59 \$ 0.00% Total Bill on TOU (before Taxes) 89.84 92.79 2.94 3.28% 13% 11.68 13% 12.06 0.38 3.28% 11.7% 11.7% Ontario Electricity Rebate (10.51)(10.86) \$ (0.34)Total Bill on TOU 91.01 93.99 3.28%

20.00% In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 1,000 kWh Demand - kW 1.0325 1.0325 **Current Loss Factor** Proposed/Approved Loss Factor

Proposed/Approved Loss Factor

	Current Ol	B-Approve	d		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00		1	\$ 24.82		3.42%
Distribution Volumetric Rate	\$ 0.0152	1000	\$ 15.20	\$ 0.0157	1000	\$ 15.70	\$ 0.50	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000		\$ -	
Sub-Total A (excluding pass through)			\$ 39.20			\$ 40.52	\$ 1.32	3.37%
Line Losses on Cost of Power	\$ 0.0929	33	\$ 3.02	\$ 0.0929	33	\$ 3.02	\$ -	0.00%
Total Deferral/Variance Account Rate	•	1.000	\$ -	\$ 0.0017	1,000	\$ 1.70	\$ 1.70	
Riders	_	,	,				,	
CBR Class B Rate Riders	\$ -	1,000	\$ -	-\$ 0.0001	1,000		\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000		\$ -	
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	s -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1.000	\$ -	\$ -	
Sub-Total B - Distribution (includes	· •	1,000	,	*	.,000	•		
Sub-Total A)			\$ 45.75			\$ 48.66	\$ 2.91	6.36%
RTSR - Network	\$ 0.0065	1,033	\$ 6.71	\$ 0.0078	1,033	\$ 8.05	\$ 1.34	20.00%
RTSR - Connection and/or Line and	¢ 0.0050	4.000		£ 0.0000	4.000		\$ 0.83	45.000/
Transformation Connection	\$ 0.0052	1,033	\$ 5.37	\$ 0.0060	1,033	\$ 6.20	\$ 0.83	15.38% II
Sub-Total C - Delivery (including Sub-			\$ 57.83			\$ 62.91	\$ 5.08	8.78%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection	¢ 0,0005	4 000	¢ 0.50	¢ 0.0005	4 000		<b>c</b>	0.000/
(RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	640	\$ 47.36	\$ 0.0740	640	\$ 47.36		0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155.01			\$ 160.08		3.28%
HST	13%		\$ 20.15	13%		\$ 20.81	\$ 0.66	3.28%
Ontario Electricity Rebate	11.7%		\$ (18.14)	11.7%		\$ (18.73)	\$ (0.59)	
Total Bill on TOU			\$ 157.02			\$ 162.17	\$ 5.14	3.28%

In the manager's summary, discuss the reas

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Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 5,000 kWh - kW Demand 1.0325 1.0325 **Current Loss Factor** 

		Current Of	B-Approve	d		Proposed		Impact		
		Rate	Volume	Charge	Rate	Volume	Charge			
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	133.52	1	\$ 133.52	\$ 138.06	1	\$ 138.06	\$ 4.54	3.40%	
Distribution Volumetric Rate	\$	3.2293	5000	\$ 16,146.50	\$ 3.3391	5000	\$ 16,695.50	\$ 549.00	3.40%	
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	5000		\$ -	5000		\$ -		
Sub-Total A (excluding pass through)				\$ 16,280.02			\$ 16,833.56	\$ 553.54	3.40%	
Line Losses on Cost of Power	\$	0.0967	163	\$ 15.71	\$ 0.0967	163	\$ 15.71	\$ -	0.00%	
Total Deferral/Variance Account Rate	l e		5,000	\$ -	\$ 1.0201	5,000	\$ 5,100.50	\$ 5,100.50		
Riders	Ψ	-	3,000	Ψ -	ψ 1.0201	3,000	Ψ 3,100.30	Ψ 5,100.50		
CBR Class B Rate Riders	\$	-	5,000		-\$ 0.0390	5,000				
GA Rate Riders	\$	-	5,000	\$ -	\$ 0.0023	5,000	\$ 11.50	\$ 11.50		
Low Voltage Service Charge	\$	1.1189	5,000	\$ 5,594.50	\$ 1.1189	5,000	\$ 5,594.50	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	e	_	- 1	¢	s -		s -	¢		
	Ψ	-		Ψ -	Ψ -	'	-	Ψ -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	5,000	\$ -	\$ -	5,000	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 21,890.23			\$ 27,360.77	\$ 5,470.54	24.99%	
Sub-Total A)										
RTSR - Network	\$	2.9427	5,163	\$ 15,191.69	\$ 3.5341	5,163	\$ 18,244.79	\$ 3,053.10	20.10%	
RTSR - Connection and/or Line and	e	1.8417	5,163	\$ 9,507.78	\$ 2.1143	5,163	\$ 10,915.07	\$ 1,407.30	14.80%	
Transformation Connection	Ą	1.0417	3,103	φ 9,307.76	φ 2.1143	5,165	φ 10,913.0 <i>1</i>	φ 1,407.30	14.00 /0	
Sub-Total C - Delivery (including Sub-				\$ 46,589.70			\$ 56,520.64	\$ 9,930.94	21.32%	
Total B)				Ψ 40,363.70			Ψ 30,320.04	ψ 3,530.54	21.32/0	
Wholesale Market Service Charge	l e	0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%	
(WMSC)	, v	0.0034	3,103	Ψ 17.55	Ψ 0.0054	3,103	17.55	Ψ -	0.0070	

In the manager's summary, discuss the reas

Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,163	\$ 2.58	\$ 0.0005	5,163	\$ 2.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	5,000	\$ 483.50	\$ 0.0967	5,000	\$ 483.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 47,093.58			\$ 57,024.52	\$ 9,930.94	21.09%
Total Bill on Average IESO Wholesale Market Price HST	13%		<b>\$ 47,093.58</b> \$ 6,122.17	13%		<b>\$ 57,024.52</b> \$ 7,413.19		
	13% 11.7%			13%			\$ 1,291.02	
HST			\$ 6,122.17	13% 11.7%		\$ 7,413.19	\$ 1,291.02	21.09%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 65,700 kWh

Demand 500 kW

Current Loss Factor 1.0325
Proposed/Approved Loss Factor 1.0325

	С	urrent OE	B-Approve	d		Proposed	i	Impact		
	Rate		Volume	Charge	Rate	Volume	Charge			
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	133.52	1	\$ 133.52			\$ 138.06	\$ 4.54	3.40%	
Distribution Volumetric Rate	\$	3.2293	500	\$ 1,614.65	\$ 3.339	500	\$ 1,669.55	\$ 54.90	3.40%	
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	500		\$ -	500		\$ -		
Sub-Total A (excluding pass through)				\$ 1,748.17				\$ 59.44	3.40%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	s	_	500	\$ -	\$ 1.020	500	\$ 510.05	\$ 510.05		
Riders	Ĭ.	_		*				,		
CBR Class B Rate Riders	\$	-	500	\$ -	-\$ 0.039					
GA Rate Riders	\$	<del>.</del>	65,700	\$ -	\$ 0.002			\$ 151.11		
Low Voltage Service Charge	\$	1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	s		1	\$ -	s -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	Š	_	500	\$ -	\$ -	500		\$ -		
Sub-Total B - Distribution (includes				\$ 2,307.62			\$ 3,008.72	\$ 701.10	30.38%	
Sub-Total A)								\$ 701.10		
RTSR - Network	\$	2.9427	500	\$ 1,471.35	\$ 3.534	500	\$ 1,767.05	\$ 295.70	20.10%	
RTSR - Connection and/or Line and	\$	1.8417	500	\$ 920.85	\$ 2.114	500	\$ 1.057.15	\$ 136.30	14.80%	
Transformation Connection	*	1.0417	300	Ψ 920.03	Ψ 2.114	300	ψ 1,007.10	ψ 130.30	14.0070	
Sub-Total C - Delivery (including Sub-				\$ 4.699.82			\$ 5,832.92	\$ 1.133.10	24.11%	
Total B)				, ,				, ,	**	
Wholesale Market Service Charge	\$	0.0034	67.835	\$ 230.64	\$ 0.0034	67.835	\$ 230.64	\$ -	0.00%	
(WMSC) Rural and Remote Rate Protection										
	\$	0.0005	67,835	\$ 33.92	\$ 0.000	67,835	\$ 33.92	\$ -	0.00%	
(RRRP)		0.25		\$ 0.25				•	0.00%	
Standard Supply Service Charge	\$		07.005				\$ 0.25			
Average IESO Wholesale Market Price	\$	0.0967	67,835	\$ 6,559.67	\$ 0.096	67,835	\$ 6,559.67	\$ -	0.00%	
Tatal Bill on Assessed IECO Whaterels Mark 122	T			\$ 11,524.30	ı		6 40.657.40	\$ 1.133.10	9.83%	
Total Bill on Average IESO Wholesale Market Price		13%		\$ 11,524.30 \$ 1,498.16	40	,	\$ 12,657.40 \$ 1.645.46		9.83% 9.83%	
HST				, , , , , , , , , , , , , , , , , , , ,	13 <sup>4</sup> 11.7 <sup>4</sup>		, , , , , , , , , , , , , , , , , , , ,	φ 141.30	9.63%	
Ontario Electricity Rebate		11.7%		\$ -	11.7	/0	\$ -	4 4 4 4 4 4 4	0.5557	
Total Bill on Average IESO Wholesale Market Price				\$ 13,022.45			\$ 14,302.86	\$ 1,280.40	9.83%	

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

		Current OF	B-Approve	d			Proposed		Impact		
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	2,740.78	1	\$ 2,740.78	\$	2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%	
Distribution Volumetric Rate	\$	1.6699	2500	\$ 4,174.75	\$	1.7267	2500	\$ 4,316.75	\$ 142.00	3.40%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	2500	\$ -	\$	-	2500	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 6,915.53				\$ 7,150.72	\$ 235.19	3.40%	
Line Losses on Cost of Power	\$		-	\$ -	\$	-	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	و	_	2,500	\$ -		0.0027	2,500	\$ 6.75	\$ 6.75		
Riders	*	-		· ·	۳		•	•			
CBR Class B Rate Riders	\$	-	2,500		-\$	0.0001	2,500				
GA Rate Riders	\$	-	821,250		\$	0.0023	821,250				
Low Voltage Service Charge	\$	1.1986	2,500	\$ 2,996.50	\$	1.1986	2,500	\$ 2,996.50	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		

Additional Volumetric Rate Riders
Sub-Total B - Distribution (includes 2,500 2,500 \$ 9,912.03 12,042.60 \$ 2,130.57 21.49% Sub-Total A) RTSR - Network 3.1946 2,500 7,986.50 3.8366 2,500 9,591.50 \$ 1,605.00 RTSR - Connection and/or Line and 1.9730 2,500 4,932.50 2.2650 2,500 5,662.50 730.00 14.80% Transformation Connection
Sub-Total C - Delivery (including Sub-22,831.03 27,296.60 \$ 4,465.57 19.56% Total B)
Wholesale Market Service Charge 0.0034 847,941 2,883.00 \$ 0.0034 847,941 2,883.00 0.00% (WMSC) Rural and Remote Rate Protection 0.0005 847,941 423.97 0.0005 847,941 423.97 0.00% (RRRP) 0.00% Standard Supply Service Charge 0.25 0.25 0.25 0.25 Average IESO Wholesale Market Price 0.0967 847.941 81.995.86 0.0967 847.941 81.995.86 0.00% Total Bill on Average IESO Wholesale Market Price 108,134.11 112,599.67 \$ 4,465.57 4.13% 14,057.43 13% 14,637.96 4.13% 13% 11.7% 11.7% Ontario Electricity Rebate 122,191.54 127,237.63 \$ 5,046.09 4.13% Total Bill on Average IESO Wholesale Market Price

20.10% In the manager's summary, discuss the reas

n the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

	Curre	nt OEB-Approv			Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,74		\$ 2,740.78	\$ 2,833.97	1	\$ 2,833.97		3.40%
Distribution Volumetric Rate	\$ 1.6	<b>699</b> 3500	\$ 5,844.65	\$ 1.7267	3500	\$ 6,043.45	\$ 198.80	3.40%
Fixed Rate Riders	\$	-		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	- 3500		\$ -	3500		\$ -	0.400/
Sub-Total A (excluding pass through) Line Losses on Cost of Power	•		\$ 8,585.43 \$ -	•	-	\$ 8,877.42 \$ -	\$ 291.99 \$ -	3.40%
Total Deferral/Variance Account Rate	<b>a</b>	-	ъ -	<b>a</b> -	-	<b>a</b> -	<b>Ф</b> -	
Riders	\$	- 3,500	\$ -	\$ 0.0027	3,500	\$ 9.45	\$ 9.45	
CBR Class B Rate Riders	۹.	- 3,500	\$ -	-\$ 0.0001	3,500	\$ (0.35)	\$ (0.35)	
GA Rate Riders	🕻	- 821,250		\$ 0.0023	821,250	\$ 1,888.88		
Low Voltage Service Charge	l š 1.1	986 3.500		\$ 1.1986	3,500	\$ 4.195.10		0.00%
Smart Meter Entity Charge (if applicable)	1.	0,000	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0,000	.,	·	0.0070
omart motor zmity omargo (ii applicable)	\$	-	- \$	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	- \$	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	- 3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 12.780.53			\$ 14.970.50	\$ 2.189.97	17.14%
Sub-Total A)			, , , , , , , , , , , , , , , , , , , ,			, , , , , , , , , , , , , , , , , , , ,	, ,	
RTSR - Network	\$ 3.1	946 3,500	\$ 11,181.10	\$ 3.8366	3,500	\$ 13,428.10	\$ 2,247.00	20.10%
RTSR - Connection and/or Line and	s 1.9	730 3,500	\$ 6,905.50	\$ 2.2650	3,500	\$ 7,927.50	\$ 1.022.00	14.80%
Transformation Connection		0,000	ψ 0,000.00	¥ 2.2000	0,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ψ 1,022.00	1 1.00 70
Sub-Total C - Delivery (including Sub-			\$ 30,867.13			\$ 36,326.10	\$ 5,458.97	17.69%
Total B) Wholesale Market Service Charge			·			· ·	·	
(WMSC)	\$ 0.0	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	s	0.25	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price		967 847,941			847,941			0.00%
		3,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		J. 1, 1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Total Bill on Average IESO Wholesale Market Price			\$ 116,170.21			\$ 121,629.17	\$ 5,458.97	4.70%
HST		13%	\$ 15,102.13	13%	5	\$ 15,811.79		4.70%
Ontario Electricity Rebate	1	1.7%	\$ -	11.7%	5	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 131,272.33			\$ 137,440.96	\$ 6,168.63	4.70%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
Consumption 64,944 kWh

	Current OEB-Approved				Proposed		Impact			
	Ra	e	Volume	Charge	Rate	Volume	Charge			
	(\$	)		(\$)	(\$)		(\$)	44	Change	% Change
Monthly Service Charge	\$	4.02		\$ -	\$ 4.16		\$ -	\$	-	
Distribution Volumetric Rate	\$	23.4141	144	\$ 3,371.63	\$ 24.2102	144	\$ 3,486.27	\$	114.64	3.40%
Fixed Rate Riders	\$	-		\$ -	\$ -		\$ -	\$	-	
Volumetric Rate Riders	\$	-	144	\$ -	\$ -	144	\$ -	\$	-	

Sub-Total A (excluding pass through)			\$ 3,371.63			\$ 3,486.27	\$ 114.64	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		144	•	\$ 0.9430	144	\$ 135.79	\$ 135.79	
Riders		144	\$ -	\$ 0.9430	144	\$ 135.79	φ 135.79	
CBR Class B Rate Riders	-	144	\$ -	-\$ 0.0361	144	\$ (5.20)	\$ (5.20)	
GA Rate Riders	-	64,944	\$ -	\$ 0.0023	64,944	\$ 149.37	\$ 149.37	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	٠ -		¢ _	e _		e .	\$ -	
				Ψ -		-	Ψ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 3,576.56			\$ 3,971.16	\$ 394.60	11.03%
Sub-Total A)							-	
RTSR - Network	\$ 2.2714	144	\$ 327.08	\$ 2.7279	144	\$ 392.82	\$ 65.74	20.10%
RTSR - Connection and/or Line and	\$ 2.3417	144	\$ 337.20	\$ 2.6883	144	\$ 387.12	\$ 49.91	14.80%
Transformation Connection								
Sub-Total C - Delivery (including Sub-			\$ 4,240.84			\$ 4,751.09	\$ 510.25	12.03%
Total B)			,			,		
Wholesale Market Service Charge	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection								
	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	\$ -	0.00%
(RRRP) Standard Supply Service Charge	\$ 0.25		¢	\$ 0.25		e	\$ -	
Average IESO Wholesale Market Price	\$ 0.0967	67,055	\$ 6,484.19		67,055	\$ 6,484.19	Ψ	0.00%
Average IESO Wholesale Market Filice	0.0967	07,033	φ 0,404.19	\$ 0.0367	67,033	φ 0,404.13	φ -	0.0076
Total Bill on Average IESO Wholesale Market Price	1		\$ 10.986.54			\$ 11,496.79	\$ 510.25	4.64%
HST	13%		\$ 1,428.25	13%		\$ 1,494.58		4.64%
Ontario Electricity Rebate	11.7%		ψ 1,420.23 ¢	11.7%		e 1,494.30	ψ 00.55	4.04 /0
,	11.7 %		φ - 40 44 4 70	11.770		φ - 40.004.00	¢ 570.50	4.040/
Total Bill on Average IESO Wholesale Market Price			\$ 12,414.79			\$ 12,991.38	\$ 576.58	4.64%

In the manager's summary, discuss the reas



# ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0021

# RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	35.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

# ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.55
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATED AND OTTAKOED - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

# 🛃 Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	165.59
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	entation	
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5883
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October	· 31, 2022	
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (L	LRAMVA)	
(2020) - effective until October 31, 2022	, \$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October	r 31, 2022	
- Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	3.0614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**



This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,756.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.2052
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	3.2515
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7101

# **MONTHLY RATES AND CHARGES - Regulatory Component**



Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0005Standard Supply Service - Administrative Charge (if applicable)\$0.25

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,564.13
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.9017
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6007
Retail Transmission Rate - Line and Transformation Con new Contract of the Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Transmission Rate - Line and Transformation Contract of the Retail Rate - Line and Transmission Ra	\$/k\\sued	Month3d99,8%ear



**MONTHLY RATES AND CHARGES - Regulatory Component** 

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	80.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	_	
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0717
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022	Ψ/ΚΥΥΠ	(0.0001)
,	¢/14/A/Ib	0.0000
- Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
	**	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.



#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	39.61
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.3177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9545
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

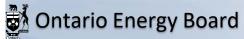
This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022 Distribution Volumetric Rate	\$ \$/kW	0.02 26.5155
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
- Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9509
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0030 0.0004 0.0005 0.25
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kW \$/kW \$/kW \$/kWh \$/kWh	0.2646 2.3088 1.9509 0.0030 0.0004 0.0005

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

#### SPECIFIC SERVICE CHARGES



The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) 34 76

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

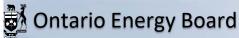
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		, ,
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	•	

Settlement Code directly to retailers and customers, if not delivered electronically through the Settlement Code directly to retailers and doctor.

Electronic Business Transaction (EBT) system, applied to the requesting party

2. Current Tariff Schedule



More than twice a year, per request (plus incremental delivery costs)

4.31

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$ 2.15

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

#### Summary of Changes from the Prior Year

in the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

**Detailed Instructions for Each Tab** 

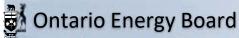
Detailed Instruction		Chair	D. b. il.
Tab 1 - Information Sheet	Tab Details  This tab shows some information pertaining to the	Step 1	Details  Complete the information sheet.
1 · mormation sheet	utility and the application.	-	a) Questions 2 to 4
			Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be in
			The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved dipsositio
			interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approve
			a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
			b) Questions 5 and 6
			If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated.
			If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580,
			Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced.  If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with A
			WMS, as part of the general DVA rate rider
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	Complete the DVA continuity schedule.
Schedule			a) For all Group 1 accounts, except Account 1595:
			The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the A
			column of that year. For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedu
			from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.
			b) For all Account 1595 sub-accounts:  Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of
			account is being requested for disposition in the current application.
			The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-actinputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).
			For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition we
			transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.
			Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage y
			include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with an
			down by vintage year.
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
		3	neview any balance variance between the DVA continuity schedule and the NNN in column DW. Provide an explanation, in necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be	4	Confirm the accuracy of the RRR data used to populate the tab.
	used to allocate account balances and calculate rate riders.	5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data	This tab is to be completed if there were any Class A	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period th
Consumption	customers at any point during the period the GA balance or CBR Class B accumulated. The data on this		balance accumulated.
	tab is used for the purposes of determining the GA rate	7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589
	rider, CBR Class B rate rider (if applicable), as well as		accumulated. If yes, tab 6.1a will be generated.
	customer specific GA and CBR charges for transition customers (if applicable).		Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580,
			Class B balance accumulated. If yes, tab 6.2a will be generated.
		o	Hadar #2a anter the number of transition suctamore the utility had during the partial the Assessment 1500 CA or Assessment 1500 CDD R L-1-
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B bala accumulated. A table will be generated based on the number of customers.
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during
			This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a rd data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to t
			transition customer populated in tabs 6.1a and 6.2a.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the peri
			GA and CBR Class B balances accumulated.
			Hadar #36 anter the number of rate classes in which there were full to Class to extend the control to the contr
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA bald 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			and the second s
			Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This
			used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA b
[	customer for the period in which these customers were		accumulated.

		Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).		In row 20, enter the Non-RPP consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to trai in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B calculated in tab 6.1.
	6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is aut the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balar
	6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B accumulated.  In row 19, enter the total Class B consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balancustomers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the gene rate rider.
	6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period tha sub-account CBR Class B balance accumulated.  No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
	5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR of calculated after the completion of tabs 6 to 6.2a.
	7 - Calculation of Def- Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is aut the rate riders are calculated accordingly.

#### Quick Link

Ontario Energy Board's 2023 Electricity Distribution Rate Applications Webpage

		Version	1.0
Utility Name	ERTH Power Corporation	1	
Service Territory	Goderich Rate Zone		
Assigned EB Number	EB-2022-0029		
Name of Contact and Title	Diane Taylor, Regulatory & Customer Care Manager		
Phone Number	519-485-1820		
Email Address	Diane.Taylor@erthpower.com		
We are applying for rates effective	May 1, 2023		
Rate-Setting Method	Price Cap IR		
Select the last Cost of Service rebasing year.	2013		
To determine the first year the continuity schedules in tab 3 will be generated for input, at For all the the responses below, when selecting a year, select the year relating to the accreviewed in the 2022 rate application were to be selected, select 2020.			
<ol><li>For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.</li></ol>	2014		
Determine whether scenario a or b below applies, then select the appropriate year.			
<ul> <li>a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.</li> </ul>			
b) If the account balances were last approved on an interim basis, and	2017		
<ul> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> </ul>			
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
<ol><li>For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis</li></ol>	2016		
Determine whether scenario a or b below applies, then select the appropriate year.			
<ul> <li>a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.</li> </ul>			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2019		
<ul> <li>ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ul>			
<ol> <li>Select the earliest vintage year in which there is a balance in Account 1595.</li> <li>(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)</li> </ol>	2018		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	r No		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	3 Yes		
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
Legend			
Pale green cells represent input cells.			
Pale blue cells represent drop-down lists. The applicant should select the appropriate in	item from the drop-down list.		



# ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0021

# RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	35.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

# Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.55
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

# Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	165.59
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5883
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	3.0614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

# **Ontario Energy Board**

# Incentive Rate-setting Mechanism te Generator for 2023 Fi

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

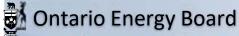
If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,756.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.2052
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	3.2515
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7101

## **MONTHLY RATES AND CHARGES - Regulatory Component**



Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0004 \$/kWh 0.0005 \$ 0.25

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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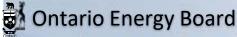
If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,564.13
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation	_	
- effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.9017
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	Φ/IΔΔ/	0.0063
	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6007
Retail Transmission Rate - Line and Transformation Connection Connection Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Retail Transmission Rate - Line and Transformation Rate - Line	\$/k\\sued	Month 8d99,88ear



## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

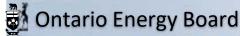
Service Charge (per connection)	\$	80.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0717
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

2. Current Tariff Schedule

Issued Month day, Year



#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	39.61
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.3177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9545
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

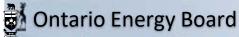
This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	26.5155
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation		
- effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022		
- Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	2.3088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9509
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

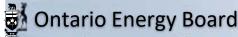
Service Charge \$ 4.55

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

#### SPECIFIC SERVICE CHARGES



# Incentive Rate-setting Mechanism

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) 34.76

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		, ,
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	•	

Settlement Code directly to retailers and customers, if not delivered electronically through the 

More than twice a year, per request (plus incremental delivery costs)

4.31

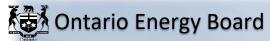
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$ 2.15

#### LOSS FACTORS

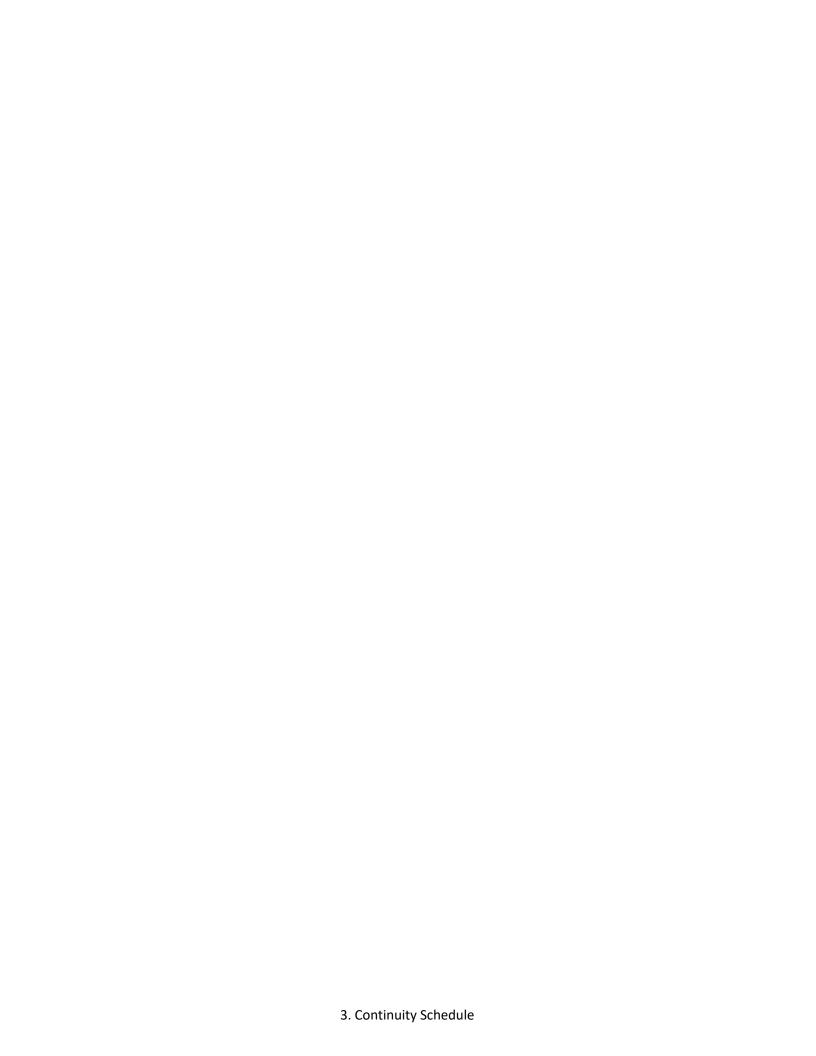
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

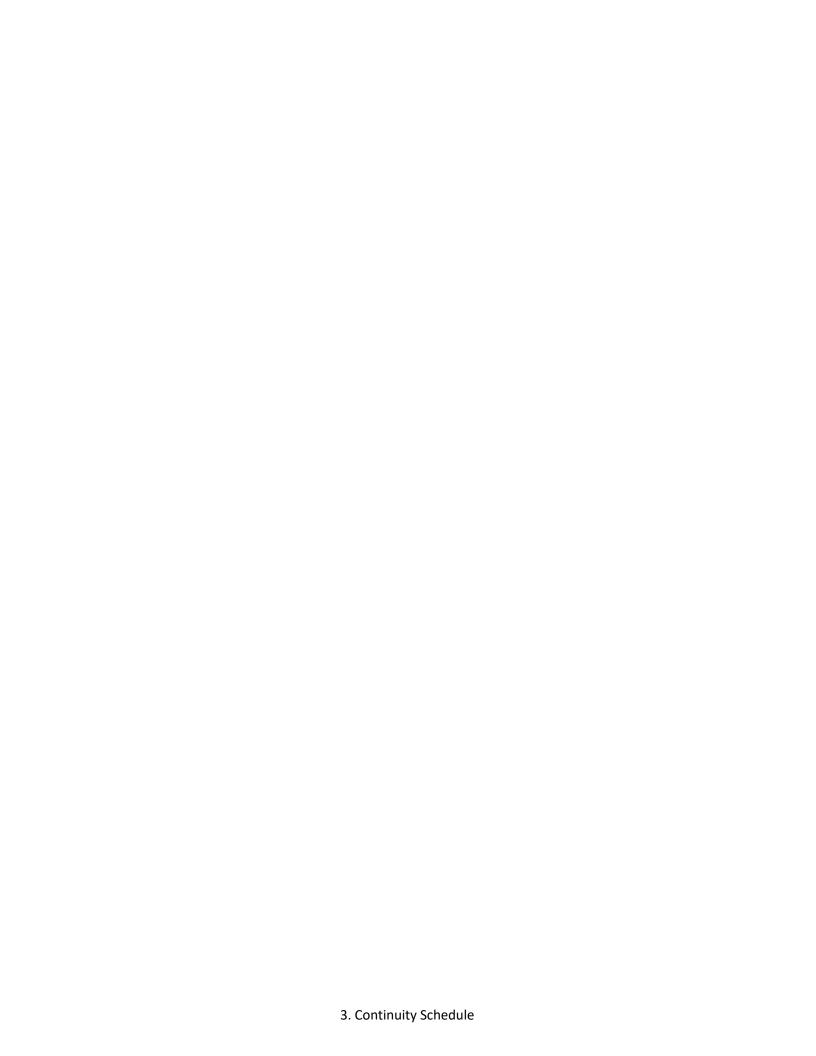
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0045

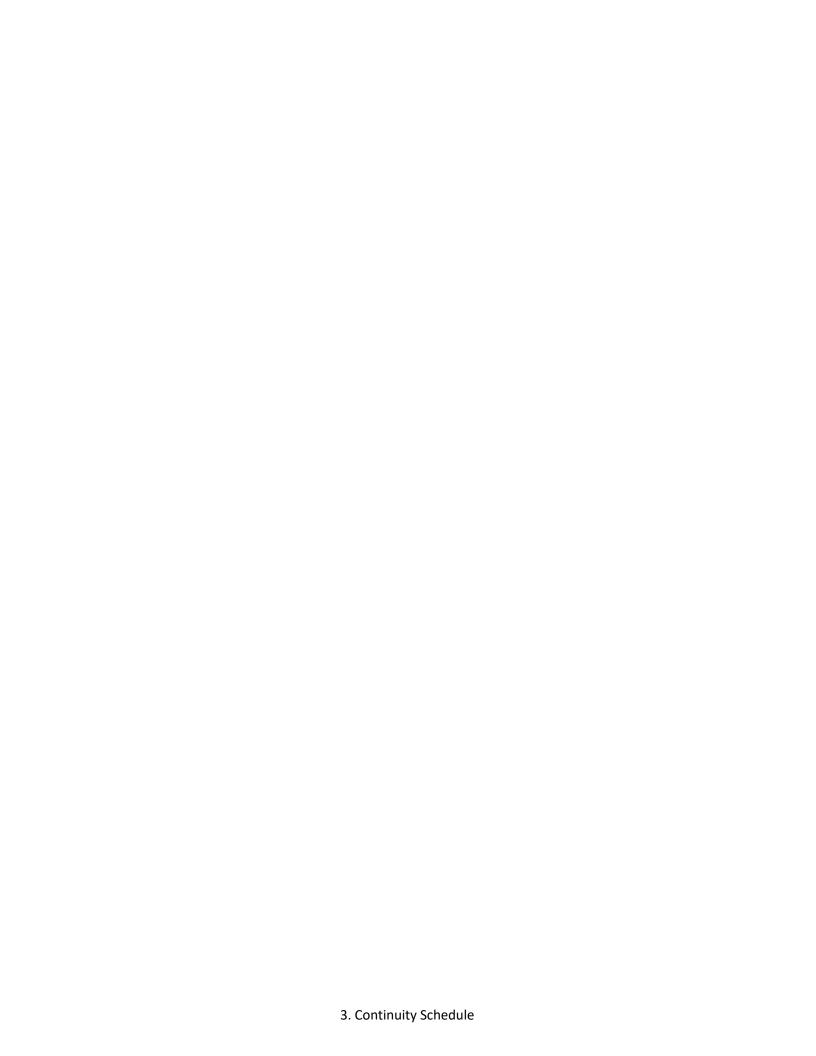


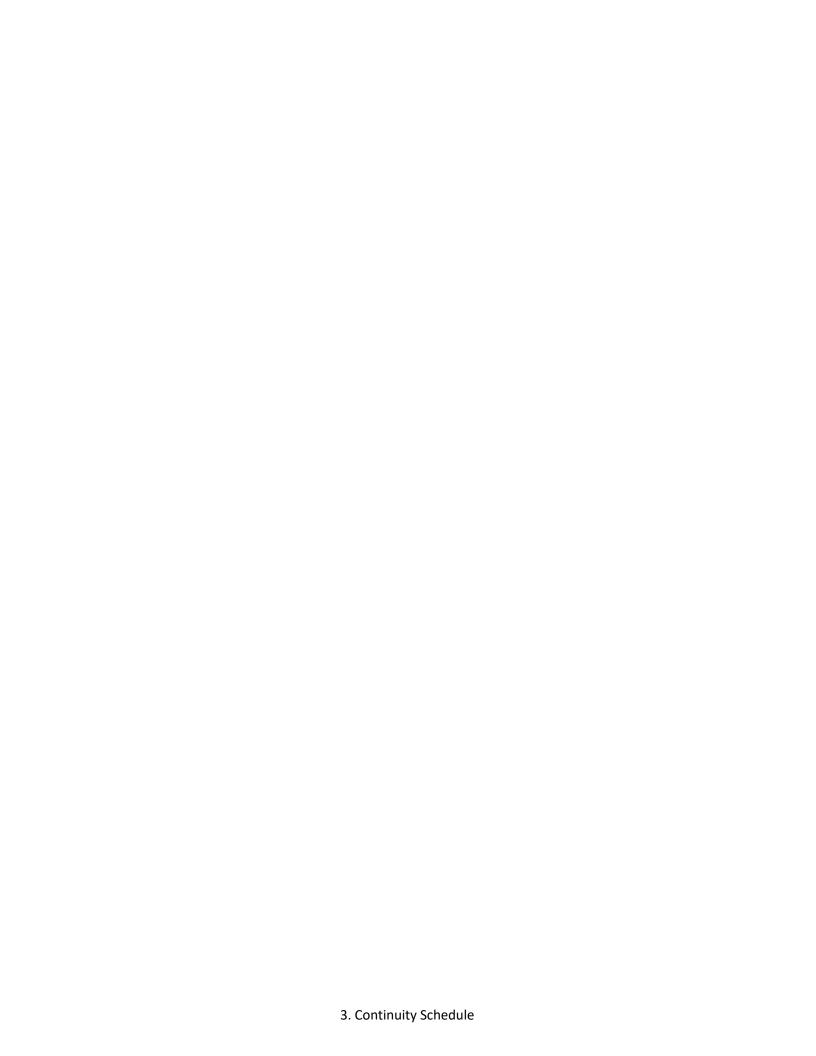
### **Incentive Rate-setting Mechanism Rate**

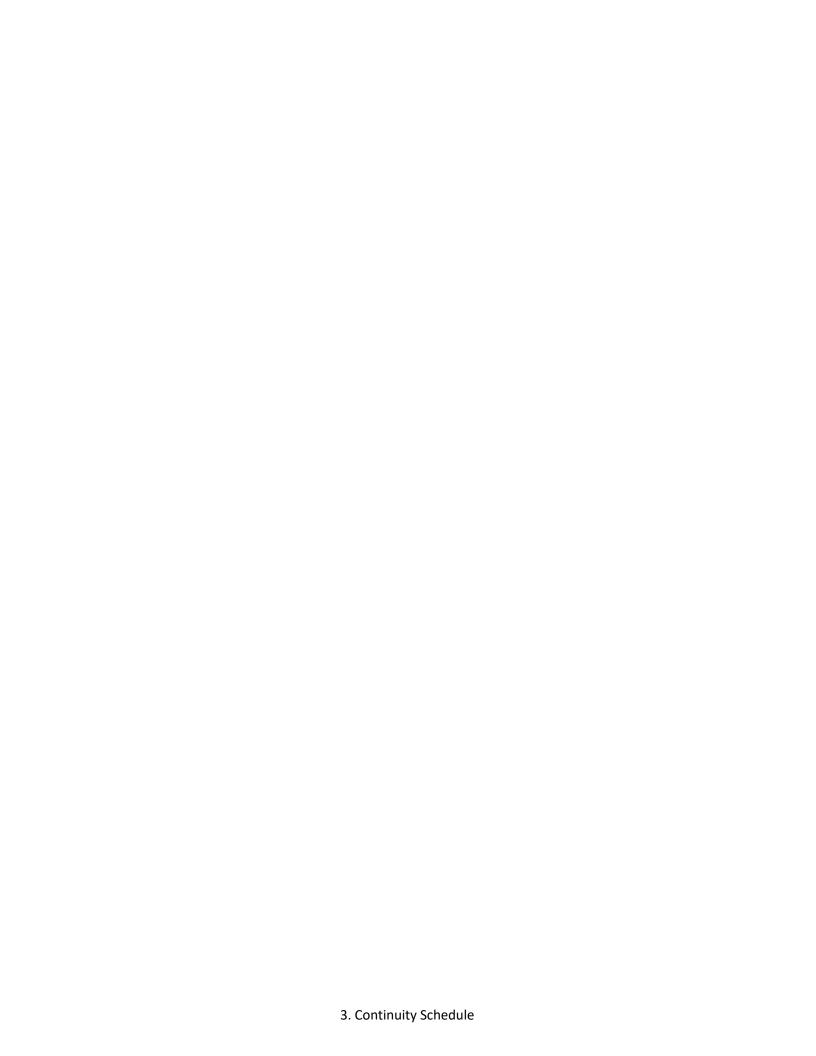


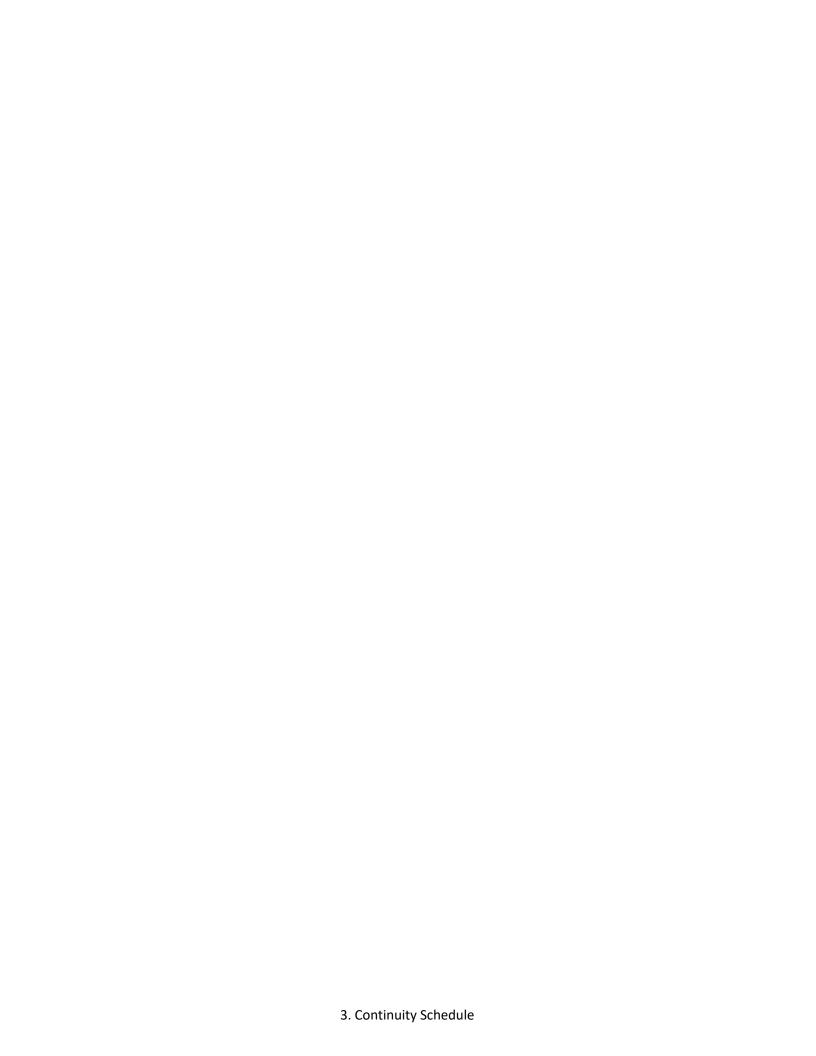


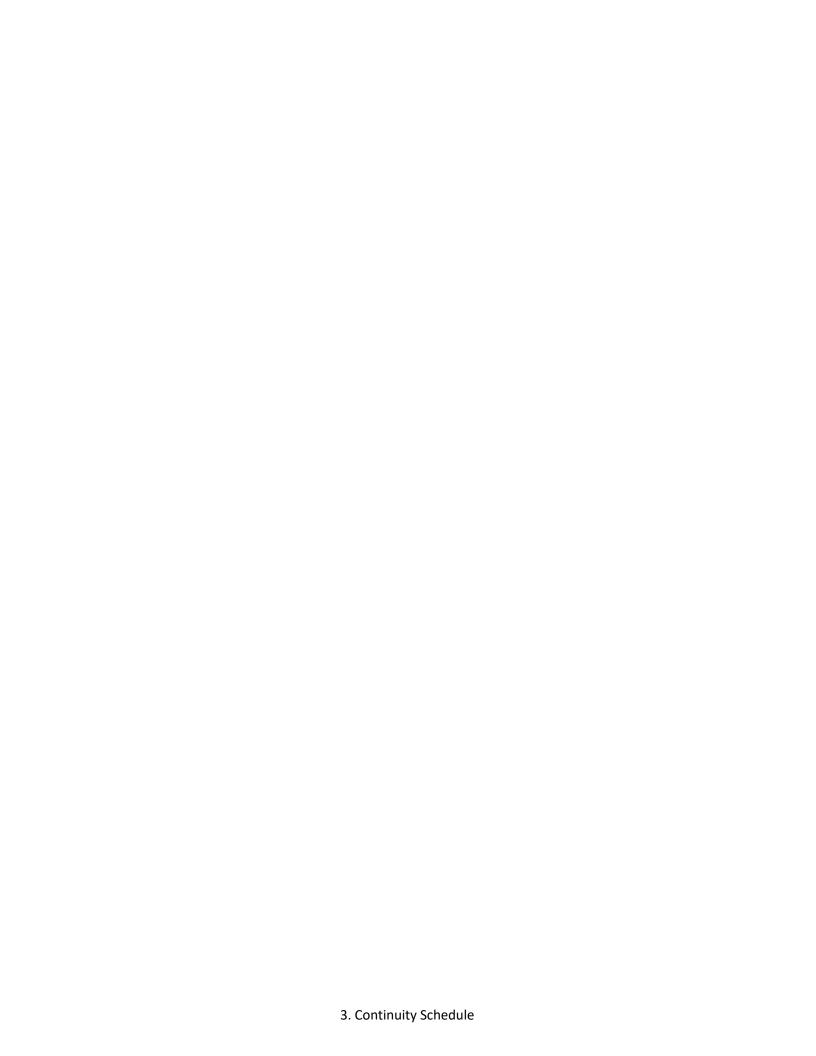














Data on this worksheet has been populated using your most recent RRR filing.										
If you have identified any	issues, please contact the OEB.									
Have you confirmed the a	accuracy of the data below?	Yes								

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,814,517	0	0	0	0	0	25,814,517	C	30%		3,416
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,432,876	0	0	0	)	0	10,432,876	C	18%		488
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	16,583,166	57,734	10,750,517	39,156	2,543,704	12,427	14,039,462	45,307	24%		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	13,301,023	31,432	13,301,023	31,432	!	0	13,301,023	31,432	21%		
LARGE USE SERVICE CLASSIFICATION	kW	72,019,858	174,624	0	0	72,019,856	174,624	2	C	7%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	)	0	83,100	C	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	0	0	)	0	1,932	5	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	77,588	8	0	0	) (	0	77,588	8	1%		
	Total	138,314,060	263,803	24,051,540	70,588	74,563,560	187,051	63,750,500	76,752	100%		0 3,904

#### **Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$100,341) (\$100,341)

(\$0.0007) Claim does not meet the threshold test.



<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

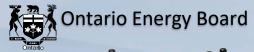
<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

#### **Allocation of Group 1 Accounts (including Account 1568)**

	% of	% of Total kWh		allo		allo	ocated based on	
D ( 0)	Customer	adjusted for			Total less WMP			Total less WMP
Rate Class	% of Total kWh Numbers **	WMP	1550	1551	1580	1584	1586	1588



1a	The year Account 1589 GA was last disposed	2017	]
1b	The year Account 1580 CBR Class B was last disposed	2019	Note that the sub-account was established in 2015.
<b>2</b> a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).		
	In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).		

tate classes with class A	ate classes with class A customers - Billing Determinants by Rate class										
	Rate Class		2021								



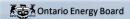
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery period is propos then the default recovery period of 12 months will be used

			Current Class B Customers (Non-RPP		i otal GA \$ allocated		
		Total Metered Non-RPP 2021	Consumption excluding WMP, Class A and		to Current Class B	ass B	
		Consumption excluding WMP	Transition Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
	· ·	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$n	\$0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	10,750,517	10,750,517	44.7%	(\$71,413)	(\$0.0066)	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	13,301,023	13,301,023	55.3%	(\$88,356)	(\$0.0066)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
	Total	24,051,540	24,051,540	100.0%	(\$159,769)		

Non-RPP Metered 2021 Consumption for

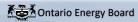


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

								wetered 2021 Consumption for	Current Class B		TOTAL CBR Class B \$		
		Total Metered 2	021	Total Metered 2021 Consun	ption for Full	Total Metered 2021 Consum	ption for Transition	Customers (Total Consumption I	ESS WMP, Class		allocated to Current	CBR Class B Rate	
		Consumption Minu	s WMP	Year Class A Custo	mers	Customer	Customers		Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,814,517	0	0	0	0	(	0 25,814,517	0	40.5%	(\$4,505)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,432,876	0	0	0	0	(	0 10,432,876	0	16.4%	(\$1,821)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	14,039,462	45,307	0	0	0	(	0 14,039,462	45,307	22.0%	(\$2,450)	(\$0.0541)	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	13,301,023	31,432	0	0	0	(	0 13,301,023	31,432	20.9%	(\$2,321)	(\$0.0738)	kW
LARGE USE SERVICE CLASSIFICATION	kW	2	0	0	0	0	(	0 2	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	(	0 83,100	0	0.1%	(\$15)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	0	0	0	(	0 1,932	5	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	77,588	8	0	0	0	(	0 77,588	8	0.1%	(\$14)	(\$0.0002)	kWh
	Total	62 750 500	76 752	0	n	0	-	62 750 500	76 752	100.0%	(\$11.126)		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

	Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery period is p If no rate rider recovery period is p					
Rate Class	Unit	Total Metered kWh	Total Metered Metered kW kWh less WMP or kVA consumption	Total Metered Allocation of GroukW less WMP Account Balances to consumption Classes <sup>2</sup>		- Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2013		2023
OEB-Approved Rate Base	\$ 7,763,995	\$	7,763,995
OEB-Approved Regulatory Taxable Income	\$ 146,208	\$	146,208
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	13,159
Provincial Taxes Payable		\$	4,679
Federal Effective Tax Rate			9.0%
Provincial Effective Tax Rate	_		3.2%
Combined Effective Tax Rate	15.5%		12.2%
Total Income Taxes Payable	\$ 22,662	\$	17,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 22,662	\$	17,837
Grossed-up Income Taxes	\$ 26,819	\$	20,316
Incremental Grossed-up Tax Amount		-\$	6,503
Sharing of Tax Amount (50%)		-\$	3,252

#### Notes

<sup>1.</sup> The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.

