



DECISION AND RATE ORDER

EB-2022-0027

ENWIN UTILITIES LTD.

**Application for rates and other charges to be effective
January 1, 2023**

BY DELEGATION, BEFORE: Alex Share
Manager
Generation & Transmission

[date of issuance]

1. OVERVIEW

The Ontario Energy Board is approving changes to the rates that ENWIN Utilities Ltd. (ENWIN Utilities) charges to distribute electricity to its customers, effective January 1, 2023.

As a result of this Decision, there will be a monthly total bill increase of \$4.00 for a residential customer consuming 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

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2. CONTEXT AND PROCESS

ENWIN Utilities filed its application on August 3, 2022 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with Chapter 3 of the OEB's [Filing Requirements for Incentive Rate-Setting Applications](#) (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) approved by the OEB.¹ It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for hearing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor will then review, complete, and include the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

ENWIN Utilities serves approximately 91,000 mostly residential and commercial electricity customers in the City of Windsor.

The application was supported by pre-filed written evidence and a completed Rate Generator Model and as required during the proceeding, ENWIN Utilities updated and clarified the evidence.

¹ Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision, together with the OEB's findings.

- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account

Instructions for implementing ENWIN Utilities' new rates and charges are set out in the final section of this Decision.

This Decision does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the Decision and Order EB-2022-0220, issued November 3, 2022 established the adjustment for energy retailer service charges, effective January 1, 2023; and the Decision and Order EB-2022-0221, issued November 3, 2022, established the 2023 Wireline Pole Attachment Charge, effective January 1, 2023.

4. ANNUAL ADJUSTMENT MECHANISM

ENWIN Utilities has applied to change its rates, effective January 1, 2023, based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.³

The components of the Price Cap IR adjustment formula applicable to ENWIN Utilities are set out in the table below. Inserting these components into the formula results in a 3.55% increase to ENWIN Utilities' rates: **3.55% = 3.70% - (0.00% + 0.15%)**.

Table 4.1: Price Cap IR Adjustment Formula

| Components | | Amount |
|-------------------------------|--|--------|
| Inflation factor ⁴ | | 3.70% |
| Less: X-factor | Productivity factor ⁵ | 0.00% |
| | Stretch factor (0.00% to 0.60%) ⁶ | 0.15% |

An inflation factor of 3.7% applies to all IRM applications for the 2023 rate year.

The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2023 rate year.

The stretch factor component of the X-factor is distributor specific. The OEB has established five stretch factor groupings, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as

³ The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges, microFIT charge, and retail service charges.

⁴ [OEB Letter, 2023 Inflation Parameters](#), October 20, 2022

⁵ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁶ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2021 Benchmarking Update”, prepared by Pacific Economics Group LLC., July 2022

benchmarked against other distributors in Ontario. The stretch factor assigned to ENWIN Utilities is 0.15%, resulting in a rate adjustment of 3.55%.

Findings

ENWIN Utilities' request for a 3.55% rate adjustment is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and ENWIN Utilities' new rates shall be effective January 1, 2023.

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5. RETAIL TRANSMISSION SERVICE RATES

ENWIN Utilities is transmission connected.

To recover its cost of transmission services, ENWIN Utilities requests approval to adjust the retail transmission service rates (RTSRs) that it charges its customers in accordance with the Uniform Transmission Rates (UTRs) currently in effect.

Findings

ENWIN Utilities' proposed adjustment to its RTSRs is approved. The RTSRs were adjusted based on the current OEB-approved UTRs.⁷

UTRs are typically approved annually by the OEB. In the event that new UTRs take effect during ENWIN Utilities' 2023 rate year, any resulting differences (from the prior-approved UTRs) are to be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

⁷ EB-2022-0084, Decision and Order, April 7, 2022

6. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts to determine whether those balances should be disposed. OEB policy states that Group 1 account balances should be disposed if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed.⁸ If the net balance does not exceed the threshold, a distributor may still request disposition.⁹

