



E.L.K. ENERGY INC.
ED-2003-0015

2023 Incentive Rate Mechanism Rate Application

Electricity Distribution

Rate Application

EB-2022-0023



E.L.K. Energy Inc.
2023 IRM Application
EB-2022-0023

November 23, 2023

Ms. Nancy Marconi
Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Marconi:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2023 Incentive Regulation Mechanism ("IRM") Distribution Rate
Application EB-2022-0023**

In accordance with the Chapter 3 Incentive Rate Setting Filing Requirements issued by the Ontario Energy Board ("the Board") dated May 24, 2022, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2023 incentive regulation mechanism based on rates effective May 1, 2023.

An electronic copy of this Application has been filed with the Board RESS Filing System. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

Cheryl Tratechaud, CPA, CMA
Chief Financial Officer, Director Stakeholder Relations
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E.L.K. Energy Inc.
2023 IRM Application
EB-2022-0023

APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15
(Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or
orders approving or fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2023.



E.L.K. Energy Inc.
2023 IRM Application
EB-2022-0023

CONTACT INFORMATION

The contact for this Application is:

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CERTIFICATION OF EVIDENCE

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2023 IRM Application is accurate, consistent and complete to the best of our knowledge and belief and that it has implemented the OEB's guidance on commodity account 1588 and 1589 effective from January 1, 2019. KPMG is currently in progress of auditing 1588 and 1589 account balances.

Respectfully submitted,

Cheryl Tratechaud, CPA, CMA
Chief Financial Officer, Director Stakeholder Relations
Telephone (519) 776-5291 ext 205
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MANAGER'S SUMMARY

1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2023 Distribution Rate adjustments effective May 1, 2023. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2022-0023 to E.L.K. for the 2023 IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated May 24, 2022 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2023 IRM Rate Generator Model updated on July 21, 2022, with corrections to RRR data made by the OEB November 9th and 18th. E.L.K. confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2023 IRM Rate Generator Model.



2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model.

On October 20, 2022 the OEB issued the *2023 Inflation Parameters which specified the 2023 inflation factor for electricity distributors to be 3.7%*,

The annual IRM percentage adjustment is calculated by deducting assigned productivity ("X-factor") from the inflation factor. The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups ranging from 0.0% to 0.6%. E.L.K. Energy was assigned to Group 1, corresponding to a stretch factor of 0.00% as identified in the Board's 2021 Benchmarking Update for Determination of 2022 Stretch Factor Assignments, dated July 18, 2022. Therefore, the X-factor to be deducted from the inflation factor is 0.0%; and the annual adjustment to be applied to E.L.K. Energy's rates is 3.70% as identified below:

Price Cap Index

Price Escalator (GDP-IPI)	3.70%
Less Productivity Factor	0.00%
<u>Less Stretch Factor (Group 1 Stretch Factor)</u>	<u>0.00%</u>

<u>Price Cap Index</u>	<u>3.70%</u>
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3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016. Tab 16 of E.L.K.'s 2023 IRM rate generator model calculates an increase of the existing monthly fixed charges by the Price Cap Index of 3.70% for all rate classes. These adjustments ensure E.L.K. is in compliance with the Board's policy in EB-2014-0210.

Effective May 1, 2019 (EB-2018-0027) E.L.K. moved to a 100% fixed rate for residential customers.

E.L.K. requests that the Board approve the adjustments to the fixed charges as identified above and in the 2023 Price Cap IR model. E.L.K. does not request any further revenue to cost ratio adjustments as part of this application.



5. Electricity Distribution Retail Transmission Service Rates (“RTSR”) Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments.

6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications, *Report of the Board on Electricity Distributors’ Deferral and Variance Account Report (the “EDDVAR Report”)* provides that under the Price Cap IR, the distributors’ Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2019 to determine if the threshold has been exceeded.

E.L.K. has completed the Board’s 2023 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to January 1, 2022 on the December 31, 2022 balances. Actual interest has been calculated based on the Board’s prescribed rates. Forecasted interest for the period January 1, 2023 to April 30, 2023 is based upon the last Board prescribed rate of 3.87%.

E.L.K. confirms that the disposition of residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider’s sunset date has expired and the balances have been externally audited. No 1595 account balances are being disposed as part of this application.

The pre-populated RRR balances labeled “As of Dec 31, 2021” in Sheet 3 Continuity Schedule are E.L.K.’s balances as of Dec. 31, 2020 so the variances provided on that sheet are incorrect. The correct variances are provided in the table below.



Group 1 Account	Acct. #	2023 IRM Model	2021 RRR	Corrected Variance
LV Variance Account	1550	\$1,030,629	\$1,039,216	(\$8,587)
SME Charge Variance	1551	(\$2,954)	(\$2,614)	(\$339)
RSVA - WMS Charge	1580	(\$30,386)	(\$34,717)	\$4,331
RSVA - RTSR Network Charge	1584	(\$301,274)	(\$299,969)	(\$1,305)
RSVA - RTSR Connection Charge	1586	\$499,720	\$503,962	(\$4,242)

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.0027 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$646,751.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2023 IRM Rate Generator.

7. Global Adjustment (GA)

As part of E.L.K.'s EB-2021-0016 settlement proposal, E.L.K. is currently undertaking an external audit of balance in Account 1588 and 1589 for years 2016 to 2021. The parties agreed that E.L.K. will make best efforts to complete the external audit and seek disposition of the balances in Account 1588 and 1589 as part of its 2023 IRM application. If, however, E.L.K. is not in a position to seek disposition in its 2023 IRM application, E.L.K., shall (a) provide reasons for not doing so, and (b) seek disposition no later than its 2024 IRM application.

Despite best efforts, E.L.K. is not in the position to dispose of Account 1588 and 1589 in this 2023 IRM due to staff constraints. The KPMG external audit for the years 2016 to 2021 is currently in progress and associated account disposition will be sought as part of E.L.K.'s 2024 IRM application. As such, there will be no requested disposition of 1588 and 1589. Below is additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.



- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

Description of Settlement Process

E.L.K. completes and files the “Regulated Plan vs. Market Price – Variance for Conventional Meters” and “Regulated Price Plan vs Market Price- Variance for Smart Meters” data submission with the Independent Electricity System Operator (“IESO”) by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.

The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment (“GA”). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously filed. The calculated difference is then adjusted in the following month’s data submission.

8. Capacity Based Recovery (CBR)

E.L.K. has only one Class A customer that began July 1, 2017. There is no variance of 1580 WMS (Class A) as what E.L.K. is charged by the IESO is also what is charged directly to the one Class A customer. The relevant tabs have been completed within the 2023 IRM Model. E.L.K. has separated out the Class A and Class B CBR charges and revenue.

Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customer is equal to the amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount



billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment.

9. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

10. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. The model generated no tax savings.

11. ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

12. Specific Service Charge, Allowances and Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2021-0016.

13. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$4.55 as approved by the Board EB-2021-0016.

14. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2023 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2023 IRM Rate Generator Model. No rate mitigation plans are necessary as a result of the bill impacts.



Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be an increase of 2.8%. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh will an increase of 2.7%. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2023.



APPENDIX I – CURRENT TARIFF SHEET

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022 ; Implementation Date July 1, 2022
**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.16
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.16)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$	(0.89)
Smart Metering Entity Charge - approved on an interim basis	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)



Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.77
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.22
Smart Metering Entity Charge - approved on an interim basis	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0061
Low Voltage Service Rate	\$/kWh	0.0031



Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	179.82
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(2.60)
Distribution Volumetric Rate	\$/kW	1.6095
Low Voltage Service Rate	\$/kW	1.1966
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.6640)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0329)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0199
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	(0.0072)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	0.1231
Retail Transmission Rate - Network Service Rate	\$/kW	3.7149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3524

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.22
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0021)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.39
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.04
Distribution Volumetric Rate	\$/kW	6.3781
Low Voltage Service Rate	\$/kW	0.9451
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(1.4788)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0281
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	0.0376
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(3.9948)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8581

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.17
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.01)
Distribution Volumetric Rate	\$/kW	11.3604
Low Voltage Service Rate	\$/kW	0.9256
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(2.3734)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0429)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0260
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	(0.0984)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(0.8553)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8197

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,422.16
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(166.55)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.5054)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0505)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0306
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION



The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00



Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	34.76

(with the exception of wireless attachments)

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly Fixed Charge, per retailer	\$	43.08



Monthly Variable Charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0417
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0313



E.L.K. Energy Inc.
2023 IRM Application
EB-2022-0023

APPENDIX II – PROPOSED TARIFF SHEET



E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0023

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.83
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.16)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$	(0.89)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0027
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0006



Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.43
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0063
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0027
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0013



Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.47
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(2.60)



Distribution Volumetric Rate	\$/kW	1.6691
Low Voltage Service Rate	\$/kW	1.1966
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.6640)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0329)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0199
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	(0.0072)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6525
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	0.1231
Retail Transmission Rate - Network Service Rate	\$/kW	3.8197
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4404

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.49
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Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0021)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0027
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.52
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.04
Distribution Volumetric Rate	\$/kW	6.6141
Low Voltage Service Rate	\$/kW	0.9451
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(1.4788)



Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0281
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	0.0376
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.0283
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(3.9948)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9276

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.01)
Distribution Volumetric Rate	\$/kW	11.7807
Low Voltage Service Rate	\$/kW	0.9256
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(2.3734)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0429)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0260
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	(0.0984)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)



Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.9921
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(0.8553)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8811
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8877

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,474.78
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(166.55)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.5054)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0505)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0306
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.1728

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004



Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00



Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
		36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11



Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0417
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0313



E.L.K. Energy Inc.
2023 IRM Application
EB-2022-0023

Appendix III

E.L.K. 2023 Rate Generator Model



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?


6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?