<sup>2.</sup> The OEB's proxy for taxable capital is rate base.



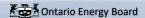
Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2.3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%	9.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1.0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%	4.0%
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1.7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4	1,069,699	2,724	4.36		23.8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
Total		3 759	137 522 065	237.032				1 111 200	726 595	483 399	2 321 193				100.0%

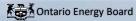
Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,814,517		-1,747	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,432,876		-456	0.0000	kWh	If the allocated tax shar
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	16,583,166	57,734	-319	0.0000	kW	or more rate class (ex
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	13,301,023	31,432	-132	0.0000	kW	required to transfer the
LARGE USE SERVICE CLASSIFICATION	kW	72,019,858	174,624	-490	0.0000	kW	Account 1595 for disp
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-12	0.0000	kWh	Account 1333 for disp
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	-4	0.0000	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	77,588	8	-91	0.0000	kWh	

the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

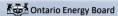


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description			kWh	Metered kW	LUSS I actor	Dillea KVVII
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	25,814,517	0	1.0467	27,020,055
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	25,814,517	0	1.0467	27,020,055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	10,432,876	0	1.0467	10,920,091
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	10,432,876	0	1.0467	10,920,091
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0614	16,583,166	57,734		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719	16,583,166	57,734		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2515	13,301,023	31,432		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7101	13,301,023	31,432		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6007	72,019,858	174,624		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0988	72,019,858	174,624		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3177	1,932	0		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9545	1,932	0		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3088	77,588	8		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9509	77,588	8		

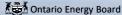


Uniform Transmission Rates	Unit	2021 Jan to Jun	2021 Jul to Dec	J	2022 an to Mar	2022 Apr to Dec	2023
Rate Description		Rate			Rate	Rate	Rate
Network Service Rate	kW	\$ 4.67 \$	4.90	\$	5.13 \$	5.46	\$ 5.46
Line Connection Service Rate	kW	\$ 0.77 \$	0.81	\$	0.88 \$	0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$ 2.53 \$	2.65	\$	2.81 \$	2.81	\$ 2.81
Hydro One Sub-Transmission Rates	Unit	2021			2022	2	2023
Rate Description		Rate			Rate	)	Rate
Network Service Rate	kW	\$	3.4778	\$		4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$	0.8128	\$		0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$		2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$		3.0055	\$ 3.0055
If needed, add extra host here. (I)	Unit	2021			2022	2	2023
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$ -
If needed, add extra host here. (II)	Unit	2021			2022	2	2023
Rate Description		Rate			Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2	021		Current	2022	Forecast 2023



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Linea and Transformants are completed many rate, please ensure that both the Line Connection and Transformation Connections are completed. Billing of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the billing data entered in "Units Billied" and "Amount" columns.

IESO		Network		Lir	e Connecti		Transfor	mation Co		Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	21,243	\$4.67	\$ 99,202	25,345	\$0.77	\$ 19,515	25,345	\$2.53	\$ 64,122	s	83,637
February	19,481	\$4.67	\$ 90,978	24,154	\$0.77	\$ 18,599	24,154	\$2.53	\$ 61,111	\$	79,710
March	19,834	\$4.67	\$ 92,625	23,843	\$0.77	\$ 18,359	23,843	\$2.53	\$ 60,323	\$	78,682
April	19,387 23.830	\$4.67 \$4.67	\$ 90,535 \$ 111,284	27,599	\$0.77 \$0.77	\$ 21,251 \$ 20,127	27,599 26.140	\$2.46 \$2.53	\$ 67,917 \$ 66,133	\$ \$	89,169
May June	18 828	\$4.67		26,140 25.827	\$0.77	\$ 20,127	25,140	\$2.53	\$ 66,133 \$ 65,342		86,260 85,228
July	19,737	\$4.90	\$ 87,926 \$ 96,709	24,572	\$0.81	\$ 19,903	24,572	\$2.65	\$ 65,114	\$	85,017
August	21,591	\$4.90	\$ 105,796	26,049	\$0.81	\$ 21,100	26,049	\$2.65	\$ 69,030	\$	90,130
September	18,323	\$4.90	\$ 89,785	23,188	\$0.81	\$ 18,783	23,188	\$2.65	\$ 61,449	\$	80,232
October	18,157	\$4.90	\$ 88,971	23,644	\$0.81	\$ 19,152	23,644	\$2.65	\$ 62,657	\$	81,809
November December	21,960 20,851	\$4.90 \$4.90	\$ 107,606 \$ 102,168	26,105 25,276	\$0.81 \$0.81	\$ 21,145 \$ 20,473	26,105 25,276	\$2.65 \$2.65	\$ 69,179 \$ 66,981	\$ \$	90,325 87,454
December	20,031	ψ4.50	9 102,100	25,270	ψ0.01	\$ 20,475	23,270	92.00	ψ 00,301	•	07,434
Total	243,221 \$	\$ 4.78	\$ 1,163,585	301,742	\$ 0.79	\$ 238,295	301,742	\$ 2.58	\$ 779,358	\$	1,017,652
Hydro One		Network		Lir	e Connecti	on	Transfor	mation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
MOIIII	Units Billed	Kate	Amount	Onits Billed	Kate	Amount	Omis Billed	Rate	Amount		Amount
January	_	\$0,0000			en noon			en nonn		\$	
February		\$0.0000			\$0.0000			\$0.0000		Š	-
March		\$0.0000			\$0.0000			\$0.0000		\$	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July August		\$0.0000			\$0.0000			\$0.0000		\$ \$	
September		\$0.0000			\$0.0000			\$0.0000		\$	
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Total			\$ .		s .	\$ .		s .	\$ -	\$	
1044		,	•		•	-		ų -	<u> </u>	-	
Add Extra Host Here (I)		Network		Lir	e Connecti	on	Transfor	mation Co	nnection	Tota	I Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January					\$ -			\$ -		\$	-
February					\$ -			\$ -		\$	-
March April					\$ - \$ -			\$ - \$ -		\$ \$	-
May					\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August	:				\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October November					\$ - \$ -			\$ - \$ -		\$ \$	-
November								<b>&gt;</b> -			- 1
December					\$ -			s -			
December					\$ -			\$ -		\$	
December <b>Total</b>		\$ -	\$ -		\$ - \$ -	\$ -		\$ - \$ -	\$ -		
Total		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
		\$ -	\$ -	- Lir	•	\$ -	Transfo	\$ -	\$ -	\$	I Connection
Total  Add Extra Host Here (II)  (If needed)	- \$	S - Network	\$ -		\$ - le Connecti					\$	
Total		\$ -	\$ -	- Lir Units Billed	\$ -	\$ -	Transfor	\$ -	\$ - nnection Amount	\$	- Il Connection
Total  Add Extra Host Here (II)  (if needed)  Month	- S	Network Rate	\$ -		\$ - ne Connecti Rate			Rate		\$ Tota	
Total  Add Extra Host Here (II) (If needed) Month January February	- S	Network Rate	\$ -		\$ - se Connecti Rate \$ - \$ -			Rate		S Total	
Total  Add Extra Host Here (II) (If needed) Month  January February March	Units Billed	Network Rate	\$ -		\$ - Rate  \$ - \$ - \$ -			Rate \$ - \$ - \$ -		S Total	
Total  Add Extra Host Here (II) (If needed) Month  January February March April	- S	Network  Rate  S - S - S - S - S - S - S - S - S - S	\$ -		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ -		S Total	
Total  Add Extra Host Here (II) (If needed)  Month  January February  March April May	- S	Network Rate S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
Total  Add Extra Host Here (II) (If needed) Month  January February March April	- S	Network  Rate  S	\$ -		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ -		S Total	
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August	- S	Network   Rate   S   S   -	\$ -		\$ -  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ -		\$	
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September	Units Billed	Network   Rate   S	S -		\$ - Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S S S S S S S S S S S S S S S S S S S	
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October	Units Billed	Network   Rate	\$ -		\$ -   Rate   S -			Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November	Units Billed	Network   Rate   S	S -		\$ - Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S S S S S S S S S S S S S S S S S S S	
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October	Units Billed	Network   Rate   S	Amount		\$ -   Rate   S -			Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November	Units Billed	Network   Rate   S	Amount		\$ - Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S S S S S S S S S S S S S S S S S S S	
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December	Units Billed	Network   Rate   S	\$ -	Units Billed	\$ - Rate  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November	Units Billed	Network   Rate   S	Amount	Units Billed	\$ - Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total	Units Billed	Network   Rate   S	\$ -	Units Billed	\$ Rate  \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December	Units Billed	Network   Rate   S	Amount	Units Billed	\$ - Rate  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total	Units Billed	Network   Rate	\$ -	Units Billed	\$ Rate  \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed  Transfo: Units Billed 25.345	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total Total Month	Units Billed  Units Billed  21,243 19,481	Network   Rate	Amount \$ 99,202 \$ 90,978	Units Billed  Units Billed  25,345 24,154	Rate  \$ -	Amount  \$	Units Billed  Transfor Units Billed 25,345 24,154	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	S S S S S S S S S S S S S S S S S S S	Amount
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September Octobe November Total Month January February	Units Billed Units Billed 21,243 9 19,481 9 19,883 4	Network   Rate	\$  Amount \$ 99,202 \$ 90,978 \$ 92,625	Units Billed  Units Billed  25,345 24,154 23,843	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 19,515 \$ 18,599 \$ 18,359	Units Billed  Transfo: Units Billed  25.345 24,154 23,843	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 64,122 \$ 61,111 \$ 60,323	\$   Total   \$   \$   \$   \$   \$   \$   \$   \$   \$	Amount
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total Total Month January February March April	Units Billed  Units Billed  1 1 2 1 2 4 3 1 1 2 4 8 1 1 3 8 3 4 1 3 3 8 7 1 3	Network   Rate   S	Amount \$ 99,202 \$ 90,978 \$ 92,625 \$ 90 535	Units Billed  Units Billed  25.345 24.154 23.843 27.599	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ 19,515 \$ 18,599 \$ 18,359 \$ 21,251	Units Billed  Transfor Units Billed 25.345 24.154 23.843 27.599	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 64,122 \$ 61,111 \$ 60,323	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Month  January February March April May May May May May May May March April May May	Units Billed Units Billed Units Billed 21,243 19481 19387 23,830 23,837	Network   Rate   S	Amount \$ 99.202 \$ 90.978 \$ 92.625 \$ 90.535 \$ 111,284	Units Billed  Units Billed  25,345 24,154 23,843 27,599 26,140	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfor  Units Billed  25,345 24,154 23,843 27,599 26,140	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection  Amount \$ 64.122 \$ 61.111 \$ 60.323 \$ 67.917 \$ 66.133	\$   Total	Amount
Add Extra Host Here (II)  (If needed)  Month  January February March April May June October November December Total  Total  Month January February March April May June June June June June June June June	Units Billed  Units Billed  21,243 19,481 19,834 23,830 18,828	Network   Rate   S   -	Amount \$ 99,202 \$ 90,078 \$ 92,625 \$ 91,1284 \$ 11,1284	Units Billed  Units Billed  25.345 24.154 23.843 27.599 26.140 25.827	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ 19.515 \$ 18.599 \$ 18.359 \$ 21,251 \$ 20,127 \$ 19,887	Units Billed  Transfor Units Billed  25.345 24.154 23.843 27.599 26.140 25.827	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 64,122 \$ 61,111 \$ 60,323	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Month  January February March April May May May May May May May March April May May	Units Billed  Units Billed  21 243 19.481 19.387 22.839 18.828 19.737 5	Network   Rate   S	Amount \$ 99,202 \$ 90,978 \$ 90,535 \$ 111,284 \$ 87,926 \$ 96,709	Units Billed  Units Billed  25,345 24,154 23,843 27,599 26,140 25,827 24,572	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	Units Billed  Transfor  Units Billed  25,346 24,154 23,843 27,599 28,140 25,827 24,572 24,572	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection  Amount \$ 64,122 \$ 61,111 \$ 60,323 \$ 67,917 \$ 66,133 \$ 65,342 \$ 65,342	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March Agril Month January February March Agril Agril Agril Agril Agril Agril Agril August September July August September	Units Billed  Units Billed  21,243	Network   Rate   S	Amount \$ 99.202 \$ 90.978 \$ 90.535 \$ 111.294 \$ 77.926 \$ 96.709 \$ 105.796	Units Billed  Units Billed  25,345 24,164 23,463 22,169 26,169 27,189 24,572 24,572 26,049 23,188	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ 19,515 \$ 18,599 \$ 21,251 \$ 20,127 \$ 19,807 \$ 19,903 \$ 21,100 \$ 21,100 \$ 18,783	Units Billed  Transfol Units Billed  25,345 24,143 22,1599 26,140 25,827 24,572 26,049 23,188	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II)  (If needed)  Month  January February March April May June Aubrit September Coctober November December Total  Total  Month  January February March April Month  January February March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April Janu	Units Billed  Units Billed  21 243 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Network   Rate	Amount \$ 99,202 \$ 90,978 \$ 90,539 \$ 111,228 \$ 111,228 \$ 105,786 \$	Units Billed  Units Billed  25,345 24,154 23,843 27,599 25,44572 26,049 23,188 23,843 23,843	Rate  \$ -	Amount  \$ 19,515 \$ 18,599 \$ 18,359 \$ 18,359 \$ 18,359 \$ 18,783 \$ 19,903 \$ 18,783 \$ 19,132 \$ 19,132	Units Billed  Transfo: Units Billed  25,345 24,154 23,843 27,599 28,140 25,827 24,572 26,049 23,188 23,644	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 64,122 \$ 61,111 \$ 60,323 \$ 7,917 \$ 65,132 \$ 65,114 \$ 69,030 \$ 61,449 \$ 69,030 \$ 61,449 \$ 69,030 \$ 61,449 \$ 62,657	\$	Amount
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November Total  Total  Month January February May June July August September October November Jecember  Total  September October November Jecember  Total  Month January February May June July August September October Ocyoember	Units Billed  Units Billed  21,243 8 19,481 19,387 8 23,899 19,387 21,591 18,323 8 10,737 21,591 18,323 8 18,157 21,980 8 18,157 21,157 2	Network   Rate	\$ 99,202 \$ 90,078 \$ 111,284 \$ 71,926 \$ 96,709 \$ 105,796 \$ 105,796 \$ 105,796 \$ 105,796 \$ 105,796 \$ 105,796 \$ 105,796	Units Billed  Units Billed  25,345 24,154 22,454 22,454 22,60 25,827 24,572 26,049 23,188 23,644 26,105	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfol Units Billed  25,345 24,154 23,049 25,827 24,572 26,049 23,188 23,644 28,105	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II)  (If needed)  Month  January February March April May June Aubrit September Coctober November December Total  Total  Month  January February March April Month  January February March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April January March April Janu	Units Billed  Units Billed  21 243 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Network   Rate	Amount \$ 99,202 \$ 90,978 \$ 90,539 \$ 111,228 \$ 111,228 \$ 105,786 \$	Units Billed  Units Billed  25,345 24,154 22,454 22,454 22,60 25,827 24,572 26,049 23,188 23,644 26,105	Rate  \$ -	Amount  \$ 19,515 \$ 18,599 \$ 18,359 \$ 18,359 \$ 18,359 \$ 18,783 \$ 19,903 \$ 18,783 \$ 19,132 \$ 19,132	Units Billed  Transfol Units Billed  25,345 24,154 23,049 25,827 24,572 26,049 23,188 23,644 28,105	Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 64,122 \$ 61,111 \$ 60,323 \$ 7,917 \$ 65,132 \$ 65,114 \$ 69,030 \$ 61,449 \$ 69,030 \$ 61,449 \$ 69,030 \$ 61,449 \$ 62,657	\$	Amount
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November Total  Total  Month January February May June July August September October November Jecember  Total  September October November Jecember  Total  Month January February May June July August September October Ocyoember	Units Billed  Units Billed  21,243   19,481   19,834   19,387   22,830   18,157   21,960   20,851   20,851	Network   Rate	\$ 99,202 \$ 99,078 \$ 90,078 \$ 90,035 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 105,796 \$ s Billed  Units Billed  25,345 24,154 23,043 25,939 26,109 26,109 23,188 23,044 26,105 25,276	Rate  Rate  S	Amount  \$	Transfot Units Billed  25,345 24,154 23,943 25,982 26,049 23,188 23,044 28,105 25,276	Rate  \$ -	Amount  \$	\$   Total	Amount	
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April Month January February March April Month January February September October November December	Units Billed  Units Billed  21,243 8 19,481 19,387 8 23,899 19,387 21,591 18,323 8 10,737 21,591 18,323 8 18,157 21,980 8 18,157 21,157 2	Network   Rate	\$ 99,202 \$ 99,078 \$ 90,078 \$ 90,035 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 105,796 \$ s Billed  Units Billed  25,345 24,154 22,454 22,454 22,60 25,827 24,572 26,049 23,188 23,644 26,105	Rate  Rate  S	Amount  \$	Units Billed  Transfol Units Billed  25,345 24,154 23,049 25,827 24,572 26,049 23,188 23,644 28,105	Rate  \$ -	Amount  \$	\$   Total	Amount	
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April Month January February March April Month January February September July August September October November December	Units Billed  Units Billed  21,243   19,481   19,834   19,387   22,830   18,157   21,960   20,851   20,851	Network   Rate	\$ 99,202 \$ 99,078 \$ 90,078 \$ 90,035 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 105,796 \$ s Billed  Units Billed  25,345 24,154 23,043 25,939 26,109 26,109 23,188 23,044 26,105 25,276	Rate  Rate  S	Amount  \$	Transfot Units Billed  25,345 24,154 23,943 25,982 26,049 23,188 23,044 28,105 25,276	Rate  \$ \$ - \$ -	Amount  \$	\$   Total	Amount	
Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December  Total  Total  Month January February March April Month January February March April Month January February September July August September October November December	Units Billed  Units Billed  21,243   19,481   19,834   19,387   22,830   18,157   21,960   20,851   20,851	Network   Rate	\$ 99,202 \$ 99,078 \$ 90,078 \$ 90,035 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,535 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 90,785 \$ 105,796 \$ s Billed  Units Billed  25,345 24,154 23,043 25,939 26,109 26,109 23,188 23,044 26,105 25,276	Rate  Rate  S	Amount  \$	Transfot Units Billed  25,345 24,154 23,943 25,963 26,049 23,188 23,044 28,105 25,276	Rate  \$ \$ - \$	Amount  \$	\$   Total	Amount	



### Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

IESO		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	21,243 \$ 19,481 \$	5.1300 5.1300	\$ 108,974 \$ 99,940		\$ 0.8800 \$ 0.8800	\$ 22,303 \$ 21,256	25,345 24,154	\$ 2.8100 \$ 2.8100	\$ 71,218 \$ 67,874	\$ 93,521 \$ 89,130
March	19,834 \$	5.1300	\$ 101,748	23,843		\$ 20,982	23,843	\$ 2.8100	\$ 66,999	\$ 87,981
April	19,387 \$	5.4600	\$ 105,850	27,599	\$ 0.8800	\$ 24,287	27,599	\$ 2.8100	\$ 77,554	\$ 101,841
May	23,830 \$	5.4600	\$ 130,109	26,140	\$ 0.8800	\$ 23,003	26,140	\$ 2.8100	\$ 73,452	\$ 96,455
June	18,828 \$	5.4600	\$ 102,800	25,827		\$ 22,728	25,827	\$ 2.8100	\$ 72,573	\$ 95,301
July	19,737 \$	5.4600	\$ 107,761			\$ 21,623	24,572	\$ 2.8100	\$ 69,046	\$ 90,669
August	21,591 \$ 18,323 \$	5.4600	\$ 117,887			\$ 22,923	26,049	\$ 2.8100	\$ 73,198	\$ 96,121 \$ 85,565
September	18,323 \$ 18,157 \$	5.4600 5.4600	\$ 100,046 \$ 99,139			\$ 20,406 \$ 20,807	23,188 23,644	\$ 2.8100 \$ 2.8100	\$ 65,159 \$ 66,440	
October November	18,157 \$ 21,960 \$	5.4600	\$ 99,139 \$ 119,904	23,644 26.105	\$ 0.8800 \$ 0.8800	\$ 20,807 \$ 22,973	23,644	\$ 2.8100 \$ 2.8100	\$ 66,440 \$ 73,356	\$ 87,247 \$ 96,329
December	20,851 \$	5.4600	\$ 119,904 \$ 113.845			\$ 22,973 \$ 22,243	25,105	\$ 2.8100	\$ 73,356	\$ 95,329
December	20,001 \$	3.4000	φ 113,043	23,270	\$ 0.0000	φ 22,243	25,270	\$ 2.0100	φ /1,025	\$ 93,207
Total	243,221 \$	5.38	\$ 1,308,003	301,742	\$ 0.88	\$ 265,533	301,742	\$ 2.81	\$ 847,895	\$ 1,113,427
Hydro One		Network		Lir	e Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	- \$ - \$		\$ - \$ -			\$ - \$ -	-	\$ 2.3267 \$ 2.3267	\$ - \$ -	\$ - \$ -
March	- \$	4.3473	\$ - \$ -		\$ 0.6788	\$ - \$ -		\$ 2.3267	\$ -	\$ -
April	- \$	4.3473	\$ -		\$ 0.6788	\$ -		\$ 2.3267	\$ -	\$ -
May	- \$		\$ -			\$ -		\$ 2.3267	\$ -	\$ -
June	- \$ - \$	4.3473	\$ - \$ -		\$ 0.6788	\$ - \$ -		\$ 2.3267	š -	\$ -
July	- \$		\$ -			\$ -		\$ 2.3267	\$ -	\$ -
August	- š	4.3473	\$ -			š -	-	\$ 2.3267	š -	\$ -
September	- \$		\$ -			š -		\$ 2.3267	\$ -	\$ -
October	- \$	4.3473	\$ -			\$ -		\$ 2.3267	\$ -	\$ -
November	- \$		\$ -			š -		\$ 2.3267	\$ -	
December	- š	4.3473	\$ -			š -	-	\$ 2.3267	\$ -	\$ - \$ -
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lir	e Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
			•		•	•			•	•
January	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	-	\$ -	-	\$ -	\$ -	-	\$ - \$ -	\$ -	\$ -
March	- \$		\$ -	-	\$ -	\$ -	-		\$ -	\$ -
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	-	\$ -			\$ -	-	\$ -	\$ -	\$ -
June	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- \$	-	\$ -			\$ -		\$ -	\$ -	\$ -
August	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
September October	- \$ - \$		\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
							-			
November December	- \$ - \$		\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
December	- \$	-	<b>э</b> -	-	<b>\$</b> -	<b>-</b>	-	<b>Ф</b> -	ş -	<b>5</b> -
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Total Connection
								_		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$ - \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ - \$ -
February	- \$	-	\$ -			\$ -	-	\$ -	\$ -	\$ -
March	- \$ - \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	-	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
June	- \$		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
July	- \$		\$ -			\$ -		\$ -	\$ -	\$ -
August	- \$		\$ -			\$ -		\$ -	\$ -	\$ -
September	- \$		\$ -			\$ -	-	\$ -	\$ -	\$ -
October	- \$ - \$		\$ - \$ -			\$ - \$ -	-	\$ -	\$ - \$ -	\$ -
November December	- \$		\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
	- •	-	φ -	•	· -	• -	-	φ -	• -	<b>9</b> -
Total	- \$	-	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	21.243 \$	5 1300	\$ 108.974		\$ 0.8800	\$ 22.303		\$ 2.8100	\$ 71.218	\$ 93.521
January							25,345			,
February	19,481 \$	5.1300	\$ 99,940	24,154	\$ 0.8800 \$ 0.8800	\$ 21,256	24,154	\$ 2.8100	\$ 67,874	\$ 89,130
March	19,481 \$ 19,834 \$ 19,387 \$	5.1300	\$ 101,748 \$ 105,850	23,843	\$ 0.8800 \$ 0.8800	\$ 20,982 \$ 24,287	23,843	\$ 2.8100 \$ 2.8100	\$ 66,999 \$ 77,554	\$ 89,130 \$ 87,981 \$ 101,841
April Mav	19,387 \$ 23,830 \$	5.4600 5.4600	\$ 105,850 \$ 130,109			\$ 24,287 \$ 23,003	27,599 26,140	\$ 2.8100 \$ 2.8100	\$ 77,554 \$ 73,452	\$ 101,841 \$ 96,455
May June	23,830 \$ 18,828 \$	5.4600 5.4600	\$ 130,109 \$ 102,800	26,140 25,827	\$ 0.8800 \$ 0.8800	\$ 23,003 \$ 22,728	26,140 25,827	\$ 2.8100 \$ 2.8100	\$ 73,452 \$ 72,573	\$ 96,455 \$ 95,301
July	19,737 \$	5.4600	\$ 102,800			\$ 22,726 \$ 21,623	24,572	\$ 2.8100	\$ 69,046	\$ 90,669
August	19,737 \$ 21,591 \$	5.4600	\$ 107,761	24,572 26,049	\$ 0.8800	\$ 21,623	26,049	\$ 2.8100	\$ 69,046 \$ 73,198	\$ 90,069
August		5.4600		26,049	\$ 0.8800		20,049	¢ 2.0100		
September October	18,323 \$ 18,157 \$	5.4600 5.4600	\$ 100,046 \$ 99,139	23,188 23,644	\$ 0.8800 \$ 0.8800	\$ 20,406 \$ 20,807	23,188 23,644	\$ 2.8100 \$ 2.8100	\$ 65,159 \$ 66,440	\$ 85,565 \$ 87,247
	21,960 \$	5.4000	\$ 99,139 \$ 119,904	25,044	Ø 0.0000	\$ 20,807 \$ 22,973	23,044	¢ 2.0100	¢ 72.250	φ 01,241 ¢ 06,220
November December	21,960 \$ 20,851 \$	5.4600 5.4600	\$ 119,904 \$ 113,845	26,105 25,276		\$ 22,973 \$ 22,243	26,105 25,276	\$ 2.8100 \$ 2.8100	\$ 73,356 \$ 71,025	\$ 96,329 \$ 93,267
Total	243,221 \$	5.38	\$ 1,308,003	301,742	\$ 0.88	\$ 265,533	301,742	\$ 2.81	\$ 847,895	\$ 1,113,427
							Low Voltage Switch	hgear Cred	lit (if applicable)	\$ -
						Total includ:	Low Voltage Switc			\$ - \$ 1,113,427



