

Entegrus Powerlines Inc.

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entegrus.com

November 25, 2022

Ms. Nancy Marconi Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2023 Price Cap IR Rates Application – Draft Decision and Order Acceptance

Board File No.: EB-2022-0026

Dear Ms. Marconi,

Entegrus Powerlines Inc. ("Entegrus") has reviewed the Draft Decision and Order issued November 24, 2022, in respect of the above noted file. Entegrus confirms that the draft Tariff of Rates and Charges for the Entegrus-St. Thomas rate zone as shown in Schedule B is complete and accurate.

However, Entegrus noted the following discrepancies regarding the Entegrus – Main rate zone:

1. As approved in Entegrus' 2016 Cost of Service (EB-2015-0061), the Tariff of Rate and Charges should contain a "Notes" section at the end of the Tariff of Rates and Charges. The "Notes" section is missing from the draft 2023 tariff sheet. It should read as follows:

"The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses."

2. As approved in the Entegrus-Main 2016 Cost of Service (EB-2015-0061), the Standby Power Service Classification is intended to reflect rates for both the General Service > 50 kW and the Large Use rate classes. The Standby Power rates align with the Distribution Volumetric Rate for these classes. The Large Use Standby Charge is showing at the prior year IRM (EB-2021-0017) rate of \$2.5325/kW and the General Service > 50 kW Standby Charge is missing from the draft 2023 tariff sheet. Accordingly, Entegrus respectfully requests the Large Use Standby Charge be updated to the 2023 rate of \$2.6262/kW and the General Service > 50 kW Standby Charge description be added as previously approved and the associated rate updated to the 2023 rate of \$3.7326/kW.



Entegrus respectfully requests the Draft Decision and Tariff of Rates and Charges be updated for these changes.

Should you have any questions, please do not hesitate to contact me at (519) 352-6300 or via email at regulatory@entegrus.com.

Sincerely,

[Original Signed By]

Mark Groendyk Regulatory Supervisor (519) 352-6300

Email: mark.groendyk@entegrus.com

cc: Amber Goher, Ontario Energy Board
David Ferguson, Entegrus, Chief Regulatory Officer & VP Human Resources