7. Retail Transmission Service Rates: E.L.K. Energy Inc. is:

Fully Embedded
Yes

8. Have you transitioned to fully fixed rates?

Legend

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2022 ; Implementation Date July 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.16
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.16)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$	(0.89)
Smart Metering Entity Charge - approved on an interim basis	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004



Ontario Energy Board

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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.77
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.22
Smart Metering Entity Charge - approved on an interim basis	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0061
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	179.82
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(2.60)
Distribution Volumetric Rate	\$/kW	1.6095
Low Voltage Service Rate	\$/kW	1.1966
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.6640)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0329)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0199
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	(0.0072)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	0.1231
Retail Transmission Rate - Network Service Rate	\$/kW	3.7149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3524

MONTHLY RATES AND CHARGES - Regulatory Component



Ontario Energy Board

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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.22
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0021)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.39
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.04
Distribution Volumetric Rate	\$/kW	6.3781
Low Voltage Service Rate	\$/kW	0.9451
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(1.4788)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0281
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	0.0376
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(3.9948)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8156
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8581

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.17
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.01)
Distribution Volumetric Rate	\$/kW	11.3604
Low Voltage Service Rate	\$/kW	0.9256
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(2.3734)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0429)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0260
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	(0.0984)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(0.8553)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8197

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,422.16
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(166.55)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.5054)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kW	(0.0505)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0306
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly Fixed Charge, per retailer	\$	43.08
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07



Ontario Energy Board

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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
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More than twice a year, per request (plus incremental delivery costs)	\$	4.31
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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the

Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0417
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Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0313
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition	

2016									
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016

[illegible]

2017

[illegible]

2018

2018												
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
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0				0	0				0	0		
0				0	0							

2019

OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
1,108,734	0	1,394,373	25,763		(1,464)		27,227
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
		0	0				0
0	0	0	0	0	0	0	0
1,108,734	0	1,394,373	25,763	0	(1,464)	0	27,227
1,108,734	0	1,394,373	25,763	0	(1,464)	0	27,227
		0	0				0
1,108,734	0	1,394,373	25,763	0	(1,464)	0	27,227

2020

2020												
Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	
0			933,362	933,362	0			12,045	12,045	933,362	499,645	
0			1,094	1,094	0			(73)	(73)	1,094	(339)	
0			(266,224)	(266,224)	0			(2,548)	(2,548)	(266,224)	178,222	
0				0	0				0	0		
0			2,220	2,220	0				0	2,220	(39,454)	
0			(264,249)	(264,249)	0			(1,833)	(1,833)	(264,249)	(132,408)	
0			472,896	472,896	0			2,272	2,272	472,896	135,126	
0				0	0				0	0		
0				0	0				0	0		
1,394,373	(13,758)	965,846		414,769	27,227	(1,056)			26,171	414,769	(547,895)	
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0	0	0	0	0	0	0	0	0	0	0	0	
1,394,373	(13,758)	965,846	879,100	1,293,869	27,227	(1,056)	0	9,864	36,036	1,293,869	92,897	
1,394,373	(13,758)	965,846	879,100	1,293,869	27,227	(1,056)	0	9,864	36,036	1,293,869	92,897	
0				0	0				0	0		
1,394,373	(13,758)	965,846	879,100	1,293,869	27,227	(1,056)	0	9,864	36,036	1,293,869	92,897	

2021								2022			
OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022
411,230		1,021,777	12,045	5,393	8,587		8,851	517,243	10,856	504,534	(2,005)
3,466		(2,711)	(73)		170		(243)	(2,427)	(107)	(284)	(136)
(84,371)		(3,631)	(2,548)	(1,335)	(4,611)		728	(129,832)	44	126,201	684
		0	0				0	0	0	0	0
(10,048)		(27,185)	0	(17)	280		(297)	(27,918)	(1,793)	733	1,496
(100,247)		(296,410)	(1,833)	(1,726)	1,305		(4,864)	(172,416)	1,994	(123,994)	(6,858)
108,796		499,227	2,272	2,463	4,241		494	362,553	4,031	136,674	(3,537)
		0	0				0			0	0
		0	0				0			0	0
		(133,126)	26,171	15			26,186	(490,013)	7,622	356,887	18,564
		0	0				0			0	0
		0	0				0			0	0
		0	0				0			0	0
		0					0				
		0					0				
		0					0				
		0					0				
		0					0				
0	0	0	0	0	0	0	0	0	0	0	0
328,826	0	1,057,940	36,036	4,792	9,972	0	30,855	57,190	22,647	1,000,750	8,208
328,826	0	1,057,940	36,036	4,792	9,972	0	30,855	57,190	22,647	1,000,750	8,208
0		0	0				0			0	0
328,826	0	1,057,940	36,036	4,792	9,972	0	30,855	57,190	22,647	1,000,750	8,208

Projected Interest on Dec-31-2021 Balances					2.1.7 RRR ⁵	
Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
12,666	6,508	17,170	521,704		945,408	(85,221) Please prov
(16)	(1)	(153)	(438)		1,022	3,975 Please prov
1,669	1,632	3,985	130,186		(266,552)	(263,648) The varianc
		0	0		0	0
(153)	6	1,349	2,082		0	27,483 Please prov
(3,376)	(1,599)	(11,833)	(135,827)		(266,087)	35,188 Please prov
(2,006)	(2,086)	(7,630)	129,044		475,168	(24,552) Please prov
		0	0		(4,831,379)	(4,831,379) Please prov
		0	0		1,379,680	1,379,680 Please prov
		18,564	0	No	0	106,940 Please prov
		0	0	No	0	0
		0	0	No	0	0
		0	0	No	0	0
		0	0	No	440,940	440,940 Please prov
0	0	0	0		1,379,680	1,379,680
8,784	4,460	21,452	646,751		(3,501,479)	(4,590,274)
8,784	4,460	21,452	646,751		(2,121,800)	(3,210,594)
		0	0		0	0
8,784	4,460	21,452	646,751		(2,121,800)	(3,210,594)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

No

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,359,838		104,422,456	0	0	0	106,359,838	0		10,963
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,377,213		21,272,555	0	0	0	27,377,213	0		1,158
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	56,544,701	231,007	40,069,355	231,007			56,544,701	231,007		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	248,173		0	0	0	0	248,173	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	137,713	357	0	0	0	0	137,713	357		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,265,084	3,399	0	0	0	0	1,265,084	3,399		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	50,859,469	115,598	0	0	0	0	50,859,469	115,598		
Total		242,792,191	350,361	165,764,366	231,007	0	0	242,792,191	350,361	0	12,121

Threshold Test

Total Claim (Including Account 1568)

\$646,751

Total Claim for Threshold Test (All Group 1 Accounts)

\$646,751

Threshold Test (Total claim per kWh)²

\$0.0027

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	43.8%	90.4%	43.8%	228,543	(396)	57,942	(59,502)	56,530	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.3%	9.6%	11.3%	58,827	(42)	14,914	(15,316)	14,551	0	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	23.3%	0.0%	23.3%	121,502	0	30,804	(31,633)	30,053	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	533	0	135	(139)	132	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	296	0	75	(77)	73	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	2,718	0	689	(708)	672	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	20.9%	0.0%	20.9%	109,285	0	27,707	(28,453)	27,032	0	0
Total	100.0%	100.0%	100.0%	521,704	(438)	132,268	(135,827)	129,044	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a The year Account 1589 GA was last disposed

2016

1b The year Account 1580 CBR Class B was last disposed

2020

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2021		2020	
			July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh				
		kW				
		Class A/B				

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2021	2020
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	19,769,610	18,907,938
		kW	64,438	63,611

2019		2018		2017	
July to December	January to June	July to December	January to June	July to December	January to June
				9,065,795	8,160,896
				28,090	27,334
				A	B

2019		2018		2017	
	17,721,765		17,417,765		17,226,691
	59,481		56,726		55,424



Ontario Energy Board

Incentive Rate-setting Mechanism Rate for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior deci

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020
Non-RPP Consumption Less WMP Consumption	A	589,781,715	165,764,366	101,102,624
Less Class A Consumption for Partial Year Class A Customers	B	9,065,795	-	-
Less Consumption for Full Year Class A Customers	C	91,043,769	19,769,610	18,907,938
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	489,672,151	145,994,756	82,194,686
All Class B Consumption for Transition Customers	E	8,160,896	-	-
Transition Customers' Portion of Total Consumption	F = E/D	1.67%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$ -
Transition Customers Portion of GA Balance	H=F*G	\$ -
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ -

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1		
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020
Customer 1		8,160,896	0	0
Total		8,160,896	0	0

Generator

A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The sions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

2019	2018	2017
108,935,714	110,692,782	103,286,229
-	-	9,065,795
17,721,765	17,417,765	17,226,691
91,213,949	93,275,017	76,993,743
-	-	8,160,896

Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
0	0	8,160,896	100.00%	\$ -	\$ -
0	0	8,160,896	100.00%	\$ -	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,422,456	0	0	104,422,456	71.5%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,272,555	0	0	21,272,555	14.6%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	40,069,355	19,769,610	0	20,299,745	13.9%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
Total		165,764,366	19,769,610	0	145,994,756	100.0%	\$0	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2020

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	242,792,191	242,792,191
Less Class A Consumption for Partial Year Class A Customers	B	-	-
Less Consumption for Full Year Class A Customers	C	19,769,610	19,769,610
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	223,022,581	223,022,581
All Class B Consumption for Transition Customers	E	-	-
Transition Customers' Portion of Total Consumption	F = E/D	0.00%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$	2,082
Transition Customers Portion of CBR Class B Balance	H=F*G	\$	-
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	2,082

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		0					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	Revised Monthly Payment
Total		-	-	0.00%	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rat for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Cl since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2020

		Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers	
		kWh	kW	kWh	kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,359,838	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,377,213	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	56,544,701	231,007	19,769,610	64,438
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	248,173	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	137,713	357	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,265,084	3,399	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	50,859,469	115,598	0	0
Total		242,792,191	350,361	19,769,610	64,438