IESO		Network		Lir	ne Connection	1	Transfo	mation Con	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	21,243	\$ 5.4600 \$	115.984	25,345	\$ 0.8800 \$	22,303	25,345	\$ 2.8100	\$ 71,218	\$	93,521
February	19,481	\$ 5.4600 \$		24,154	\$ 0.8800 \$		24,154		\$ 67,874	š	89,130
March	19,834	\$ 5.4600 \$	108,294		\$ 0.8800 \$	20,982		\$ 2.8100	\$ 66,999	\$	87,981
April	19,387	\$ 5.4600 \$		27,599	\$ 0.8800 \$ \$ 0.8800 \$	24,287			\$ 77,554	\$	101,841
May June	23,830 18,828	\$ 5.4600 \$ \$ 5.4600 \$							\$ 73,452 \$ 72,573	\$ \$	96,455 95.301
July	19,020	\$ 5.4600 \$		25,627	\$ 0.8800 \$ \$ 0.8800 \$	22,720	25,627		\$ 72,573 \$ 69.046	s S	90,669
August	21.591	\$ 5.4600 \$			\$ 0.8800 \$				\$ 73.198	Š	96.121
September	18,323	\$ 5.4600 \$		23,188	\$ 0.8800 \$		23,188		\$ 65,159	\$	85,565
October		\$ 5.4600 \$		23,644	\$ 0.8800 \$	20,807			\$ 66,440	\$	87,247
November December	21,960 20.851	\$ 5.4600 \$ \$ 5.4600 \$		26,105 25,276	\$ 0.8800 \$ \$ 0.8800 \$ \$ 0.8800 \$	22,973 22,243			\$ 73,356 \$ 71.025	\$ \$	96,329 93.267
December	20,001	\$ 5.4600 \$	113,045	25,276	\$ 0.0000 \$	22,243	25,276	\$ 2.0100	\$ 71,025	Þ	93,207
Total	243,221	\$ 5.46 \$	1,327,987	301,742	\$ 0.88 \$	265,533	301,742	\$ 2.81	\$ 847,895	\$	1,113,427
Hydro One		Network		Lir	ne Connection	1	Transfo	mation Coni	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
						_			_	_	
January February	-	\$ 4.3473 \$ \$ 4.3473 \$		-	\$ 0.6788 \$ \$ 0.6788 \$	-	-		\$ - \$ -	\$ \$	-
March		\$ 4.3473			\$ 0.6788 \$				\$ -	Š	
April		\$ 4.3473			\$ 0.6788 \$ \$ 0.6788 \$	-			\$ -	Š	-
May		\$ 4.3473 \$	-	-			-	\$ 2.3267	\$ -	\$	-
June	-	\$ 4.3473		-	\$ 0.6788 \$		-	\$ 2.3267	\$ -	\$	-
July	-	\$ 4.3473 \$	-	-	\$ 0.6788 \$ \$ 0.6788 \$	-	-		\$ -	\$	-
August	-	\$ 4.3473 \$	-	-	\$ 0.6788 \$ \$ 0.6788 \$	-	-	\$ 2.3267	÷ -	\$	-
September October	-	\$ 4.3473 \$ \$ 4.3473 \$		-	\$ 0.6788 \$ \$ 0.6788 \$		-		\$ - \$ -	\$ \$	-
November		\$ 4.3473 \$			\$ 0.6788 \$				\$ - \$ -	s S	- :
December		\$ 4.3473 \$			\$ 0.6788	-			š -	\$	-
Total		\$ - \$	-		\$ - \$	-		\$ -	\$ -	\$	-
Add Extra Host Here (I)		Network		Lir	ne Connectior	1	Transfo	mation Con	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January		s - s			\$ - \$			s -	\$ -	\$	
February		\$ - \$			\$ - \$				\$ -	Š	
March		\$ - \$			\$ - \$	-			\$ -	\$	-
April		\$ - 9		-	\$ - 9	- 8	-	\$ -	\$ -	\$	-
May		\$ - \$		-	\$ - \$	-	-		\$ -	\$	-
June	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$	-
July August	-	\$ - \$ \$ - \$			\$ - S \$ - S	-	-		\$ - \$ -	\$ \$	-
September		\$ - 9			\$ - 5				\$ -	Š	
October		\$ - 9			\$ - \$	-			\$ -	š	-
November		\$ - 9			\$ - \$	-		\$ -	\$ -	\$	-
December		\$ - \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
Total		\$ - \$	-		\$ - \$	-		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lir	ne Connectior	1	Transfo	mation Coni	nection	Total C	onnection
Add Extra Host Here (II)  Month	Units Billed	Network Rate	Amount	Units Billed	ne Connection	Amount	Transfor	mation Con	Amount		ount
Month	Units Billed	Rate			Rate	Amount		Rate	Amount	Am	
<b>Month</b> January February	Units Billed	Rate \$ - 9 \$ - 9	-		Rate \$ - 5 \$ - 5	Amount -		Rate \$ - \$ -	Amount	An S S	
<b>Month</b> January February March	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$	- - -		Rate \$ - \$ \$ - \$ \$ - \$	Amount		Rate \$ - \$ - \$ -	Amount   -	And S S S	
<b>Month</b> January February March April	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ -	Amount	And S S S S	
<b>Month</b> January February March April May	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount   -	An	
Month  January February March April May June	Units Billed	Rate  \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9	- - - - - -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	And S S S S	
Month  January February March April May June July August	Units Billed	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$			Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An	
Month  January February March April May June July August September	Units Billed	Rate  \$ - 9			Rate \$ - \$ \$	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An	
Month  January February March April May June July August September October	Units Billed	Rate  \$ - 9			Rate  \$ - \$	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An	
Month  January February March April May June July August September October November	Units Billed	Rate  \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$			Rate  \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An	
Month  January February March April May June July August September October	Units Billed	Rate  \$ - 9			Rate  \$ - \$	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An	
Month  January February March April May June July August September October November	Units Billed	Rate  \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$			Rate  \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An	
Month  January February March April May June July August September October November December	Units Billed	Rate  \$ - \$ 5		Units Billed	Rate  \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An	
Month  January February March April May June July August September October November December		Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$		Units Billed	Rate \$ - \$ \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Am S S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December Total Total Month	Units Billed	Rate  Rate  Rate  Rate  Rate  Rate		Units Billed	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  Amount  Amount  Amount	Units Billed	Rate  Rate  Rate  Rate  Rate  Rate	Amount  \$	Am S S S S S S S S S S Am	ount
Month  January February March Apri May June July August September October November December Total  Total  Month January	Units Billed	Rate  S - 3	Amount 115,984	Units Billed	Rate  \$ - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 5	Amount	Units Billed	Rate	Amount \$	Arrival C	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February	Units Billed 21,243 19,481	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount  115,984 106,368	Units Billed	Rate  \$	Amount  \$	Units Billed	Rate  \$	Amount \$	Art S S S S S S S S S S S S S S S S S S S	ount
Month  January February March Apri May June July August September October November December Total  Total  Month January	Units Billed 21,243 19,481	Rate  S - 3	Amount 6 115,984 106,388 108,294	Units Billed	Rate  \$ - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 5	Amount  Amount  Amount  Amount  5 22,303 5 21,256 6 20,982	Units Billed	Rate  \$ -	Amount \$	Arrival C	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April	Units Billed 21,243 19,481 19,387	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  115,984 106,368 108,294 105,850	Units Billed	Rate  \$ - 3	Amount  \$	Units Billed	Rate	Amount \$	Arr	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June	Units Billed 21,243 19,481 19,387 23,830 18,828	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$	Amount  115,984 106,368 108,294 105,850 130,109 102,800	Units Billed	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  5	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Am  S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July	Units Billed 21,243 19,481 19,834 19,387 23,830 18,828 19,737	Rate  \$ - \$ \$ \$ - \$ \$ \$ 5 - \$ \$ 5	Amount  5 115,984 5 108,294 5 108,294 5 100,308 5 100,308 5 100,309 6 100,301 6 107,761	Units Billed	Rate  \$ - 5 5 5 - 5 5 5 - 5 5 5 5 5 5 5 5 5 5	Amount  6	Units Billed	Rate  \$	Amount  \$	Am  S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August	Units Billed 21,243 19,481 19,834 19,387 23,830 18,828 19,737 21,591	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  5 115,984 5 106,368 5 105,850 6 102,800 6 107,761 6 117,887	Units Billed	Rate  \$ - 5 5 5 - 5 5 5 - 5 5 5 5 5 5 5 5 5 5	Amount  6	Units Billed	Rate \$	Amount \$	And S S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July August September July August September	Units Billed 21,243 19,481 19,887 23,830 18,828 19,737 21,591 18,323	Rate  \$ - \$ \$ \$ - \$ \$ \$ 5 - \$ \$ 5	Amount  5 115,984 5 106,388 5 108,294 6 102,800 6 107,761 6 117,887 6 100,046	Units Billed	Rate  \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	Amount  6	Units Billed	Rate  S	Amount  \$	And S S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October October	Units Billed  21,243 19,481 19,834 19,387 23,830 18,828 19,737 21,591 18,323 18,157	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  115,984  6 106,388  6 106,388  6 107,761  6 117,887  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 107,786  6 108,294	Units Billed	Rate  \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	Amount  6	Units Billed	Rate \$	Amount \$	Ant S S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September July August September	Units Billed 21,243 19,481 19,887 23,830 18,828 19,737 21,591 18,157 21,960	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  115,984 6 106,388 6 108,294 6 107,761 6 100,886 6 108,860 6 107,761 6 100,876 6 100,878 6 100,878 6 100,878 6 100,878 6 100,878 6 100,878 6 100,878	Units Billed	Rate  \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	Amount  6	Units Billed	Rate \$	Amount  \$	Ant S S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April April August September Cotober November December  Total  Total  Cotober November December December December	Units Billed 21 243 19.481 15.834 19.481 18.828 19.737 21.591 18.323 18.157 21,960 20.851	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  6 115,984 6 108,388 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 118,845	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	Units Billed	Rate \$	Amount  \$	And C And C	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April May June July August September October November October November October November September October October November	Units Billed 21,243 19,481 19,887 22,830 18,828 19,737 21,591 18,323 18,157 21,960 20,851	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  115,984 6 106,388 6 108,294 6 107,761 6 100,086 6 102,800 6 107,761 6 111,984 6 118,845 6 188,294	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  6	Units Billed	Rate \$	Amount  \$	Ant S S S S S S S S S S S S S S S S S S S	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April April August September Cotober November December  Total  Total  Cotober November December December December	Units Billed 21 243 19.481 15.834 19.481 18.828 19.737 21.591 18.323 18.157 21,960 20.851	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  6 115,984 6 108,388 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 118,845	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	Units Billed	Rate \$	Amount  \$	And C And C	ount
Month  January February March April May June July August September October November December  Total  Total  Month January February March April April April April April April April April August September October November December  Total	Units Billed 21 243 19.481 15.834 19.481 18.828 19.737 21.591 18.323 18.157 21,960 20.851	Rate  \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  6 115,984 6 108,388 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 108,294 6 118,845	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	Units Billed	Rate \$	Amount  \$	And C And C	ount



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW		27,020,055 10,920,091	0 0 57,734 31,432 174,624	226,968 82,993 176,747 102,201 628,769	18.6% 6.8% 14.5% 8.4% 51.6%	243,669 89,099 189,752 109,721 675,033	0.0090 0.0082 3.2867 3.4907 3.8656
Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW	0.0076 2.3177 2.3088	86,981	0 0 8	661 0 18	0.1% 0.0% 0.0%	710 0 20	0.0082 0.0000 2.4786
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.						Billed	Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0061 2.4719 2.7101	27,020,055 10,920,091	0 0 57,734 31,432	191,842 66,613 142,713 85,184	18.7% 6.5% 13.9% 8.3%	207,780 72,147 154,569 92,261	0.0077 0.0066 2.6773 2.9352
Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kW \$/kW	3.0988 0.0061 1.9545 1.9509	86,981	174,624 0 0 8	541,125 531 0 16	52.6% 0.1% 0.0% 0.0%	586,080 575 0 17	3.3562 0.0066 0.0000 2.1134
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0090 0.0082 3.2867 3.4907 3.8656	27,020,055 10,920,091	0 0 57,734 31,432 174,624	243,669 89,099 189,752 109,721 675,033	18.6% 6.8% 14.5% 8.4% 51.6%	247,391 90,460 192,651 111,397 685,346	0.0092 0.0083 3.3369 3.5441 3.9247
Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW	0.0082 0.0000 2.4786	86,981	0 0 8	710 0 20	0.1% 0.0% 0.0%	721 0 20	0.0083 0.0000 Confirm that the correct value is sh 2.5166
The purpose of this table is to update the re-aligne	d RTS Connection Rates to recover future wholesale connection costs.		Adjusted				Billed	Forecast	Proposed
Rate Class	Rate Description	Unit	RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0066 2.6773	27,020,055 10,920,091	0 0 57,734	207,780 72,147 154,569	18.7% 6.5% 13.9%	207,780 72,147 154,569	0.0077 0.0066 2.6773
Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kWh	2.9352 3.3562 0.0066		31,432 174,624	92,261 586,080	8.3% 52.6% 0.1%	92,261 586,080 575	2.9352 3.3562



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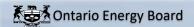


Rate Class

### Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Vo
Associated Stretch Factor Value	0.30%						
Choose Stretch Factor Group	Ш	Price Cap Index	3.40%				
Price Escalator	3.70%	Factor	0.00%				



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

#### **Regulatory Charges**

maganitary and get			
Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.43
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

#### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52

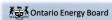
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental				
delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy	'			
Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.15	2.20%	2.20

<sup>\*</sup> inflation factor subject to change pending OEB approved inflation rate effective in 2022

<sup>\*\*</sup> applicable only to LDCs in which the province-wide pole attachment charge applies

<sup>\*\*\*</sup> subject to change pending OEB order on miscellaneous service charges

#### e Generator



**Effective and Implementation Date May 1, 2023** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.78
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)		

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	35.72
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 171.22
Distribution Volumetric Rate \$/kW 2.6763
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024
Applicable only for Non-RPP Customers \$/kWh (0.0066)

#### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0604)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.0572
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0541)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3369
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6773
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 1,815.90
Distribution Volumetric Rate \$/kW 1.2462
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024
Applicable only for Non-RPP Customers \$/kWh (0.0066)

# **ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES**

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0250)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0738)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9352
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	• -	

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10,923.31
Distribution Volumetric Rate	\$/kW	1.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.4151
Retail Transmission Rate - Network Service Rate	\$/kW	3.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3562

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	83.57
Distribution Volumetric Rate	\$/kWh	0.0741
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	40.96
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
	<b>*</b> ""	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	27.4170
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	·	
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0032)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1137
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4 55
Service Charge	φ	4.33

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 15.00

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Meter dispute charge plus Measurement Canada fees (if meter found correct	• )	30.00
Meter dispute charde plus Measurement Canada lees (il meter lound confec	.)	00.00

## **Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

34.76

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

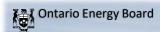
# **LOSS FACTORS**

# **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0045



# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION		Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

### Table 2

RATE CLASSES / CATEGORIES				Su	b-Total		Total			
(eg: Residential TOU, Residential Retailer)	Units	A			В	С	Total Bill			
		\$	%	\$	%	\$ %	\$	%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP										
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP										
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)										
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)										
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)										
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)										
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)										
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)										
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)										
RESIDENTIAL SERVICE CLASSIFICATION - RPP										
RESIDENTIAL SERVICE CLASSIFICATION - RPP										
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)										

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP

		Current Of	B-Approve	d				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
	_	(\$)		_	(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	35.57		\$	35.57	\$	36.78		\$	36.78	\$	1.21	3.40%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	35.57				\$	36.78	\$	1.21	3.40%
Line Losses on Cost of Power	\$	0.1034	35	\$	3.62	\$	0.1034	35	\$	3.62	\$	-	0.00%
Total Deferral/Variance Account Rate	e		750	\$	_	•	_	750	\$		¢	_	
Riders	Ψ	-		Ψ	=	Ψ	-		Ψ	-	Ψ		
CBR Class B Rate Riders	\$	-		\$	-	-\$	0.0002	750	\$	(0.15)	\$	(0.15)	
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	s	0.43	1	\$	0.43	s	0.43	1	\$	0.43	\$	_	0.00%
		55		_	0.10		0			51.15	•		0.0070
Additional Fixed Rate Riders	\$	-		\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$		750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	39.62				\$	40.68	\$	1.06	2.68%
Sub-Total A)	_			·									
RTSR - Network	\$	0.0084	785	\$	6.59	\$	0.0092	785	\$	7.22	\$	0.63	9.52%
RTSR - Connection and/or Line and	\$	0.0071	785	\$	5.57	\$	0.0077	785	\$	6.04	\$	0.47	8.45%
Transformation Connection	<u> </u>					Ŀ							
Sub-Total C - Delivery (including Sub-				\$	51.79				\$	53.95	\$	2.16	4.17%
Total B)											•	-	
Wholesale Market Service Charge	\$	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	_	0.00%
(WMSC)	'			· ·	-					-			
Rural and Remote Rate Protection (RRRP)	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	-	0.00%
Standard Supply Service Charge	e	0.25	-1	¢	0.25	\$	0.25	1	\$	0.25	¢		0.00%
TOU - Off Peak	<b>\$</b>	0.0820	480	\$	39.36		0.0820	480	S	39.36	φ	-	0.00%
TOU - Mid Peak	a e	0.0620	135	\$	15.26	\$	0.0820	135	\$	15.26	Φ	-	0.00%
TOU - Mid Peak TOU - On Peak	÷	0.1700	135		22.95	ą.	0.1130	135			Ф \$	-	0.00%
100 - Oli Feak	1 3	0.1700	133	Ф	22.93	ð	0.1700	135	Þ	22.95	Ф	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	132.67				¢	134.83	¢	2.16	1.63%
HST		13%		\$	17.25		13%		4		э \$	0.28	1.63%
									φ		-		1.03%
Ontario Electricity Rebate		17.0%		\$	(22.55)		17.0%		\$	(22.92)		(0.37)	
Total Bill on TOU				\$	127.36				\$	129.43	\$	2.07	1.63%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

| Customer Class: | GENERAL SERVICE LESS THAN | RPP | Non-RPP: | RPP | Consumption | 2,000 | kWh | Demand | Current Loss Factor | 1.0467 | Current Loss Factor | 1.0467 | Current Loss Factor | 1.0467 | Current Loss Factor | 1.0467 | Current Loss Factor | Current Loss Factor | 1.0467 | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | Current Loss Factor | C

		Current O	EB-Approve	ч				Proposed	_		lm	pact
		Rate	Volume	Ĭ	Charge		Rate	Volume		Charge		Jact
		(\$)			(\$)		(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	34.55	1	\$	34.55	\$	35.72	1	\$	35.72	\$ 1.17	3.39%
Distribution Volumetric Rate	\$	0.0119	2000	\$	23.80	\$	0.0123	2000	\$	24.60	\$ 0.80	3.36%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$ -	
Sub-Total A (excluding pass through)				\$	58.35				\$	60.32	\$ 1.97	3.38%
Line Losses on Cost of Power	\$	0.1034	93	\$	9.66	\$	0.1034	93	\$	9.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	2,000	\$	-	-\$	0.0002	2,000	\$	(0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$		2,000	\$	_	-\$	0.0002	2,000	\$	(0.40)	\$ (0.40)	
GA Rate Riders	\$		2,000	\$	-	\$	-	2,000	\$	`- '	\$ ` - ´	
Low Voltage Service Charge	\$		2,000	\$	-			2,000	\$	-	\$ -	
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$		1	\$	-	\$	-	1	\$	-	\$ -	
Additional Volumetric Rate Riders	\$		2,000	\$	-	\$	-	2,000	\$	-	\$ -	
Sub-Total B - Distribution (includes				\$	68.44			•	\$	69.61	\$ 1.17	1.71%
Sub-Total A)			0.000		15.01			0.000		47.00	4 47	0.040/
RTSR - Network	<b>*</b>	0.0076	2,093	\$	15.91	\$	0.0083	2,093	\$	17.38	\$ 1.47	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0061	2,093	\$	12.77	\$	0.0066	2,093	\$	13.82	\$ 1.05	8.20%
Sub-Total C - Delivery (including Sub-												
Total B)				\$	97.12				\$	100.80	\$ 3.68	3.79%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,093	\$ 7.12	\$ 0.0034	2,093	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,093	\$ 1.05	\$ 0.0005	2,093	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 312.37			\$ 316.06	\$ 3.68	1.18%
HST	13%		\$ 40.61	13%		\$ 41.09	\$ 0.48	1.18%
Ontario Electricity Rebate	17.0%		\$ (53.10)	17.0%	1	\$ (53.73)	\$ (0.63)	
Total Bill on TOU			\$ 299.88			\$ 303.41	\$ 3.53	1.18%

