

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <u>Questions 2 to 4</u> Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <u>Questions 5 and 6</u> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedule will commence from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were first transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amounts broken down by vintage year.</i></p>
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.

	customers (if applicable).		<p>Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.</p> <p>8 Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.</p> <p>Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.</p> <p>Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.</p> <p>Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.</p> <p>9 Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.</p> <p>Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.</p>
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.</p> <p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.</p> <p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link

Ontario Energy Board's 2023 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Tillsonburg Hydro Inc.
Assigned EB Number	EB-2022-0064
Name of Contact and Title	Ravi Baichan
Phone Number	519-688-3009 X 4800
Email Address	rbaichan@tillsonburg.ca
We are applying for rates effective	Monday, May 1, 2023
Rate-Setting Method	Annual IR Index
1. Select the last Cost of Service rebasing year.	2013

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2015

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2015

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2015

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2015

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

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5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Tillsonburg Hydro Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Please wait as macro imports and formats your current tariff schedule

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.82
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsnburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0198
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	147.24
Distribution Volumetric Rate	\$/kW	2.2266
Retail Transmission Rate - Network Service Rate	\$/kW	3.2873
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4682

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,531.25
Distribution Volumetric Rate	\$/kW	1.1542
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3076
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3637

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,155.74
Distribution Volumetric Rate	\$/kW	2.0368
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3076
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3637

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.86
Distribution Volumetric Rate	\$/kWh	0.0138
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.69
Distribution Volumetric Rate	\$/kW	23.5338
Retail Transmission Rate - Network Service Rate	\$/kW	2.7063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0382

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,909.92
Distribution Volumetric Rate	\$/kW	9.1126
Retail Transmission Rate - Network Service Rate	\$/kW	2.6997
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0278

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition	

2016

Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
0				0	0				0
(3,288)	(2,847)	(2,120)		(4,015)	40	10	17		33
(396,785)	(152,270)	(20,784)		(528,271)	(1,718)	(4,274)	119		(6,111)
0				0	0				0
0				0	0				0
(34,573)	(17,580)	10,947		(63,100)	425	(701)	574		(850)
(18,583)	(24,896)	20,980		(64,459)	406	(528)	509		(631)
(166,725)	1,250,934	46,206	(166,774)	871,229	2,633	4,209	2,549		4,293
747,672	(1,378,872)	332,875	166,774	(797,301)	3,148	1,193	2,886		1,455
(127,326)	(336,881)	(643,900)	338	180,031	(20,591)	2,705	39,111		(56,997)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
				0					0
747,672	(1,378,872)	332,875	166,774	(797,301)	3,148	1,193	2,886	0	1,455
(747,280)	716,460	(588,671)	(166,436)	391,415	(18,805)	3,106	45,765	0	(61,464)
392	(662,412)	(255,796)	338	(405,886)	(15,657)	4,299	48,651	0	(60,009)
392	(662,412)	(255,796)	338	(405,886)	(15,657)	4,299	48,651	0	(60,009)

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
0				0	0				0
(4,015)	(2,172)	(1,168)		(5,019)	33	(48)	24		(39)
(528,271)	(227,473)	(376,001)		(379,743)	(6,111)	(4,765)	(1,862)		(9,014)
0				0	0				0
0	(755,744)	(376,001)		(379,743)	0	(10,876)	(1,862)		(9,014)
(63,100)	(101,678)	(45,520)		(119,258)	(850)	(818)	(143)		(1,525)
(64,459)	(24,175)	(39,563)		(49,071)	(631)	(576)	(97)		(1,110)
871,229	840,011	(212,931)	(798,630)	1,125,541	4,293	19,032	122		23,203
(797,301)	(317,237)	414,797	798,630	(730,705)	1,455	(17,167)	308		(16,020)
180,031	(187,367)	32,399	(338)	(40,073)	(56,997)	(402)	(6,611)	(72)	(50,860)
0	240,079	227,987		12,092	0	(1,090)	8,092		(9,182)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(797,301)	(317,237)	414,797	798,630	(730,705)	1,455	(17,167)	308	0	(16,020)
391,415	(218,520)	(790,798)	(798,968)	164,725	(61,464)	457	(2,337)	(72)	(58,742)
(405,886)	(535,757)	(376,001)	(338)	(565,980)	(60,009)	(16,710)	(2,029)	(72)	(74,762)
				0					0
(405,886)	(535,757)	(376,001)	(338)	(565,980)	(60,009)	(16,710)	(2,029)	(72)	(74,762)

