

John Vellone
T: 416-367-6730
jvellone@blg.com

Colm Boyle
T: 416-367-7273
cboyle@blg.com

Borden Ladner Gervais LLP
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Toronto ON M5H 4E3
Canada
T 416-367-6000
F 416-367-6749
blg.com



File No. 037635.000001

November 28, 2022

Delivered by Email & RESS

Nancy Marconi, Registrar
Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: Kingston Hydro Corporation ("Kingston Hydro")
Application for 2023 Electricity Distribution Rates
Ontario Energy Board ("OEB") File No. EB-2022-0044 ("Proceeding")**

Please find the enclosed the Draft Rate Order for the above-noted Proceeding.

Yours truly,

A handwritten signature in black ink, appearing to read "Colm Boyle", is written over a horizontal line.

Colm Boyle
cc. All Intervenors

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the “Act”);

AND IN THE MATTER OF an application by Kingston Hydro Corporation for an order approving just and reasonable rates and other charges for electricity distribution beginning January 1, 2023.

KINGSTON HYDRO CORPORATION

DRAFT RATE ORDER

FILED: NOVEMBER 28, 2022

TABLE OF CONTENTS

A. BACKGROUND.....	4
B. UPDATES PURSUANT TO OEB ORDER.....	5
B.1 BILL IMPACTS.....	6
C. CONCLUSION	6

LIST OF ATTACHMENTS:

Appendix A – Tariff Schedule and Bill Impacts Model

Appendix B - Draft Tariff of Rates and Charges effective January 1, 2023

LIVE EXCEL MODELS

In addition to the Appendices listed above, the following live excel models have been filed together with and form part of this Draft Rate Order:

Kingston _2023 Tariff Schedule_Draft Rate Order _20221128

Kingston_2023 CoS_Tariff Schedule and Bill Impact Model_Draft Rate Order_20221128

A. BACKGROUND

Kingston Hydro Corporation (“KHC”) filed a Cost of Service application with the OEB on June 17, 2022 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that KHC charges for electricity distribution, to be effective January 1, 2023 (OEB Docket Number EB-2022-0044) (the “Application”).

The OEB issued and published a Notice of Hearing dated July 7, 2022, and Procedural Order No. 1 on July 29, 2022, the latter of which required the parties to the proceeding to develop a proposed issues list.

On August 12, 2022, pursuant to Procedural Order No. 1, OEB Staff submitted a proposed issues list as agreed to by the parties. OEB staff also advised the OEB that “parties may wish to raise additional matters for inclusion on the Issues List after the responses to the interrogatories are received.” On August 16, 2022, the OEB issued its Decision on Issues List, approving the list submitted by OEB Staff. This Settlement Proposal is filed with the OEB in connection with the Application and is organized in accordance with the Approved Issues List

Procedural Order No. 1 scheduled the Settlement Conference for September 28 to 30, 2022. KHC filed its Interrogatory Responses with the OEB on September 20, 2022, pursuant to which KHC updated several models and submitted them to the OEB as Excel documents.

A Settlement Conference was convened between September 28 to 30, 2022 in accordance with the OEB’s *Rules of Practice and Procedure* (the “Rules”) and the OEB’s *Practice Direction on Settlement Conferences* (the “Practice Direction”).

Andrew Pride acted as facilitator for the Settlement Conference which lasted for three days.

KHC and the following Intervenors (the “Intervenors”), participated in the Settlement Conference:

Consumers Council of Canada (“CCC”)
School Energy Coalition (“SEC”); and
Vulnerable Energy Consumers Coalition (“VECC”).

KHC and the Intervenors are collectively referred to below as the “Parties”. OEB staff also participated in the Settlement Conference.

On November 22, 2022, the OEB issued its Decision and Order (“the Decision”). In its Decision, the OEB approved the settlement proposal as filed and directed KHC as follows:

“A draft Tariff of Rates and Charges has been included with the settlement proposal for rates effective on January 1, 2023. As noted in the settlement proposal, prior to finalizing its rate order, Kingston Hydro will make the following updates:

- *Retail Service Charges and Pole Attachment Charge when the OEB issues its decisions on*

these charges.

In the settlement proposal, the parties agreed to use the existing OEB-approved values as placeholders for these elements. Kingston Hydro shall file its draft rate order with detailed supporting material showing the impact of any required adjustments. As part of the draft rate order, Kingston Hydro will update the placeholder values with the approved 2023 values. Kingston Hydro will also be required to update its Cost of Power and the associated Tariff Schedule and Bill Impacts model to reflect the Regulated Price Plan Price Report and Ontario Electricity Rebate for November 1, 2022 to October 31, 2023, issued on October 21, 2022. Additionally, the Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022 and the updated charge will need to be reflected in the Tariff Schedule and Bill Impacts model.

KHC submits this draft rate order (“DRO”), which incorporates the information directed by the Board from the Decision. Included in this DRO are the following Appendices:

- Appendix A – Tariff Schedule and Bill Impacts Model
- Appendix B - Draft Tariff of Rates and Charges effective January 1, 2023

Also included as part of this DRO are the following “live” Excel workbooks:

- Kingston_2023 Tariff Schedule_Draft Rate Order_20221128
- Kingston_2023 CoS_Tariff Schedule and Bill Impact Model_Draft Rate Order_20221128

The DRO has been prepared on the basis that KHC’s new rates will be effective January 1, 2023.

B. UPDATES PURSUANT TO OEB ORDER

In accordance with the Settlement Proposal and the OEB’s directions in the Decision, KHC has incorporated the following updates in the “live” Excel workbooks listed above and the impacts of which are set out in the sections that follow:

- Retail Service Charges issued by the OEB on November 3, 2022 in EB-2022-0220.
- Pole Attachment Charges issued by the OEB on November 3, 2022 in EB-2022-0221.
- Cost of Power to reflect the Regulated Price Plan Price Report (“RPP”) and Ontario Electricity Rebate (“OER”) for November 1, 2022 to October 31, 2023, issued on October 21, 2022.
- Smart Metering Entity (“SME”) Charges that were set by the OEB at \$0.42 on September 8, 2022.