Customer Class: GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 64,700 kWh

Demand 125 kW 1.0467 1.0467 **Current Loss Factor** Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 165.59	1	\$ 165.59	\$ 171.22	1	\$ 171.22	\$ 5.63	3.40%	
Distribution Volumetric Rate	\$ 2.5883	125	\$ 323.54	\$ 2.6763	125	\$ 334.54	\$ 11.00	3.40%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 489.13			\$ 505.76	\$ 16.63	3.40%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	•	125	•	-\$ 0.0032	125	6 (0.40)	\$ (0.40)		
Riders	-	125	\$ -	-\$ 0.0032	125	\$ (0.40)	\$ (0.40)		
CBR Class B Rate Riders	\$ -	125	\$ -	-\$ 0.0541	125	\$ (6.76)	\$ (6.76)		
GA Rate Riders	-	64,700		-\$ 0.0066	64,700				
Low Voltage Service Charge	\$ -	125	\$ -		125		\$ -		
Smart Meter Entity Charge (if applicable)				_			•		
, , , , , , , , , , , , , , , , , , , ,	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	<b>s</b> -	1	s -	\$ -		
Additional Volumetric Rate Riders	-	125	\$ -	\$ -	125	\$ -	\$ -		
Sub-Total B - Distribution (includes							A (44= ==)	0.5.050/	
Sub-Total A)			\$ 489.13			\$ 71.58	\$ (417.55)	-85.37%	
RTSR - Network	\$ 3.0614	125	\$ 382.68	\$ 3.3369	125	\$ 417.11	\$ 34.44	9.00%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		405			405		05.00	0.040/	
Transformation Connection	\$ 2.4719	125	\$ 308.99	\$ 2.6773	125	\$ 334.66	\$ 25.68	8.31%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 1,180.79			\$ 823.35	¢ (257.44)	-30.27%	
Total B)			\$ 1,180.79			\$ 823.35	\$ (357.44)	-30.27%	
Wholesale Market Service Charge	\$ 0.0034	67.704	¢ 000.05	6 00004	67.704	6 000.05	•	0.000/	
(WMSC)	D 0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	07 704		\$ 0.0005	67.704	\$ 33.86	<u></u>	0.00%	
(RRRP)	D.0005	67,721	\$ 33.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	67.721	\$ 6,548.67	\$ 0.0967	67.721	\$ 6,548.67	\$ -	0.00%	
		<u> </u>							
Total Bill on Average IESO Wholesale Market Price			\$ 7,993.82			\$ 7,636.38	\$ (357.44)	-4.47%	
HST	139	5	\$ 1,039.20	13%		\$ 992.73		-4.47%	
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	. , , , , , , , , ,		
Total Bill on Average IESO Wholesale Market Price	11.07		\$ 9.033.02	11.070		\$ 8,629.11	\$ (403.91)	-4.47%	
Total bill on Average 1200 Wildlesale Market Filce			ψ 9,033.02			9 0,023.11	ψ (403.91)	-4.47 /0	

Customer Class: GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

Demand 1,700 kW Current Loss Factor
Proposed/Approved Loss Factor 1.0467

		Current OEB-Approved					Proposed			lm	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	1,756.19	1	\$ 1,756.19	\$	1,815.90	1	\$ 1,815.90	\$	59.71	3.40%
Distribution Volumetric Rate	\$	1.2052	1700	\$ 2,048.84	1 \$	1.2462	1700	\$ 2,118.54	\$	69.70	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1700	\$ -	\$	-	1700	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 3,805.03	3			\$ 3,934.44	\$	129.41	3.40%
Line Losses on Cost of Power	\$		-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•	_	1.700	•	_e	0.0250	1.700	\$ (42.50)	Φ.	(42.50)	
Riders	Ψ	-	,	*			,		1	` ′	
CBR Class B Rate Riders	\$	-	1,700	\$ -	-\$	0.0738	1,700	\$ (125.46)	\$	(125.46)	
GA Rate Riders	\$	-	821,250	\$ -	-\$	0.0066	821,250	\$ (5,420.25)	\$	(5,420.25)	

Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	\$ -	1,700	\$	-			1,700	\$	-	\$	-		
	\$ -	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$ -	1	1 \$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$ -	1,700	\$	-	\$	-	1,700	\$	-	\$	-		]
Sub-Total B - Distribution (includes			\$	3,805.03				6	(1,653.77)	\$	(5,458.80)	-143.46%	
Sub-Total A)			Ψ.					۳		•	, , ,		
RTSR - Network	\$ 3.2515	1,700	\$	5,527.55	\$	3.5441	1,700	\$	6,024.97	\$	497.42	9.00%	In
RTSR - Connection and/or Line and	\$ 2.7101	1,700	\$	4,607.17	\$	2.9352	1,700	s	4,989.84	\$	382.67	8.31%	
Transformation Connection	2.7101	1,700	Ψ	4,007.17	۳	2.0002	1,700	۳	4,000.04	•	002.01	0.0170	In
Sub-Total C - Delivery (including Sub-			\$	13,939.75				6	9,361.04	\$	(4,578.71)	-32.85%	
Total B)			۳	10,000.70				۳	0,001.04	•	(4,010.11)	-02.0070	
Wholesale Market Service Charge	\$ 0.0034	859,602	\$	2,922.65	\$	0.0034	859,602	¢	2,922.65	\$	_	0.00%	
(WMSC)	0.0004	000,002	Ψ	2,022.00	•	0.0004	000,002	۲	2,022.00	Ψ		0.0070	
Rural and Remote Rate Protection	\$ 0.0005	859,602	\$	429.80	s	0.0005	859,602	s	429.80	\$	_	0.00%	
(RRRP)	,	,	Ť				,						
Standard Supply Service Charge	\$ 0.25		1 \$	0.25		0.25	-	\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	859,602	\$	83,123.55	\$	0.0967	859,602	\$	83,123.55	\$	-	0.00%	1
								П					ı
Total Bill on Average IESO Wholesale Market Price			\$	100,416.00				\$	95,837.29	\$	(4,578.71)	-4.56%	
HST	13%		\$	13,054.08		13%		\$	12,458.85	\$	(595.23)	-4.56%	
Ontario Electricity Rebate	17.0%		\$			17.0%		\$	· -				1
Total Bill on Average IESO Wholesale Market Price			\$	113,470.08				\$	108,296.14	\$	(5,173.94)	-4.56%	
													i

In the manager's summary, discuss the reas

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	Current OEB-Approved							Proposed			Impact			
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	10,564.13	1	\$	10,564.13	\$	10,923.31	1	\$	10,923.31		359.18	3.40%	
Distribution Volumetric Rate	\$	1.9017	15000	\$	28,525.50	\$	1.9664	15000	\$	29,496.00	\$	970.50	3.40%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	39,089.63				\$	40,419.31	\$	1,329.68	3.40%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	_	15.000	\$		\$	0.4151	15,000	\$	6,226.50	\$	6.226.50		
Riders	Ψ	-	.,		-	Ψ	0.4131	•	Ψ	0,220.50	Ψ	0,220.50		
CBR Class B Rate Riders	\$	-	15,000		-	\$	-	15,000	\$	-	\$	-		
GA Rate Riders	\$	-	3,942,000		-	\$	-	3,942,000	\$	-	\$	-		
Low Voltage Service Charge	\$	-	15,000	\$	-			15,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	e	_	1	•	_	•	_	1	•		Φ.	_		
	Ψ	-	'	Ψ	-	Ψ	-		Ψ		Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-		
Sub-Total B - Distribution (includes				s	39.089.63				s	46,645.81	\$	7.556.18	19.33%	
Sub-Total A)				*	,				*			,		
RTSR - Network	\$	3.6007	15,000	\$	54,010.50	\$	3.9247	15,000	\$	58,870.50	\$	4,860.00	9.00%	
RTSR - Connection and/or Line and	e	3.0988	15,000	•	46,482.00	\$	3.3562	15,000	\$	50,343.00	\$	3,861.00	8.31%	
Transformation Connection	¥	3.0300	15,000	Ψ	40,402.00	Ψ	3.3302	13,000	Ψ	30,343.00	¥	3,001.00	0.5170	
Sub-Total C - Delivery (including Sub-				\$	139,582.13				s	155,859.31	\$	16,277.18	11.66%	
Total B)				۳	100,002.10				Ψ	100,000.01	•	10,277.10	11.0070	
Wholesale Market Service Charge	\$	0.0034	4,126,091	\$	14,028.71	\$	0.0034	4,126,091	\$	14,028.71	\$	_	0.00%	
(WMSC)	*	0.0004	4,120,001	Ψ	14,020.71	۳	0.0004	4,120,001	•	14,020.71	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	4,126,091	\$	2,063.05	\$	0.0005	4,126,091	\$	2,063.05	\$	_	0.00%	
(RRRP)			1,120,001		•			.,.20,001	Ĭ	•				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	4,126,091	\$	398,993.04	\$	0.0967	4,126,091	\$	398,993.04	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	554,667.17				\$	570,944.35		16,277.18	2.93%	
HST		13%		\$	72,106.73		13%		\$	74,222.77	\$	2,116.03	2.93%	
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	626,773.91				\$	645,167.12	\$	18,393.21	2.93%	

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED S	CATT	ERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other	r)	
Consumption	100	kWh	
Demand	,	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

Current C	EB-Approve	d		Proposed		Impact				
Rate	Volume	Charge	Rate	Volume	Charge					
(\$)		(\$)	(\$)		(\$)	\$ Change	% Change			

	1												
Monthly Service Charge	\$	80.82	1	\$	80.82		83.57		\$		\$	2.75	3.40%
Distribution Volumetric Rate	\$	0.0717	100		7.17	\$	0.0741	100		7.41	\$	0.24	3.35%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	100		-	\$	-	100		-	\$	-	
Sub-Total A (excluding pass through)				\$	87.99				\$	90.98		2.99	3.40%
Line Losses on Cost of Power	\$	0.0967	5	\$	0.45	\$	0.0967	5	\$	0.45	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	100	\$	_	\$	0.0001	100	\$	0.01	\$	0.01	
Riders	ų.	•	100	φ	-	Ψ	0.0001	100	÷				
CBR Class B Rate Riders	\$	-	100	\$	-	-\$	0.0002	100	\$	(0.02)	\$	(0.02)	
GA Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Low Voltage Service Charge	\$	-	100	\$	-			100	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)				•									
	Þ	-	1	\$	-	Þ	-	1	Þ	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Sub-Total B - Distribution (includes					88.44				4	91.42		2.98	3.37%
Sub-Total A)				\$	88.44				\$	91.42	\$	2.98	3.31%
RTSR - Network	\$	0.0076	105	\$	0.80	\$	0.0083	105	\$	0.87	\$	0.07	9.21%
RTSR - Connection and/or Line and		0.0061	405	Φ.	0.64		0.0066	405		0.69		0.05	0.000/
Transformation Connection	\$	0.0061	105	\$	0.64	\$	0.0066	105	\$	0.69	Ф	0.05	8.20%
Sub-Total C - Delivery (including Sub-					89.88				4	00.00	\$	3.11	0.400/
Total B)				\$	89.88				\$	92.98	Þ	3.11	3.46%
Wholesale Market Service Charge	s	0.0034	105	\$	0.36	\$	0.0034	105	s	0.36	\$		0.00%
(WMSC)	Þ	0.0034	105	Ф	0.30	Þ	0.0034	105	Þ	0.36	Ф	-	0.00%
Rural and Remote Rate Protection		0.0005	105	\$	0.05		0.0005	105	\$	0.05	•		0.00%
(RRRP)	Þ	0.0005	105	Ф	0.05	Þ	0.0005	105	Þ	0.05	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	100	\$	9.67	\$	0.0967	100	\$	9.67	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100.20				\$	103.31	\$	3.11	3.10%
HST		13%		\$	13.03		13%		\$	13.43	\$	0.40	3.10%
Ontario Electricity Rebate		17.0%		\$	(17.03)		17.0%		\$	(17.56)		****	
Total Bill on Average IESO Wholesale Market Price		070		¢	113.23				é	116.74		3.51	3.10%
Total bill on Average 1230 Wildlesdie Market Filce				Ψ	113.23				Ÿ	110.74	Ÿ	3.31	3.10 /6

In the manager's summary, discuss the reas
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		Current O	EB-Approve	d				Proposed	1			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	39.61	1	\$	39.61	\$	40.96	1	\$	40.96	\$	1.35	3.41%
Distribution Volumetric Rate	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	39.61				\$	40.96		1.35	3.41%
Line Losses on Cost of Power	\$	0.0967	31	\$	2.97	\$	0.0967	31	\$	2.97	\$	-	0.00%
Total Deferral/Variance Account Rate	s	-	1	\$	_	-\$	0.0001	1	s	(0.00)	\$	(0.00)	
Riders	*		· ·	Ψ.		Υ.	0.000	·	Ť	(0.00)	Ψ.	(0.00)	
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1	\$	-			1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$		\$	_	
	*			Ψ.		Υ.		·	Ť		Ψ.		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	42.58				\$	43.93	\$	1.35	3.17%
Sub-Total A)				<u> </u>					Ľ.				
RTSR - Network	\$	2.3177	1	\$	2.32	\$	-	1	\$	-	\$	(2.32)	-100.00%
RTSR - Connection and/or Line and	\$	1.9545	1	\$	1.95	\$	_	1	\$		\$	(1.95)	-100.00%
Transformation Connection	<u> </u>		·	۳	1.00	Υ.		·	Ť		Ψ.	(1.00)	
Sub-Total C - Delivery (including Sub-				\$	46.85				\$	43.93	\$	(2.92)	-6.24%
Total B)				<u> </u>					Ľ.		_	, ,	
Wholesale Market Service Charge	\$	0.0034	688	\$	2.34	\$	0.0034	688	\$	2.34	\$	-	0.00%
(WMSC)	,			ľ		1			l .	•	ľ		
Rural and Remote Rate Protection	\$	0.0005	688	\$	0.34	\$	0.0005	688	\$	0.34	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	657	\$	63.53	\$	0.0967	657	\$	63.53	\$	-	0.00%
	1				110.01				Ļ	110.00		(0.00)	0.500
Total Bill on Average IESO Wholesale Market Price		100/		<b>\$</b>	113.31		400/		\$	110.39		(2.92)	-2.58%
HST		13%		\$	14.73		13%		\$	14.35		(0.38)	-2.58%
Ontario Electricity Rebate		17.0%		\$	(19.26)		17.0%		\$	(18.77)			
Total Bill on Average IESO Wholesale Market Price				\$	128.04				\$	124.74	\$	(3.30)	-2.58%

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Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 657 kWh

	Current OEB-Approved					Propose		Impact		
	Rate		Volume	Charge	Rate	Volume	Charge			
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	4.84	1	\$ 4.84		.00	\$ 5.00		3.31%	
Distribution Volumetric Rate	\$	26.5155	1	\$ 26.52	\$ 27.4	70 1	\$ 27.42		3.40%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-   1	\$ -	\$ -		
Volumetric Rate Riders	\$	6.7215	1	\$ 6.72	\$ 6.7	215 1	\$ 6.72		0.00%	
Sub-Total A (excluding pass through)				\$ 38.08			\$ 39.14		2.79%	
Line Losses on Cost of Power	\$	0.0967	31	\$ 2.97	\$ 0.0	67 31	\$ 2.97	\$ -	0.00%	
Total Deferral/Variance Account Rate	e	_	1	\$ -	-\$ 0.0	132 1	\$ (0.00)	\$ (0.00)		
Riders	*	-		Ψ -		-		` '		
CBR Class B Rate Riders	\$	-	1	\$ -	-\$ 0.0		\$ (0.00)	\$ (0.00)		
GA Rate Riders	\$	-	657	\$ -	\$	- 657	\$ -	\$ -		
Low Voltage Service Charge	\$	-	1	\$ -		1	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)			1	\$ -			•	\$ -		
	a a	-		<b>a</b> -	Þ	·   '	•	Ф -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	- 1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	1	\$ -	\$	- 1	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 41.04			\$ 42.10	\$ 1.06	2.58%	
Sub-Total A)				\$ 41.04			\$ 42.10	\$ 1.06		
RTSR - Network	\$	2.3088	1	\$ 2.31	\$ 2.5	66 1	\$ 2.52	\$ 0.21	9.00%	
RTSR - Connection and/or Line and	\$	1.9509	4	\$ 1.95	\$ 2.1	37 1	\$ 2.11	\$ 0.16	8.34%	
Transformation Connection	P	1.9509		φ 1.95	\$ 2.1	37	\$ 2.11	\$ 0.10	0.3470	
Sub-Total C - Delivery (including Sub-				\$ 45.30			\$ 46.73	\$ 1.43	3.15%	
Total B)				ş 45.30			\$ 46.73	\$ 1.43	3.15%	
Wholesale Market Service Charge	\$	0.0034	688	\$ 2.34	\$ 0.0	34 688	\$ 2.34	\$ -	0.00%	
(WMSC)	P	0.0034	000	φ 2.34	\$ 0.0	134	\$ 2.34	Φ -	0.00%	
Rural and Remote Rate Protection		0.0005	688	\$ 0.34	\$ 0.0	05 688	\$ 0.34	\$ -	0.00%	
(RRRP)	a a	0.0005	000	φ U.34	\$ 0.0	000	\$ 0.34	\$ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0	.25	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	657	\$ 63.53	\$ 0.0	657	\$ 63.53	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 111.77			\$ 113.20	\$ 1.43	1.28%	
HST		13%		\$ 14.53		3%	\$ 14.72	\$ 0.19	1.28%	
Ontario Electricity Rebate	1	17.0%		\$ -		.0%	\$ -	1		
Total Bill on Average IESO Wholesale Market Price				\$ 126.30			\$ 127.91	\$ 1.61	1.28%	
Total bill on Average 1200 Wildlesale Market Filce				Ψ 120.30			Ψ 127.31	Ψ 1.01	1.20 /0	

In the manager's summary, discuss the reas
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		0	-D A				Danasasas		Impact				
		Rate	EB-Approve Volume	d Charge	+	Rate	Proposed Volume		Charge		ım	pact	
		(\$)	volume	Charge (\$)		(\$)	volume		(\$)	\$ (	Change	% Change	
Monthly Service Charge	\$	35.57	1	\$ 35.57	\$	36.78	- 1	\$	36.78	\$	1.21	3.40%	
Distribution Volumetric Rate	ŝ	-	136		Š	-	136	Š	-	\$		0.4070	
Fixed Rate Riders	Š		1	\$ -	\$	_	1	\$	_	\$	-		
Volumetric Rate Riders	\$		136	\$ -	\$	-	136	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$ 35.57				\$	36.78	\$	1.21	3.40%	
Line Losses on Cost of Power	\$	0.0967	6	\$ 0.61	\$	0.0967	6	\$	0.61	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	\$	-	136	\$ -	\$	-	136	\$	-	\$	-		
CBR Class B Rate Riders	\$		136	\$ -	-\$	0.0002	136	\$	(0.03)	\$	(0.03)		
GA Rate Riders	\$	-	136	\$ -	\$	-	136	\$	-	\$	-		
Low Voltage Service Charge	\$		136	\$ -	1		136	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$ 0.43	\$	0.43	1	\$	0.43	\$	-	0.00%	
Additional Fixed Rate Riders	\$		1	\$ -	\$	_	1	\$	_	\$	-		
Additional Volumetric Rate Riders	\$	-	136	\$ -	\$	-	136	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 36.61				\$	37.80	\$	1.18	3.23%	
RTSR - Network	\$	0.0084	142	\$ 1.20	\$	0.0092	142	\$	1.31	\$	0.11	9.52%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0071	142	\$ 1.01	\$	0.0077	142	\$	1.10	\$	0.09	8.45%	
Sub-Total C - Delivery (including Sub- Total B)				\$ 38.82				\$	40.20	\$	1.38	3.56%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	142	\$ 0.48	\$	0.0034	142	\$	0.48	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0005	142	\$ 0.07	\$	0.0005	142	\$	0.07	\$	-	0.00%	

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Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0967	136	\$ 13.15	\$ 0.0967	136	\$ 13.15	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 52.53			\$ 53.91	\$ 1.38	2.63%
HST	13%		\$ 6.83	13%		\$ 7.01	\$ 0.18	2.63%
Ontario Electricity Rebate	17.0%		\$ (8.93)	17.0%		\$ (9.16)		
Total Bill on Non-RPP Avg. Price			\$ 59.36			\$ 60.92	\$ 1.56	2.63%

		Current OI	B-Approve	d				Proposed	1			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	35.57	1	\$	35.57	\$	36.78	1	\$	36.78	\$	1.21	3.40%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	35.57				\$	36.78	\$	1.21	3.40%
Line Losses on Cost of Power	\$	0.0967	35	\$	3.39	\$	0.0967	35	\$	3.39	\$		0.00%
Total Deferral/Variance Account Rate		_	750	\$	_			750	s		\$	_	
Riders	*	-	750	Ф	-	Þ	-	750	Þ	•	Ф	-	
CBR Class B Rate Riders	\$	-		\$	-	-\$	0.0002	750	\$	(0.15)	\$	(0.15)	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.43	1	\$	0.43	\$	0.43	1	s	0.43	\$	_	0.00%
	*	0.43		Ф	0.43	Þ	0.43	1	Þ	0.43	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	39.39				e	40.45	\$	1.06	2.69%
Sub-Total A)				*					Ψ		·		
RTSR - Network	\$	0.0084	785	\$	6.59	\$	0.0092	785	\$	7.22	\$	0.63	9.52%
RTSR - Connection and/or Line and	s	0.0071	785	\$	5.57	\$	0.0077	785	s	6.04	\$	0.47	8.45%
Transformation Connection	Ψ	0.0071	700	Ψ	5.51	Ψ	0.0077	703	Ψ	0.04	Ψ	0.47	0.4370
Sub-Total C - Delivery (including Sub-				\$	51.55				s	53.71	\$	2.16	4.19%
Total B)				۳	01.00				۳	00.7 1	۳	2.10	4.1070
Wholesale Market Service Charge	s	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	_	0.00%
(WMSC)	1	******		,		*			*		Ť		*****
Rural and Remote Rate Protection	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	-	0.00%
(RRRP)	·										Ľ		
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	750	\$	72.53	\$	0.0967	750	\$	72.53	\$	-	0.00%
	T												4 = 204
Total Bill on Non-RPP Avg. Price				\$	127.14				\$	129.30		2.16	1.70%
HST		13%		\$	16.53		13%		\$	16.81	\$	0.28	1.70%
Ontario Electricity Rebate		17.0%		\$	(21.61)		17.0%		\$	(21.98)			
Total Bill on Non-RPP Avg. Price				\$	143.67				\$	146.11	\$	2.44	1.70%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current O	EB-Approve	d				Proposed		lm	pact
	Rate	Volume		Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$	35.57	\$	36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	136	\$	-	\$	-	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$	-	\$	-	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$	35.57				\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.1034	6	\$	0.66	\$	0.1034	6	\$ 0.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	136	\$	-	\$	-	136	\$ -	\$ -	
CBR Class B Rate Riders	\$	136	\$	_	-\$	0.0002	136	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	136	\$	-	\$	-	136	\$ -	\$ -	
Low Voltage Service Charge	\$	136	\$	-			136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$	0.43	\$	0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$	-	\$		1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	136	\$	-	\$		136	\$ -	\$ -	