2018												
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019
0				0	0				0	0		
(5,019)	(7,479)			(12,498)	(39)	(228)			(267)	(12,498)	(2,863)	
(379,743)	(21,794)			(401,537)	(9,014)	(7,186)			(16,200)	(401,537)	(44,804)	
0				0	0				0	0		
(379,743)	(21,794)			(401,537)	(9,014)	(7,186)			(16,200)	(401,537)	(44,804)	
(119,258)	(68,599)			(187,857)	(1,525)	(3,584)			(5,109)	(187,857)	30,352	
(49,071)	82,337			33,266	(1,110)	(60)			(1,170)	33,266	3,278	
1,125,541	680,948		8,262	1,814,751	23,203	42,918			66,121	1,814,751	443,004	
(730,705)	(718,981)		(8,262)	(1,457,948)	(16,020)	(36,217)			(52,237)	(1,457,948)	(231,100)	
(40,073)	(14)			(40,087)	(50,860)	(746)			(51,606)	(40,087)	(3)	
12,092	99,082			111,174	(9,182)	2,242			(6,940)	111,174	6	
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
(730,705)	(718,981)	0	(8,262)	(1,457,948)	(16,020)	(36,217)	0	0	(52,237)	(1,457,948)	(231,100)	0
164,725	742,688	0	8,262	915,675	(58,742)	26,170	0	0	(32,572)	915,675	384,168	0
(565,980)	23,707	0	0	(542,272)	(74,762)	(10,047)	0	0	(84,809)	(542,272)	153,068	0
0				0	0				0	0		
(565,980)	23,707	0	0	(542,272)	(74,762)	(10,047)	0	0	(84,809)	(542,272)	153,068	0

2019

Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
	0	0				0
	(15,360)	(267)	(317)			(584)
	(446,340)	(16,200)	(8,714)			(24,914)
	0	0				0
	(446,340)	(16,200)	(8,714)			(24,914)
	(157,504)	(5,109)	(4,463)			(9,572)
	36,544	(1,170)	404			(766)
483,724	2,741,478	66,121	65,596			131,716
(483,724)	(2,172,772)	(52,237)	(53,333)			(105,570)
	(40,090)	(51,606)	(901)			(52,507)
	111,180	(6,940)	2,499			(4,441)
	0	0				0
	0	0				0
	0	0				0
	0	0				0
	0	0				0
	0	0				0
(483,724)	(2,172,772)	(52,237)	(53,333)	0	0	(105,570)
483,724	1,783,567	(32,572)	45,390	0	0	12,818
0	(389,204)	(84,809)	(7,943)	0	0	(92,752)
	0	0				0
	0	0				0
0	(389,204)	(84,809)	(7,943)	0	0	(92,752)

2020												
Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021
0				0	0				0	0		
(15,360)	(4,523)			(19,884)	(584)	(233)			(816)	(19,884)	(7,845)	
(446,340)	(75,811)			(522,152)	(24,914)	(6,467)			(31,381)	(522,152)	146,494	
0				0	0				0	0		
(446,340)	(75,811)			(522,152)	(24,914)	(6,467)			(31,381)	(522,152)	146,494	
(157,504)	109,288			(48,217)	(9,572)	(2,025)			(11,597)	(48,217)	164,727	
36,544	46,814			83,358	(766)	492			(274)	83,358	23,497	
2,741,478	584,807		627,687	3,953,972	131,716	47,921			179,638	3,953,972	361,727	
(2,172,772)	(89,983)		(627,687)	(2,890,441)	(105,570)	(37,628)			(143,198)	(2,890,441)	(328,889)	
(40,090)				(40,090)	(52,507)	(551)			(53,058)	(40,090)		
111,180				111,180	(4,441)	1,529			(2,912)	111,180		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
0				0	0				0	0		
(2,172,772)	(89,983)	0	(627,687)	(2,890,441)	(105,570)	(37,628)	0	0	(143,198)	(2,890,441)	(328,889)	0
1,783,567	584,763	0	627,687	2,996,017	12,818	34,199	0	0	47,017	2,996,017	835,094	0
(389,204)	494,780	0	0	105,576	(92,752)	(3,428)	0	0	(96,180)	105,576	506,204	0
0				0	0				0	0		0
(389,204)	494,780	0	0	105,576	(92,752)	(3,428)	0	0	(96,180)	105,576	506,204	0

