Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of $0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	2,000			
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	46,450	133	EMAND - INTERVAL	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	356,755	815	EMAND - INTERVAL	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATI	kW	Non-RPP (Other)	1.0333	1.0333	1,011,338	1,898		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	745			2
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	76	0		11
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0333	1.0333	45,434	118		1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	310			
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				
Add additional scenarios if required			1.0333	1.0333				

Table 2

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		$	%	$	%	$	%	$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.92	3.1%	$ 0.91	2.8%	$ 1.06	2.4%	$ 1.08	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	$ 2.08	3.1%	$ 2.07	2.8%	$ 2.28	2.2%	$ 2.31	0.8%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 13.74	3.1%	$ 13.74	3.1%	$ 13.74	3.1%	$ 15.52	0.3%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 76.65	3.1%	$ 76.65	3.1%	$ 148.45	1.7%	$ 167.75	0.3%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATIO	kW	$ 186.59	3.1%	$ 186.59	3.1%	$ 186.59	3.1%	$ 210.85	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.78	3.0%	$ 0.78	2.7%	$ 0.85	2.1%	$ 0.87	0.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.88	3.0%	$ 0.88	2.9%	$ 0.88	2.9%	$ 1.00	2.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 92.55	3.1%	$ 92.55	3.1%	$ 99.28	2.8%	$ 112.19	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.92	3.1%	$ 0.91	2.9%	$ 0.97	2.7%	$ 0.99	1.5%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	**750** kWh
Demand	**-** kW
Current Loss Factor	**1.0333**
Proposed/Approved Loss Factor	**1.0333**

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 29.82	1	$ 29.82	$ 30.74	1	$ 30.74	$ 0.92	3.09%	
Distribution Volumetric Rate	$ -	750	$ -	$ -	750	$ -	$ -		
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 29.82**			**$ 30.74**	**$ 0.92**	**3.09%**	
Line Losses on Cost of Power	$ 0.0929	25	$ 2.32	$ 0.0929	25	$ 2.32	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
CBR Class B Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
GA Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.42	1	$ 0.42	$ (0.01)	-2.33%	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -		
Additional Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 32.57**			**$ 33.48**	**$ 0.91**	**2.79%**	
RTSR - Network	$ 0.0093	775	$ 7.21	$ 0.0097	775	$ 7.52	$ 0.31	4.30%	*In the manager's summary, discuss the reaso*
RTSR - Connection and/or Line and Transformation Connection	$ 0.0071	775	$ 5.50	$ 0.0069	775	$ 5.35	$ (0.15)	-2.82%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 45.28**			**$ 46.34**	**$ 1.06**	**2.35%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	775	$ 2.63	$ 0.0034	775	$ 2.63	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	775	$ 0.39	$ 0.0005	775	$ 0.39	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%	
TOU - Off Peak	$ 0.0740	480	$ 35.52	$ 0.0740	480	$ 35.52	$ -	0.00%	
TOU - Mid Peak	$ 0.1020	135	$ 13.77	$ 0.1020	135	$ 13.77	$ -	0.00%	
TOU - On Peak	$ 0.1510	135	$ 20.39	$ 0.1510	135	$ 20.39	$ -	0.00%	
Total Bill on TOU (before Taxes)			**$ 118.23**			**$ 119.29**	**$ 1.06**	**0.90%**	
HST	13%		$ 15.37	13%		$ 15.51	$ 0.14	0.90%	
Ontario Electricity Rebate	11.7%		$ (13.83)	11.7%		$ (13.96)	$ (0.12)		
Total Bill on TOU			**$ 119.76**			**$ 120.84**	**$ 1.08**	**0.90%**	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	**2,000** kWh
Demand	**-** kW
Current Loss Factor	**1.0333**
Proposed/Approved Loss Factor	**1.0333**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 28.30	1	$ 28.30	$ 29.18	1	$ 29.18	$ 0.88	3.11%
Distribution Volumetric Rate	$ 0.0198	2000	$ 39.60	$ 0.0204	2000	$ 40.80	$ 1.20	3.03%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2000	$ -	$ -	2000	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 67.90**			**$ 69.98**	**$ 2.08**	**3.06%**
Line Losses on Cost of Power	$ 0.0929	67	$ 6.19	$ 0.0929	67	$ 6.19	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
CBR Class B Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.42	1	$ 0.42	$ (0.01)	-2.33%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 74.52**			**$ 76.59**	**$ 2.07**	**2.78%**
RTSR - Network	$ 0.0085	2,067	$ 17.57	$ 0.0088	2,067	$ 18.19	$ 0.62	3.53%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0064	2,067	$ 13.23	$ 0.0062	2,067	$ 12.81	$ (0.41)	-3.13%
Sub-Total C - Delivery (including Sub-Total B)			**$ 105.31**			**$ 107.59**	**$ 2.28**	**2.16%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	2,067	$ 7.03	$ 0.0034	2,067	$ 7.03	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	2,067	$ 1.03	$ 0.0005	2,067	$ 1.03	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0740	1,280	$ 94.72	$ 0.0740	1,280	$ 94.72	$ -	0.00%
TOU - Mid Peak	$ 0.1020	360	$ 36.72	$ 0.1020	360	$ 36.72	$ -	0.00%
TOU - On Peak	$ 0.1510	360	$ 54.36	$ 0.1510	360	$ 54.36	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 299.42**			**$ 301.70**	**$ 2.28**	**0.76%**
HST	13%		$ 38.92	13%		$ 39.22	$ 0.30	0.76%
Ontario Electricity Rebate	11.7%		$ (35.03)	11.7%		$ (35.30)	$ (0.27)	
Total Bill on TOU			**$ 303.31**			**$ 305.62**	**$ 2.31**	**0.76%**