KHC confirms that the RPP, OER and SME updates were incorporated into all of the “live” Excel workbooks and Settlement Proposal filed on October 28, 2022, except those listed in Part A above. Specifically, in the Settlement Proposal these updates were incorporated at the following locations in the “live” Excel workbooks:

- Kingston Hydro_SettlementP_Ch2 Appen_20221028 tab 2-ZA_Com. Exp. Forecast, cell#s Forecast commodity prices Non-RPP: G17, G18, H17, Forecast commodity prices RPP: H18, H19, H20, Commodity total: L40
- Kingston Hydro_SettlementP_Ch2 Appen_20221028 tab 2-ZB_Cost of Power, cell#s Commodity total: K24, SME: E153, E154, I153, I154, OER: B164, Commodity total: E171, SME total: E177, OER total: E178, COP total: E179
- Kingston Hydro_SettlementP_Rev Reqt Workform_20221028 tab 3. Data_Input_Sheet, COP total: cell# U20

KHC also confirms that as part of this DRO the “live” Excel models listed in Part A above have been updated to include all impacts resulting from updates to the RPP, OER, SME, Retail Service Charges and Pole Attachment Charges. Specifically the following tabs were updated:

- Tab 3: Regulatory Charges
 - Distribution Pole Attachment Charge for 2023 (EB-2022-0221) issued Nov 3, 2022
 - Energy retailer service charges for electricity distributors 2023 (EB-2022-0220) issued Nov 3, 2022
- Updates in Tab 6: Bill Impacts
 - RPP Rates effective Nov 1, 2022
 - OER rate effective Nov 1, 2022
 - SME charge update

The remainder of the models in the Settlement Proposal filed on October 28, 2022 did not require updates since the Decision was issued.

B.1 BILL IMPACTS

A summary of the bill impacts is presented in the table below. Appendix A contains a detailed set of bill impact calculations. KHC also filed the live Tariff and Bill Impacts Excel Model: “Kingston_2023 CoS_Tariff Schedule and Bill Impact Model_Draft Rate Order_20221128”.

Draft Rate Order - Bill Impacts

Rate Classification	Units	Usage	Sub-Total						Total	
			A - Distribution (excluding pass-through)		B - Distribution (including sub-total A)		C - Delivery		Total Bill	
			\$	%	\$	%	\$	%	\$	%
Residential - RPP	kwh	750	\$ 1.47	5.4%	\$ 3.70	11.3%	\$ 5.20	11.8%	\$ 5.29	4.5%
General Service Less than 50 kW - RPP	kwh	2000	\$ 1.32	2.6%	\$ 10.73	16.7%	\$ 14.28	15.6%	\$ 14.52	5.0%
General Service 50 to 4,999 kW - Non-RPP	kw	70	\$ 18.53	5.0%	-\$ 91.13	-21.4%	-\$ 42.03	-5.1%	-\$ 5.61	-0.08%
Large Use - Non-RPP	kw	5500	\$ 1,281.50	9.6%	-\$ 1,869.45	-8.9%	\$ 2,779.15	4.7%	\$ 1,086.90	0.2%
Unmetered Scattered Load - Non-RPP	kwh	200	\$ 0.51	5.4%	\$ 0.79	7.3%	\$ 1.19	8.6%	\$ 1.21	3.4%
Standby Power										
Street Lighting Non-RPP	kw	500	\$ 2,785.40	17.7%	\$ 2,207.50	13.7%	\$ 2,460.80	13.6%	\$ 2,937.65	7.0%

KHC notes that no bill impact exceeds 10% at the average usage level. KHC submits that its bill impacts and all rates are reasonable, and does not require any rate mitigation for any of its rate classes.

C. CONCLUSION

KHC respectfully requests that the OEB approve its DRO and draft Tariff of Rates and Changes, to be effective and implemented as of January 1, 2023.

Attachment A – Tariff Schedule and Bill Impacts Model



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2023 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name Kingston Hydro Corporation

Assigned EB Number EB-2022-0044

Name of Contact and Title Sherry Gibson, Senior Advisor Rates & Regulatory Affairs

Phone Number 613-546-1181 ext 2383

Email Address sgibson@kingstonhydro.com

We are applying for rates effective 01-1-2023

Rate-Setting Method Price Cap IR

Please indicate the last Cost of Service
Re-Basing Year 2020

Legend

☐ Pale green cells represent input cells.



Tariff Schedule and Bill Impacts Model

(2023 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedule

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

2. Current Tariff Schedule

Issued Month day, Year



Tariff Schedule and Bill Impacts Model

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.16
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	117.69
Distribution Volumetric Rate	\$/kW	3.5786
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1260)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2281
Retail Transmission Rate - Network Service Rate	\$/kW	3.1322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5569

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,419.98
Distribution Volumetric Rate	\$/kW	1.4453
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1317
Retail Transmission Rate - Network Service Rate	\$/kW	3.7739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0808

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



Tariff Schedule and Bill Impacts Model

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in kW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.37
Distribution Volumetric Rate	\$/kW	15.6066
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0927
Retail Transmission Rate - Network Service Rate	\$/kW	2.2625
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8468

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION



Tariff Schedule and Bill Impacts Model

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Tariff Schedule and Bill Impacts Model

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086



Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2022
Off-Peak	\$/kWh 0.0740
Mid-Peak	\$/kWh 0.1020
On-Peak	\$/kWh 0.1510

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	38.08
--	----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.70%	36.05

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.70%	111.66
Monthly fixed charge, per retailer	\$	43.08	3.70%	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.70%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.70%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64	3.70%	-0.66
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.54	3.70%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.70%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.70%	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	3.70%	2.23

* inflation factor OEB approved 2023 inflationary adjustment retail service charges (EB-2022-0220) and province-wide pole attachment charge (EB-2022-0221) decisions and rate orders issued November 3, 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** OEB approved retail service charges effective January 1, 2023 per decision and rate order EB-2022-0220 and approved province-wide pole attachment charge per decision and rate order (EB-2022-0221) issued November 3, 2022

Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "T" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2021) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
Low Voltage Service Rate	\$/kWh	0.0021	- effective until 2023-12-31
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	0.0017	- effective until 2023-12-31
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custon	\$/kWh	-0.0001	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
Rate Rider for Power - Global Adjustment (non-RPP customers)	\$/kWh	-0.0026	- effective until 2023-12-31
Rate Rider for Group 2 Deferral/Variance Accounts	\$	0.58	- effective until 2023-12-31
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0009	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
Low Voltage Service Rate	\$/kWh	0.0019	- effective until 2023-12-31
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	0.0018	- effective until 2023-12-31
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custon	\$/kWh	-0.0001	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until
Rate Rider for Power - Global Adjustment (non-RPP customers)	\$/kWh	-0.0026	- effective until 2023-12-31
Rate Rider for Group 2 Deferral/Variance Accounts	\$/kWh	-0.0009	- effective until 2023-12-31
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0041	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
Low Voltage Service Rate	\$/kW	0.8658	- effective until 2023-12-31
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.2740	- effective until 2023-12-31
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Mar	\$/kW	0.4607	- effective until 2023-12-31
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custon	\$/kW	-0.0420	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
Rate Rider for Power - Global Adjustment (non-RPP customers)	\$/kWh	-0.0026	- effective until 2023-12-31
Rate Rider for Group 2 Deferral/Variance Accounts	\$/kW	-0.4459	- effective until 2023-12-31
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW	-0.1024	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
Low Voltage Service Rate	\$/kW	0.9709	- effective until 2023-12-31
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.9616	- effective until 2023-12-31
			- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until
Rate Rider for Group 2 Deferral/Variance Accounts	\$/kW	-0.4447	- effective until 2023-12-31
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW	-0.6591	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
Low Voltage Service Rate	\$/kWh	0.0021	- effective until 2023-12-31
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	0.0018	- effective until 2023-12-31
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custon	\$/kWh	-0.0001	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until
Rate Rider for Power - Global Adjustment (non-RPP customers)	\$/kWh	-0.0026	- effective until 2023-12-31
Rate Rider for Group 2 Deferral/Variance Accounts	\$/kWh	0.0020	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
Low Voltage Service Rate	\$/kW	0.5820	- effective until 2023-12-31
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.6451	- effective until 2023-12-31
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custon	\$/kW	0.0469	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until
Rate Rider for Power - Global Adjustment (non-RPP customers)	\$/kWh	-0.0026	- effective until 2023-12-31
Rate Rider for Group 2 Deferral/Variance Accounts	\$/kW	-1.9510	- effective until 2023-12-31
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW	1.1829	- effective until 2023-12-31
			- effective until
			- effective until
			- effective until
			- effective until

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2022)
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until
			- effective until

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
---	--------	--------

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	(0.0009)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.27
Distribution Volumetric Rate	\$/kW	3.7636
Low Voltage Service Rate	\$/kW	0.8058
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.2740
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2023	\$/kW	0.4607
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0420)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4459)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.1024)

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

Retail Transmission Rate - Network Service Rate	\$/kW	3.7445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,419.98
Distribution Volumetric Rate	\$/kW	1.6783
Low Voltage Service Rate	\$/kW	0.9709
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.9616
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4447)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.6591)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1883

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.15
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.61
Distribution Volumetric Rate	\$/kW	18.3934
Low Voltage Service Rate	\$/kW	0.5820
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6451
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0469)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(1.9510)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	1.1829
Retail Transmission Rate - Network Service Rate	\$/kW	2.7047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
---------------------	----	-------

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0469
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0139
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0364
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0038



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1036/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	45,360	70	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0188	1.0139	3,450,000	5,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	Non-RPP (Other)	1.0393	1.0469	200		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	170,000	500	DEMAND	5,800
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	204		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	204		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	2,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	1,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	38,800	60	DEMAND	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	324,000	500	DEMAND	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	648,000	1,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0188	1.0139	5,000,000	8,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	750		CONSUMPTION	1

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.47	5.4%	\$ 3.70	11.3%	\$ 5.20	11.8%	\$ 5.29	4.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.32	2.6%	\$ 10.73	16.7%	\$ 14.28	15.6%	\$ 14.52	5.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 18.53	5.0%	\$ (91.13)	-21.4%	\$ (42.03)	-5.1%	\$ (5.61)	-0.1%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1,281.50	9.6%	\$ (1,869.45)	-8.9%	\$ 2,779.15	4.7%	\$ 1,086.90	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kwh	\$ 0.51	5.4%	\$ 0.79	7.3%	\$ 1.19	8.6%	\$ 1.21	3.4%
STANDBY POWER SERVICE CLASSIFICATION -									
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,785.40	17.7%	\$ 2,207.50	13.7%	\$ 2,460.80	13.6%	\$ 2,937.65	7.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.47	5.4%	\$ 2.19	6.7%	\$ 3.69	8.4%	\$ 3.76	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.47	5.4%	\$ 2.50	8.6%	\$ 2.91	9.1%	\$ 2.95	5.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.47	5.4%	\$ 2.09	7.2%	\$ 2.49	7.8%	\$ 2.53	4.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.47	5.4%	\$ 4.25	12.4%	\$ 6.25	12.7%	\$ 6.36	4.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.47	5.4%	\$ 2.24	6.5%	\$ 4.23	8.6%	\$ 4.32	2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.32	2.6%	\$ 6.69	10.4%	\$ 10.24	11.2%	\$ 10.44	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 0.72	2.1%	\$ 5.42	13.4%	\$ 7.20	13.3%	\$ 7.32	4.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.72	2.1%	\$ 3.41	8.4%	\$ 5.18	9.6%	\$ 5.28	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 16.68	5.0%	\$ (77.15)	-20.2%	\$ (35.06)	-4.8%	\$ (3.79)	-0.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 98.08	5.1%	\$ (685.22)	-29.5%	\$ (334.47)	-6.5%	\$ (78.83)	-0.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 190.58	5.2%	\$ (1,376.02)	-30.4%	\$ (674.52)	-6.6%	\$ (163.97)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1,864.00	11.0%	\$ (2,719.20)	-9.6%	\$ 4,042.40	4.9%	\$ 1,591.77	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.90	5.3%	\$ 1.94	8.9%	\$ 3.43	10.4%	\$ 3.50	3.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.71	1	\$ 28.71	\$ 1.47	5.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.71	\$ 1.47	5.40%
Line Losses on Cost of Power	\$ 0.0926	29	\$ 2.73	\$ 0.0926	35	\$ 3.26	\$ 0.53	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0017	750	\$ 1.28	\$ 1.05	466.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0021	750	\$ 1.58	\$ (0.53)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0009	750	\$ 0.68	\$ 0.68	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.71			\$ 36.42	\$ 3.70	11.32%
RTSR - Network	\$ 0.0080	779	\$ 6.24	\$ 0.0095	785	\$ 7.46	\$ 1.22	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0067	785	\$ 5.26	\$ 0.27	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.94			\$ 49.14	\$ 5.20	11.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	785	\$ 2.67	\$ 0.02	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	488	\$ 36.08	\$ 0.0740	488	\$ 36.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	128	\$ 13.01	\$ 0.1020	128	\$ 13.01	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 116.69			\$ 121.91	\$ 5.22	4.47%
HST	13%		\$ 15.17	13%		\$ 15.85	\$ 0.68	4.47%
Ontario Electricity Rebate	11.7%		\$ (13.65)	11.7%		\$ (14.26)	\$ (0.61)	
Total Bill on TOU			\$ 118.21			\$ 123.50	\$ 5.29	4.47%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0180	2000	\$ 36.00	\$ 1.20	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.96			\$ 52.28	\$ 1.32	2.59%
Line Losses on Cost of Power	\$ 0.0926	79	\$ 7.28	\$ 0.0926	94	\$ 8.69	\$ 1.41	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0009	2,000	\$ 1.80	\$ 1.20	200.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	2,000	\$ 5.00	\$ 0.0019	2,000	\$ 3.80	\$ (1.20)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.26			\$ 74.99	\$ 10.73	16.69%
RTSR - Network	\$ 0.0071	2,079	\$ 14.76	\$ 0.0085	2,094	\$ 17.80	\$ 3.04	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,079	\$ 12.26	\$ 0.0061	2,094	\$ 12.77	\$ 0.51	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.28			\$ 105.56	\$ 14.28	15.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,079	\$ 7.07	\$ 0.0034	2,094	\$ 7.12	\$ 0.05	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,079	\$ 1.04	\$ 0.0005	2,094	\$ 1.05	\$ 0.01	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,300	\$ 96.20	\$ 0.0740	1,300	\$ 96.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	340	\$ 34.68	\$ 0.1020	340	\$ 34.68	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 284.88			\$ 299.21	\$ 14.33	5.03%
HST	13%		\$ 37.03	13%		\$ 38.90	\$ 1.86	5.03%
Ontario Electricity Rebate	11.7%		\$ (33.33)	11.7%		\$ (35.01)	\$ (1.68)	
Total Bill on TOU			\$ 288.58			\$ 303.10	\$ 14.52	5.03%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	45,360	kWh
Demand	70	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	70	\$ 250.50	\$ 3.7636	70	\$ 263.45	\$ 12.95	5.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 368.19			\$ 386.72	\$ 18.53	5.03%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	70	\$ 7.15	\$ 0.2888	70	\$ 20.22	\$ 13.07	182.86%
CBR Class B Rate Riders	\$ -	70	\$ -	\$ (0.0420)	70	\$ (2.94)	\$ (2.94)	
GA Rate Riders	\$ (0.0005)	45,360	\$ (22.68)	\$ (0.0026)	45,360	\$ (117.94)	\$ (95.26)	420.00%
Low Voltage Service Charge	\$ 1.0539	70	\$ 73.77	\$ 0.8058	70	\$ 56.41	\$ (17.37)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		70	\$ -	\$ (0.1024)	70	\$ (7.17)	\$ (7.17)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 426.43			\$ 335.30	\$ (91.13)	-21.37%
RTSR - Network	\$ 3.1322	70	\$ 219.25	\$ 3.7445	70	\$ 262.12	\$ 42.86	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	70	\$ 178.98	\$ 2.6461	70	\$ 185.23	\$ 6.24	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 824.67			\$ 782.64	\$ (42.03)	-5.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	47,143	\$ 160.29	\$ 0.0034	47,487	\$ 161.46	\$ 1.17	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	47,143	\$ 23.57	\$ 0.0005	47,487	\$ 23.74	\$ 0.17	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	47,143	\$ 4,883.98	\$ 0.1036	47,487	\$ 4,919.69	\$ 35.71	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 5,892.75			\$ 5,887.79	\$ (4.97)	-0.08%
HST	13%		\$ 766.06	13%		\$ 765.41	\$ (0.65)	-0.08%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,658.81			\$ 6,653.20	\$ (5.61)	-0.08%