2021							2022				Projected Interest on Dec-31	
Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²
	0	0				0			0	0	0	0
	(27,729)	(816)	(132)			(949)			(27,729)	(949)	(532)	(358)
	(375,657)	(31,381)	(2,609)			(33,990)			(375,657)	(33,990)	(7,213)	(4,846)
	0	0				0			0	0	0	0
	(375,657)	(31,381)	(2,609)			(33,990)			(375,657)	(33,990)	(7,213)	(4,846)
	116,510	(11,597)	146			(11,451)			116,510	(11,451)	2,237	1,503
	106,855	(274)	413			139			106,855	139	2,052	1,378
(947,051)	3,368,648	179,638	22,140		(9,401)	192,376			3,368,648	192,376	64,678	43,456
947,051	(2,272,280)	(143,198)	(18,080)		9,425	(151,852)			(2,272,280)	(151,852)	(43,628)	(29,312)
	(40,090)	(53,058)	(229)			(53,287)			(40,090)	(53,287)	(770)	(517)
	111,180	(2,912)	635			(2,277)			111,180	(2,277)	2,135	1,434
	0	0				0			0	0	0	0
	0	0				0			0	0	0	0
	0	0				0			0	0	0	0
	0	0				0			0	0	0	0
	0	0				0			0	0		
	0	0				0			0	0		
947,051	(2,272,280)	(143,198)	(18,080)	0	9,425	(151,852)	0	0	(2,272,280)	(151,852)	(43,628)	(29,312)
(947,051)	2,884,060	47,017	17,755	0	(9,401)	55,371	0	0	2,884,060	55,371	55,374	37,204
0	611,780	(96,180)	(325)	0	24	(96,481)	0	0	611,780	(96,481)	11,746	7,892
	0	0				0			0	0		
0	611,780	(96,180)	(325)	0	24	(96,481)	0	0	611,780	(96,481)	11,746	7,892

I-2021 Balances			2.1.7 RRR ⁵	
Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
0	0		0	0
(1,839)	(29,568)		(28,677)	0
(46,049)	(421,706)		(409,647)	0 The variance does not i
0	0		0	0
(46,049)	(421,706)		(409,556)	91 Please provide an expl
(7,711)	108,799		105,059	0
3,569	110,424		106,994	0
300,510	3,669,158		3,406,755	(154,270) Please provide an expl
(224,793)	(2,497,073)		(2,269,864)	154,268 Please provide an expl
(54,574)	0	No	(93,378)	(1) Please provide an expl
1,292	0	No	108,903	0
0	0	No	0	0
0	0	No	0	0
0	0	No	0	0
0	0	No	0	0
0	0	No	0	0
0	0	No	0	0
0	0	No	0	0
(224,793)	(2,497,073)		(2,269,864)	154,268
147,949	3,015,402		3,196,010	256,578
(76,843)	518,329		926,146	410,847
0	0		21,875	21,875 Please provide an expl
(76,843)	518,329		948,021	432,722



Incentive Rate-setting Mechanism Rate Generator
for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	58,564,966	0	878,376	0	0	0	58,564,966	0		7,165
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,460,359	8,569	3,530,127	0	0	0	21,460,359	8,569		681
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	48,957,535	139,577	41,979,563	119,609	0	0	48,957,535	139,577		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	26,513,571	76,687	26,513,571	76,687	0	0	26,513,571	76,687		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	19,272,133	50,420	19,272,133	50,420	0	0	19,272,133	50,420		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	350,686	0	0	0	0	0	350,686	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	21,858	1	0	1	0	0	21,858	1		
STREET LIGHTING SERVICE CLASSIFICATION	kW	630,185	88	630,185	88	0	0	630,185	88		
Total		175,771,293	275,342	92,803,955	246,805	0	0	175,771,293	275,342	0	7,846