Generator

ass A and B in the period

Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
kWh	kW	kWh	kW				
0	0	106,359,838	0	47.7%	\$993	\$0.0000	kWh
0	0	27,377,213	0	12.3%	\$256	\$0.0000	kWh
0	0	36,775,091	166,569	16.5%	\$343	\$0.0000	kW
0	0	248,173	0	0.1%	\$2	\$0.0000	kWh
0	0	137,713	357	0.1%	\$1	\$0.0000	kW
0	0	1,265,084	3,399	0.6%	\$12	\$0.0000	kW
0	0	50,859,469	115,598	22.8%	\$475	\$0.0000	kW
0	0	223,022,581	285,923	100.0%	\$2,082	\$0.0000	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcil:
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,359,838		106,359,838	0	283,118		0.0027		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,377,213		27,377,213	0	72,935		0.0027		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	56,544,701	231,007	56,544,701	231,007	150,726		0.6525		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	248,173		248,173	0	662		0.0027		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	137,713	357	137,713	357	367		1.0283		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,265,084	3,399	1,265,084	3,399	3,372		0.9921		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	50,859,469	115,598	50,859,469	115,598	135,571		1.1728		0.0000	
											651,804.76

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2022	2023
OEB-Approved Rate Base	\$ 13,633,387	\$ 13,633,387
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.5%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		9.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - is applicable if taxable capital is below \$10 million.
 - is phased out with taxable capital of more than \$10 million.
 - is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
- The OEB's proxy for taxable capital is rate base.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,981	93,507,179		18.16	0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,257	27,656,663		17.77	0.0061
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	98	59,482,525	199,000	179.82	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,106	1,308,977	3,787	7.22	0.0020
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	32	248,217		3.39	
STREET LIGHTING SERVICE CLASSIFICATION	kW	17	141,998	373	1.17	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	6	57,735,484	138,872	1422.16	
Total		15,497	240,081,043	342,032		

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,359,838		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	27,377,213		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	56,544,701	231,007	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	248,173		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	137,713	357	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,265,084	3,399	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	50,859,469	115,598	0	0.0000 kW
Total		242,792,191	350,361	\$0	



in columns C

Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	2,392,980	0	0	2,392,980	100.0%	0.0%	0.0%	64.0%
	268,043	168,706	0	436,748	61.4%	38.6%	0.0%	11.7%
1.6095	211,468	0	320,291	531,759	39.8%	0.0%	60.2%	14.2%
	269,104	2,618	0	271,722	99.0%	1.0%	0.0%	7.3%
6.3878	1,302	0	0	1,302	100.0%	0.0%	0.0%	0.0%
11.3604	239	0	4,237	4,476	5.3%	0.0%	94.7%	0.1%
	102,396	0	0	102,396	100.0%	0.0%	0.0%	2.7%
	3,245,530	171,324	324,528	3,741,382				100.0%



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	106,359,838	0	1.0417	110,795,043
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	106,359,838	0	1.0417	110,795,043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	27,377,213	0	1.0417	28,518,843
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	27,377,213	0	1.0417	28,518,843
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7149	56,544,701	231,007		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3524	56,544,701	231,007		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	248,173	0	1.0417	258,522
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	248,173	0	1.0417	258,522
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8156	137,713	357		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8581	137,713	357		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8021	1,265,084	3,399		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8197	1,265,084	3,399		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description		Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	4.67	\$	4.90	\$	5.13	\$	5.46	\$ 5.46
Line Connection Service Rate	kW	\$	0.77	\$	0.81	\$	0.88	\$	0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$	2.53	\$	2.65	\$	2.81	\$	2.81	\$ 2.81

Hydro One Sub-Transmission Rates	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$ 3.0055

If needed, add extra host here. (I)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2021	Current 2022	Forecast 2023
	\$			



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		37,426	\$3.4778	\$ 130,161	27,860	\$0.8128	\$ 22,645	37,604	\$2.0458	\$ 76,931	\$ 99,575
February		39,925	\$3.4778	\$ 138,850	30,087	\$0.8128	\$ 24,455	40,230	\$2.0458	\$ 82,303	\$ 106,757
March		34,544	\$3.4778	\$ 120,136	26,040	\$0.8128	\$ 21,166	35,253	\$2.0458	\$ 72,120	\$ 93,285
April		32,144	\$3.4778	\$ 111,789	24,199	\$0.8128	\$ 19,669	32,483	\$2.0458	\$ 66,455	\$ 86,124
May		43,895	\$3.4778	\$ 152,659	31,339	\$0.8128	\$ 25,473	43,895	\$2.0458	\$ 89,801	\$ 115,273
June		63,889	\$3.4778	\$ 222,194	48,009	\$0.8128	\$ 39,022	63,889	\$2.0458	\$ 130,705	\$ 169,727
July		56,537	\$3.4778	\$ 196,625	40,524	\$0.8128	\$ 32,938	56,537	\$2.0458	\$ 115,664	\$ 148,602
August		58,209	\$3.4778	\$ 202,439	42,385	\$0.8128	\$ 34,450	58,682	\$2.0458	\$ 120,051	\$ 154,501
September		47,799	\$3.4778	\$ 166,237	34,370	\$0.8128	\$ 27,936	47,799	\$2.0458	\$ 97,788	\$ 125,724
October		38,735	\$3.4778	\$ 134,714	28,365	\$0.8128	\$ 23,055	38,947	\$2.0458	\$ 79,678	\$ 102,733
November		38,621	\$3.4778	\$ 134,316	26,935	\$0.8128	\$ 21,892	38,810	\$2.0458	\$ 79,397	\$ 101,290
December		38,300	\$3.4778	\$ 133,198	28,365	\$0.8128	\$ 23,055	38,382	\$2.0458	\$ 78,523	\$ 101,578
Total		530,024	\$ 3.4778	\$ 1,843,318	388,480	\$ 0.8128	\$ 315,756	532,513	\$ 2.0458	\$ 1,089,414	\$ 1,405,171
Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Connection



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

January	37,426	\$	3.4778	\$	130,161	27,860	\$	0.8128	\$	22,645	37,604	\$	2.0458	\$	76,931	\$	99,575
February	39,925	\$	3.4778	\$	138,850	30,087	\$	0.8128	\$	24,455	40,230	\$	2.0458	\$	82,303	\$	106,757
March	34,544	\$	3.4778	\$	120,136	26,040	\$	0.8128	\$	21,166	35,253	\$	2.0458	\$	72,120	\$	93,285
April	32,144	\$	3.4778	\$	111,789	24,199	\$	0.8128	\$	19,669	32,483	\$	2.0458	\$	66,455	\$	86,124
May	43,895	\$	3.4778	\$	152,659	31,339	\$	0.8128	\$	25,473	43,895	\$	2.0458	\$	89,801	\$	115,273
June	63,889	\$	3.4778	\$	222,194	48,009	\$	0.8128	\$	39,022	63,889	\$	2.0458	\$	130,705	\$	169,727
July	56,537	\$	3.4778	\$	196,625	40,524	\$	0.8128	\$	32,938	56,537	\$	2.0458	\$	115,664	\$	148,602
August	58,209	\$	3.4778	\$	202,439	42,385	\$	0.8128	\$	34,450	58,682	\$	2.0458	\$	120,051	\$	154,501
September	47,799	\$	3.4778	\$	166,237	34,370	\$	0.8128	\$	27,936	47,799	\$	2.0458	\$	97,788	\$	125,724
October	38,735	\$	3.4778	\$	134,714	28,365	\$	0.8128	\$	23,055	38,947	\$	2.0458	\$	79,678	\$	102,733
November	38,621	\$	3.4778	\$	134,316	26,935	\$	0.8128	\$	21,892	38,810	\$	2.0458	\$	79,397	\$	101,290
December	38,300	\$	3.4778	\$	133,198	28,365	\$	0.8128	\$	23,055	38,382	\$	2.0458	\$	78,523	\$	101,578
Total	530,024	\$	3.48	\$	1,843,318	388,480	\$	0.81	\$	315,756	532,513	\$	2.05	\$	1,089,414	\$	1,405,171
																Low Voltage Switchgear Credit (if applicable)	\$ -
																Total including deduction for Low Voltage Switchgear Credit	\$ 1,405,171



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount		Amount		
January	-	\$	5.1300	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
February	-	\$	5.1300	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
March	-	\$	5.1300	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
April	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
May	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
June	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
July	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
August	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
September	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
October	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
November	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
December	-	\$	5.4600	\$ -	-	\$	0.8800	\$ -	-	\$	2.8100	\$ -	\$	-	\$	-	
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	