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	46,450 kWh
Demand	133 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 147.24	1	$ 147.24	$ 151.80	1	$ 151.80	$ 4.56	3.10%
Distribution Volumetric Rate	$ 2.2266	133	$ 296.14	$ 2.2956	133	$ 305.31	$ 9.18	3.10%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 443.38**			**$ 457.11**	**$ 13.74**	**3.10%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -	
CBR Class B Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -	
GA Rate Riders	$ -	46,450	$ -	$ -	46,450	$ -	$ -	
Low Voltage Service Charge	$ -	133	$ -		133	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	133	$ -	$ -	133	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 443.38**			**$ 457.11**	**$ 13.74**	**3.10%**
RTSR - Network	$ -	133	$ -	$ -	133	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	133	$ -	$ -	133	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 443.38**			**$ 457.11**	**$ 13.74**	**3.10%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	47,997	$ 163.19	$ 0.0034	47,997	$ 163.19	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	47,997	$ 24.00	$ 0.0005	47,997	$ 24.00	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.0967	47,997	$ 4,641.29	$ 0.0967	47,997	$ 4,641.29	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 5,272.10**			**$ 5,285.84**	**$ 13.74**	**0.26%**
HST	13%		$ 685.37	13%		$ 687.16	$ 1.79	0.26%
Ontario Electricity Rebate	11.7%		$ -	11.7%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 5,957.48**			**$ 5,973.00**	**$ 15.52**	**0.26%**

Customer Class:	**GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**356,755** kWh
Demand	**815** kW
Current Loss Factor	**1.0333**
Proposed/Approved Loss Factor	**1.0333**

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,531.25	1	$ 1,531.25	$ 1,578.72	1	$ 1,578.72	$ 47.47	3.10%
Distribution Volumetric Rate	$ 1.1542	815	$ 940.67	$ 1.1900	815	$ 969.85	$ 29.18	3.10%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 2,471.92**			**$ 2,548.57**	**$ 76.65**	**3.10%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -	
CBR Class B Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -	
GA Rate Riders	$ -	356,755	$ -	$ -	356,755	$ -	$ -	
Low Voltage Service Charge	$ -	815	$ -		815	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	815	$ -	$ -	815	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,471.92**			**$ 2,548.57**	**$ 76.65**	**3.10%**
RTSR - Network	$ 4.3076	815	$ 3,510.69	$ 4.4748	815	$ 3,646.96	$ 136.27	3.88%
RTSR - Connection and/or Line and Transformation Connection	$ 3.3637	815	$ 2,741.42	$ 3.2846	815	$ 2,676.95	$ (64.47)	-2.35%
Sub-Total C - Delivery (including Sub-Total B)			**$ 8,724.03**			**$ 8,872.48**	**$ 148.45**	**1.70%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	368,635	$ 1,253.36	$ 0.0034	368,635	$ 1,253.36	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	368,635	$ 184.32	$ 0.0005	368,635	$ 184.32	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.0967	368,635	$ 35,647.00	$ 0.0967	368,635	$ 35,647.00	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 45,808.96**			**$ 45,957.41**	**$ 148.45**	**0.32%**
HST	13%		$ 5,955.16	13%		$ 5,974.46	$ 19.30	0.32%
Ontario Electricity Rebate	11.7%		$ -	11.7%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 51,764.12**			**$ 51,931.87**	**$ 167.75**	**0.32%**