Threshold Test	
Total Claim (including Account 1568)	\$518,329
Total Claim for Threshold Test (All Group 1 Accounts)	\$518,329
Threshold Test (Total claim per kWh) ²	\$0.0029

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	33.3%	91.3%	33.3%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.2%	8.7%	12.2%							0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	27.9%	0.0%	27.9%							0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	15.1%	0.0%	15.1%							0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	11.0%	0.0%	11.0%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2023
OEB-Approved Rate Base	\$ 9,676,648	\$ 9,676,648
OEB-Approved Regulatory Taxable Income	\$ 81,473	\$ 81,473
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 7,333
Provincial Taxes Payable		\$ 2,607
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - is applicable if taxable capital is below \$10 million.
 - is phased out with taxable capital of more than \$10 million.
 - is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
- The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	58,564,966		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,460,359	8,569	0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	48,957,535	139,577	0	0.0000 kW
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	26,513,571	76,687	0	0.0000 kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	19,272,133	50,420	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	350,686		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	21,858	1	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	630,185	88	0	0.0000 kW
Total		175,771,293	275,342	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	58,564,966	0	1.0333	60,515,179
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	58,564,966	0	1.0333	60,515,179
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	21,460,359	8,569	1.0333	22,174,989
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	21,460,359	8,569	1.0333	22,174,989
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2873	48,957,535	139,577		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4682	48,957,535	139,577		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3076	26,513,571	76,687		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3637	26,513,571	76,687		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3076	19,272,133	50,420		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3637	19,272,133	50,420		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	350,686	0	1.0333	362,364
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	350,686	0	1.0333	362,364
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7063	21,858	1		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0382	21,858	1		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6997	630,185	1,647		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0278	630,185	1,647		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		Unit		2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023	
Rate Description				Rate				Rate		Rate		Rate	
Network Service Rate	kW	\$		4.67	\$	4.90		\$	5.13	\$	5.46		\$ 5.46
Line Connection Service Rate	kW	\$		0.77	\$	0.81		\$	0.88	\$	0.88		\$ 0.88
Transformation Connection Service Rate	kW	\$		2.53	\$	2.65		\$	2.81	\$	2.81		\$ 2.81

Hydro One Sub-Transmission Rates		Unit		2021		2022		2023	
Rate Description				Rate				Rate	
Network Service Rate	kW	\$			3.4778	\$		4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$			0.8128	\$		0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$			2.0458	\$		2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$			2.8586	\$		3.0055	\$ 3.0055

If needed, add extra host here. (I)		Unit		2021		2022		2023	
Rate Description				Rate				Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-	

If needed, add extra host here. (II)		Unit		2021		2022		2023	
Rate Description				Rate				Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-	
				Historical 2021		Current 2022		Forecast 2023	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$								

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$4.67	\$ 122,401	27,443	\$0.77	\$ 21,131	27,443	\$2.53	\$ 69,431	\$ 90,562
February	26,761	\$4.67	\$ 124,974	28,351	\$0.77	\$ 21,830	28,351	\$2.53	\$ 71,728	\$ 93,558
March	25,510	\$4.67	\$ 119,132	27,458	\$0.77	\$ 21,143	27,458	\$2.53	\$ 69,469	\$ 90,611
April	20,577	\$4.67	\$ 96,095	24,208	\$0.77	\$ 18,640	24,208	\$2.53	\$ 61,246	\$ 79,886
May	29,747	\$4.67	\$ 138,918	30,063	\$0.77	\$ 23,149	30,063	\$2.53	\$ 76,059	\$ 99,208
June	31,315	\$4.67	\$ 146,241	36,228	\$0.77	\$ 27,896	36,228	\$2.53	\$ 91,657	\$ 119,552
July	31,550	\$4.90	\$ 154,595	34,459	\$0.81	\$ 27,912	34,459	\$2.65	\$ 91,316	\$ 119,228
August	36,853	\$4.90	\$ 180,580	36,853	\$0.81	\$ 29,851	36,853	\$2.65	\$ 97,660	\$ 127,511
September	28,476	\$4.90	\$ 139,532	30,764	\$0.81	\$ 24,919	30,764	\$2.65	\$ 81,525	\$ 106,443
October	25,450	\$4.90	\$ 124,705	26,361	\$0.81	\$ 21,352	26,361	\$2.65	\$ 69,857	\$ 91,209
November	26,203	\$4.90	\$ 128,395	27,297	\$0.81	\$ 22,111	27,297	\$2.65	\$ 72,337	\$ 94,448
December	27,188	\$4.90	\$ 133,221	27,577	\$0.81	\$ 22,337	27,577	\$2.65	\$ 73,079	\$ 95,416
Total	335,840	\$ 4.79	\$ 1,608,788	357,062	\$ 0.79	\$ 282,270	357,062	\$ 2.59	\$ 925,364	\$ 1,207,634