Hydro One				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount		Amount		
January	37,426	\$	4.3473	\$ 162,703	27,860	\$	0.6788	\$ 18,911	37,604	\$	2.3267	\$ 87,494	\$	106,405	\$	106,405	
February	39,925	\$	4.3473	\$ 173,565	30,087	\$	0.6788	\$ 20,423	40,230	\$	2.3267	\$ 93,603	\$	114,026	\$	114,026	
March	34,544	\$	4.3473	\$ 150,172	26,040	\$	0.6788	\$ 17,676	35,253	\$	2.3267	\$ 82,022	\$	99,698	\$	99,698	
April	32,144	\$	4.3473	\$ 139,738	24,199	\$	0.6788	\$ 16,426	32,483	\$	2.3267	\$ 75,579	\$	92,006	\$	92,006	
May	43,895	\$	4.3473	\$ 190,826	31,339	\$	0.6788	\$ 21,273	43,895	\$	2.3267	\$ 102,131	\$	123,404	\$	123,404	
June	63,889	\$	4.3473	\$ 277,746	48,009	\$	0.6788	\$ 32,589	63,889	\$	2.3267	\$ 148,651	\$	181,240	\$	181,240	
July	56,537	\$	4.3473	\$ 245,785	40,524	\$	0.6788	\$ 27,508	56,537	\$	2.3267	\$ 131,545	\$	159,053	\$	159,053	
August	58,209	\$	4.3473	\$ 253,052	42,385	\$	0.6788	\$ 28,771	58,682	\$	2.3267	\$ 136,534	\$	165,305	\$	165,305	
September	47,799	\$	4.3473	\$ 207,798	34,370	\$	0.6788	\$ 23,331	47,799	\$	2.3267	\$ 111,215	\$	134,545	\$	134,545	
October	38,735	\$	4.3473	\$ 168,394	28,365	\$	0.6788	\$ 19,254	38,947	\$	2.3267	\$ 90,618	\$	109,873	\$	109,873	
November	38,621	\$	4.3473	\$ 167,896	26,935	\$	0.6788	\$ 18,283	38,810	\$	2.3267	\$ 90,299	\$	108,582	\$	108,582	
December	38,300	\$	4.3473	\$ 166,500	28,365	\$	0.6788	\$ 19,254	38,382	\$	2.3267	\$ 89,305	\$	108,559	\$	108,559	
Total	530,024	\$	4.35	\$ 2,304,174	388,480	\$	0.68	\$ 263,700	532,513	\$	2.33	\$ 1,238,997	\$	1,502,697	\$	1,502,697	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (I)				Network			Line Connection				Transformation Connection				Total Connection	
Month	Units Billed		Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Amount		
January	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
February	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
March	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
April	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
May	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
February	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
March	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
April	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
May	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
June	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
July	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
August	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
September	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
October	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
November	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
December	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection			
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	37,426	\$	4.3473	\$ 162,703	27,860	\$	0.6788	\$ 18,911	37,604	\$	2.3267	\$ 87,494	\$ 106,405
February	39,925	\$	4.3473	\$ 173,565	30,087	\$	0.6788	\$ 20,423	40,230	\$	2.3267	\$ 93,603	\$ 114,026
March	34,544	\$	4.3473	\$ 150,172	26,040	\$	0.6788	\$ 17,676	35,253	\$	2.3267	\$ 82,022	\$ 99,698
April	32,144	\$	4.3473	\$ 139,738	24,199	\$	0.6788	\$ 16,426	32,483	\$	2.3267	\$ 75,579	\$ 92,006
May	43,895	\$	4.3473	\$ 190,826	31,339	\$	0.6788	\$ 21,273	43,895	\$	2.3267	\$ 102,131	\$ 123,404
June	63,889	\$	4.3473	\$ 277,746	48,009	\$	0.6788	\$ 32,589	63,889	\$	2.3267	\$ 148,651	\$ 181,240
July	56,537	\$	4.3473	\$ 245,785	40,524	\$	0.6788	\$ 27,508	56,537	\$	2.3267	\$ 131,545	\$ 159,053
August	58,209	\$	4.3473	\$ 253,052	42,385	\$	0.6788	\$ 28,771	58,682	\$	2.3267	\$ 136,534	\$ 165,305
September	47,799	\$	4.3473	\$ 207,798	34,370	\$	0.6788	\$ 23,331	47,799	\$	2.3267	\$ 111,215	\$ 134,545
October	38,735	\$	4.3473	\$ 168,394	28,365	\$	0.6788	\$ 19,254	38,947	\$	2.3267	\$ 90,618	\$ 109,873
November	38,621	\$	4.3473	\$ 167,896	26,935	\$	0.6788	\$ 18,283	38,810	\$	2.3267	\$ 90,299	\$ 108,582
December	38,300	\$	4.3473	\$ 166,500	28,365	\$	0.6788	\$ 19,254	38,382	\$	2.3267	\$ 89,305	\$ 108,559
Total	530,024	\$	4.35	\$ 2,304,174	388,480	\$	0.68	\$ 263,700	532,513	\$	2.33	\$ 1,238,997	\$ 1,502,697



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>1,502,697</u>



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
February	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
March	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
April	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
May	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
June	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
July	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
August	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
September	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
October	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
November	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
December	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	37,426	\$ 4.3473	\$ 162,703	27,860	\$ 0.6788	\$ 18,911	37,604	\$ 2.3267	\$ 87,494	\$ 106,405			
February	39,925	\$ 4.3473	\$ 173,565	30,087	\$ 0.6788	\$ 20,423	40,230	\$ 2.3267	\$ 93,603	\$ 114,026			
March	34,544	\$ 4.3473	\$ 150,172	26,040	\$ 0.6788	\$ 17,676	35,253	\$ 2.3267	\$ 82,022	\$ 99,698			
April	32,144	\$ 4.3473	\$ 139,738	24,199	\$ 0.6788	\$ 16,426	32,483	\$ 2.3267	\$ 75,579	\$ 92,006			
May	43,895	\$ 4.3473	\$ 190,826	31,339	\$ 0.6788	\$ 21,273	43,895	\$ 2.3267	\$ 102,131	\$ 123,404			
June	63,889	\$ 4.3473	\$ 277,746	48,009	\$ 0.6788	\$ 32,589	63,889	\$ 2.3267	\$ 148,651	\$ 181,240			
July	56,537	\$ 4.3473	\$ 245,785	40,524	\$ 0.6788	\$ 27,508	56,537	\$ 2.3267	\$ 131,545	\$ 159,053			
August	58,209	\$ 4.3473	\$ 253,052	42,385	\$ 0.6788	\$ 28,771	58,682	\$ 2.3267	\$ 136,534	\$ 165,305			
September	47,799	\$ 4.3473	\$ 207,798	34,370	\$ 0.6788	\$ 23,331	47,799	\$ 2.3267	\$ 111,215	\$ 134,545			
October	38,735	\$ 4.3473	\$ 168,394	28,365	\$ 0.6788	\$ 19,254	38,947	\$ 2.3267	\$ 90,618	\$ 109,873			
November	38,621	\$ 4.3473	\$ 167,896	26,935	\$ 0.6788	\$ 18,283	38,810	\$ 2.3267	\$ 90,299	\$ 108,582			
December	38,300	\$ 4.3473	\$ 166,500	28,365	\$ 0.6788	\$ 19,254	38,382	\$ 2.3267	\$ 89,305	\$ 108,559			
Total	530,024	\$ 4.35	\$ 2,304,174	388,480	\$ 0.68	\$ 263,700	532,513	\$ 2.33	\$ 1,238,997	\$ 1,502,697			



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (!)	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (II)					Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount				
January	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -			

Total	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	37,426	\$ 4.35	\$ 162,703		27,860	\$ 0.68	\$ 18,911		37,604	\$ 2.33	\$ 87,494	\$ 106,405	
February	39,925	\$ 4.35	\$ 173,565		30,087	\$ 0.68	\$ 20,423		40,230	\$ 2.33	\$ 93,603	\$ 114,026	
March	34,544	\$ 4.35	\$ 150,172		26,040	\$ 0.68	\$ 17,676		35,253	\$ 2.33	\$ 82,022	\$ 99,698	
April	32,144	\$ 4.35	\$ 139,738		24,199	\$ 0.68	\$ 16,426		32,483	\$ 2.33	\$ 75,579	\$ 92,006	
May	43,895	\$ 4.35	\$ 190,826		31,339	\$ 0.68	\$ 21,273		43,895	\$ 2.33	\$ 102,131	\$ 123,404	
June	63,889	\$ 4.35	\$ 277,746		48,009	\$ 0.68	\$ 32,589		63,889	\$ 2.33	\$ 148,651	\$ 181,240	
July	56,537	\$ 4.35	\$ 245,785		40,524	\$ 0.68	\$ 27,508		56,537	\$ 2.33	\$ 131,545	\$ 159,053	
August	58,209	\$ 4.35	\$ 253,052		42,385	\$ 0.68	\$ 28,771		58,682	\$ 2.33	\$ 136,534	\$ 165,305	
September	47,799	\$ 4.35	\$ 207,798		34,370	\$ 0.68	\$ 23,331		47,799	\$ 2.33	\$ 111,215	\$ 134,545	
October	38,735	\$ 4.35	\$ 168,394		28,365	\$ 0.68	\$ 19,254		38,947	\$ 2.33	\$ 90,618	\$ 109,873	
November	38,621	\$ 4.35	\$ 167,896		26,935	\$ 0.68	\$ 18,283		38,810	\$ 2.33	\$ 90,299	\$ 108,582	
December	38,300	\$ 4.35	\$ 166,500		28,365	\$ 0.68	\$ 19,254		38,382	\$ 2.33	\$ 89,305	\$ 108,559	
Total	530,024	\$ 4.35	\$ 2,304,174		388,480	\$ 0.68	\$ 263,700		532,513	\$ 2.33	\$ 1,238,997	\$ 1,502,697	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	<u>\$ 1,502,697</u>

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	110,795,043	0	1,119,030	49.9%	1,150,592	0.0104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	28,518,843	0	250,966	11.2%	258,044	0.0090
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7149		231,007	858,168	38.3%	882,372	3.8197
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	258,522	0	2,275	0.1%	2,339	0.0090
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8156		357	1,005	0.0%	1,034	2.8950
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8021		3,399	9,524	0.4%	9,793	2.8811

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	110,795,043	0	731,247	50.5%	758,647	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	28,518,843	0	165,409	11.4%	171,607	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3524		231,007	543,421	37.5%	563,782	2.4405
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	258,522	0	1,499	0.1%	1,556	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8581		357	663	0.0%	688	1.9277
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8197		3,399	6,185	0.4%	6,417	1.8879

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	110,795,043	0	1,150,592	49.9%	1,150,592	0.0104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	28,518,843	0	258,044	11.2%	258,044	0.0090
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8197		231,007	882,372	38.3%	882,372	3.8197
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	258,522	0	2,339	0.1%	2,339	0.0090
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8950		357	1,034	0.0%	1,034	2.8950
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8811		3,399	9,793	0.4%	9,793	2.8811

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	110,795,043	0	758,647	50.5%	758,647	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	28,518,843	0	171,607	11.4%	171,607	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4405		231,007	563,782	37.5%	563,782	2.4405
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	258,522	0	1,556	0.1%	1,556	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9277		357	688	0.0%	688	1.9277
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8879		3,399	6,417	0.4%	6,417	1.8879



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.70%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.16				3.70%	18.83	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.77		0.0061		3.70%	18.43	0.0063
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	179.82		1.6095		3.70%	186.47	1.6691
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.22		0.002		3.70%	7.49	0.0021
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.39		6.3781		3.70%	3.52	6.6141
STREET LIGHTING SERVICE CLASSIFICATION	1.17		11.3604		3.70%	1.21	11.7807
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1422.16				3.70%	1,474.78	0.0000
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2022	
Off-Peak	\$/kWh	0.0740
Mid-Peak	\$/kWh	0.1020
On-Peak	\$/kWh	0.1510