The 2021 year-end net balance for ENWIN Utilities' Group 1 accounts eligible for disposition, including interest projected to December 31, 2022, is a debit of \$3,472,098, and pertains to variances accumulated during the 2021 calendar year. This amount represents a total claim of \$0.0017 per kWh, which exceeds the disposition threshold. ENWIN Utilities has requested disposition of this amount over a one-year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption totals, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹⁰ A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.¹¹ The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

ENWIN Utilities had Class A customers during the period in which variances accumulated, however, the CBR Class B rate riders calculated rounded to zero at the fourth decimal place in one or more of the rate classes. When this occurs, the entire balance of the CBR Class B variance account is disposed along with Account 1580 – Wholesale Market Service Charge, through the general Deferral and Variance Account rate rider.

⁸ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009.

⁹ OEB letter, Update to the July 2009 EDDVAR Report, issued July 25, 2014.

¹⁰ For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

¹¹ All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

During the period in which variances accumulated, ENWIN Utilities had customers transition between Class A and Class B. Under the general principle of cost causality, customer groups that cause variances that are recorded in Group 1 accounts should be responsible for paying (or receiving credits) for their disposal. ENWIN Utilities has proposed to allocate a portion of the GA balance to its transition customers, based on their customer-specific consumption levels.¹² The GA amounts allocated to each transition customer are proposed to be refunded by way of 12 equal monthly installments.

Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$3,472,098 as of December 31, 2021, including interest projected to December 31, 2022, for Group 1 accounts on a final basis.

Table 6.1 identifies the principal and interest amounts, which the OEB approves for disposition.

¹² 2023 IRM Rate Generator Model, Tab 6.1a "GA Allocation"

Table 6.1: Group 1 Deferral and Variance Account Balances

| Account Name | Account Number | Principal Balance (\$) A | Interest Balance (\$) B | Total Claim (\$) C=A+B |
|--|----------------|--------------------------|-------------------------|------------------------|
| Smart Meter Entity Variance Charge | 1551 | (51,057) | (1,053) | (52,109) |
| RSVA - Wholesale Market Service Charge | 1580 | 1,647,671 | 36,182 | 1,683,854 |
| Variance WMS - Sub-account CBR Class B | 1580 | (185,362) | (3,897) | (189,260) |
| RSVA - Retail Transmission Network Charge | 1584 | 3,477,701 | 74,747 | 3,552,448 |
| RSVA - Retail Transmission Connection Charge | 1586 | 207,924 | 3,681 | 211,605 |
| RSVA - Power | 1588 | (13,915) | (2,036) | (15,951) |
| RSVA - Global Adjustment | 1589 | (1,685,832) | (37,200) | (1,723,032) |
| Disposition and Recovery of Regulatory Balances (2019) | 1595 | - | 4,543 | 4,543 |
| Total for Group 1 accounts | | 3,397,131 | 74,967 | 3,472,098 |

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹³ The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2023 to December 31, 2023.¹⁴

¹³ Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

¹⁴ 2023 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B_Allocation and Tab 7 Calculation of Def-Var RR

7. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

The OEB has historically utilized a Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) to capture a distributor's revenue implications resulting from differences between actual and forecast conservation and demand management (CDM) savings included in its last OEB-approved load forecast. The use of the LRAMVA is no longer the default approach for CDM activities.¹⁵

Distributors delivered CDM programs to their customers through the Conservation First Framework (CFF) that began on January 1, 2015 until March 20, 2019, when the CFF was revoked.¹⁶

Distributors filing an application for 2023 rates are required to seek disposition of all outstanding LRAMVA balances related to program savings for CFF programs or other conservation programs they delivered, unless they do not have complete information on eligible program savings.¹⁷

Distributors are also eligible under the LRAM for persisting impacts of conservation programs until their next rebasing. The OEB provided direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application.¹⁸

ENWIN Utilities has applied to dispose of its LRAMVA credit balance of \$14,825. The balance consists of lost revenues from 2020 to 2022 from CDM programs delivered during the period from 2018 to 2020 and carrying charges. The actual conservation savings claimed by ENWIN Utilities under the CFF were validated with reports from the IESO, project level savings files, or both.