In the manager's summary, discuss the reaso

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,450,000 kWh
Demand	5,500 kW
Current Loss Factor	1.0188
Proposed/Approved Loss Factor	1.0139

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,419.98	1	\$ 5,419.98	\$ 5,419.98	1	\$ 5,419.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.4453	5500	\$ 7,949.15	\$ 1.6783	5500	\$ 9,230.65	\$ 1,281.50	16.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5500	\$ -	\$ -	5500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13,369.13			\$ 14,650.63	\$ 1,281.50	9.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1317	5,500	\$ 724.35	\$ 0.5169	5,500	\$ 2,842.95	\$ 2,118.60	292.48%
CBR Class B Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
GA Rate Riders	\$ -	3,450,000	\$ -	\$ -	3,450,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2699	5,500	\$ 6,984.45	\$ 0.9709	5,500	\$ 5,339.95	\$ (1,644.50)	-23.55%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,500	\$ -	\$ (0.6591)	5,500	\$ (3,625.05)	\$ (3,625.05)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,077.93			\$ 19,208.48	\$ (1,869.45)	-8.87%
RTSR - Network	\$ 3.7739	5,500	\$ 20,756.45	\$ 4.5116	5,500	\$ 24,813.80	\$ 4,057.35	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0808	5,500	\$ 16,944.40	\$ 3.1883	5,500	\$ 17,535.65	\$ 591.25	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58,778.78			\$ 61,557.93	\$ 2,779.15	4.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,514,860	\$ 11,950.52	\$ 0.0034	3,497,955	\$ 11,893.05	\$ (57.48)	-0.48%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,514,860	\$ 1,757.43	\$ 0.0005	3,497,955	\$ 1,748.98	\$ (8.45)	-0.48%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	3,514,860	\$ 364,139.50	\$ 0.1036	3,497,955	\$ 362,388.14	\$ (1,751.36)	-0.48%
Total Bill on Average IESO Wholesale Market Price			\$ 436,626.48			\$ 437,588.34	\$ 961.86	0.22%
HST	13%		\$ 56,761.44	13%		\$ 56,886.48	\$ 125.04	0.22%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 493,387.92			\$ 494,474.83	\$ 1,086.90	0.22%

In the manager's summary, discuss the reaso

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.78	1	\$ 6.78	\$ 7.15	1	\$ 7.15	\$ 0.37	5.46%
Distribution Volumetric Rate	\$ 0.0134	200	\$ 2.68	\$ 0.0141	200	\$ 2.82	\$ 0.14	5.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9.46			\$ 9.97	\$ 0.51	5.39%
Line Losses on Cost of Power	\$ 0.1036	8	\$ 0.81	\$ 0.1036	9	\$ 0.97	\$ 0.16	19.34%
Total Deferral/Variance Account Rate	\$ 0.0003	200	\$ 0.06	\$ 0.0038	200	\$ 0.76	\$ 0.70	1166.67%
Riders	\$ -	200	\$ -	\$ (0.0001)	200	\$ (0.02)	\$ (0.02)	-
CBR Class B Rate Riders	\$ (0.0005)	200	\$ (0.10)	\$ (0.0026)	200	\$ (0.52)	\$ (0.42)	420.00%
GA Rate Riders	\$ 0.0028	200	\$ 0.56	\$ 0.0021	200	\$ 0.42	\$ (0.14)	-25.00%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		200	\$ -		200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.79			\$ 11.58	\$ 0.79	7.30%
RTSR - Network	\$ 0.0080	208	\$ 1.66	\$ 0.0095	209	\$ 1.99	\$ 0.33	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	208	\$ 1.33	\$ 0.0067	209	\$ 1.40	\$ 0.07	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.79			\$ 14.97	\$ 1.19	8.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	208	\$ 0.71	\$ 0.0034	209	\$ 0.71	\$ 0.01	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	208	\$ 0.10	\$ 0.0005	209	\$ 0.10	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	200	\$ 20.72	\$ 0.1036	200	\$ 20.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35.57			\$ 36.76	\$ 1.19	3.35%
HST	13%		\$ 4.62	13%		\$ 4.78	\$ 0.15	3.35%
Ontario Electricity Rebate	11.7%		\$ (4.16)	11.7%		\$ (4.30)		
Total Bill on Average IESO Wholesale Market Price			\$ 36.03			\$ 37.24	\$ 1.21	3.35%