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	38.08
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.70%	36.05

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.70%	111.66
Monthly fixed charge, per retailer	\$	43.08	3.70%	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.70%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.70%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	3.70%	(0.66)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.70%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.70%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.70%	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	3.70%	2.23

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0023

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.83
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.16)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$	(0.89)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023		
- Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023		
- Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0027
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.43
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0063
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023		
- Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023		
- Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0027
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

E.L.K. Energy Inc.
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

E.L.K. Energy Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.47
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(2.60)
Distribution Volumetric Rate	\$/kW	1.6691
Low Voltage Service Rate	\$/kW	1.1966
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.6640)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023		
- Applicable only for Class B Customers	\$/kW	(0.0329)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0199
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kWh	(0.0072)

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Rate Rider for Global Adjustment (2022) - effective until June 30, 2023		
- Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6525
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	0.1231
Retail Transmission Rate - Network Service Rate	\$/kW	3.8197
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4405

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.49
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.05
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kWh	(0.0021)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023 - Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kWh	0.0001
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023 - Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0027
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

E.L.K. Energy Inc.
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.52
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	0.04
Distribution Volumetric Rate	\$/kW	6.6141
Low Voltage Service Rate	\$/kW	0.9451
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(1.4788)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023		
- Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0281
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	0.0376
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023		
- Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.0283
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(3.9948)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8950
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9277

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(0.01)
Distribution Volumetric Rate	\$/kW	11.7807
Low Voltage Service Rate	\$/kW	0.9256
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(2.3734)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023		
- Applicable only for Class B Customers	\$/kW	(0.0429)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0260
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$/kW	(0.0984)
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023		
- Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.9921
Rate Rider for Lost Revenue Adjustment Mechanism (2022) - effective until June 30, 2023	\$/kW	(0.8553)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8811
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8879

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,474.78
Rate Rider for Recovery of Foregone Revenue (2022) - effective until June 30, 2023	\$	(166.55)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2023	\$/kW	(0.5054)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until June 30, 2023		
- Applicable only for Class B Customers	\$/kW	(0.0505)
Rate Rider for Disposition of Accounts 1575 and 1576 (2022) - effective until June 30, 2023	\$/kW	0.0306
Rate Rider for Global Adjustment (2022) - effective until June 30, 2023		
- Applicable only for non-RPP customers	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.1728

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

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Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	36.05
(with the exception of wireless attachments)		36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66

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Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0417
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0313



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

☐ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0417	1.0417	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0417	1.0417	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	75,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0417	1.0417	650			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	700	2	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0417	1.0417	15,228	43	DEMAND	447
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	800,000	2,000	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0417	1.0417	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0417	1.0417	1,300			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0417	1.0417	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0417	1.0417	5,800			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	290,000	720	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	23,000	65	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0417	1.0417	250,000	570	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	140,000	275	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0417	1.0417	600			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0417	1.0417	50			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	35	0		1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0417	1.0417	900,000	3,000	EMAND - INTERVAL	
Add additional scenarios if required			1.0417	1.0417				