Actual conservation savings were compared against ENWIN Utilities' forecasted conservation savings of 105,781,183 kWh in 2020 included in its last OEB-approved load forecast.¹⁹

¹⁵ Conservation and Demand Management Guidelines for Electricity Distributors, December 20, 2021, chapter 8.

¹⁶ On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the IESO.

¹⁷ Chapter 3 Filing Requirements, section 3.2.6.1

¹⁸ [Guidance on Prospective Lost Revenue Adjustment Mechanism \(LRAM\) Amounts – 2023 Rates](#), June 16, 2022

¹⁹ EB-2019-0032, Decision and Order, October 17, 2019

ENWIN Utilities also applied for approval of LRAM-eligible amounts from the years 2023 to 2027 on a prospective basis, arising from persisting savings from completed CDM programs.

Findings

The OEB finds that ENWIN Utilities' LRAMVA balance has been calculated in accordance with the OEB's CDM-related guidelines and updated LRAMVA policy. The OEB approves the disposition of ENWIN Utilities' LRAMVA credit balance of \$14,825, as set out in Table 7.1 below.

Table 7.1: LRAMVA Balance for Disposition

| Account Name | Account Number | Actual CDM Savings (\$) A | Forecasted CDM Savings (\$) B | Carrying Charges (\$) C | Total Claim (\$) D=(A-B)+C |
|--------------|----------------|---------------------------|-------------------------------|-------------------------|----------------------------|
| LRAMVA | 1568 | 2,485,008 | 2,499,531 | (302) | (14,825) |

The balance in the LRAMVA is now zero, and no further entries to the LRAMVA are permitted at this time. The LRAMVA will not be discontinued, in the event that ENWIN Utilities requests the use of the LRAMVA for a CDM activity in a future application, which the OEB will consider on a case-by-case basis.²⁰

The OEB also approves the LRAM-eligible amounts for the years 2023 to 2027, arising from persisting savings from completed CDM programs, as set out in Table 7.2 below. These amounts will be adjusted mechanically by the approved inflation minus X factor applicable to IRM applications in effect for a given year, and refunded through a rate rider in the corresponding rate year, beginning with the 2023 rate year. For the 2023 rate year, the OEB approves the requested LRAM-eligible amount of \$5,266,²¹ to be refunded to customers, and the associated rate riders. Should ENWIN Utilities rebase in, or prior to, the last year in Table 7.2, amounts shown in Table 7.2 in the year of rebasing or later will not be refundable, as any persisting impacts of CDM can be taken into consideration in setting new base rates.

²⁰ Conservation and Demand Management Guidelines for Electricity Distributors, December 20, 2021, p. 28

²¹ This amount is arrived at by applying the applicant's approved rate adjustment (3.55%) for the 2023 rate year to the applicant's approved 2023 LRAM-eligible amount calculated based on the rates in effect for 2022 (credit of \$5,085).

Table 7.2: LRAM-Eligible Amounts for Prospective Disposition

| Year | LRAM-Eligible Amount (in 2022 \$) |
|-------------|--|
| 2023 | (5,085) |
| 2024 | (11,687) |
| 2025 | (13,321) |
| 2026 | (15,149) |
| 2027 | (37,368) |

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8. IMPLEMENTATION

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the rates set out in Table 8.1.

Table 8.1: Regulatory Charges

| Rate | per kWh |
|--|----------|
| Rural or Remote Electricity Rate Protection (RRRP) | \$0.0005 |
| Wholesale Market Service (WMS) billed to Class A and B Customers | \$0.0030 |
| Capacity Based Recovery (CBR) billed to Class B Customers | \$0.0004 |

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP, WMS, and CBR rates were set by the OEB on December 16, 2021 and July 12, 2022.²²

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022.²³

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,²⁴ the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. Distributors shall apply the updated value, if applicable, following the OEB’s announcement of the microFIT charge for the 2023 rate year.