10% In the manager's summary, discuss the reasons

5% In the manager's summary, discuss the reasons

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	500	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.37	5800	\$ 7,946.00	\$ 1.61	5800	\$ 9,338.00	\$ 1,392.00	17.52%
Distribution Volumetric Rate	\$ 15.6066	500	\$ 7,803.30	\$ 18.3934	500	\$ 9,196.70	\$ 1,393.40	17.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15,749.30			\$ 18,534.70	\$ 2,785.40	17.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0927	500	\$ 46.35	\$ (1.3059)	500	\$ (652.95)	\$ (699.30)	-1508.74%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ (0.0469)	500	\$ (23.45)	\$ (23.45)	
GA Rate Riders	\$ (0.0005)	170,000	\$ (85.00)	\$ (0.0026)	170,000	\$ (442.00)	\$ (357.00)	420.00%
Low Voltage Service Charge	\$ 0.7612	500	\$ 380.60	\$ 0.5820	500	\$ 291.00	\$ (89.60)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ 1.1829	500	\$ 591.45	\$ 591.45	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16,091.25			\$ 18,298.75	\$ 2,207.50	13.72%
RTSR - Network	\$ 2.2625	500	\$ 1,131.25	\$ 2.7047	500	\$ 1,352.35	\$ 221.10	19.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8468	500	\$ 923.40	\$ 1.9112	500	\$ 955.60	\$ 32.20	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,145.90			\$ 20,606.70	\$ 2,460.80	13.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	176,681	\$ 600.72	\$ 0.0034	177,973	\$ 605.11	\$ 4.39	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	176,681	\$ 88.34	\$ 0.0005	177,973	\$ 88.99	\$ 0.65	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	176,681	\$ 18,304.15	\$ 0.1036	177,973	\$ 18,438.00	\$ 133.85	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 37,139.36			\$ 39,739.05	\$ 2,599.69	7.00%
HST	13%		\$ 4,828.12	13%		\$ 5,166.08	\$ 337.96	7.00%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41,967.47			\$ 44,905.12	\$ 2,937.65	7.00%

In the manager's summary, discuss the reasons for the changes in the rates.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.71	1	\$ 28.71	\$ 1.47	5.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.71	\$ 1.47	5.40%
Line Losses on Cost of Power	\$ 0.1036	29	\$ 3.05	\$ 0.1036	35	\$ 3.64	\$ 0.59	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0017	750	\$ 1.28	\$ 1.05	466.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ (0.0005)	750	\$ (0.38)	\$ (0.0026)	750	\$ (1.95)	\$ (1.58)	420.00%
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0021	750	\$ 1.58	\$ (0.53)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0009	750	\$ 0.68	\$ 0.68	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.66			\$ 34.85	\$ 2.19	6.71%
RTSR - Network	\$ 0.0080	779	\$ 6.24	\$ 0.0095	785	\$ 7.46	\$ 1.22	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0067	785	\$ 5.26	\$ 0.27	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.89			\$ 47.57	\$ 3.69	8.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	785	\$ 2.67	\$ 0.02	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.63			\$ 128.34	\$ 3.71	2.98%
HST	13%		\$ 16.20	13%		\$ 16.68	\$ 0.48	2.98%
Ontario Electricity Rebate	11.7%		\$ (14.58)	11.7%		\$ (15.02)		
Total Bill on Non-RPP Avg. Price			\$ 126.25			\$ 130.00	\$ 3.76	2.98%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	204	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.71	1	\$ 28.71	\$ 1.47	5.40%
Distribution Volumetric Rate	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.71	\$ 1.47	5.40%
Line Losses on Cost of Power	\$ 0.0926	8	\$ 0.74	\$ 0.0926	10	\$ 0.89	\$ 0.14	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	204	\$ 0.06	\$ 0.0017	204	\$ 0.35	\$ 0.29	466.67%
CBR Class B Rate Riders	\$ -	204	\$ -	\$ (0.0001)	204	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	204	\$ 0.57	\$ 0.0021	204	\$ 0.43	\$ (0.14)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		204	\$ -	\$ 0.0009	204	\$ 0.18	\$ 0.18	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.03			\$ 31.53	\$ 2.50	8.61%
RTSR - Network	\$ 0.0080	212	\$ 1.70	\$ 0.0095	214	\$ 2.03	\$ 0.33	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	212	\$ 1.36	\$ 0.0067	214	\$ 1.43	\$ 0.07	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.09			\$ 34.99	\$ 2.91	9.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	212	\$ 0.72	\$ 0.0034	214	\$ 0.73	\$ 0.01	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	212	\$ 0.11	\$ 0.0005	214	\$ 0.11	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	133	\$ 9.81	\$ 0.0740	133	\$ 9.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	35	\$ 3.54	\$ 0.1020	35	\$ 3.54	\$ -	0.00%
TOU - On Peak	\$ 0.1510	37	\$ 5.54	\$ 0.1510	37	\$ 5.54	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.06			\$ 54.97	\$ 2.91	5.59%
HST	13%		\$ 6.77	13%		\$ 7.15	\$ 0.38	5.59%
Ontario Electricity Rebate	11.7%		\$ (6.09)	11.7%		\$ (6.43)	\$ (0.34)	
Total Bill on TOU			\$ 52.74			\$ 55.69	\$ 2.95	5.59%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	204	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.71	1	\$ 28.71	\$ 1.47	5.40%
Distribution Volumetric Rate	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.71	\$ 1.47	5.40%
Line Losses on Cost of Power	\$ 0.1036	8	\$ 0.83	\$ 0.1036	10	\$ 0.99	\$ 0.16	19.34%
Total Deferral/Variance Account Rate	\$ 0.0003	204	\$ 0.06	\$ 0.0017	204	\$ 0.35	\$ 0.29	466.67%
Riders	\$ -	204	\$ -	\$ (0.0001)	204	\$ (0.02)	\$ (0.02)	-
CBR Class B Rate Riders	\$ (0.0005)	204	\$ (0.10)	\$ (0.0026)	204	\$ (0.53)	\$ (0.43)	420.00%
GA Rate Riders	\$ 0.0028	204	\$ 0.57	\$ 0.0021	204	\$ 0.43	\$ (0.14)	-25.00%
Low Voltage Service Charge	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	-
Additional Volumetric Rate Riders		204	\$ -	\$ 0.0009	204	\$ 0.18	\$ 0.18	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.02			\$ 31.11	\$ 2.09	7.20%
RTSR - Network	\$ 0.0080	212	\$ 1.70	\$ 0.0095	214	\$ 2.03	\$ 0.33	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	212	\$ 1.36	\$ 0.0067	214	\$ 1.43	\$ 0.07	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.07			\$ 34.57	\$ 2.49	7.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	212	\$ 0.72	\$ 0.0034	214	\$ 0.73	\$ 0.01	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	212	\$ 0.11	\$ 0.0005	214	\$ 0.11	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	204	\$ 21.13	\$ 0.1036	204	\$ 21.13	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 54.04			\$ 56.54	\$ 2.50	4.63%
HST	13%		\$ 7.02	13%		\$ 7.35	\$ 0.33	4.63%
Ontario Electricity Rebate	11.7%		\$ (6.32)	11.7%		\$ (6.61)		
Total Bill on Non-RPP Avg. Price			\$ 54.74			\$ 57.27	\$ 2.53	4.63%