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.67	3.6%	\$ 2.69	12.1%	\$ 3.08	8.7%	\$ 3.12	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.06	3.2%	\$ 6.45	15.1%	\$ 7.28	10.0%	\$ 7.38	2.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 18.57	3.5%	\$ 149.07	65.2%	\$ 187.65	13.0%	\$ 212.04	2.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.34	3.9%	\$ 2.09	17.9%	\$ 2.36	11.0%	\$ 2.39	2.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.55	7.1%	\$ 2.41	40.7%	\$ 2.67	18.7%	\$ 3.02	3.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 35.95	3.7%	\$ 78.61	9.6%	\$ 84.94	8.3%	\$ 95.99	3.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 52.62	4.0%	\$ 2,398.22	-59.4%	\$ 2,398.22	-59.4%	\$ 2,709.99	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.67	3.6%	\$ 2.69	14.7%	\$ 3.08	9.8%	\$ 3.48	2.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.67	3.6%	\$ 4.17	16.4%	\$ 4.85	10.1%	\$ 4.91	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.06	3.2%	\$ 6.45	19.9%	\$ 7.28	11.6%	\$ 8.23	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.82	2.9%	\$ 17.47	19.6%	\$ 19.89	11.2%	\$ 20.15	2.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 49.56	3.5%	\$ 519.36	202.4%	\$ 519.36	202.4%	\$ 586.88	1.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 10.52	3.6%	\$ 52.94	26.3%	\$ 52.94	26.3%	\$ 59.82	2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 40.62	3.5%	\$ 412.55	312.8%	\$ 412.55	312.8%	\$ 466.18	1.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 23.04	3.5%	\$ 202.48	385.0%	\$ 202.48	385.0%	\$ 228.80	1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.33	3.9%	\$ 1.95	17.2%	\$ 2.20	10.8%	\$ 2.23	2.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.28	3.7%	\$ 0.41	5.6%	\$ 0.43	5.3%	\$ 0.49	3.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.08	3.7%	\$ 0.18	9.1%	\$ 0.20	8.0%	\$ 0.22	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 185.45	3.4%	\$ 2,142.95	100.0%	\$ 2,142.95	100.0%	\$ 2,421.53	2.2%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0417		
Proposed/Approved Loss Factor	1.0417		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.16	1	\$ 18.16	\$ 18.83	1	\$ 18.83	\$ 0.67	3.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	1	\$ (0.10)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 18.51			\$ 19.18	\$ 0.67	3.62%
Line Losses on Cost of Power	\$ 0.0929	31	\$ 2.91	\$ 0.0929	31	\$ 2.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ (1.35)	\$ 0.0009	750	\$ 0.68	\$ 2.03	-150.00%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	750	\$ 2.63	\$ 0.0035	750	\$ 2.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ (0.89)	1	\$ (0.89)	\$ (0.89)	1	\$ (0.89)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.16			\$ 24.84	\$ 2.69	12.12%
RTSR - Network	\$ 0.0101	781	\$ 7.89	\$ 0.0104	781	\$ 8.13	\$ 0.23	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	781	\$ 5.16	\$ 0.0068	781	\$ 5.31	\$ 0.16	3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.20			\$ 38.28	\$ 3.08	8.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	781	\$ 2.66	\$ 0.0034	781	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	781	\$ 0.39	\$ 0.0005	781	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 108.17			\$ 111.25	\$ 3.08	2.84%
HST	13%		\$ 14.06	13%		\$ 14.46	\$ 0.40	2.84%
Ontario Electricity Rebate	11.7%		\$ (12.66)	11.7%		\$ (13.02)	\$ (0.36)	
Total Bill on TOU			\$ 109.58			\$ 112.70	\$ 3.12	2.84%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.77	1	\$ 17.77	\$ 18.43	1	\$ 18.43	\$ 0.66	3.71%
Distribution Volumetric Rate	\$ 0.0061	2000	\$ 12.20	\$ 0.0063	2000	\$ 12.60	\$ 0.40	3.28%
Fixed Rate Riders	\$ 0.22	1	\$ 0.22	\$ 0.22	1	\$ 0.22	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 33.19			\$ 34.25	\$ 1.06	3.19%
Line Losses on Cost of Power	\$ 0.0929	83	\$ 7.75	\$ 0.0929	83	\$ 7.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	2,000	\$ (4.60)	\$ 0.0004	2,000	\$ 0.80	\$ 5.40	-117.39%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.77			\$ 49.22	\$ 6.45	15.08%
RTSR - Network	\$ 0.0088	2,083	\$ 18.33	\$ 0.0090	2,083	\$ 18.75	\$ 0.42	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,083	\$ 12.08	\$ 0.0060	2,083	\$ 12.50	\$ 0.42	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.19			\$ 80.47	\$ 7.28	9.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,083	\$ 7.08	\$ 0.0034	2,083	\$ 7.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,083	\$ 1.04	\$ 0.0005	2,083	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 267.36			\$ 274.64	\$ 7.28	2.72%
HST	13%		\$ 34.76	13%		\$ 35.70	\$ 0.95	2.72%
Ontario Electricity Rebate	11.7%		\$ (31.28)	11.7%		\$ (32.13)	\$ (0.85)	
Total Bill on TOU			\$ 270.84			\$ 278.21	\$ 7.38	2.72%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	200	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.82	1	\$ 179.82	\$ 186.47	1	\$ 186.47	\$ 6.65	3.70%
Distribution Volumetric Rate	\$ 1.6095	200	\$ 321.90	\$ 1.6691	200	\$ 333.82	\$ 11.92	3.70%
Fixed Rate Riders	\$ (2.60)	1	\$ (2.60)	\$ (2.60)	1	\$ (2.60)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1358	200	\$ 27.16	\$ 0.1358	200	\$ 27.16	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 526.28			\$ 544.85	\$ 18.57	3.53%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6640	200	\$ (132.80)	-\$ 0.0115	200	\$ (2.30)	\$ 130.50	-98.27%
CBR Class B Rate Riders	-\$ 0.0329	200	\$ (6.58)	-\$ 0.0329	200	\$ (6.58)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	75,000	\$ (397.50)	-\$ 0.0053	75,000	\$ (397.50)	\$ -	0.00%
Low Voltage Service Charge	\$ 1.1966	200	\$ 239.32	\$ 1.1966	200	\$ 239.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 228.72			\$ 377.79	\$ 149.07	65.18%
RTSR - Network	\$ 3.7149	200	\$ 742.98	\$ 3.8197	200	\$ 763.94	\$ 20.96	2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3524	200	\$ 470.48	\$ 2.4405	200	\$ 488.10	\$ 17.62	3.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,442.18			\$ 1,629.83	\$ 187.65	13.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	78,128	\$ 265.63	\$ 0.0034	78,128	\$ 265.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	78,128	\$ 39.06	\$ 0.0005	78,128	\$ 39.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	78,128	\$ 7,554.93	\$ 0.0967	78,128	\$ 7,554.93	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,302.06			\$ 9,489.71	\$ 187.65	2.02%
HST	13%		\$ 1,209.27	13%		\$ 1,233.66	\$ 24.39	2.02%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,511.32			\$ 10,723.37	\$ 212.04	2.02%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	650	kWh	
Demand	-	kW	
Current Loss Factor	1.0417		
Proposed/Approved Loss Factor	1.0417		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.22	1	\$ 7.22	\$ 7.49	1	\$ 7.49	\$ 0.27	3.74%
Distribution Volumetric Rate	\$ 0.0020	650	\$ 1.30	\$ 0.0021	650	\$ 1.37	\$ 0.06	5.00%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Volumetric Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8.57			\$ 8.91	\$ 0.34	3.91%
Line Losses on Cost of Power	\$ 0.0929	27	\$ 2.52	\$ 0.0929	27	\$ 2.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	650	\$ (1.37)	\$ 0.0006	650	\$ 0.39	\$ 1.76	-128.57%
CBR Class B Rate Riders	\$ 0.0001	650	\$ (0.07)	\$ 0.0001	650	\$ (0.07)	\$ -	0.00%
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	650	\$ 2.02	\$ 0.0031	650	\$ 2.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.67			\$ 13.76	\$ 2.09	17.90%
RTSR - Network	\$ 0.0088	677	\$ 5.96	\$ 0.0090	677	\$ 6.09	\$ 0.14	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	677	\$ 3.93	\$ 0.0060	677	\$ 4.06	\$ 0.14	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.56			\$ 23.92	\$ 2.36	10.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	677	\$ 2.30	\$ 0.0034	677	\$ 2.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	677	\$ 0.34	\$ 0.0005	677	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	416	\$ 30.78	\$ 0.0740	416	\$ 30.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	117	\$ 11.93	\$ 0.1020	117	\$ 11.93	\$ -	0.00%
TOU - On Peak	\$ 0.1510	117	\$ 17.67	\$ 0.1510	117	\$ 17.67	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 84.83			\$ 87.20	\$ 2.36	2.78%
HST	13%		\$ 11.03	13%		\$ 11.34	\$ 0.31	2.78%
Ontario Electricity Rebate	11.7%		\$ (9.93)	11.7%		\$ (10.20)	\$ (0.28)	
Total Bill on TOU			\$ 85.94			\$ 88.33	\$ 2.39	2.78%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	700	kWh
Demand	2	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.39	1	\$ 3.39	\$ 3.52	1	\$ 3.52	\$ 0.13	3.83%
Distribution Volumetric Rate	\$ 6.3781	1.8	\$ 11.48	\$ 6.6141	1.8	\$ 11.91	\$ 0.42	3.70%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 3.9291	1.8	\$ (7.07)	\$ 3.9291	1.8	\$ (7.07)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 7.84			\$ 8.39	\$ 0.55	7.08%
Line Losses on Cost of Power	\$ 0.0967	29	\$ 2.82	\$ 0.0967	29	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4788	2	\$ (2.66)	\$ 0.4505	2	\$ (0.81)	\$ 1.85	-69.54%
CBR Class B Rate Riders	\$ 0.0464	2	\$ (0.08)	\$ 0.0464	2	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ 0.0053	700	\$ (3.71)	\$ 0.0053	700	\$ (3.71)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.9451	2	\$ 1.70	\$ 0.9451	2	\$ 1.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.91			\$ 8.31	\$ 2.41	40.73%
RTSR - Network	\$ 2.8156	2	\$ 5.07	\$ 2.8950	2	\$ 5.21	\$ 0.14	2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8581	2	\$ 3.34	\$ 1.9277	2	\$ 3.47	\$ 0.13	3.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.32			\$ 16.99	\$ 2.67	18.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	729	\$ 2.48	\$ 0.0034	729	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	729	\$ 0.36	\$ 0.0005	729	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	700	\$ 67.69	\$ 0.0967	700	\$ 67.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 85.10			\$ 87.78	\$ 2.67	3.14%
HST	13%		\$ 11.06	13%		\$ 11.41	\$ 0.35	3.14%
Ontario Electricity Rebate	11.7%		\$ (9.96)	11.7%		\$ (10.27)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 96.17			\$ 99.19	\$ 3.02	3.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	15,228	kWh
Demand	43	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.17	447	\$ 522.99	\$ 1.21	447	\$ 540.87	\$ 17.88	3.42%
Distribution Volumetric Rate	\$ 11.3604	43	\$ 488.50	\$ 11.7807	43	\$ 506.57	\$ 18.07	3.70%
Fixed Rate Riders	\$ (0.01)	447	\$ (4.47)	\$ (0.01)	447	\$ (4.47)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.9277	43	\$ (39.89)	\$ 0.9277	43	\$ (39.89)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 967.13			\$ 1,003.08	\$ 35.95	3.72%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.3734	43	\$ (102.06)	\$ 1.3813	43	\$ (59.40)	\$ 42.66	-41.80%
CBR Class B Rate Riders	\$ 0.0429	43	\$ (1.84)	\$ 0.0429	43	\$ (1.84)	\$ -	0.00%
GA Rate Riders	\$ 0.0053	15,228	\$ (80.71)	\$ 0.0053	15,228	\$ (80.71)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.9256	43	\$ 39.80	\$ 0.9256	43	\$ 39.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	447	\$ -	\$ -	447	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	447	\$ -	\$ -	447	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	43	\$ -	\$ -	43	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 822.32			\$ 900.93	\$ 78.61	9.56%