Sub-Total B - Distribution (includes 36.66 37.84 \$ 1.18 3.23% Sub-Total A) RTSR - Network 0.0084 1.20 0.0092 1.31 0.11 142 142 \$ RTSR - Connection and/or Line and 0.0071 142 1.01 0.0077 142 \$ 1.10 0.09 Transformation Connection Sub-Total C - Delivery (including Sub-40.25 1.38 38.86 3.56% Total B) Wholesale Market Service Charge 142 0.0034 0.00% 0.0034 0.48 \$ 142 \$ 0.48 \$ (WMSC) Rural and Remote Rate Protection 0.0005 142 0.07 \$ 0.0005 142 \$ 0.07 0.00% (RRRP) 0.25 0.25 0.00% Standard Supply Service Charge 0.25 \$ 0.25 1 \$ 87 \$ TOU - Off Peak 0.0820 7.14 0.0820 87 \$ 7.14 0.00% TOU - Mid Peak 0.1130 24 \$ 2.77 \$ 0.1130 24 \$ 2.77 0.00% TOU - On Peak 0.1700 24 \$ 4.16 24 \$ 0.00% 0.1700 4.16 53.73 2.57% Total Bill on TOU (before Taxes) 55.12 \$ 1.38 6.99 13% \$ 7.17 \$ 0.18 2.57% 13% HST Ontario Electricity Rebate 17.0% (9.13)17.0% (9.37) \$ (0.23)Total Bill on TOU 51.58 52.91 \$ 1.33 2.57%

9.52% In the manager's summary, discuss the reas
8.45% In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 1,000 kWh

		Current Of	B-Approve					Proposed				In	pact
	R	ate	Volume	Charge			Rate	Volume	Charge				
		(\$)		(\$)			(\$)		(\$)		\$	Change	% Change
Monthly Service Charge	\$	35.57	1	\$	35.57	\$	36.78	1	\$ 3	6.78	\$	1.21	3.40%
Distribution Volumetric Rate	\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000		-	\$	-	1000		-	\$	-	
Sub-Total A (excluding pass through)					35.57					6.78	\$	1.21	3.40%
Line Losses on Cost of Power	\$	0.1034	47	\$	4.83	\$	0.1034	47	\$	4.83	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	1.000	\$	_	e		1,000	s		\$		
Riders	•	-	,	•	-		-		1 2	-		-	
CBR Class B Rate Riders	\$	-	1,000	\$	-	-\$	0.0002	1,000		(0.20)		(0.20)	
GA Rate Riders	\$	-		\$	-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,000	\$	-			1,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.43	1	¢	0.43	s	0.43	4	e	0.43	\$	_	0.00%
	•	0.43	'	Ψ	0.43	Ψ.	0.43		•	0.43	l '	-	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	40.83				s 4	1.84	\$	1.01	2.47%
Sub-Total A)				·					•		· .		
RTSR - Network	\$	0.0084	1,047	\$	8.79	\$	0.0092	1,047	\$	9.63	\$	0.84	9.52%
RTSR - Connection and/or Line and	\$	0.0071	1,047	\$	7.43	s	0.0077	1,047	s	8.06	\$	0.63	8.45%
Transformation Connection	<u> </u>	0.00.	.,		7.10	*	0.0011	.,•	*	0.00	Ψ	0.00	0.1070
Sub-Total C - Delivery (including Sub-				\$	57.05				\$ 5	9.53	\$	2.48	4.34%
Total B)				•							*		
Wholesale Market Service Charge	\$	0.0034	1,047	\$	3.56	\$	0.0034	1,047	\$	3.56	\$	-	0.00%
(WMSC)	· ·		**			Ι.		,			ļ ·		
Rural and Remote Rate Protection	\$	0.0005	1,047	\$	0.52	\$	0.0005	1,047	\$	0.52	\$	-	0.00%
(RRRP)				•	0.05			,					0.000/
Standard Supply Service Charge	\$	0.25	640	\$	0.25		0.25 0.0820	1 640		0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820			52.48					2.48		-	
TOU - Mid Peak TOU - On Peak	\$	0.1130	180		20.34	\$	0.1130	180		0.34	\$	-	0.00%
100 - On Peak	\$	0.1700	180	\$	30.60	\$	0.1700	180	\$ 3	0.60	\$		0.00%
T. (   D)				• 4	24.04	_			6 40	7.00		0.40	4 500/
Total Bill on TOU (before Taxes)		100/			64.81	I	400/			7.28		2.48	1.50%
HST		13%		•	21.42	I	13%			1.75		0.32	1.50%
Ontario Electricity Rebate		17.0%			28.02)		17.0%			8.44)		(0.42)	
Total Bill on TOU				\$ 1	58.21				\$ 16	0.59	\$	2.38	1.50%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 27,488 kWh

Current O	EB-Approve	d		Proposed		Im	pact
Rate	Volume	Charge	Rate	Volume	Charge		
(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
\$ 4.84	1253	\$ 6,064.52	\$ 5.00	1253	\$ 6,265.00	\$ 200.48	3.31%

Monthly Service Charge

Distribution Volumetric Rate	\$	26.5155	95	\$	2,518.97	\$	27.4170	95	\$	2,604.62	\$	85.64	3.40%	
Fixed Rate Riders	\$	-	1253	\$	-	\$	-	1253		-	\$	-		
Volumetric Rate Riders	\$	6.7215	95	\$	638.54	\$	6.7215	95	\$	638.54		-	0.00%	
Sub-Total A (excluding pass through)				\$	9,222.04				\$	9,508.16	\$	286.12	3.10%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	_	95	\$	_	-\$	0.0032	95	\$	(0.30)	Φ.	(0.30)		
Riders	1.	-		Ψ					Ψ.			, ,		
CBR Class B Rate Riders	\$	-	95	\$	-	-\$	0.0002	95	\$	(0.02)		(0.02)		
GA Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-		
Low Voltage Service Charge	\$	-	95	\$	-			95	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1253	\$	-	\$	-	1253	\$	_	\$	-		
Additional Fixed Rate Riders	•	_	1253	¢	_	•	_	1253			\$			
Additional Volumetric Rate Riders	e e	-	95	\$	-	ė	-	95		-	\$	-		
Sub-Total B - Distribution (includes	4	-	93	_		ą		33	P		Ψ_			
Sub-Total A)				\$	9,222.04				\$	9,507.83	\$	285.80	3.10%	
RTSR - Network	\$	2.3088	95	\$	219.34	\$	2.5166	95	\$	239.08	\$	19.74	9.00%	In the m
RTSR - Connection and/or Line and		4 0500	05		405.04		0.4407	0.5		000.00	Φ.	45 47	0.040/	
Transformation Connection	Þ	1.9509	95	\$	185.34	\$	2.1137	95	\$	200.80	Э	15.47	8.34%	In the m
Sub-Total C - Delivery (including Sub-				\$	9,626.71				é	9.947.71	e	321.01	3.33%	
Total B)				P	9,020.71				Ą	3,347.71	P	321.01	3.33 /6	
Wholesale Market Service Charge	\$	0.0034	28,772	\$	97.82	\$	0.0034	28,772	\$	97.82	\$	_	0.00%	
(WMSC)	*	0.0004	20,772	Ψ	01.02	•	0.0004	20,772	۳	07.02	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	28,772	\$	14.39	s	0.0005	28,772	s	14.39	\$	_	0.00%	
(RRRP)	[ ]		- /											
Standard Supply Service Charge	\$	0.25	1253		313.25		0.25	1253		313.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	28,772	\$	2,782.22	\$	0.0967	28,772	\$	2,782.22	\$		0.00%	
	·													
Total Bill on Average IESO Wholesale Market Price				\$	12,834.39				\$	13,155.39		321.01	2.50%	
HST		13%		\$	1,668.47		13%		\$	1,710.20	\$	41.73	2.50%	
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	14,502.86				\$	14,865.60	\$	362.74	2.50%	

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

# **GA Analysis Workform for 2023 Rate Applications**

Version 1.0

Input cells Drop down cells		
	Utility Name	ERTH POWER CORPORATION – GODERICH RATE ZONE

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

#### IIISTIUCTIONS

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

- For example
- Scenario a -If 2020 balances were last approved on a final basis Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last
  approved for disposition Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the
  Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

#### Year Selected

2018

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net	et Change in Principal Balance in the GL		Pr	ijusted Net Change in incipal Balance in the GL	_	Inresolved Difference	 sumption at	Unresolved Difference as % of Expected GA Payments to IESO
2019	\$ 50,422	\$	98,573	\$ (45,664)	\$	52,909	\$	2,488	\$ 2,241,121	0.1%
2020	\$ 190,172	\$	57,211	\$ 61,498	\$	118,709	\$	(71,463)	\$ 2,312,201	-3.1%
2021	\$ 31,017	\$	(194,637)	\$ -	\$	(194,637)	\$	(225,654)	\$ 1,805,908	-12.5%
Cumulative Balance	\$ 17,119,854	\$	(38,853)	\$ 15,834	\$	(23,019)	\$	(17,142,873)	\$ 23,207,474	N/A

#### Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2019	0.0%
2020	0.0%
2021	0.0%
Cumulative Balance	0.0%

# **GA Analysis Workform**

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)	
	Veer	2010

Year		2019		
Total Metered excluding WMP	C = A+B	79,500,720	kWh	100%
RPP	A	40,654,051	kWh	51.1%
Non RPP	B = D+E	38,846,669	kWh	48.9%
Non-RPP Class A	D	19,202,849	kWh	24.2%
Non-RPP Class B*	E	19,643,820	kWh	24.7%

Non-RPP Class B onsumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	GA Billing Rat	te
Note 3	GA Billing Rat	te

1st Estimate GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

### Note 4 Analysis of Expected GA Amount

201

Tear	2019								
Calendar Month	Non-RPP Class B Including	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	_	K = I*J	L	M = I*L	N=M-K
January	1,796,140			1,796,140	0.06741	\$ 121,078	0.08092	\$ 145,344	
February	1,565,537			1,565,537	0.09657		0.08812	\$ 137,955	\$ (13,229)
March	1,696,395			1,696,395	0.08105	\$ 137,493	0.08041	\$ 136,407	\$ (1,086)
April	1,628,076			1,628,076	0.08129	\$ 132,346	0.12333	\$ 200,791	\$ 68,444
May	1,676,293			1,676,293	0.12860	\$ 215,571	0.12604	\$ 211,280	\$ (4,291)
June	1,635,137			1,635,137	0.12444	\$ 203,476	0.13728	\$ 224,472	\$ 20,995
July	1,879,141			1,879,141	0.13527	\$ 254,191	0.09645	\$ 181,243	\$ (72,948)
August	1,879,668			1,879,668	0.07211		0.12607	\$ 236,970	\$ 101,427
September	1,668,826			1,668,826	0.12934		0.12263		\$ (11,198)
October	1,750,027			1,750,027	0.17878		0.13680		\$ (73,466)
November	1,645,685			1,645,685	0.10727	\$ 176,533	0.09953	\$ 163,795	\$ (12,738)
December	1,703,820			1,703,820	0.08569	\$ 146,000	0.09321	\$ 158,813	\$ 12,813
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,524,746	-	-	20,524,746		\$ 2,202,132		\$ 2,241,121	\$ 38,989

Annual Non-				
RPP Class B	Annual Non-RPP	Annual Unaccounted	Weighted Average	
Wholesale kWh	Class B Retail	for Energy Loss	GA Actual Rate Paid	Expected GA
•	billed kWh	kWh	(\$/kWh)**	Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
20 625 010	20 524 746	110 272	0.10367	¢ 11.433

| 20.535.018 | 20.524.746 | 110.272 | 0.10367 | \$ 11.432 |
| Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kwh/Totai retail Class B kWh)
| Figure | Class B + Class B

Total Expected GA Variance \$ 50,422 Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference 1.0448

	used in the table above		 	
ſ				
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١				
١				
١				

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%					

	Item	Amount	Explanation		Principal Adjustments
Net Cha	inge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 98,573		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
18	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
16	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (45,664)		Yes	
28	Remove prior year end unbilled to actual revenue differences				
21:	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
	CT 2148 for prior period corrections			V	
- 6	Credit to GA due to Class A Adjustment			Yes	
	3				
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	s	52.909
	Net Change in Expected GA Balance in the Year Per	•	,
	Analysis	\$	50,422
	Unresolved Difference	\$	2,488
	Unresolved Difference as % of Expected GA Payments		
	to IESO		0.1%

# **GA Analysis Workform**

Year	2020				
Total Metered excluding WMP	C = A+B	77,113,459	kWh	100%	
RPP	A	39,698,958	kWh	51.5%	
Non PRP	B - D+E	37 /1/ 501	NW/h	48 5%	

Note 3	GA Billing Rate
--------	-----------------

1st Estimate Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral. GA is billed on the

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.
For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA offerral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

2020

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,796,140			1,796,140	0.08323		0.10232		\$ 34,288
February	1,565,537			1,565,537	0.12451	\$ 194,925	0.11331	\$ 177,391	\$ (17,534)
March	1,696,395			1,696,395	0.10432	\$ 176,968	0.11942	\$ 202,584	\$ 25,616
April	1,628,076			1,628,076	0.13707	\$ 223,160	0.11500	\$ 187,229	\$ (35,932)
May	1,676,293			1,676,293	0.09293	\$ 155,778	0.11500	\$ 192,774	\$ 36,996
June	1,635,137			1,635,137	0.11500	\$ 188,041	0.11500	\$ 188,041	\$ -
July	1,879,141			1,879,141	0.10305	\$ 193,645	0.09902	\$ 186,073	\$ (7,573)
August	1,879,668			1,879,668	0.10232	\$ 192,328	0.10348	\$ 194,508	\$ 2,180
September	1,668,826			1,668,826	0.11573	\$ 193,133	0.12176	\$ 203,196	\$ 10,063
October	1,750,027			1,750,027	0.14954	\$ 261,699	0.12806	\$ 224,108	\$ (37,591)
November	1,645,685			1,645,685	0.11670	\$ 192,051	0.11705	\$ 192,627	\$ 576
December	1,703,820			1,703,820	0.10704	\$ 182,377	0.10558	\$ 179,889	\$ (2,488)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,524,746	-	-	20,524,746		\$ 2,303,598		\$ 2,312,201	\$ 8,602

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
22,949,760	20,524,746	2,425,014	0.07487	\$ 181,570

Equation (ACEW - Class A + embedded generation key) (Non-RPP Class B retail keWn/Total retail Class B kWh). Note that if a reconciling item for #5 impacts from GA deferral is quantified, then the the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item. "Should equal to the total Non-RPP Class B including Loss Adjusted Consmption, Adjusted for Unbilled (Los ell F33), unless a reconciling item for #5 impacts from GA deferral is quantified, it the total row and to June 2020 should be excluded it. cell F33 miles F44 for 46). quantified, then the data from April to June 2020 should be excluded (i.e. cell F53 minus F44 to F46).
"Equal to annual won-RPP Class B 56 Apaid (i.e. non-RPP portion for C1148 on IESO wivele) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above). Note if a reconciling item for 85 impacts from G4 deferral is quantified, then the data for April to June 2020 should be excluded as the line bas volume variance would be reflected in the reconciling item.

Total Expected GA Variance	¢	190,172
Total Expected GA Variance	Ψ	130,172

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference 1.0562

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are no used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%	

### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Cha	ange in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 57,211	·	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
18	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
11	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
28	Remove prior year end unbilled to actual revenue differences	\$ 61,498			
21	Add current year end unbilled to actual revenue differences				
38	Significant prior period billing adjustments recorded in a current year				
31	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
	Impacts of GA deferral				
6	3				
- 7					
- 3	3				
10	1				
11					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 118,709
	Net Change in Expected GA Balance in the Year Per	
	Analysis	\$ 190,172
	Unresolved Difference	\$ (71,463)
	Unresolved Difference as % of Expected GA Payments	
	to IESO	-3.1% Unresolved differences of greater than + or - 1% should be explained

1	Ontario	Energy	Board
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# **GA Analysis Workform**

'ear		2021			
otal Metered excluding WMP	C = A+B	80,954,424	kWh	100%	
RPP	A	39,698,958	kWh	49.0%	
Ion RPP	B = D+E	41,255,466	kWh	51.0%	
Ion-RPP Class A	D	19,279,766	kWh	23.8%	
Ion-RPP Class B*	E	21,975,700	kWh	27.1%	
Non-RPP Class B consumption reported in this table is elow. The difference should be equal to the loss factor.	ot expected to directly agree with the	e Non-RPP Class B Includi	ng Loss Adjusted Bil	led Consumption in the GA	Analysis of Expected I

2021

Note 3	GA Billing Rate						
	GA is billed on the	1st Estimate	Note that this GA rate for 2021 includes the G	A recovery rate to recover the	ne 2020 deferred Class I	B amount for non-RPP market	t participants and consu
	Please confirm that the same GA rate is used to bill al	Il customer classes. If not, ple	ease provide further details		Yes		
	Please confirm that the GA Rate used for unbilled reve	enue is the same as the one u	sed for billed revenue in any paticular month		Yes		

1641	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,866,083			1,866,083	0.09092	\$ 169,664	0.08798	\$ 164,178	\$ (5,486)
February	1,830,939			1,830,939	0.10485	\$ 191,974	0.05751	\$ 105,297	\$ (86,677)
March	1,922,385			1,922,385	0.08420	\$ 161,865	0.09668	\$ 185,856	\$ 23,991
April	1,734,729			1,734,729	0.06969	\$ 120,893	0.11589	\$ 201,038	\$ 80,144
May	1,729,304			1,729,304	0.10531	\$ 182,113	0.10675	\$ 184,603	\$ 2,490
June	1,822,273			1,822,273	0.11352	\$ 206,864	0.09216	\$ 167,941	\$ (38,924)
July	2,091,706			2,091,706	0.07612	\$ 159,221	0.07918	\$ 165,621	\$ 6,401
August	2,069,160			2,069,160	0.08734	\$ 180,720	0.05107	\$ 105,672	\$ (75,048)
September	1,934,862			1,934,862	0.05519	\$ 106,785	0.08234	\$ 159,317	\$ 52,532
October	1,962,649			1,962,649	0.07402	\$ 145,275	0.05840	\$ 114,619	\$ (30,657)
November	1,963,247			1,963,247	0.06342	\$ 124,509	0.06012	\$ 118,030	\$ (6,479)
December	2,052,745			2,052,745	0.05443	\$ 111,731	0.06515	\$ 133,736	\$ 22,005
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	22,980,082	-	-	22,980,082		\$ 1,861,615		\$ 1,805,908	\$ (55,707)

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
24,138,350	22,980,082	1,158,268	0.07487	\$ 86,724

24.139.350 | 22.980.082 | 1.158.268 | 0.07487] \$ 86.724 |

\*\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kwh/Total retail Class B kWh).

\*\*Equal to the total Non-RPP Class B including Loss Adjusted Consniption, Adjusted for Unbilled (i.e. cell F33), unless a reconciling item for "Impacts of GA deterral/recovery" is quantified and an atternative methodology for calculating the Expected GA Volume Variance is groped.

\*\*Equal to annual Non-RPP Class B S GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Whoteslack kWh, sing quantified in cultum of in the table above). The verighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

Total Expected GA Variance | \$ 31,017

	Calculated Loss	Factor 1.0457
	Most Recent Approved Loss Factor for Secondary N	etered
	Customer < 5,	000kW 1.0467
	Diff	erence -0.0010
<ul> <li>a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not</li> </ul>		
used in the table above.		
	<ul> <li>b) Please provide an explanation in the text box below if the difference in loss factor is greater the</li> </ul>	an 1%

### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (194,637)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
5	Impacts of GA deferral/recovery				
6					
7					
		1			
10					
11					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (194,637)
	Net Change in Expected GA Balance in the Year Per	
	Analysis	\$ 31,017
	Unresolved Difference	\$ (225,654)
	Unresolved Difference as % of Expected GA Payments	
	to IESO	-12.5% Unresolved differences of greater than + or - 1% should be explained

# **Account 1588 Reasonability**

### Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>	Year	Purchased	Account 4705
2019	- 53,813	69,577	15,764		0.0%
2020	<ul> <li>138,781</li> </ul>	115,088	- 23,693		0.0%
2021	- 52,074				0.0%
Cumulative	- 244,668	122,759	- 121,909		0.0%

#### Notes

 The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the genera edger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity

 Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

### Ontario Energy Board

# GA Analysis Workform -Account 1588 and 1589

# **Principal Adjustment Reconciliation**

#### Note 8 Breakdown of principal adjustments included in last approved balance:

	Account 1889 - RSVA Global Adjustment					
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application		
1						
2						
3						
4						
5						
6						
7						
8						
	Total					
	Total principal adjustments included in last approved balance					
	Difference					

	Account 1588 - RSVA			
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
- 1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance		ſ	
	Difference		ſ	

### Note 9 Principal adjustment reconciliation in current application:

- Notes

  1) The Transaction' column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
  2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column on the DVA Continuity Schedule
  3) The "Variance RRR vs. 2020 bishares" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from pror year approved principal adjustments made in the current disposition period. It should not be impacted by reversals from pror year approved principal adjustments to a Principal adjustments to the principal of CT 14 filters up a, purificial of the intellection of CT 14 filters up a, purificial adjustment to the principal adjustment to the principal adjustment to the principal adjustment to CT 142/142 (i.e. principal adjustment to CT 142/1

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information

	Account 1589 - RSVA Global Adjustment						
Year	Adjustment Description	Amount	Year Recorded in GL				
2019	Reversals of prior approved principal adjustments (auto-populated from table abo	ve)					
	1						
	2						
	3						
	4						
	5						
	6						
	/						
	8						
	Total Reversal Principal Adjustments	-					
2019	Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(45,664)	2022				
	2 Unbilled to actual revenue differences						
	3 Credit to GA due to Class Adjustment	(67,180)	2020				
	4						
	5						
	6						
	7						
	8						
l	Total Current Year Principal Adjustments	(112,844)	1				
l	Total Principal Adjustments to be Included on DVA Continuity		l				
	Schedule/Tab 3 - IRM Rate Generator Model	(112,844)					

		Account 1589 - RSVA Global Adjus	tment					
Year		Adjustment Description	Amount	Year Recorded in GL				
2020	Reversals	s of prior year principal adjustments						
		Reversal of prior year CT-148 true-up of GA Charges based on actual						
	1	Non-RPP volumes	108.488	2022				
	2	Reversal of Unbilled to actual revenue differences						
	3	Credit to GA due to Class Adjustment	67,180	2020				
	4							
	5							
	6							
	7							
	8							
		Total Reversal Principal Adjustments	175,668					
2020	Current y	ear principal adjustments						
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes						
	2	Unbilled to actual revenue differences						
	3							
	4							
	5							
	6							
	7	·						
	8	·						
		Total Current Year Principal Adjustments						
	Total Pri	ncipal Adjustments to be Included on DVA Continuity		1				
	Schedule	Tab 3 - IRM Rate Generator Model	175,668	l				

	Account 1589 - RSVA Global Adju	stment	
Year	Adjustment Description	Amount	Year Recorded in GL
2021	Reversals of prior year principal adjustments		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual	(60,958)	2022
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustment	s (60,958)	
2021	Current year principal adjustments	•	•
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustment	s -	
	Total Principal Adjustments to be included on DVA Continuity		1
	Schedule/Tab 3 - IRM Rate Generator Model	(60.958)	I

		Account 1588 - RSVA Power		
Year		Adjustment Description	Amount	Year Recorded in GL
	Reversals	of prior approved principal adjustments (auto-populated from table above)		•
	- 1			
	2			
	3			
	4			
	5			
	- 6			
	7			
	- 8	Total Reversal Principal Adjustments		
	Current v	ear principal adjustments		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	45.664	2.022
	2	CT 1142/142 true-up based on actuals		
		Unbilled to actual revenue differences		
	4	Credit to GA due to Class Adjustment	(115,241)	2,020
	5			
	- 6			
	7			
	8			
		Total Current Year Principal Adjustments	(69,577)	ļ
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 -	(69.577)	