10% In the manager's summary, discuss the reasons

5% In the manager's summary, discuss the reasons

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.71	1	\$ 28.71	\$ 1.47	5.40%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.71	\$ 1.47	5.40%
Line Losses on Cost of Power	\$ 0.0926	39	\$ 3.64	\$ 0.0926	47	\$ 4.34	\$ 0.70	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0017	1,000	\$ 1.70	\$ 1.40	466.67%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	1,000	\$ 2.80	\$ 0.0021	1,000	\$ 2.10	\$ (0.70)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0009	1,000	\$ 0.90	\$ 0.90	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.40			\$ 38.65	\$ 4.25	12.37%
RTSR - Network	\$ 0.0080	1,039	\$ 8.31	\$ 0.0095	1,047	\$ 9.95	\$ 1.63	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	1,039	\$ 6.65	\$ 0.0067	1,047	\$ 7.01	\$ 0.36	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.37			\$ 55.61	\$ 6.25	12.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	650	\$ 48.10	\$ 0.0740	650	\$ 48.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	170	\$ 17.34	\$ 0.1020	170	\$ 17.34	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.29			\$ 152.57	\$ 6.28	4.29%
HST	13%		\$ 19.02	13%		\$ 19.83	\$ 0.82	4.29%
Ontario Electricity Rebate	11.7%		\$ (17.12)	11.7%		\$ (17.85)	\$ (0.73)	
Total Bill on TOU			\$ 148.19			\$ 154.55	\$ 6.36	4.29%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.71	1	\$ 28.71	\$ 1.47	5.40%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.71	\$ 1.47	5.40%
Line Losses on Cost of Power	\$ 0.1036	39	\$ 4.07	\$ 0.1036	47	\$ 4.86	\$ 0.79	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0017	1,000	\$ 1.70	\$ 1.40	466.67%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ (0.0005)	1,000	\$ (0.50)	\$ (0.0026)	1,000	\$ (2.60)	\$ (2.10)	420.00%
Low Voltage Service Charge	\$ 0.0028	1,000	\$ 2.80	\$ 0.0021	1,000	\$ 2.10	\$ (0.70)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0009	1,000	\$ 0.90	\$ 0.90	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.33			\$ 36.57	\$ 2.24	6.52%
RTSR - Network	\$ 0.0080	1,039	\$ 8.31	\$ 0.0095	1,047	\$ 9.95	\$ 1.63	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	1,039	\$ 6.65	\$ 0.0067	1,047	\$ 7.01	\$ 0.36	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.30			\$ 53.53	\$ 4.23	8.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	1,000	\$ 103.60	\$ 0.1036	1,000	\$ 103.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 156.95			\$ 161.21	\$ 4.26	2.71%
HST	13%		\$ 20.40	13%		\$ 20.96	\$ 0.55	2.71%
Ontario Electricity Rebate	11.7%		\$ (18.36)	11.7%		\$ (18.86)		
Total Bill on Non-RPP Avg. Price			\$ 158.99			\$ 163.31	\$ 4.32	2.71%

In the manager's summary, discuss the reasons for the change in the distribution component of the bill.

In the manager's summary, discuss the reasons for the change in the delivery component of the bill.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0180	2000	\$ 36.00	\$ 1.20	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.96			\$ 52.28	\$ 1.32	2.59%
Line Losses on Cost of Power	\$ 0.1036	79	\$ 8.14	\$ 0.1036	94	\$ 9.72	\$ 1.57	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0009	2,000	\$ 1.80	\$ 1.20	200.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ (0.0005)	2,000	\$ (1.00)	\$ (0.0026)	2,000	\$ (5.20)	\$ (4.20)	420.00%
Low Voltage Service Charge	\$ 0.0025	2,000	\$ 5.00	\$ 0.0019	2,000	\$ 3.80	\$ (1.20)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.12			\$ 70.82	\$ 6.69	10.44%
RTSR - Network	\$ 0.0071	2,079	\$ 14.76	\$ 0.0085	2,094	\$ 17.80	\$ 3.04	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,079	\$ 12.26	\$ 0.0061	2,094	\$ 12.77	\$ 0.51	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.14			\$ 101.39	\$ 10.24	11.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,079	\$ 7.07	\$ 0.0034	2,094	\$ 7.12	\$ 0.05	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,079	\$ 1.04	\$ 0.0005	2,094	\$ 1.05	\$ 0.01	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 306.45			\$ 316.75	\$ 10.30	3.36%
HST	13%		\$ 39.84	13%		\$ 41.18	\$ 1.34	3.36%
Ontario Electricity Rebate	11.7%		\$ (35.85)	11.7%		\$ (37.06)		
Total Bill on Non-RPP Avg. Price			\$ 310.44			\$ 320.87	\$ 10.44	3.36%

In the manager's summary, discuss the reasons for the change in the distribution component.