RTSR - Network	\$ 2.8021	43	\$ 120.49	\$ 2.8811	43	\$ 123.89	\$ 3.40	2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8197	43	\$ 78.25	\$ 1.8879	43	\$ 81.18	\$ 2.93	3.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,021.06			\$ 1,106.00	\$ 84.94	8.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,863	\$ 53.93	\$ 0.0034	15,863	\$ 53.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,863	\$ 7.93	\$ 0.0005	15,863	\$ 7.93	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	15,863	\$ 1,533.95	\$ 0.0967	15,863	\$ 1,533.95	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 2,616.87			\$ 2,701.82	\$ 84.94	3.25%
HST	13%		\$ 340.19	13%		\$ 351.24	\$ 11.04	3.25%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 2,957.07			\$ 3,053.05	\$ 95.99	3.25%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,422.16	1	\$ 1,422.16	\$ 1,474.78	1	\$ 1,474.78	\$ 52.62	3.70%
Distribution Volumetric Rate	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Fixed Rate Riders	\$ (166.55)	1	\$ (166.55)	\$ (166.55)	1	\$ (166.55)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0306	2000	\$ 61.20	\$ 0.0306	2000	\$ 61.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,316.81			\$ 1,369.43	\$ 52.62	4.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5054	2,000	\$ (1,010.80)	\$ 0.6674	2,000	\$ 1,334.80	\$ 2,345.60	-232.05%
CBR Class B Rate Riders	\$ 0.0505	2,000	\$ (101.00)	\$ 0.0505	2,000	\$ (101.00)	\$ -	0.00%
GA Rate Riders	\$ 0.0053	800,000	\$ (4,240.00)	\$ 0.0053	800,000	\$ (4,240.00)	\$ -	0.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ (4,034.99)			\$ (1,636.77)	\$ 2,398.22	-59.44%
RTSR - Network	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ (4,034.99)			\$ (1,636.77)	\$ 2,398.22	-59.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	833,360	\$ 2,833.42	\$ 0.0034	833,360	\$ 2,833.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	833,360	\$ 416.68	\$ 0.0005	833,360	\$ 416.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	833,360	\$ 80,585.91	\$ 0.0967	833,360	\$ 80,585.91	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 79,801.28			\$ 82,199.50	\$ 2,398.22	3.01%
HST	13%		\$ 10,374.17	13%		\$ 10,685.93	\$ 311.77	3.01%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 90,175.44			\$ 92,885.43	\$ 2,709.99	3.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.16	1	\$ 18.16	\$ 18.83	1	\$ 18.83	\$ 0.67	3.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	1	\$ (0.10)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 18.51			\$ 19.18	\$ 0.67	3.62%
Line Losses on Cost of Power	\$ 0.0967	31	\$ 3.02	\$ 0.0967	31	\$ 3.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	\$ 0.0009	750	\$ 0.68	\$ 2.03	-150.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	750	\$ (3.98)	-\$ 0.0053	750	\$ (3.98)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0035	750	\$ 2.63	\$ 0.0035	750	\$ 2.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ (0.89)	1	\$ (0.89)	\$ (0.89)	1	\$ (0.89)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.30			\$ 20.98	\$ 2.69	14.67%
RTSR - Network	\$ 0.0101	781	\$ 7.89	\$ 0.0104	781	\$ 8.13	\$ 0.23	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	781	\$ 5.16	\$ 0.0068	781	\$ 5.31	\$ 0.16	3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.35			\$ 34.42	\$ 3.08	9.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	781	\$ 2.66	\$ 0.0034	781	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	781	\$ 0.39	\$ 0.0005	781	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 106.92			\$ 109.99	\$ 3.08	2.88%
HST	13%		\$ 13.90	13%		\$ 14.30	\$ 0.40	2.88%
Ontario Electricity Rebate	11.7%		\$ (12.51)	11.7%		\$ (12.87)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 120.82			\$ 124.29	\$ 3.48	2.88%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,300	kWh	
Demand	-	kW	
Current Loss Factor	1.0417		
Proposed/Approved Loss Factor	1.0417		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.16	1	\$ 18.16	\$ 18.83	1	\$ 18.83	\$ 0.67	3.69%
Distribution Volumetric Rate	\$ -	1300	\$ -	\$ -	1300	\$ -	\$ -	
Fixed Rate Riders	\$ (0.10)	1	\$ (0.10)	\$ (0.10)	1	\$ (0.10)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	1300	\$ 0.78	\$ 0.0006	1300	\$ 0.78	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 18.84			\$ 19.51	\$ 0.67	3.56%
Line Losses on Cost of Power	\$ 0.0929	54	\$ 5.04	\$ 0.0929	54	\$ 5.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	1,300	\$ (2.34)	\$ 0.0009	1,300	\$ 1.17	\$ 3.51	-150.00%
CBR Class B Rate Riders	\$ 0.0001	1,300	\$ (0.13)	\$ 0.0001	1,300	\$ (0.13)	\$ -	0.00%
GA Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	1,300	\$ 4.55	\$ 0.0035	1,300	\$ 4.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ (0.89)	1	\$ (0.89)	\$ (0.89)	1	\$ (0.89)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	1,300	\$ -	\$ -	1,300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.50			\$ 29.67	\$ 4.17	16.36%
RTSR - Network	\$ 0.0101	1,354	\$ 13.68	\$ 0.0104	1,354	\$ 14.08	\$ 0.41	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	1,354	\$ 8.94	\$ 0.0068	1,354	\$ 9.21	\$ 0.27	3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.11			\$ 52.96	\$ 4.85	10.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,354	\$ 4.60	\$ 0.0034	1,354	\$ 4.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,354	\$ 0.68	\$ 0.0005	1,354	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	832	\$ 61.57	\$ 0.0740	832	\$ 61.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	234	\$ 23.87	\$ 0.1020	234	\$ 23.87	\$ -	0.00%
TOU - On Peak	\$ 0.1510	234	\$ 35.33	\$ 0.1510	234	\$ 35.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 174.41			\$ 179.26	\$ 4.85	2.78%
HST	13%		\$ 22.67	13%		\$ 23.30	\$ 0.63	2.78%
Ontario Electricity Rebate	11.7%		\$ (20.41)	11.7%		\$ (20.97)	\$ (0.57)	
Total Bill on TOU			\$ 176.68			\$ 181.59	\$ 4.91	2.78%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.77	1	\$ 17.77	\$ 18.43	1	\$ 18.43	\$ 0.66	3.71%
Distribution Volumetric Rate	\$ 0.0061	2000	\$ 12.20	\$ 0.0063	2000	\$ 12.60	\$ 0.40	3.28%
Fixed Rate Riders	\$ 0.22	1	\$ 0.22	\$ 0.22	1	\$ 0.22	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 33.19			\$ 34.25	\$ 1.06	3.19%
Line Losses on Cost of Power	\$ 0.0967	83	\$ 8.06	\$ 0.0967	83	\$ 8.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	2,000	\$ (4.60)	\$ 0.0004	2,000	\$ 0.80	\$ 5.40	-117.39%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	2,000	\$ (10.60)	-\$ 0.0053	2,000	\$ (10.60)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.48			\$ 38.93	\$ 6.45	19.86%
RTSR - Network	\$ 0.0088	2,083	\$ 18.33	\$ 0.0090	2,083	\$ 18.75	\$ 0.42	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,083	\$ 12.08	\$ 0.0060	2,083	\$ 12.50	\$ 0.42	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.90			\$ 70.19	\$ 7.28	11.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,083	\$ 7.08	\$ 0.0034	2,083	\$ 7.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,083	\$ 1.04	\$ 0.0005	2,083	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 264.43			\$ 271.71	\$ 7.28	2.75%
HST	13%		\$ 34.38	13%		\$ 35.32	\$ 0.95	2.75%
Ontario Electricity Rebate	11.7%		\$ (30.94)	11.7%		\$ (31.79)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 298.80			\$ 307.03	\$ 8.23	2.75%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,800	kWh
Demand	-	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.77	1	\$ 17.77	\$ 18.43	1	\$ 18.43	\$ 0.66	3.71%
Distribution Volumetric Rate	\$ 0.0061	5800	\$ 35.38	\$ 0.0063	5800	\$ 36.54	\$ 1.16	3.28%
Fixed Rate Riders	\$ 0.22	1	\$ 0.22	\$ 0.22	1	\$ 0.22	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0015	5800	\$ 8.70	\$ 0.0015	5800	\$ 8.70	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 62.07			\$ 63.89	\$ 1.82	2.93%
Line Losses on Cost of Power	\$ 0.0929	242	\$ 22.47	\$ 0.0929	242	\$ 22.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	5,800	\$ (13.34)	\$ 0.0004	5,800	\$ 2.32	\$ 15.66	-117.39%
CBR Class B Rate Riders	-\$ 0.0001	5,800	\$ (0.58)	-\$ 0.0001	5,800	\$ (0.58)	\$ -	0.00%
GA Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0031	5,800	\$ 17.98	\$ 0.0031	5,800	\$ 17.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.03			\$ 106.50	\$ 17.47	19.62%
RTSR - Network	\$ 0.0088	6,042	\$ 53.17	\$ 0.0090	6,042	\$ 54.38	\$ 1.21	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	6,042	\$ 35.04	\$ 0.0060	6,042	\$ 36.25	\$ 1.21	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 177.24			\$ 197.13	\$ 19.89	11.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,042	\$ 20.54	\$ 0.0034	6,042	\$ 20.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,042	\$ 3.02	\$ 0.0005	6,042	\$ 3.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	3,712	\$ 274.69	\$ 0.0740	3,712	\$ 274.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	1,044	\$ 106.49	\$ 0.1020	1,044	\$ 106.49	\$ -	0.00%
TOU - On Peak	\$ 0.1510	1,044	\$ 157.64	\$ 0.1510	1,044	\$ 157.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 739.87			\$ 759.76	\$ 19.89	2.69%
HST	13%		\$ 96.18	13%		\$ 98.77	\$ 2.59	2.69%
Ontario Electricity Rebate	11.7%		\$ (86.57)	11.7%		\$ (88.89)	\$ (2.33)	
Total Bill on TOU			\$ 749.49			\$ 769.64	\$ 20.15	2.69%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	290,000	kWh
Demand	720	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.82	1	\$ 179.82	\$ 186.47	1	\$ 186.47	\$ 6.65	3.70%
Distribution Volumetric Rate	\$ 1.6095	720	\$ 1,158.84	\$ 1.6691	720	\$ 1,201.75	\$ 42.91	3.70%
Fixed Rate Riders	\$ (2.60)	1	\$ (2.60)	\$ (2.60)	1	\$ (2.60)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1358	720	\$ 97.78	\$ 0.1358	720	\$ 97.78	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,433.84			\$ 1,483.40	\$ 49.56	3.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6640	720	\$ (478.08)	-\$ 0.0115	720	\$ (8.28)	\$ 469.80	-98.27%
CBR Class B Rate Riders	-\$ 0.0329	720	\$ (23.69)	-\$ 0.0329	720	\$ (23.69)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	290,000	\$ (1,537.00)	-\$ 0.0053	290,000	\$ (1,537.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 1.1966	720	\$ 861.55	\$ 1.1966	720	\$ 861.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 256.62			\$ 775.98	\$ 519.36	202.39%
RTSR - Network	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	720	\$ -	\$ -	720	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 256.62			\$ 775.98	\$ 519.36	202.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	302,093	\$ 1,027.12	\$ 0.0034	302,093	\$ 1,027.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	302,093	\$ 151.05	\$ 0.0005	302,093	\$ 151.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	302,093	\$ 29,212.39	\$ 0.0967	302,093	\$ 29,212.39	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 30,647.43			\$ 31,166.79	\$ 519.36	1.69%
HST	13%		\$ 3,984.17	13%		\$ 4,051.68	\$ 67.52	1.69%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 34,631.59			\$ 35,218.47	\$ 586.88	1.69%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	23,000	kWh	
Demand	65	kW	
Current Loss Factor	1.0417		
Proposed/Approved Loss Factor	1.0417		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.82	1	\$ 179.82	\$ 186.47	1	\$ 186.47	\$ 6.65	3.70%
Distribution Volumetric Rate	\$ 1.6095	65	\$ 104.62	\$ 1.6691	65	\$ 108.49	\$ 3.87	3.70%