	Account 1588 - RSVA Power					
Year		Adjustment Description	Amount	Year Recorded in GL		
2020	Reversals	s of prior year principal adjustments				
		Reversal of CT 148 true-up of GA Charges based on actual RPP volumes Reversal of CT 1142/142 true-up based on actuals	(142,225)	2,022		
		Reversal of Unbilled to actual revenue differences				
		Credit to GA due to Class Adjustment	115.241	2.020		
	5					
	6					
	7					
	8					
		Total Reversal Principal Adjustments	(26,984)			
2020		ear principal adjustments				
		CT 148 true-up of GA Charges based on actual RPP volumes				
		Reversal of CT 1142/142 true-up based on actuals				
	3	Unbilled to actual revenue differences				
	4					
	- 6					
	7					
	8					
1		Total Current Year Principal Adjustments		l		
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - Generator Model	(26,984)			

	Account 1588 - RSVA Power					
Year	Adjustment Description	Amount	Year Recorded in GL			
2021	Reversals of prior year principal adjustments					
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(61,905)	2,022			
	2 Reversal of CT 1142/142 true-up based on actuals					
	3 Reversal of Unbilled to actual revenue differences					
	4					
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustments	(61,905)				
2021	Current year principal adjustments		•			
	1 CT 148 true-up of GA Charges based on actual RPP volumes					
	2 Reversal of CT 1142/142 true-up based on actuals					
	3 Unbilled to actual revenue differences					
	4					
	5					
	6					
	7					
	8					
	Total Current Year Principal Adjustments					
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 -	(61.905)				

Explanation if not to be reversed in current application			

**Effective and Implementation Date May 1, 2023** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.78
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Canacity Record Recovery (CRR) Applicable for Class R Cyclemore	Φ /I - \ A / I -	0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	35.72
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTH V DATES AND SHADOES D		

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 171.22
Distribution Volumetric Rate \$/kW 2.6763
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024
Applicable only for Non-RPP Customers \$/kWh (0.0066)

# **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0604)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.0572
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0541)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3369
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6773
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 1,815.90
Distribution Volumetric Rate \$/kW 1.2462
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024
Applicable only for Non-RPP Customers \$/kWh (0.0066)

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0250)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	* "	
Applicable only for Class B Customers	\$/kW	(0.0738)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9352
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Standard Supply Service - Administrative Charge (if applicable)

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10,923.31
Distribution Volumetric Rate	\$/kW	1.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.4151
Retail Transmission Rate - Network Service Rate	\$/kW	3.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3562

# **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	83.57
Distribution Volumetric Rate	\$/kWh	0.0741
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	40.96
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	27.4170
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0032)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1137
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ocivioc orialge	¥	1.00

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 15.00

# ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

# **Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Meter dispute charge plus M	leasurement Canada fees (	if meter found correct	\$ 30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

34.76

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	:	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

# **LOSS FACTORS**

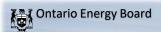
# ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

# Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

  Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467	, and the second			

#### Table 2

ATE CLASSES / CATEGORIES			Total							
(eg: Residential TOU, Residential Retailer)	Units	Α			В		С		Total Bill	
, •		\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.4%	\$ 1.06	2.7%	\$ 2.16	4.2%	\$	2.07	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.97	3.4%	\$ 1.17	1.7%	\$ 3.68	3.8%	\$	3.53	1.2%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.63	3.4%	\$ (417.55)	-85.4%	\$ (357.44)	-30.3%	\$	(403.91)	-4.5%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 129.41	3.4%	\$ (5,458.80)	-143.5%	\$ (4,578.71)	-32.8%	\$	(5,173.94)	-4.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,329.68	3.4%	\$ 7,556.18	19.3%	\$ 16,277.18	11.7%	\$	18,393.21	2.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 2.99	3.4%	\$ 2.98	3.4%	\$ 3.11	3.5%	\$	3.51	3.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.35	3.4%	\$ 1.35	3.2%	\$ (2.92)	-6.2%	\$	(3.30)	-2.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.06	2.8%	\$ 1.06	2.6%	\$ 1.43	3.2%	\$	1.61	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.21	3.4%	\$ 1.18	3.2%	\$ 1.38	3.6%	\$	1.56	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.21	3.4%	\$ 1.06	2.7%	\$ 2.16	4.2%	\$	2.44	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.4%	\$ 1.18	3.2%	\$ 1.38	3.6%	\$	1.33	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.4%	\$ 1.01	2.5%	\$ 2.48	4.3%	\$	2.38	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 286.12	3.1%	\$ 285.80	3.1%	\$ 321.01	3.3%	\$	362.74	2.5%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 750 kWh

		Current OEB-Approved				Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume		Charge		-	
		(\$)		_	(\$)	_	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	35.57		\$	35.57	\$	36.78	1	Ψ	36.78	\$	1.21	3.40%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	3	<u>.</u>	750	\$	35.57	Þ		750	\$	36.78	\$	1.21	3.40%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	•	0.1034	35	\$	35.57	•	0.1034	35	\$	36.78	\$	1.21	0.00%
Total Deferral/Variance Account Rate	*	0.1034	33	Ф	3.02	Ф	0.1034	35	Þ	3.02	Ф	-	0.00%
Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
CBR Class B Rate Riders			750	\$	_	-\$	0.0002	750	s	(0.15)	\$	(0.15)	
GA Rate Riders	ě	•		\$	-	\$	0.0002	750 750	\$	(0.13)	\$	(0.13)	
Low Voltage Service Charge	ě			\$	-	Ψ	-	750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	1*	-	750	Ψ	-			730	Ψ	-		-	
Smart Meter Entity Charge (II applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	s	_	1	\$	_	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	39.62				\$	40.68	\$	1.06	2.68%
Sub-Total A)				9					Þ		Þ		
RTSR - Network	\$	0.0084	785	\$	6.59	\$	0.0092	785	\$	7.22	\$	0.63	9.52%
RTSR - Connection and/or Line and	\$	0.0071	785	\$	5.57	\$	0.0077	785	\$	6.04	\$	0.47	8.45%
Transformation Connection	Ψ	0.0071	700	Ψ	5.51	Ψ	0.0077	703	Ψ	0.04	Ψ	0.47	0.4370
Sub-Total C - Delivery (including Sub-				\$	51.79				\$	53.95	\$	2.16	4.17%
Total B)				*	••				*	55.55	*		,0
Wholesale Market Service Charge	s	0.0034	785	\$	2.67	\$	0.0034	785	\$	2.67	\$	_	0.00%
(WMSC)	*			7		*			*		-		
Rural and Remote Rate Protection	\$	0.0005	785	\$	0.39	\$	0.0005	785	\$	0.39	\$	-	0.00%
(RRRP)		0.25	- 1	ď.	0.25		0.25	4	\$	0.25	\$		0.00%
Standard Supply Service Charge TOU - Off Peak	ě	0.0820	480	\$		\$	0.0820	480	\$	39.36	\$	-	0.00%
TOU - Mid Peak		0.0020		\$		\$	0.0020	135	\$	15.26	\$	-	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.1700	135		22.95	-	0.1700	135		22.95		-	0.00%
100 Off Car	1 4	0.1700	133	Ψ	22.93	Ψ	0.1700	133	Ψ	22.33	Ψ	_	0.0070
Total Bill on TOU (before Taxes)	T			\$	132.67				\$	134.83	\$	2.16	1.63%
HST		13%		\$	17.25		13%		\$	17.53		0.28	1.63%
Ontario Electricity Rebate		17.0%		\$	(22.55)		17.0%		\$	(22.92)		(0.37)	1.0070
Total Bill on TOU		17.070		\$	127.36		.7.070		\$	129.43		2.07	1.63%
Total Bill Oil 100				Ÿ	127.36				Ψ	129.43	Ψ	2.07	1.03%

In the manager's summary, discuss the reas

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	Current Ol	EB-Approve	d				Proposed	Impact			
	Rate	Volume	ne Charge			Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 34.55	1	\$	34.55	\$	35.72	1	\$ 35.72	\$	1.17	3.39%
Distribution Volumetric Rate	\$ 0.0119	2000	\$	23.80	\$	0.0123	2000	\$ 24.60	\$	0.80	3.36%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$ -	2000	\$	-	\$	-	2000	\$	\$	-	
Sub-Total A (excluding pass through)			\$	58.35				\$ 60.32	\$	1.97	3.38%
Line Losses on Cost of Power	\$ 0.1034	93	\$	9.66	\$	0.1034	93	\$ 9.66	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$	-	-\$	0.0002	2,000		\$	(0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$	-	-\$	0.0002	2,000	\$ (0.40)	\$	(0.40)	
GA Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Low Voltage Service Charge	\$ -	2,000	\$	-			2,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$	0.43	\$	0.43	1	\$ 0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$	68.44				\$ 69.61	\$	1.17	1.71%
RTSR - Network	\$ 0.0076	2,093	\$	15.91	\$	0.0083	2,093	\$ 17.38	\$	1.47	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,093	\$	12.77	\$	0.0066	2,093	\$ 13.82	\$	1.05	8.20%
Sub-Total C - Delivery (including Sub- Total B)			\$	97.12				\$ 100.80	\$	3.68	3.79%

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Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,093	\$ 7.12	\$ 0.0034	2,093	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,093	\$ 1.05	\$ 0.0005	2,093	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 312.37			\$ 316.06	\$ 3.68	1.18%
HST	13%		\$ 40.61	13%		\$ 41.09	\$ 0.48	1.18%
Ontario Electricity Rebate	17.0%		\$ (53.10)	17.0%		\$ (53.73)	\$ (0.63)	
Total Bill on TOU			\$ 299.88			\$ 303.41	\$ 3.53	1.18%

Customer Class: GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 64,700 kWh

	Current OEB-Approved					Proposed	j	Impact			
	Rate		Volume	Charge	Rate	Volume	Charge				
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	165.59	1	\$ 165.59			\$ 171.22		3.40%		
Distribution Volumetric Rate	\$	2.5883	125	\$ 323.54	\$ 2.6763	125	\$ 334.54	\$ 11.00	3.40%		
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$	-	125	\$ -	\$ -	125		\$ -			
Sub-Total A (excluding pass through)				\$ 489.13			\$ 505.76	\$ 16.63	3.40%		
Line Losses on Cost of Power	\$		-	\$ -	\$ -	-	\$ -	\$ -			
Total Deferral/Variance Account Rate	•	_	125	\$ -	-\$ 0.0032	125	\$ (0.40)	\$ (0.40)			
Riders	ð	-	123	<b>э</b> -	-\$ 0.0032	125	\$ (0.40)	\$ (0.40)			
CBR Class B Rate Riders	\$	-	125	\$ -	-\$ 0.054°	125	\$ (6.76)	\$ (6.76)			
GA Rate Riders	\$	-	64,700	\$ -	-\$ 0.0066	64,700	\$ (427.02)	\$ (427.02)			
Low Voltage Service Charge	\$	-	125	\$ -		125	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)	•			\$ -	\$ -		•	•			
, , , ,	Þ	-	1	<b>5</b> -	<b>a</b> -	1	<b>a</b> -	\$ -			
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders	\$	-	125	\$ -	\$ -	125	\$ -	\$ -			
Sub-Total B - Distribution (includes				\$ 489.13			\$ 71.58	\$ (417.55)	-85.37%		
Sub-Total A)				•			•	+ (,			
RTSR - Network	\$	3.0614	125	\$ 382.68	\$ 3.3369	125	\$ 417.11	\$ 34.44	9.00%		
RTSR - Connection and/or Line and	e	2.4719	125	\$ 308.99	\$ 2.6773	125	\$ 334.66	\$ 25.68	8.31%		
Transformation Connection	Ψ	2.4713	125	Ψ 300.99	ψ 2.011	123	ψ 334.00	ψ 25.00	0.5170		
Sub-Total C - Delivery (including Sub-				\$ 1,180.79			\$ 823.35	\$ (357.44)	-30.27%		
Total B)				Ψ 1,100.70			Ψ 020.00	ψ (σστ.++)	-00.21 /0		
Wholesale Market Service Charge	\$	0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%		
(WMSC)	*	0.000	01,121	Ψ 200.20	• 0.000	0.,.2.	·	*	0.0070		
Rural and Remote Rate Protection	\$	0.0005	67.721	\$ 33.86	\$ 0.000	67.721	\$ 33.86	\$ -	0.00%		
(RRRP)	Ĭ		01,121	,			,				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25			\$ 0.25	\$ -	0.00%		
Average IESO Wholesale Market Price	\$	0.0967	67,721	\$ 6,548.67	\$ 0.0967	67,721	\$ 6,548.67	\$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$ 7,993.82			\$ 7,636.38		-4.47%		
HST		13%		\$ 1,039.20	139		\$ 992.73	\$ (46.47)	-4.47%		
Ontario Electricity Rebate		17.0%		\$ -	17.09	6	\$ -				
Total Bill on Average IESO Wholesale Market Price				\$ 9,033.02			\$ 8,629.11	\$ (403.91)	-4.47%		

In the manager's summary, discuss the reas

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Customer Class: GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh

	Current OF	B-Approve	t			Proposed		Impact		
	Rate		Charge		Rate	Volume	Charge			
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1,756.19	1	\$ 1,756.19	\$	1,815.90	1	\$ 1,815.90	\$ 59.7	3.40%	
Distribution Volumetric Rate	\$ 1.2052	1700	\$ 2,048.84	\$	1.2462	1700	\$ 2,118.54	\$ 69.70	3.40%	
Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	1700	\$ -	\$	-	1700	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 3,805.03				\$ 3,934.44	\$ 129.4	3.40%	
Line Losses on Cost of Power	\$	-	\$ -	\$			\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ -	1,700	\$ -	-\$	0.0250	1,700	\$ (42.50)	\$ (42.50	))	
Riders CBR Class B Rate Riders	\$ -	1,700	\$ -	-\$	0.0738	1,700	\$ (125.46)	\$ (125.46	5)	
GA Rate Riders	\$ -	821,250	\$ -	-\$	0.0066	821,250	\$ (5,420.25)	\$ (5,420.2	5)	

Low Voltage Service Charge	\$	-	1,700	\$	-			1,700	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,700	\$	-	\$	-	1,700	\$	-	\$	-	
Sub-Total B - Distribution (includes				4	3,805.03				\$	(1,653.77)	\$	(5,458.80)	-143.46%
Sub-Total A)				•	· · · · · · · · · · · · · · · · · · ·				۳			, , ,	
RTSR - Network	\$	3.2515	1,700	\$	5,527.55	\$	3.5441	1,700	\$	6,024.97	\$	497.42	9.00%
RTSR - Connection and/or Line and	\$	2.7101	1,700	\$	4,607.17	\$	2.9352	1,700	\$	4,989.84	\$	382.67	8.31%
Transformation Connection	*	2.7101	1,700	Ψ	4,007.17	•	2.0002	1,700	Ψ	4,000.04	Ψ	002.01	0.0170
Sub-Total C - Delivery (including Sub-				¢	13,939.75				¢	9,361.04	¢	(4,578.71)	-32.85%
Total B)				Ψ	10,000.70				Ψ	3,301.04	¥	(4,570.71)	-52.03 /8
Wholesale Market Service Charge	¢	0.0034	859,602	¢	2,922.65	\$	0.0034	859,602	e	2,922.65	Φ.	_	0.00%
(WMSC)	<b>"</b>	0.0034	000,002	Ψ	2,322.03	Ψ	0.0054	033,002	Ψ	2,322.03	Ψ	-	0.0070
Rural and Remote Rate Protection	\$	0.0005	859,602	\$	429.80	\$	0.0005	859,602	\$	429.80	\$	_	0.00%
(RRRP)	*		000,002	Ψ				000,002	Ψ		Ψ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	859,602	\$	83,123.55	\$	0.0967	859,602	\$	83,123.55	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100,416.00				\$	95,837.29	\$	(4,578.71)	-4.56%
HST		13%		\$	13,054.08		13%		\$	12,458.85	\$	(595.23)	-4.56%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-		,,	
Total Bill on Average IESO Wholesale Market Price				\$	113,470.08				\$	108,296.14	\$	(5,173.94)	-4.56%

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Customer Class: LARGE USE SERVICE
RPP / Non-RPP: Non-RPP (Other)

Consumption 3,942,000 kWh

Demand
Current Loss Factor 1.0467

Proposed/Approved Loss Factor 1.0467

		Current OEB-Approved						Proposed				pact	
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	5	Change	% Change
Monthly Service Charge	\$	10,564.13	1	\$	10,564.13		10,923.31		\$		\$	359.18	3.40%
Distribution Volumetric Rate	\$	1.9017	15000	\$	28,525.50	\$	1.9664	15000	\$	29,496.00	\$	970.50	3.40%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	15000	\$	-	\$	_	15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	39,089.63				\$	40,419.31	\$	1,329.68	3.40%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e	_	15.000	\$	_	\$	0.4151	15,000	\$	6.226.50	\$	6.226.50	
Riders	Ψ	-	.,	l '	-	Ψ	0.4131			0,220.30	Ψ	0,220.30	
CBR Class B Rate Riders	\$	-	15,000		-	\$	-	15,000		-	\$	-	
GA Rate Riders	\$	-	3,942,000	\$	-	\$	-	3,942,000		-	\$	-	
Low Voltage Service Charge	\$	-	15,000	\$	-			15,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	_	1	¢		\$		4	e		•		
	Ψ	-	'	φ	-	φ	-	'	φ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	39,089.63				\$	46,645.81	4	7,556.18	19.33%
Sub-Total A)				*	· · · · · ·				•		9	,	
RTSR - Network	\$	3.6007	15,000	\$	54,010.50	\$	3.9247	15,000	\$	58,870.50	\$	4,860.00	9.00%
RTSR - Connection and/or Line and	e	3.0988	15,000	œ	46,482.00	¢	3.3562	15,000	e	50,343.00	•	3.861.00	8.31%
Transformation Connection	Ψ	3.0900	13,000	φ	40,462.00	9	3.3362	15,000	9	50,343.00	Ф	3,001.00	0.5170
Sub-Total C - Delivery (including Sub-				\$	139,582.13				\$	155,859.31	\$	16,277.18	11.66%
Total B)				Ψ	100,002.10				Ψ	100,000.01	Ψ	10,277.10	11.00 /0
Wholesale Market Service Charge	s	0.0034	4,126,091	\$	14,028.71	\$	0.0034	4,126,091	\$	14,028.71	\$	_	0.00%
(WMSC)	•	0.0004	4,120,001	Ψ	14,020.71	۳	0.0004	4,120,001	•	14,020.71	Ψ		0.0070
Rural and Remote Rate Protection	e	0.0005	4,126,091	¢	2.063.05	¢	0.0005	4,126,091	•	2.063.05	•	_	0.00%
(RRRP)	Ψ		4,120,031	l '	,			4,120,031		,	Ψ	_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	Ψ	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	4,126,091	\$	398,993.04	\$	0.0967	4,126,091	\$	398,993.04	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	554,667.17				\$		\$	16,277.18	2.93%
HST		13%		\$	72,106.73		13%		\$	74,222.77	\$	2,116.03	2.93%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	626,773.91				\$	645,167.12	\$	18,393.21	2.93%
					,					,	Ĺ	.,	

In the manager's summary, discuss the reas

<b>Customer Class:</b>	UNMETERED S	SCATTERED LOAD SERVICE CLASSIFICATI	ĺ
RPP / Non-RPP:	Non-RPP (Other	er)	
Consumption	100	kWh	
Demand	-	kW	
		1	

Demand	-	kW
Current Loss Factor	1.0467	
oposed/Approved Loss Factor	1.0467	

Current	OEB-Approved	t		Proposed		Impact				
Rate	Volume	Charge	Rate	Volume	Charge					
(\$)	(\$)		(\$)		(\$)	\$ Change	% Change			

Monthly Service Charge	l e	80.82	1	\$	80.82	e	83.57	4	e	83.57	Ιœ	2.75	3.40%
Distribution Volumetric Rate		0.0717	100		7.17	\$	0.0741	100	ę.	7.41	\$	0.24	3.35%
Fixed Rate Riders	ě	0.0717	100	φ	7.17	9	0.0741	100	ė.	7.41	φ	0.24	3.33 /6
Volumetric Rate Riders		-	100	Φ	-	φ.	-	100	ę.	-	\$	-	
Sub-Total A (excluding pass through)	ų.	-	100	\$	87.99	P	-	100	9	90.98		2.99	3.40%
Line Losses on Cost of Power	e	0.0967	5	\$	0.45	4	0.0967	5	\$	0.45		- 2.55	0.00%
Total Deferral/Variance Account Rate	Ψ	0.0307	3	φ	0.43	φ	0.0367	3	Ψ	0.45	φ	-	0.0076
	\$	-	100	\$	-	\$	0.0001	100	\$	0.01	\$	0.01	
Riders CBR Class B Rate Riders	•	_	100	\$		-\$	0.0002	100	s	(0.02)	¢.	(0.02)	
GA Rate Riders	, p	-		\$	-	- <del>p</del>	0.0002	100	\$	(0.02)	Φ	(0.02)	
	φ	-		\$	-	φ	-	100	\$	-	\$	-	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	Þ	-	100	Ф	-			100	Ф	-	Ф	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	e	_	1	•	_		_	4	•		¢	_	
Additional Volumetric Rate Riders	\$	-	100	\$	_	\$	_	100	Š	_	\$	_	
Sub-Total B - Distribution (includes	1					_							
Sub-Total A)				\$	88.44				\$	91.42	\$	2.98	3.37%
RTSR - Network	\$	0.0076	105	\$	0.80	\$	0.0083	105	\$	0.87	\$	0.07	9.21%
RTSR - Connection and/or Line and		0.0061	405		0.64		0.0066	105		0.69	Φ.	0.05	0.000/
Transformation Connection	Þ	0.0061	105	Э	0.64	A	0.0066	105	\$	0.69	Э	0.05	8.20%
Sub-Total C - Delivery (including Sub-				\$	89.88				\$	92.98	\$	3.11	3.46%
Total B)				9	03.00				9	92.90	9	3.11	3.40 /0
Wholesale Market Service Charge	\$	0.0034	105	\$	0.36	\$	0.0034	105	\$	0.36	\$	_	0.00%
(WMSC)	1	0.0004	100	Ψ	0.00	Ψ	0.0004	100	Ψ	0.00	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0005	105	\$	0.05	\$	0.0005	105	\$	0.05	\$	_	0.00%
(RRRP)	1*		100	Ψ		Ψ.		100	Ψ				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	100	\$	9.67	\$	0.0967	100	\$	9.67	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100.20				\$	103.31		3.11	3.10%
HST		13%		\$	13.03		13%		\$	13.43		0.40	3.10%
Ontario Electricity Rebate	1	17.0%		\$	(17.03)		17.0%		\$	(17.56)			
Total Bill on Average IESO Wholesale Market Price				\$	113.23				\$	116.74	\$	3.51	3.10%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIG	HTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other	er)
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