In the manager's summary, discuss the reasons for the change in the delivery component.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	1000	\$ 17.40	\$ 0.0180	1000	\$ 18.00	\$ 0.60	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.56			\$ 34.28	\$ 0.72	2.15%
Line Losses on Cost of Power	\$ 0.0926	39	\$ 3.64	\$ 0.0926	47	\$ 4.34	\$ 0.70	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0009	1,000	\$ 0.90	\$ 0.60	200.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	1,000	\$ 2.50	\$ 0.0019	1,000	\$ 1.90	\$ (0.60)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0041	1,000	\$ 4.10	\$ 4.10	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.42			\$ 45.84	\$ 5.42	13.42%
RTSR - Network	\$ 0.0071	1,039	\$ 7.38	\$ 0.0085	1,047	\$ 8.90	\$ 1.52	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	1,039	\$ 6.13	\$ 0.0061	1,047	\$ 6.39	\$ 0.25	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.93			\$ 61.13	\$ 7.20	13.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	650	\$ 48.10	\$ 0.0740	650	\$ 48.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	170	\$ 17.34	\$ 0.1020	170	\$ 17.34	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.85			\$ 158.08	\$ 7.23	4.79%
HST	13%		\$ 19.61	13%		\$ 20.55	\$ 0.94	4.79%
Ontario Electricity Rebate	11.7%		\$ (17.65)	11.7%		\$ (18.50)	\$ (0.85)	
Total Bill on TOU			\$ 152.82			\$ 160.14	\$ 7.32	4.79%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	1000	\$ 17.40	\$ 0.0180	1000	\$ 18.00	\$ 0.60	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.56			\$ 34.28	\$ 0.72	2.15%
Line Losses on Cost of Power	\$ 0.1036	39	\$ 4.07	\$ 0.1036	47	\$ 4.86	\$ 0.79	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0009	1,000	\$ 0.90	\$ 0.60	200.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ (0.0005)	1,000	\$ (0.50)	\$ (0.0026)	1,000	\$ (2.60)	\$ (2.10)	420.00%
Low Voltage Service Charge	\$ 0.0025	1,000	\$ 2.50	\$ 0.0019	1,000	\$ 1.90	\$ (0.60)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0041	1,000	\$ 4.10	\$ 4.10	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.35			\$ 43.76	\$ 3.41	8.44%
RTSR - Network	\$ 0.0071	1,039	\$ 7.38	\$ 0.0085	1,047	\$ 8.90	\$ 1.52	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	1,039	\$ 6.13	\$ 0.0061	1,047	\$ 6.39	\$ 0.25	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.86			\$ 59.04	\$ 5.18	9.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	1,000	\$ 103.60	\$ 0.1036	1,000	\$ 103.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 161.52			\$ 166.73	\$ 5.21	3.23%
HST	13%		\$ 21.00	13%		\$ 21.67	\$ 0.68	3.23%
Ontario Electricity Rebate	11.7%		\$ (18.90)	11.7%		\$ (19.51)		
Total Bill on Non-RPP Avg. Price			\$ 163.62			\$ 168.89	\$ 5.28	3.23%

In the manager's summary, discuss the reasons for the change in the distribution component of the bill.

In the manager's summary, discuss the reasons for the change in the delivery component of the bill.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	38,800	kWh
Demand	60	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	60	\$ 214.72	\$ 3.7636	60	\$ 225.82	\$ 11.10	5.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 332.41			\$ 349.09	\$ 16.68	5.02%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	60	\$ 6.13	\$ 0.2888	60	\$ 17.33	\$ 11.20	182.86%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ (0.0420)	60	\$ (2.52)	\$ (2.52)	
GA Rate Riders	\$ (0.0005)	38,800	\$ (19.40)	\$ (0.0026)	38,800	\$ (100.88)	\$ (81.48)	420.00%
Low Voltage Service Charge	\$ 1.0539	60	\$ 63.23	\$ 0.8058	60	\$ 48.35	\$ (14.89)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		60	\$ -	\$ (0.1024)	60	\$ (6.14)	\$ (6.14)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 382.37			\$ 305.22	\$ (77.15)	-20.18%
RTSR - Network	\$ 3.1322	60	\$ 187.93	\$ 3.7445	60	\$ 224.67	\$ 36.74	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	60	\$ 153.41	\$ 2.6461	60	\$ 158.77	\$ 5.35	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 723.71			\$ 688.65	\$ (35.06)	-4.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	40,325	\$ 137.10	\$ 0.0034	40,620	\$ 138.11	\$ 1.00	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	40,325	\$ 20.16	\$ 0.0005	40,620	\$ 20.31	\$ 0.15	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	40,325	\$ 4,177.65	\$ 0.1036	40,620	\$ 4,208.20	\$ 30.55	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 5,058.88			\$ 5,055.52	\$ (3.36)	-0.07%
HST	13%		\$ 657.65	13%		\$ 657.22	\$ (0.44)	-0.07%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,716.54			\$ 5,712.74	\$ (3.79)	-0.07%

In the manager's summary, discuss the reaso

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	324,000	kWh
Demand	500	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	500	\$ 1,789.30	\$ 3.7636	500	\$ 1,881.80	\$ 92.50	5.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,906.99			\$ 2,005.07	\$ 98.08	5.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	500	\$ 51.05	\$ 0.2888	500	\$ 144.40	\$ 93.35	182.86%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ (0.0420)	500	\$ (21.00)	\$ (21.00)	
GA Rate Riders	\$ (0.0005)	324,000	\$ (162.00)	\$ (0.0026)	324,000	\$ (842.40)	\$ (680.40)	420.00%
Low Voltage Service Charge	\$ 1.0539	500	\$ 526.95	\$ 0.8058	500	\$ 402.90	\$ (124.05)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ (0.1024)	500	\$ (51.20)	\$ (51.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,322.99			\$ 1,637.77	\$ (685.22)	-29.50%
RTSR - Network	\$ 3.1322	500	\$ 1,566.10	\$ 3.7445	500	\$ 1,872.25	\$ 306.15	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	500	\$ 1,278.45	\$ 2.6461	500	\$ 1,323.05	\$ 44.60	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,167.54			\$ 4,833.07	\$ (334.47)	-6.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	336,733	\$ 1,144.89	\$ 0.0034	339,196	\$ 1,153.27	\$ 8.37	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	336,733	\$ 168.37	\$ 0.0005	339,196	\$ 169.60	\$ 1.23	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	336,733	\$ 34,885.56	\$ 0.1036	339,196	\$ 35,140.66	\$ 255.10	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 41,366.61			\$ 41,296.85	\$ (69.76)	-0.17%
HST	13%		\$ 5,377.66	13%		\$ 5,368.59	\$ (9.07)	-0.17%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 46,744.27			\$ 46,665.44	\$ (78.83)	-0.17%