Fixed Rate Riders	\$ (2.60)	1	\$ (2.60)	\$ (2.60)	1	\$ (2.60)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1358	65	\$ 8.83	\$ 0.1358	65	\$ 8.83	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 290.66			\$ 301.19	\$ 10.52	3.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6640	65	\$ (43.16)	-\$ 0.0115	65	\$ (0.75)	\$ 42.41	-98.27%
CBR Class B Rate Riders	-\$ 0.0329	65	\$ (2.14)	-\$ 0.0329	65	\$ (2.14)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	23,000	\$ (121.90)	-\$ 0.0053	23,000	\$ (121.90)	\$ -	0.00%
Low Voltage Service Charge	\$ 1.1966	65	\$ 77.78	\$ 1.1966	65	\$ 77.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 201.25			\$ 254.18	\$ 52.94	26.30%
RTSR - Network	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	65	\$ -	\$ -	65	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 201.25			\$ 254.18	\$ 52.94	26.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	23,959	\$ 81.46	\$ 0.0034	23,959	\$ 81.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	23,959	\$ 11.98	\$ 0.0005	23,959	\$ 11.98	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	23,959	\$ 2,316.84	\$ 0.0967	23,959	\$ 2,316.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,611.78			\$ 2,664.72	\$ 52.94	2.03%
HST	13%		\$ 339.53	13%		\$ 346.41	\$ 6.88	2.03%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 2,951.31			\$ 3,011.13	\$ 59.82	2.03%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	250,000	kWh
Demand	570	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.82	1	\$ 179.82	\$ 186.47	1	\$ 186.47	\$ 6.65	3.70%
Distribution Volumetric Rate	\$ 1.6095	570	\$ 917.42	\$ 1.6691	570	\$ 951.39	\$ 33.97	3.70%
Fixed Rate Riders	\$ (2.60)	1	\$ (2.60)	\$ (2.60)	1	\$ (2.60)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1358	570	\$ 77.41	\$ 0.1358	570	\$ 77.41	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,172.04			\$ 1,212.66	\$ 40.62	3.47%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6640	570	\$ (378.48)	-\$ 0.0115	570	\$ (6.56)	\$ 371.93	-98.27%
CBR Class B Rate Riders	-\$ 0.0329	570	\$ (18.75)	-\$ 0.0329	570	\$ (18.75)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	250,000	\$ (1,325.00)	-\$ 0.0053	250,000	\$ (1,325.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 1.1966	570	\$ 682.06	\$ 1.1966	570	\$ 682.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 131.87			\$ 544.42	\$ 412.55	312.84%
RTSR - Network	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	570	\$ -	\$ -	570	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 131.87			\$ 544.42	\$ 412.55	312.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	260,425	\$ 885.45	\$ 0.0034	260,425	\$ 885.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	260,425	\$ 130.21	\$ 0.0005	260,425	\$ 130.21	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	260,425	\$ 25,183.10	\$ 0.0967	260,425	\$ 25,183.10	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 26,330.63			\$ 26,743.17	\$ 412.55	1.57%
HST	13%		\$ 3,422.98	13%		\$ 3,476.61	\$ 53.63	1.57%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 29,753.61			\$ 30,219.78	\$ 466.18	1.57%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	140,000	kWh	
Demand	275	kW	
Current Loss Factor	1.0417		
Proposed/Approved Loss Factor	1.0417		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.82	1	\$ 179.82	\$ 186.47	1	\$ 186.47	\$ 6.65	3.70%
Distribution Volumetric Rate	\$ 1.6095	275	\$ 442.61	\$ 1.6691	275	\$ 459.00	\$ 16.39	3.70%
Fixed Rate Riders	\$ (2.60)	1	\$ (2.60)	\$ (2.60)	1	\$ (2.60)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1358	275	\$ 37.35	\$ 0.1358	275	\$ 37.35	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 657.18			\$ 680.22	\$ 23.04	3.51%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6640	275	\$ (182.60)	-\$ 0.0115	275	\$ (3.16)	\$ 179.44	-98.27%
CBR Class B Rate Riders	-\$ 0.0329	275	\$ (9.05)	-\$ 0.0329	275	\$ (9.05)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	140,000	\$ (742.00)	-\$ 0.0053	140,000	\$ (742.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 1.1966	275	\$ 329.07	\$ 1.1966	275	\$ 329.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.59			\$ 255.07	\$ 202.48	384.97%
RTSR - Network	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.59			\$ 255.07	\$ 202.48	384.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	145,838	\$ 495.85	\$ 0.0034	145,838	\$ 495.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	145,838	\$ 72.92	\$ 0.0005	145,838	\$ 72.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	145,838	\$ 14,102.53	\$ 0.0967	145,838	\$ 14,102.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,724.15			\$ 14,926.63	\$ 202.48	1.38%
HST	13%		\$ 1,914.14	13%		\$ 1,940.46	\$ 26.32	1.38%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 16,638.29			\$ 16,867.09	\$ 228.80	1.38%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	600	kWh
Demand	-	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.22	1	\$ 7.22	\$ 7.49	1	\$ 7.49	\$ 0.27	3.74%
Distribution Volumetric Rate	\$ 0.0020	600	\$ 1.20	\$ 0.0021	600	\$ 1.26	\$ 0.06	5.00%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.47			\$ 8.80	\$ 0.33	3.90%
Line Losses on Cost of Power	\$ 0.0929	25	\$ 2.32	\$ 0.0929	25	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0021	600	\$ (1.26)	\$ 0.0006	600	\$ 0.36	\$ 1.62	-128.57%
CBR Class B Rate Riders	-\$ 0.0001	600	\$ (0.06)	-\$ 0.0001	600	\$ (0.06)	\$ -	0.00%
GA Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	600	\$ 1.86	\$ 0.0031	600	\$ 1.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.33			\$ 13.28	\$ 1.95	17.20%
RTSR - Network	\$ 0.0088	625	\$ 5.50	\$ 0.0090	625	\$ 5.63	\$ 0.13	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	625	\$ 3.63	\$ 0.0060	625	\$ 3.75	\$ 0.13	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.46			\$ 22.66	\$ 2.20	10.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	625	\$ 2.13	\$ 0.0034	625	\$ 2.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	625	\$ 0.31	\$ 0.0005	625	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	384	\$ 28.42	\$ 0.0740	384	\$ 28.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	108	\$ 11.02	\$ 0.1020	108	\$ 11.02	\$ -	0.00%
TOU - On Peak	\$ 0.1510	108	\$ 16.31	\$ 0.1510	108	\$ 16.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.89			\$ 81.09	\$ 2.20	2.79%
HST	13%		\$ 10.26	13%		\$ 10.54	\$ 0.29	2.79%
Ontario Electricity Rebate	11.7%		\$ (9.23)	11.7%		\$ (9.49)	\$ (0.26)	-
Total Bill on TOU			\$ 79.91			\$ 82.14	\$ 2.23	2.79%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	50	kWh
Demand	-	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.22	1	\$ 7.22	\$ 7.49	1	\$ 7.49	\$ 0.27	3.74%
Distribution Volumetric Rate	\$ 0.0020	50	\$ 0.10	\$ 0.0021	50	\$ 0.11	\$ 0.00	5.00%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.37			\$ 7.65	\$ 0.28	3.73%
Line Losses on Cost of Power	\$ 0.0967	2	\$ 0.20	\$ 0.0967	2	\$ 0.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0021	50	\$ (0.11)	\$ 0.0006	50	\$ 0.03	\$ 0.14	-128.57%
CBR Class B Rate Riders	-\$ 0.0001	50	\$ (0.01)	-\$ 0.0001	50	\$ (0.01)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	50	\$ (0.27)	-\$ 0.0053	50	\$ (0.27)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0031	50	\$ 0.16	\$ 0.0031	50	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.35			\$ 7.76	\$ 0.41	5.58%
RTSR - Network	\$ 0.0088	52	\$ 0.46	\$ 0.0090	52	\$ 0.47	\$ 0.01	2.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	52	\$ 0.30	\$ 0.0060	52	\$ 0.31	\$ 0.01	3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.11			\$ 8.54	\$ 0.43	5.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	50	\$ 4.84	\$ 0.0967	50	\$ 4.84	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 13.15			\$ 13.58	\$ 0.43	3.28%
HST	13%		\$ 1.71	13%		\$ 1.77	\$ 0.06	3.28%
Ontario Electricity Rebate	11.7%		\$ (1.54)	11.7%		\$ (1.59)		
Total Bill on Non-RPP Avg. Price			\$ 14.86			\$ 15.35	\$ 0.49	3.28%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	35	kWh
Demand	0	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.17	1	\$ 1.17	\$ 1.21	1	\$ 1.21	\$ 0.04	3.42%
Distribution Volumetric Rate	\$ 11.3604	0.1013514	\$ 1.15	\$ 11.7807	0.101351351	\$ 1.19	\$ 0.04	3.70%
Fixed Rate Riders	\$ (0.01)	1	\$ (0.01)	\$ (0.01)	1	\$ (0.01)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.9277	0.1013514	\$ (0.09)	\$ 0.9277	0.101351351	\$ (0.09)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2.22			\$ 2.30	\$ 0.08	3.73%
Line Losses on Cost of Power	\$ 0.0967	1	\$ 0.14	\$ 0.0967	1	\$ 0.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.3734	0	\$ (0.24)	\$ 1.3813	0	\$ (0.14)	\$ 0.10	-41.80%
CBR Class B Rate Riders	\$ 0.0429	0	\$ (0.00)	\$ 0.0429	0	\$ (0.00)	\$ -	0.00%
GA Rate Riders	\$ 0.0053	35	\$ (0.19)	\$ 0.0053	35	\$ (0.19)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.9256	0	\$ 0.09	\$ 0.9256	0	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.02			\$ 2.20	\$ 0.18	9.06%
RTSR - Network	\$ 2.8021	0	\$ 0.28	\$ 2.8811	0	\$ 0.29	\$ 0.01	2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8197	0	\$ 0.18	\$ 1.8879	0	\$ 0.19	\$ 0.01	3.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.49			\$ 2.69	\$ 0.20	7.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	37	\$ 0.12	\$ 0.0034	37	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	37	\$ 0.02	\$ 0.0005	37	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	35	\$ 3.39	\$ 0.0967	35	\$ 3.39	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6.28			\$ 6.47	\$ 0.20	3.16%
HST	13%		\$ 0.82	13%		\$ 0.84	\$ 0.03	3.16%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7.09			\$ 7.32	\$ 0.22	3.16%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	900,000	kWh
Demand	3,000	kW
Current Loss Factor	1.0417	
Proposed/Approved Loss Factor	1.0417	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.82	1	\$ 179.82	\$ 186.47	1	\$ 186.47	\$ 6.65	3.70%
Distribution Volumetric Rate	\$ 1.6095	3000	\$ 4,828.50	\$ 1.6691	3000	\$ 5,007.30	\$ 178.80	3.70%
Fixed Rate Riders	\$ (2.60)	1	\$ (2.60)	\$ (2.60)	1	\$ (2.60)	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1358	3000	\$ 407.40	\$ 0.1358	3000	\$ 407.40	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 5,413.12			\$ 5,598.57	\$ 185.45	3.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6640	3,000	\$ (1,992.00)	-\$ 0.0115	3,000	\$ (34.50)	\$ 1,957.50	-98.27%
CBR Class B Rate Riders	-\$ 0.0329	3,000	\$ (98.70)	-\$ 0.0329	3,000	\$ (98.70)	\$ -	0.00%
GA Rate Riders	-\$ 0.0053	900,000	\$ (4,770.00)	-\$ 0.0053	900,000	\$ (4,770.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 1.1966	3,000	\$ 3,589.80	\$ 1.1966	3,000	\$ 3,589.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,142.22			\$ 4,285.17	\$ 2,142.95	100.03%
RTSR - Network	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,142.22			\$ 4,285.17	\$ 2,142.95	100.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	937,530	\$ 3,187.60	\$ 0.0034	937,530	\$ 3,187.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	937,530	\$ 468.77	\$ 0.0005	937,530	\$ 468.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	937,530	\$ 90,659.15	\$ 0.0967	937,530	\$ 90,659.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 96,457.99			\$ 98,600.94	\$ 2,142.95	2.22%
HST	13%		\$ 12,539.54	13%		\$ 12,818.12	\$ 278.58	2.22%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 108,997.53			\$ 111,419.06	\$ 2,421.53	2.22%