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,011,338 kWh
Demand	1,898 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 2,155.74	1	$ 2,155.74	$ 2,222.57	1	$ 2,222.57	$ 66.83	3.10%
Distribution Volumetric Rate	$ 2.0368	1898	$ 3,865.85	$ 2.0999	1898	$ 3,985.61	$ 119.76	3.10%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	1898	$ -	$ -	1898	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 6,021.59**			**$ 6,208.18**	**$ 186.59**	**3.10%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
CBR Class B Rate Riders	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
GA Rate Riders	$ -	1,011,338	$ -	$ -	1,011,338	$ -	$ -	
Low Voltage Service Charge	$ -	1,898	$ -		1,898	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 6,021.59**			**$ 6,208.18**	**$ 186.59**	**3.10%**
RTSR - Network	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	1,898	$ -	$ -	1,898	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 6,021.59**			**$ 6,208.18**	**$ 186.59**	**3.10%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	1,045,016	$ 3,553.05	$ 0.0034	1,045,016	$ 3,553.05	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	1,045,016	$ 522.51	$ 0.0005	1,045,016	$ 522.51	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.0967	1,045,016	$ 101,053.00	$ 0.0967	1,045,016	$ 101,053.00	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 111,150.40**			**$ 111,337.00**	**$ 186.59**	**0.17%**
HST	13%		$ 14,449.55	13%		$ 14,473.81	$ 24.26	0.17%
Ontario Electricity Rebate	11.7%		$ -	11.7%		$ -		
Total Bill on Average IESO Wholesale Market Price			**$ 125,599.95**			**$ 125,810.80**	**$ 210.85**	**0.17%**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	745 kWh
Demand	- kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 7.86	2	$ 15.72	$ 8.10	2	$ 16.20	$ 0.48	3.05%
Distribution Volumetric Rate	$ 0.0138	745	$ 10.28	$ 0.0142	745	$ 10.58	$ 0.30	2.90%
Fixed Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Volumetric Rate Riders	$ -	745	$ -	$ -	745	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 26.00**			**$ 26.78**	**$ 0.78**	**2.99%**
Line Losses on Cost of Power	$ 0.0929	25	$ 2.30	$ 0.0929	25	$ 2.30	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	745	$ -	$ -	745	$ -	$ -	
CBR Class B Rate Riders	$ -	745	$ -	$ -	745	$ -	$ -	
GA Rate Riders	$ -	745	$ -	$ -	745	$ -	$ -	
Low Voltage Service Charge	$ -	745	$ -		745	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Fixed Rate Riders	$ -	2	$ -	$ -	2	$ -	$ -	
Additional Volumetric Rate Riders	$ -	745	$ -	$ -	745	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 28.31**			**$ 29.08**	**$ 0.78**	**2.75%**
RTSR - Network	$ 0.0085	770	$ 6.54	$ 0.0088	770	$ 6.77	$ 0.23	3.53%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0064	770	$ 4.93	$ 0.0062	770	$ 4.77	$ (0.15)	-3.13%
Sub-Total C - Delivery (including Sub-Total B)			**$ 39.78**			**$ 40.63**	**$ 0.85**	**2.15%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	770	$ 2.62	$ 0.0034	770	$ 2.62	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	770	$ 0.38	$ 0.0005	770	$ 0.38	$ -	0.00%
Standard Supply Service Charge	$ 0.25	2	$ 0.50	$ 0.25	2	$ 0.50	$ -	0.00%
TOU - Off Peak	$ 0.0740	477	$ 35.28	$ 0.0740	477	$ 35.28	$ -	0.00%
TOU - Mid Peak	$ 0.1020	134	$ 13.68	$ 0.1020	134	$ 13.68	$ -	0.00%
TOU - On Peak	$ 0.1510	134	$ 20.25	$ 0.1510	134	$ 20.25	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 112.49**			**$ 113.34**	**$ 0.85**	**0.76%**
HST	13%		$ 14.62	13%		$ 14.73	$ 0.11	0.76%
Ontario Electricity Rebate	11.7%		$ (13.16)	11.7%		$ (13.26)	$ (0.10)	
Total Bill on TOU			**$ 113.95**			**$ 114.82**	**$ 0.87**	**0.76%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP:	**Non-RPP (Other)**
Consumption	**76** kWh
Demand	**0** kW
Current Loss Factor	**1.0333**
Proposed/Approved Loss Factor	**1.0333**