In the manager's summary, discuss the reaso

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	648,000	kWh
Demand	1,000	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	1000	\$ 3,578.60	\$ 3.7636	1000	\$ 3,763.60	\$ 185.00	5.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,696.29			\$ 3,886.87	\$ 190.58	5.16%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	1,000	\$ 102.10	\$ 0.2888	1,000	\$ 288.80	\$ 186.70	182.86%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0420)	1,000	\$ (42.00)	\$ (42.00)	
GA Rate Riders	\$ (0.0005)	648,000	\$ (324.00)	\$ (0.0026)	648,000	\$ (1,684.80)	\$ (1,360.80)	420.00%
Low Voltage Service Charge	\$ 1.0539	1,000	\$ 1,053.90	\$ 0.8058	1,000	\$ 805.80	\$ (248.10)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ (0.1024)	1,000	\$ (102.40)	\$ (102.40)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,528.29			\$ 3,152.27	\$ (1,376.02)	-30.39%
RTSR - Network	\$ 3.1322	1,000	\$ 3,132.20	\$ 3.7445	1,000	\$ 3,744.50	\$ 612.30	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	1,000	\$ 2,556.90	\$ 2.6461	1,000	\$ 2,646.10	\$ 89.20	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,217.39			\$ 9,542.87	\$ (674.52)	-6.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	673,466	\$ 2,289.79	\$ 0.0034	678,391	\$ 2,306.53	\$ 16.74	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	673,466	\$ 336.73	\$ 0.0005	678,391	\$ 339.20	\$ 2.46	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	673,466	\$ 69,771.12	\$ 0.1036	678,391	\$ 70,281.33	\$ 510.21	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 82,615.28			\$ 82,470.17	\$ (145.10)	-0.18%
HST	13%		\$ 10,739.99	13%		\$ 10,721.12	\$ (18.86)	-0.18%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 93,355.26			\$ 93,191.30	\$ (163.97)	-0.18%

In the manager's summary, discuss the reasons for the changes in the bill.

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	5,000,000 kWh
Demand	8,000 kW
Current Loss Factor	1.0188
Proposed/Approved Loss Factor	1.0139

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,419.98	1	\$ 5,419.98	\$ 5,419.98	1	\$ 5,419.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.4453	8000	\$ 11,562.40	\$ 1.6783	8000	\$ 13,426.40	\$ 1,864.00	16.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	8000	\$ -	\$ -	8000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16,982.38			\$ 18,846.38	\$ 1,864.00	10.98%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1317	8,000	\$ 1,053.60	\$ 0.5169	8,000	\$ 4,135.20	\$ 3,081.60	292.48%
CBR Class B Rate Riders	\$ -	8,000	\$ -	\$ -	8,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000,000	\$ -	\$ -	5,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2699	8,000	\$ 10,159.20	\$ 0.9709	8,000	\$ 7,767.20	\$ (2,392.00)	-23.55%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		8,000	\$ -	\$ (0.6591)	8,000	\$ (5,272.80)	\$ (5,272.80)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28,195.18			\$ 25,475.98	\$ (2,719.20)	-9.64%
RTSR - Network	\$ 3.7739	8,000	\$ 30,191.20	\$ 4.5116	8,000	\$ 36,092.80	\$ 5,901.60	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0808	8,000	\$ 24,646.40	\$ 3.1883	8,000	\$ 25,506.40	\$ 860.00	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83,032.78			\$ 87,075.18	\$ 4,042.40	4.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,094,000	\$ 17,319.60	\$ 0.0034	5,069,500	\$ 17,236.30	\$ (83.30)	-0.48%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,094,000	\$ 2,547.00	\$ 0.0005	5,069,500	\$ 2,534.75	\$ (12.25)	-0.48%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	5,094,000	\$ 527,738.40	\$ 0.1036	5,069,500	\$ 525,200.20	\$ (2,538.20)	-0.48%
Total Bill on Average IESO Wholesale Market Price			\$ 630,638.03			\$ 632,046.68	\$ 1,408.65	0.22%
HST	13%		\$ 81,982.94	13%		\$ 82,166.07	\$ 183.12	0.22%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 712,620.97			\$ 714,212.75	\$ 1,591.77	0.22%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.78	1	\$ 6.78	\$ 7.15	1	\$ 7.15	\$ 0.37	5.46%
Distribution Volumetric Rate	\$ 0.0134	750	\$ 10.05	\$ 0.0141	750	\$ 10.58	\$ 0.52	5.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.83			\$ 17.73	\$ 0.90	5.32%
Line Losses on Cost of Power	\$ 0.1036	29	\$ 3.05	\$ 0.1036	35	\$ 3.64	\$ 0.59	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0038	750	\$ 2.85	\$ 2.63	1166.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ (0.0005)	750	\$ (0.38)	\$ (0.0026)	750	\$ (1.95)	\$ (1.58)	420.00%
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0021	750	\$ 1.58	\$ (0.53)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.83			\$ 23.77	\$ 1.94	8.86%
RTSR - Network	\$ 0.0080	779	\$ 6.24	\$ 0.0095	785	\$ 7.46	\$ 1.22	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0067	785	\$ 5.26	\$ 0.27	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.06			\$ 36.49	\$ 3.43	10.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	785	\$ 2.67	\$ 0.02	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 113.80			\$ 117.25	\$ 3.45	3.03%
HST	13%		\$ 14.79	13%		\$ 15.24	\$ 0.45	3.03%
Ontario Electricity Rebate	11.7%		\$ (13.31)	11.7%		\$ (13.72)		
Total Bill on Non-RPP Avg. Price			\$ 115.28			\$ 118.78	\$ 3.50	3.03%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Attachment B – Draft Tariff of Rates and Charges effective January 1, 2023

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.71
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	(0.0009)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.27
Distribution Volumetric Rate	\$/kW	3.7636
Low Voltage Service Rate	\$/kW	0.8058
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.2740
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2023	\$/kW	0.4607
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0420)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4459)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.1024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,419.98
Distribution Volumetric Rate	\$/kW	1.6783
Low Voltage Service Rate	\$/kW	0.9709
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.9616
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4447)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.6591)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.15
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.61
Distribution Volumetric Rate	\$/kW	18.3934
Low Voltage Service Rate	\$/kW	0.5820
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6451
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0469)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(1.9510)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	1.1829
Retail Transmission Rate - Network Service Rate	\$/kW	2.7047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0469
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0139
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0364
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0038