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November 24, 2022

VIA E-MAIL

Ms. Nancy Marconi
Registrar (registrar@oeb.ca)
Ontario Energy Board
Toronto, ON

Dear Ms. Marconi:

**Re: EPCOR Natural Gas Limited Partnership (EPCOR)
Application for 2023 Rates – South Bruce Service Area – CVVA Additional Evidence
Interrogatories(2) of the Vulnerable Energy Consumers Coalition (VECC)**

Please find attached the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Yours truly,

A handwritten signature in black ink, appearing to read 'Mark Garner', is written in a cursive style.

Mark Garner
Consultants for VECC/PIAC

Email:

Tim Hesselink, Senior Manager, Regulatory Affairs, EPCOR Electricity Distribution Ontario Inc.
thesselink@epcor.com

For interrogatory clarifications please contact Mark Garner at 647-408-4501 or markgarner@rogers.com

REQUESTOR NAME **VECC**
TO: **EPCOR– South Bruce Service Area**
DATE: **November 24, 2022**
CASE NO: **EB-2022-0184**
APPLICATION NAME **Application for 2023 Rates - CVVA**

NB: Numbering continues from VECC’s prior interrogatories

VECC.8

Reference: Nov 14 Additional Evidence,

“The weather normalization process used in the CVVA calculation (described in Steps 3 and 4) is largely consistent with the weather normalization process for ENGLP Aylmer as approved by the OEB for the latest Cost of Service application (EB-2018-0336) and used in ENGLP Aylmer’s annual Gas Supply Plans and Gas Supply Plan Updates” emphasis added

- a) In what ways does the normalization process used in the CVVA calculation differ from that used in the Aylmer franchise?
- b) Please provide (describe in detail) the approved OEB normalized methodology used by the Aylmer franchise.

VECC.9

Reference: Nov 14 Additional Evidence

- a) What is the purpose of removing the “baseload consumption” in the proposed methodology?
- b) Enbridge EGD rate zone does not use a baseload seasonal adjustment (EB-2022-0200, Exhibit 3, Tab2, Schedule 5, Attachment 2, page 3). Why should one be used in the EPCOR franchise?
- c) Enbridge Union and EGD franchises use different approved normalization methodologies. EPCOR Aylmer uses a third method, also approved by the Ontario Energy Board in prior proceedings. Is the described methodology in the Additional Evidence the first time the Board has been asked to approve a normalization methodology for the South Bruce franchise?

VECC. 10

Reference: Nov 14 Additional Evidence, Excel

- a) Please provide the reference and extract of the original CIP evidence which provides for the CIP Average Volumes and CIP Heat values shown in rows 4 and 5 of the Excel Spreadsheet.

VECC.11

Reference: Nov 14 Additional Evidence

- a) Please explain what EPCOR considers the purpose of an average or normalized use true-up variance account in the Aylmer franchise.
- b) Please compare and contrast that with the purpose of the CVVA account?

VECC.12

Reference: Nov 14 Additional Evidence

- a) Please provide the actual and forecast average annual R1 customer consumption for each of the years 2019 through 2028 (based on EPCOR's normalized HDD methodology calculation for the forecast years – i.e. based on “normal” weather assumption for each of the forecast years).
- b) What was the forecast annual actual R1 customer forecast provided as part of the CIP?

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