Rate   Volume   Charge   S   39.61   1   \$ 39.61   \$ 40.96   1   \$ 40.96   \$ 1.35   \$ 34.1%		Current OEB-Approved			Proposed						Impact			
Monthly Service Charge		Rate	9	Volume		Charge		Rate	Volume		Charge			
Distribution Volumetric Rate   \$		(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Fixed Rate Riders   S	Monthly Service Charge	\$	39.61	1	\$	39.61	\$	40.96	1	\$	40.96	\$	1.35	3.41%
Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total A (excluding pass through)   Sub-Total B (exc	Distribution Volumetric Rate	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Line Losses on Cost of Power Total Deferral/Variance Account Rate   \$   0.0967   31   \$   2.97   \$   0.0967   31   \$   2.97   \$   0.00%   Total Deferral/Variance Account Rate   \$   -	Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders Riderateratic Pitz Sincers Riders Riders Riders Riders Riders Riders R	Sub-Total A (excluding pass through)				\$	39.61				\$	40.96	\$	1.35	3.41%
Riders	Line Losses on Cost of Power	\$	0.0967	31	\$	2.97	\$	0.0967	31	\$	2.97	\$	-	0.00%
Riders CBR Class B Rate Riders \$ - 1 \$ - 5 - 1 \$ - 5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Total Deferral/Variance Account Rate	e		1	œ		•	0.0004	4	e	(0.00)	æ	(0.00)	
GA Rate Riders Low Voltage Service Charge \$ - 657 \$ - 5 - 657 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Riders	•	-	'	φ	-	-9	0.0001		Ψ	(0.00)	φ	(0.00)	
Low Voltage Service Charge   \$	CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)   Smart Meter Entity C	GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1   \$ - \$ - 1   \$ - \$ - \$ - \$   \$   \$ - \$   \$ - \$   \$	Low Voltage Service Charge	\$	-	1	\$	-			1	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ -	Smart Meter Entity Charge (if applicable)	e		1	œ		•		4	e		œ		
Additional Volumetric Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$		a de la companya de l	-	'	φ	-	φ	-	'	φ	-	φ	-	
Sub-Total B - Distribution (includes   \$ 42.58   \$ 43.93   \$ 1.35   3.17%	Additional Fixed Rate Riders	\$	-	1		-	\$	-	1	\$	-		-	
Sub-Total A\   Sub-Total A\   Sub-Total A\   Sub-Total A\   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-T		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total Al					\$	42 58				\$	43 93	\$	1 35	3 17%
RTSR - Connection and/or Line and Transformation Connection   \$ 1.9545   1   \$ 1.95   \$ -   1   \$ -   \$ (1.95)   -100.00%   In Transformation Connection   \$ 1.9545   1   \$ 1.95   \$ -   1   \$ -   \$ (1.95)   -100.00%   In Transformation Connection   \$ 46.85   \$ 43.93   \$ (2.92)   -6.24%   \$ 1.9546   \$ 1.954					т.					•	+0.00	*		
Transformation Connection   S		\$	2.3177	1	\$	2.32	\$	-	1	\$	-	\$	(2.32)	-100.00% //
Sub-Total B    Sub-		s	1 9545	1	\$	1 95	\$	_	1	\$	_	\$	(1.95)	-100 00%
Total B			1.0040		Ψ	1.00	•			۳		Ψ	(1.00)	100.0070
Total Bill on Average IESO Wholesale Market Price					\$	46.85				\$	43.93	\$	(2.92)	-6.24%
(WMSC)         \$         0.0034         688         \$         0.034         688         \$         2.34         \$         -         0.00%           Rural and Remote Rate Protection         \$         0.0005         688         \$         0.005         688         \$         0.34         \$         -         0.00%           KRRRP)         \$         0.25         1         \$         0.25         1         \$         0.25         -         0.00%           Average IESO Wholesale Market Price         \$         0.0967         657         \$         63.53         \$         -         0.00%           Total Bill on Average IESO Wholesale Market Price         \$         113.31         \$         \$         110.39         \$         (2.92)         -2.58%           HST         0ntario Electricity Rebate         17.0%         \$         (19.26)         17.0%         \$         (18.77)         \$         (18.77)					*	.0.00				*		*	(=:0=)	0.2 170
(WMSC) RUral and Remote Rate Protection \$ 0.0005 688 \$ 0.34 \$ 0.0005 688 \$ 0.34 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.0967 657 \$ 63.53 \$ 0.0967 657 \$ 63.53 \$ - 0.00%  Total Bill on Average IESO Wholesale Market Price   \$ 113.31   \$ 110.39 \$ (2.92) -2.58% HST		\$	0.0034	688	\$	2.34	\$	0.0034	688	\$	2.34	\$	-	0.00%
RRRP    S		,			l '	-								
Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.00%           Average IESO Wholesale Market Price         \$         0.0967         657         \$         0.0967         657         \$         63.53         \$         -         0.00%           Total Bill on Average IESO Wholesale Market Price         \$         113.31         \$         \$         110.39         \$         (2.92)         -2.58%           HST         13%         \$         14.73         13%         \$         14.35         \$         (0.38)         -2.58%           Ontario Electricity Rebate         17.0%         \$         (19.26)         17.0%         \$         (18.77)         \$		\$	0.0005	688	\$	0.34	\$	0.0005	688	\$	0.34	\$	-	0.00%
Average IESO Wholesale Market Price \$ 0.0967   657   \$ 63.53   \$ 0.0967   657   \$ 63.53   \$ - 0.0000    Total Bill on Average IESO Wholesale Market Price HST										1		_		
Total Bill on Average IESO Wholesale Market Price		\$		1					1	\$			-	
HST 13% \$ 14.73 13% \$ 14.35 \$ (0.38) -2.58% Ontario Electricity Rebate 17.0% \$ (19.26) 17.0% \$ (18.77)	Average IESO Wholesale Market Price	<u> </u>	0.0967	657	\$	63.53	\$	0.0967	657	\$	63.53	\$	-	0.00%
HST 13% \$ 14.73 13% \$ 14.35 \$ (0.38) -2.58% Ontario Electricity Rebate 17.0% \$ (19.26) 17.0% \$ (18.77)													(2.22)	
Ontario Electricity Rebate 17.0% \$ (19.26) 17.0% \$ (18.77)					\$					\$				
	**= *				\$					\$		\$	(0.38)	-2.58%
Total Bill on Average IESO Wholesale Market Price         \$ 128.04         \$ 124.74         \$ (3.30)         -2.58%	•		17.0%		\$			17.0%		\$	` ,			
	Total Bill on Average IESO Wholesale Market Price				\$	128.04				\$	124.74	\$	(3.30)	-2.58%

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 657 kWh

	Current	DEB-Approve	EB-Approved			Proposed		Impact			
	Rate	Volume	Charge		Rate	Volume	Charge				
	(\$)		(\$)		(\$)		(\$)			Change	% Change
Monthly Service Charge	\$ 4.8			34 \$		1	\$	5.00	\$	0.16	3.31%
Distribution Volumetric Rate	\$ 26.515	5 1	\$ 26.			1	\$	27.42	\$	0.90	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$		1	\$	-	\$	-	
Volumetric Rate Riders	\$ 6.721	5 1	\$ 6.		6.7215	1	\$	6.72		-	0.00%
Sub-Total A (excluding pass through)			\$ 38.0				\$	39.14		1.06	2.79%
Line Losses on Cost of Power	\$ 0.096	31	\$ 2.9	97 \$	0.0967	31	\$	2.97	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ -	1	\$ -	-\$	0.0032	1	\$	(0.00)	\$	(0.00)	
Riders			,	- 1 -				٠, ,		` ′	
CBR Class B Rate Riders	-	1	-	-\$		1	\$	(0.00)	\$	(0.00)	
GA Rate Riders	-	657	-	\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$ -	1	\$ -			1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes								40.40		4.00	0.500/
Sub-Total A)			\$ 41.0	)4			\$	42.10	Þ	1.06	2.58%
RTSR - Network	\$ 2.308	1	\$ 2.3	31 \$	2.5166	1	\$	2.52	\$	0.21	9.00%
RTSR - Connection and/or Line and	\$ 1.950	1	\$ 1.9	95 \$	2.1137	1	\$	2.11	¢	0.16	8.34%
Transformation Connection	1.330	'	Ψ 1	, u	2.1137		¥	2.11	Ψ	0.10	0.5470
Sub-Total C - Delivery (including Sub-			\$ 45.3	30			\$	46.73	\$	1.43	3.15%
Total B) Wholesale Market Service Charge				-							
(WMSC)	\$ 0.003	688	\$ 2.3	34 \$	0.0034	688	\$	2.34	\$	-	0.00%
Rural and Remote Rate Protection	\$ 0.000	688		34 \$	0.0005	688	\$	0.34	œ.		0.00%
(RRRP)						000	Þ		l '	-	
Standard Supply Service Charge	\$ 0.2			25 \$		1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$ 0.096	657	\$ 63.5	53 \$	0.0967	657	\$	63.53	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 111.				\$	113.20		1.43	1.28%
HST	13		\$ 14.5	53	13%		\$	14.72	\$	0.19	1.28%
Ontario Electricity Rebate	17.0	6	\$ -		17.0%		\$	-			
Total Bill on Average IESO Wholesale Market Price			\$ 126.3	30			\$	127.91	\$	1.61	1.28%
								Ť			

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

		Current OEB-Approved						Proposed			Impact				
	-	Rate	Volume		harge	_	Rate	Volume	Charge		in		Jaci		
		(\$)	Volume		(\$)		(\$)	Volume		(\$)	\$	Change	% Change		
Monthly Service Charge	\$	35.57	1	\$	35.57	\$	36.78	1	\$	36.78	\$	1.21	3.40%		
Distribution Volumetric Rate	\$	-	136	\$	-	\$	-	136	\$	-	\$	-			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Volumetric Rate Riders	\$	-	136	\$	-	\$	-	136	\$	-	\$	-			
Sub-Total A (excluding pass through)				\$	35.57				\$	36.78	\$	1.21	3.40%		
Line Losses on Cost of Power	\$	0.0967	6	\$	0.61	\$	0.0967	6	\$	0.61	\$	-	0.00%		
Total Deferral/Variance Account Rate	\$		136	\$	_	\$	_	136	\$	_	\$	-			
Riders CBR Class B Rate Riders	•		136	\$		-\$	0.0002	136	\$	(0.03)	•	(0.03)			
GA Rate Riders	ð	-	136	\$	-	- <b>p</b>	0.0002	136	ą.	(0.03)	Φ	(0.03)			
	a a	-	136	-	-	Þ	-	136	ą.	-	φ	-			
Low Voltage Service Charge	Þ	-	136	\$	-			136	\$	-	Э	-			
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%		
Additional Fixed Rate Riders	\$		1	\$	-	\$	-	1	\$	_	\$	-			
Additional Volumetric Rate Riders	\$	-	136	\$	-	\$	-	136	\$	-	\$	-			
Sub-Total B - Distribution (includes				e	36.61				•	37.80	¢	1.18	3.23%		
Sub-Total A)				Ψ					Ψ		Ψ				
RTSR - Network	\$	0.0084	142	\$	1.20	\$	0.0092	142	\$	1.31	\$	0.11	9.52%		
RTSR - Connection and/or Line and	\$	0.0071	142	\$	1.01	\$	0.0077	142	\$	1.10	\$	0.09	8.45%		
Transformation Connection	*			Ψ		*			*		Ψ	0.00	0.1070		
Sub-Total C - Delivery (including Sub-				\$	38.82				\$	40.20	\$	1.38	3.56%		
Total B)				Ψ					*	.0.20	*		0.0070		
Wholesale Market Service Charge	\$	0.0034	142	\$	0.48	\$	0.0034	142	\$	0.48	\$	-	0.00%		
(WMSC)				· ·		ľ					·		*****		
Rural and Remote Rate Protection	\$	0.0005	142	\$	0.07	\$	0.0005	142	\$	0.07	\$	-	0.00%		
(RRRP)	l			I		l			l		l	J	l I		

In the manager's summary, discuss the reas

Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0967	136	\$ 13.15	\$ 0.0967	136	\$ 13.15	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 52.53			\$ 53.91	\$ 1.38	2.63%
HST	13%		\$ 6.83	13%		\$ 7.01	\$ 0.18	2.63%
Ontario Electricity Rebate	17.0%		\$ (8.93)	17.0%		\$ (9.16)		
Total Bill on Non-RPP Avg. Price			\$ 59.36			\$ 60.92	\$ 1.56	2.63%

		Current OEB-Approve					Propose	d		Impact		
		Rate	Volume	/olume Charge		Rate Volume		Charge				
		(\$)		(\$)		(\$)		(\$)	\$ Ch	ange	% Change	
Monthly Service Charge	\$	35.57	1	\$ 35	.57	\$ 36.7	8 1	36.78	\$	1.21	3.40%	
Distribution Volumetric Rate	\$	-	750	\$	-	\$ -	750	- \$	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	- \$	\$	-		
Volumetric Rate Riders	\$	-	750	\$	-	\$ -	750	\$ -	\$	-		
Sub-Total A (excluding pass through)				\$ 35	.57			\$ 36.78	\$	1.21	3.40%	
Line Losses on Cost of Power	\$	0.0967	35	\$ :	.39	\$ 0.096	7 35	\$ 3.39	\$	-	0.00%	
Total Deferral/Variance Account Rate			750	•		•	750	s -	\$			
Riders	•	-	750	\$	-	\$ -	/50	• -	Э	-		
CBR Class B Rate Riders	\$	-	750	\$	-	-\$ 0.000	2 750	\$ (0.15	5) \$	(0.15)		
GA Rate Riders	\$	-	750	\$	-	\$ -	750	\$ -	\$	`- ′		
Low Voltage Service Charge	\$	-	750	\$	-		750	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)					40						0.000/	
, , , , , , , , , , , , , , , , , , , ,	\$	0.43	1	\$	.43	\$ 0.4	3	0.43	\$ \$	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1		\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$ -	750	\$ -	\$	-		
Sub-Total B - Distribution (includes				\$ 39	.39			\$ 40.45	s s	1.06	2.69%	
Sub-Total A)				•								
RTSR - Network	\$	0.0084	785	\$	.59	\$ 0.009	2 785	\$ 7.22	\$	0.63	9.52%	
RTSR - Connection and/or Line and		0.0071	785	•	.57	\$ 0.007	7 785	\$ 6.04	\$	0.47	8.45%	
Transformation Connection	ð	0.0071	765	\$	.57	\$ 0.007	7 700	\$ 6.02	Þ	0.47	0.45%	
Sub-Total C - Delivery (including Sub-				\$ 5	.55			\$ 53.71	s	2.16	4.19%	
Total B)				<b>3</b>	.55			φ 33.7	Ψ	2.10	4.13/0	
Wholesale Market Service Charge	e	0.0034	785	\$	.67	\$ 0.003	4 785	\$ 2.67	, I <sub>\$</sub>	_	0.00%	
(WMSC)	*	0.0034	703	Ψ .	.07	Φ 0.000	703	2.07	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	785	\$	.39	\$ 0.000	5 785	\$ 0.39	\$	_	0.00%	
(RRRP)	*	0.0000	700	Ψ ,	.00	Ψ 0.000	100	Ψ 0.00	Ψ		0.0070	
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.0967	750	\$ 72	.53	\$ 0.096	7 750	\$ 72.53	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price					.14			\$ 129.30		2.16	1.70%	
HST		13%		\$ 16	.53	13		\$ 16.81	\$	0.28	1.70%	
Ontario Electricity Rebate		17.0%		\$ (2	.61)	17.0	%	\$ (21.98	3)			
Total Bill on Non-RPP Avg. Price				\$ 143	.67			\$ 146.11	<b>S</b>	2.44	1.70%	
								T T			, ,	

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL	SERV
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved				Propose					Impact		
	Rate	Volume		Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 35.57	1	\$	35.57	\$	36.78	1	\$ 36.7	8 \$	1.21	3.40%	
Distribution Volumetric Rate	\$ -	136	\$	-	\$	-	136	\$ -	\$	-		
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$ -	136	\$	-	\$	-	136	\$ -	\$	-		
Sub-Total A (excluding pass through)			49	35.57				\$ 36.7	8 \$	1.21	3.40%	
Line Losses on Cost of Power	\$ 0.1034	6	\$	0.66	\$	0.1034	6	\$ 0.6	6 \$	-	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	136	\$	-	\$	-	136	\$ -	\$	-		
CBR Class B Rate Riders	\$ -	136	\$	-	-\$	0.0002	136	\$ (0.0	3) \$	(0.03)		
GA Rate Riders	\$ -	136	\$	-	\$	-	136	\$ -	\$	-		
Low Voltage Service Charge	\$ -	136	\$	-			136	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$	0.43	\$	0.43	1	\$ 0.4	3 \$	-	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$ -	136	\$	-	\$	-	136	\$ -	\$	-		

Sub-Total B - Distribution (includes 36.66 37.84 \$ 1.18 3.23% Sub-Total A) RTSR - Network 0.0084 1.20 0.0092 1.31 0.11 142 142 RTSR - Connection and/or Line and 0.0071 142 1.01 0.0077 142 1.10 0.09 8.45% Transformation Connection Sub-Total C - Delivery (including Sub-40.25 1.38 38.86 3.56% Total B) Wholesale Market Service Charge 142 0.0034 0.00% 0.0034 0.48 \$ 142 0.48 \$ (WMSC) Rural and Remote Rate Protection 0.0005 142 0.07 0.0005 142 0.07 0.00% (RRRP) 0.25 0.25 0.00% Standard Supply Service Charge 0.25 0.25 87 \$ TOU - Off Peak 0.0820 7.14 0.0820 87 7.14 0.00% TOU - Mid Peak 0.1130 24 \$ 2.77 0.1130 24 2.77 0.00% TOU - On Peak 24 \$ 0.1700 24 \$ 4.16 0.1700 0.00% 4.16 53.73 2.57% Total Bill on TOU (before Taxes) 55.12 \$ 1.38 6.99 13% 7.17 \$ 0.18 2.57% 13% HST \$ Ontario Electricity Rebate 17.0% (9.13)17.0% (9.37) \$ (0.23)Total Bill on TOU 51.58 52.91 \$ 1.33 2.57%

9.52% In the manager's summary, discuss the reas
8.45% In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 1,000 kWh
Demand - kW

		B-Approve	d		Proposed						Impact		
		Rate	Volume Charge				Rate	Volume		Charge	1		
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	35.57	1	\$	35.57	\$	36.78	1	\$	36.78	\$	1.21	3.40%
Distribution Volumetric Rate	\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	35.57				\$	36.78	\$	1.21	3.40%
Line Losses on Cost of Power	\$	0.1034	47	\$	4.83	\$	0.1034	47	\$	4.83	\$	-	0.00%
Total Deferral/Variance Account Rate			4 000	Φ.				4 000					
Riders	•	-	1,000	\$	-	\$	-	1,000	Þ	-	\$	-	
CBR Class B Rate Riders	\$	-	1,000	\$	-	-\$	0.0002	1,000	\$	(0.20)	\$	(0.20)	
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$		\$	- 1	
Low Voltage Service Charge	\$	-	1,000	\$	-			1,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.40		Φ.	0.43		0.40	1		0.40			0.00%
, , , , ,	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	40.83				\$	41.84	\$	1.01	2.47%
Sub-Total A)				Þ	40.83				Þ	41.84	Þ	1.01	2.41%
RTSR - Network	\$	0.0084	1,047	\$	8.79	\$	0.0092	1,047	\$	9.63	\$	0.84	9.52%
RTSR - Connection and/or Line and		0.0071	1.047	Φ.	7.43	\$	0.0077	1.047		8.06		0.63	0.450/
Transformation Connection	\$	0.0071	1,047	\$	7.43	Ф	0.0077	1,047	\$	8.06	\$	0.63	8.45%
Sub-Total C - Delivery (including Sub-				\$	57.05				\$	59.53	\$	2.48	4.34%
Total B)				Þ	57.05				Þ	59.53	Ð	2.40	4.34%
Wholesale Market Service Charge	s	0.0034	1,047	\$	3.56	\$	0.0034	1,047	\$	3.56	•	_	0.00%
(WMSC)	Ψ	0.0034	1,047	φ	3.30	φ	0.0034	1,047	φ	3.30	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0005	1,047	\$	0.52	\$	0.0005	1,047	¢	0.52	œ	_	0.00%
(RRRP)	Ψ	0.0005	1,047	φ	0.32	φ	0.0003	1,047	φ	0.52	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	640	\$	52.48	\$	0.0820	640	\$	52.48	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	180	\$	20.34	\$	0.1130	180	\$	20.34	\$	-	0.00%
TOU - On Peak	\$	0.1700	180	\$	30.60	\$	0.1700	180	\$	30.60	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	164.81				\$	167.28	\$	2.48	1.50%
HST		13%		\$	21.42		13%		\$	21.75	\$	0.32	1.50%
Ontario Electricity Rebate		17.0%		\$	(28.02)		17.0%		\$	(28.44)	\$	(0.42)	
Total Bill on TOU				\$	158.21		-		\$	160.59	\$	2.38	1.50%
				Ť	700.21				Ť	100.00	<u> </u>	2.00	1.00 /0

In the manager's summary, discuss the reas

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Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 27,488 kWh

	Current Of	EB-Approve	d		Proposed	Impact				
Rate		Volume	Charge Rate		Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
\$	4.84	1253	\$ 6,064.52	\$ 5.00	1253	\$ 6,265.00	\$ 200.48	3.31%		

Monthly Service Charge

Distribution Volumetric Rate	\$ 26.515	95	\$	2,518.97	\$ 27.41	70 9	5 \$	2,604.62	\$	85.64	3.40%	
Fixed Rate Riders		1253		-	\$ -		3 \$	- ·	\$	-		
Volumetric Rate Riders	\$ 6.721	95	\$	638.54	\$ 6.72	15 9	5 \$	638.54		-	0.00%	
Sub-Total A (excluding pass through)			\$	9,222.04			\$	9,508.16	\$	286.12	3.10%	
Line Losses on Cost of Power	\$ -	-	\$	-	\$ -	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	\$ -	95	\$	-	-\$ 0.00	32 95	\$	(0.30)	\$	(0.30)		
CBR Class B Rate Riders	\$ -	95	\$	-	-\$ 0.00	95	5 \$	(0.02)	\$	(0.02)		
GA Rate Riders		27,488		-	\$ -	27,488	\$	-	\$	-		
Low Voltage Service Charge	\$ -	95	\$	-		95	5 \$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$ -	1253	\$	-	\$ -	125	3 \$	-	\$	-		
Additional Fixed Rate Riders	\$ -	1253	\$	-	\$ -	125	3 \$	-	\$	-		
Additional Volumetric Rate Riders	\$ -	95	\$	-	\$ -	95	5 \$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)			\$	9,222.04			\$	9,507.83	\$	285.80	3.10%	
RTSR - Network	\$ 2.308	95	\$	219.34	\$ 2.51	66 95	\$	239.08	\$	19.74	9.00%	In the n
RTSR - Connection and/or Line and	,		l '						Ι.			
Transformation Connection	\$ 1.950	95	\$	185.34	\$ 2.11	95	\$	200.80	\$	15.47	8.34%	In the m
Sub-Total C - Delivery (including Sub-			\$	9,626.71			\$	9,947.71	\$	321.01	3.33%	
Total B)			<u> </u>						Ė			
Wholesale Market Service Charge (WMSC)	\$ 0.003	28,772	\$	97.82	\$ 0.00	28,772	\$	97.82	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.000	28,772	\$	14.39	\$ 0.00	28,772	2 \$	14.39	\$	-	0.00%	
Standard Supply Service Charge	\$ 0.2	1253	\$	313.25	\$ 0.	25 125	3 \$	313.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$ 0.096			2.782.22						-	0.00%	
		1 1/					Ť					1
Total Bill on Average IESO Wholesale Market Price			\$	12,834.39			\$	13,155.39	\$	321.01	2.50%	Ī
HST	13		\$	1,668.47		3%	\$	1,710.20	\$	41.73	2.50%	
Ontario Electricity Rebate	17.0	%	\$	-	17.	0%	\$	-				
Total Bill on Average IESO Wholesale Market Price			\$	14,502.86			\$	14,865.60	\$	362.74	2.50%	
												1

In the manager's summary, discuss the reas



November 23, 2022

Ms. Nancy Marconi, Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Re: Confirmation of Personal Information EB-2022-0029 –ERTH Power Corporation 2023 Price Cap IR Application

Dear Ms. Marconi,

Pursuant to Ontario Energy Board's Rules of Practice and Procedure document, this letter is to confirm that ERTH Power Corporation's 2023 Price Cap IR application (EB-2021-0021) does not include any personal information as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure

If there are any questions, please contact Diane Taylor at 519-485-1820 ext. 265, <a href="Diane.Taylor@erthpower.com">Diane.Taylor@erthpower.com</a>.

Respectfully,

Graig Pettit

Vice President & General Manager