	Current OEB-Approved			Proposed			Impact		
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change	
Monthly Service Charge	$ 2.69	11	$ 29.59	$ 2.77	11	$ 30.47	$ 0.88	2.97%	
Distribution Volumetric Rate	$ 23.5338	0.0027548	$ 0.06	$ 24.2633	0.0027548	$ 0.07	$ 0.00	3.10%	
Fixed Rate Riders	$ -	11	$ -	$ -	11	$ -	$ -		
Volumetric Rate Riders	$ -	0.0027548	$ -	$ -	0.0027548	$ -	$ -		
Sub-Total A (excluding pass through)			**$ 29.65**			**$ 30.54**	**$ 0.88**	**2.97%**	
Line Losses on Cost of Power	$ 0.0967	3	$ 0.24	$ 0.0967	3	$ 0.24	$ -	0.00%	
Total Deferral/Variance Account Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -		
CBR Class B Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -		
GA Rate Riders	$ -	76	$ -	$ -	76	$ -	$ -		
Low Voltage Service Charge	$ -	0	$ -		0	$ -	$ -		
Smart Meter Entity Charge (if applicable)	$ -	11	$ -	$ -	11	$ -	$ -		
Additional Fixed Rate Riders	$ -	11	$ -	$ -	11	$ -	$ -		
Additional Volumetric Rate Riders	$ -	0	$ -	$ -	0	$ -	$ -		
Sub-Total B - Distribution (includes Sub-Total A)			**$ 29.90**			**$ 30.78**	**$ 0.88**	**2.95%**	
RTSR - Network	$ 2.7063	0	$ 0.01	$ 2.8198	0	$ 0.01	$ 0.00	4.19%	*In the manager's summary, discuss the reasoi*
RTSR - Connection and/or Line and Transformation Connection	$ 2.0382	0	$ 0.01	$ 1.9900	0	$ 0.01	$ (0.00)	-2.36%	
Sub-Total C - Delivery (including Sub-Total B)			**$ 29.91**			**$ 30.79**	**$ 0.88**	**2.95%**	
Wholesale Market Service Charge (WMSC)	$ 0.0034	79	$ 0.27	$ 0.0034	79	$ 0.27	$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	$ 0.0005	79	$ 0.04	$ 0.0005	79	$ 0.04	$ -	0.00%	
Standard Supply Service Charge	$ 0.25	11	$ 2.75	$ 0.25	11	$ 2.75	$ -	0.00%	
Average IESO Wholesale Market Price	$ 0.0967	76	$ 7.35	$ 0.0967	76	$ 7.35	$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			**$ 40.32**			**$ 41.20**	**$ 0.88**	**2.19%**	
HST	13%		$ 5.24	13%		$ 5.36	$ 0.11	2.19%	
Ontario Electricity Rebate	11.7%		$ (4.72)	11.7%		$ (4.82)			
Total Bill on Average IESO Wholesale Market Price			**$ 45.56**			**$ 46.56**	**$ 1.00**	**2.19%**	