²² EB-2021-0300, Decision and Order, December 16, 2021 and EB-2021-0300, Supplemental Decision and Order, July 12, 2022

²³ EB-2022-0137, Decision and Order, September 8, 2022

²⁴ EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

9. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective January 1, 2023 for electricity consumed or estimated to have been consumed on and after such date. ENWIN Utilities Ltd. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, [issuance date]

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

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SCHEDULE A
DECISION AND RATE ORDER
ENWIN UTILITIES LTD.
TARIFF OF RATES AND CHARGES
EB-2022-0027
[DATE OF ISSUANCE]

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0027

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 28.53 |
| Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024 | \$ | (1.64) |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0034) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0025 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0114 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 29.66 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0186 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | (0.0034) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0026 |
| Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024 | \$/kWh | (0.0027) |
| Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0107 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 117.30 |
| Distribution Volumetric Rate | \$/kW | 5.2229 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | (0.0034) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kW | (0.2501) |

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023

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| | | |
|--|-------|----------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-Wholesale Market Participants | \$/kW | 0.3037 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.7086 |
| Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024 | \$/kW | (1.0448) |
| Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023 | \$/kW | (0.0868) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.5864 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) | \$/kW | 2.0296 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 9,860.23 |
| Distribution Volumetric Rate | \$/kW | 2.9258 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | (0.0034) |

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| | | |
|--|-------|----------|
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kW | 1.6093 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants | \$/kW | 0.2507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.7588 |
| Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024 | \$/kW | (1.4986) |
| Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023 | \$/kW | 0.5583 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.9354 |
| Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note) | \$/kW | 0.8099 |
| Retail Transmission Rate - Transformation Connection Service Rate (see Gross Load Billing Note) | \$/kW | 2.0167 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

DEDICATED TRANSFORMER STATION SERVICE CLASSIFICATION

This classification applies to a customer whose premises is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|-----------|
| Service Charge | \$ | 41,848.25 |
| Distribution Volumetric Rate | \$/kW | 3.9828 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kW | (0.2663) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants | \$/kW | 0.3283 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.8506 |
| Rate Rider for Disposition of Account 1575 (2020) - effective until December 31, 2024 | \$/kW | (1.4215) |
| Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023 | \$/kW | (0.0925) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.9354 |
| Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note) | \$/kW | 0.8099 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 12.07 |
| Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024 | \$ | (0.69) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) (per connection) - effective until December 31, 2023 | \$ | 0.66 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0034) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0107 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 13.52 |
| Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024 | \$ | (0.32) |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0034) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$ | 0.32 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2814 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8569 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 5.73 |
| Rate Rider for Disposition of Account 1575 (2020) (per connection) - effective until December 31, 2024 | \$ | (0.06) |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | (0.0034) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$ | 0.06 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2775 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8551 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|----------------------------|----|-------|
| Arrears certificate | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |

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| | | |
|--|----|--------|
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Dispute test - residential | \$ | 50.00 |
| Dispute test - commercial self contained -- MC | \$ | 105.00 |
| Dispute test - commercial TT -- MC | \$ | 180.00 |
| Cellular Meter Reading Charge | \$ | 7.50 |
| Non-Payment of Account | | |
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnect at meter - during regular hours | \$ | 65.00 |
| Reconnect at meter - after regular hours | \$ | 185.00 |
| Other | | |
| Service layout - residential | \$ | 110.00 |
| Service layout - commercial | \$ | 150.00 |
| Overtime locate | \$ | 60.00 |
| Disposal of concrete poles | \$ | 95.00 |
| Missed service appointment | \$ | 65.00 |
| Service call - customer owned equipment | \$ | 30.00 |
| Same day open trench | \$ | 170.00 |
| Scheduled day open trench | \$ | 100.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 36.05 |

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 111.66 |
| Monthly fixed charge, per retailer | \$ | 44.67 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.11 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.66 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.66) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.56 |
| Processing fee, per request, applied to the requesting party | \$ | 1.11 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.47 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0311 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0207 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |

GROSS LOAD BILLING NOTE

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The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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