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	45,434 kWh
Demand	118 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,909.92	1	$ 1,909.92	$ 1,969.13	1	$ 1,969.13	$ 59.21	3.10%
Distribution Volumetric Rate	$ 9.1126	118	$ 1,075.29	$ 9.3951	118	$ 1,108.62	$ 33.33	3.10%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 2,985.21**			**$ 3,077.75**	**$ 92.55**	**3.10%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -	
CBR Class B Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -	
GA Rate Riders	$ -	45,434	$ -	$ -	45,434	$ -	$ -	
Low Voltage Service Charge	$ -	118	$ -		118	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	118	$ -	$ -	118	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 2,985.21**			**$ 3,077.75**	**$ 92.55**	**3.10%**
RTSR - Network	$ 2.6997	118	$ 318.56	$ 2.8045	118	$ 330.93	$ 12.37	3.88%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0278	118	$ 239.28	$ 1.9801	118	$ 233.65	$ (5.63)	-2.35%
Sub-Total C - Delivery (including Sub-Total B)			**$ 3,543.05**			**$ 3,642.33**	**$ 99.28**	**2.80%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	46,947	$ 159.62	$ 0.0034	46,947	$ 159.62	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	46,947	$ 23.47	$ 0.0005	46,947	$ 23.47	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0740	30,046	$ 2,223.41	$ 0.0740	30,046	$ 2,223.41	$ -	0.00%
TOU - Mid Peak	$ 0.1020	8,450	$ 861.95	$ 0.1020	8,450	$ 861.95	$ -	0.00%
TOU - On Peak	$ 0.1510	8,450	$ 1,276.02	$ 0.1510	8,450	$ 1,276.02	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 8,087.77**			**$ 8,187.05**	**$ 99.28**	**1.23%**
HST	13%		$ 1,051.41	13%		$ 1,064.32	$ 12.91	1.23%
Ontario Electricity Rebate	11.7%		$ -	11.7%		$ -	$ -	
Total Bill on TOU			**$ 9,139.18**			**$ 9,251.37**	**$ 112.19**	**1.23%**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	310 kWh
Demand	- kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 29.82	1	$ 29.82	$ 30.74	1	$ 30.74	$ 0.92	3.09%
Distribution Volumetric Rate	$ -	310	$ -	$ -	310	$ -	$ -	
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -	
Sub-Total A (excluding pass through)			**$ 29.82**			**$ 30.74**	**$ 0.92**	**3.09%**
Line Losses on Cost of Power	$ 0.0929	10	$ 0.96	$ 0.0929	10	$ 0.96	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -	
CBR Class B Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -	
GA Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -	
Low Voltage Service Charge	$ -	310	$ -		310	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.43	1	$ 0.43	$ 0.42	1	$ 0.42	$ (0.01)	-2.33%
Additional Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Additional Volumetric Rate Riders	$ -	310	$ -	$ -	310	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 31.21**			**$ 32.12**	**$ 0.91**	**2.92%**
RTSR - Network	$ 0.0093	320	$ 2.98	$ 0.0097	320	$ 3.11	$ 0.13	4.30%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0071	320	$ 2.27	$ 0.0069	320	$ 2.21	$ (0.06)	-2.82%
Sub-Total C - Delivery (including Sub-Total B)			**$ 36.46**			**$ 37.44**	**$ 0.97**	**2.67%**
Wholesale Market Service Charge (WMSC)	$ 0.0034	320	$ 1.09	$ 0.0034	320	$ 1.09	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0005	320	$ 0.16	$ 0.0005	320	$ 0.16	$ -	0.00%
Standard Supply Service Charge	$ 0.25	1	$ 0.25	$ 0.25	1	$ 0.25	$ -	0.00%
TOU - Off Peak	$ 0.0740	198	$ 14.68	$ 0.0740	198	$ 14.68	$ -	0.00%
TOU - Mid Peak	$ 0.1020	56	$ 5.69	$ 0.1020	56	$ 5.69	$ -	0.00%
TOU - On Peak	$ 0.1510	56	$ 8.43	$ 0.1510	56	$ 8.43	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 66.76**			**$ 67.73**	**$ 0.97**	**1.46%**
HST	13%		$ 8.68	13%		$ 8.81	$ 0.13	1.46%
Ontario Electricity Rebate	11.7%		$ (7.81)	11.7%		$ (7.92)	$ (0.11)	
Total Bill on TOU			**$ 67.63**			**$ 68.62**	**$ 0.99**	**1.46%**

In the manager's summary, discuss the reasoi