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 4.6700	\$ 122,401	27,443	\$ 0.7700	\$ 21,131	27,443	\$ 2.5300	\$ 69,431	\$ 90,562
February	26,761	\$ 4.6700	\$ 124,974	28,351	\$ 0.7700	\$ 21,830	28,351	\$ 2.5300	\$ 71,728	\$ 93,558
March	25,510	\$ 4.6700	\$ 119,132	27,458	\$ 0.7700	\$ 21,143	27,458	\$ 2.5300	\$ 69,469	\$ 90,611
April	20,577	\$ 4.6700	\$ 96,095	24,208	\$ 0.7700	\$ 18,640	24,208	\$ 2.5300	\$ 61,246	\$ 79,886
May	29,747	\$ 4.6700	\$ 138,918	30,063	\$ 0.7700	\$ 23,149	30,063	\$ 2.5300	\$ 76,059	\$ 99,208
June	31,315	\$ 4.6700	\$ 146,241	36,228	\$ 0.7700	\$ 27,896	36,228	\$ 2.5300	\$ 91,657	\$ 119,552
July	31,550	\$ 4.9000	\$ 154,595	34,459	\$ 0.8100	\$ 27,912	34,459	\$ 2.6500	\$ 91,316	\$ 119,228
August	36,853	\$ 4.9000	\$ 180,580	36,853	\$ 0.8100	\$ 29,851	36,853	\$ 2.6500	\$ 97,660	\$ 127,511
September	28,476	\$ 4.9000	\$ 139,532	30,764	\$ 0.8100	\$ 24,919	30,764	\$ 2.6500	\$ 81,525	\$ 106,443
October	25,450	\$ 4.9000	\$ 124,705	26,361	\$ 0.8100	\$ 21,352	26,361	\$ 2.6500	\$ 69,857	\$ 91,209
November	26,203	\$ 4.9000	\$ 128,395	27,297	\$ 0.8100	\$ 22,111	27,297	\$ 2.6500	\$ 72,337	\$ 94,448
December	27,188	\$ 4.9000	\$ 133,221	27,577	\$ 0.8100	\$ 22,337	27,577	\$ 2.6500	\$ 73,079	\$ 95,416
Total	335,840	\$ 4.79	\$ 1,608,788	357,062	\$ 0.79	\$ 282,270	357,062	\$ 2.59	\$ 925,364	\$ 1,207,634

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,207,634

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 5,1300	\$ 134,457	27,443	\$ 0.8800	\$ 24,150	27,443	\$ 2,8100	\$ 77,115	\$ 101,265
February	26,761	\$ 5,1300	\$ 137,284	28,351	\$ 0.8800	\$ 24,949	28,351	\$ 2,8100	\$ 79,666	\$ 104,615
March	25,510	\$ 5,1300	\$ 130,866	27,458	\$ 0.8800	\$ 24,163	27,458	\$ 2,8100	\$ 77,157	\$ 101,320
April	20,577	\$ 5,4600	\$ 112,350	24,208	\$ 0.8800	\$ 21,303	24,208	\$ 2,8100	\$ 68,024	\$ 89,328
May	29,747	\$ 5,4600	\$ 162,419	30,063	\$ 0.8800	\$ 26,455	30,063	\$ 2,8100	\$ 84,477	\$ 110,932
June	31,315	\$ 5,4600	\$ 170,980	36,228	\$ 0.8800	\$ 31,881	36,228	\$ 2,8100	\$ 101,801	\$ 133,681
July	31,550	\$ 5,4600	\$ 172,263	34,459	\$ 0.8800	\$ 30,324	34,459	\$ 2,8100	\$ 96,830	\$ 127,154
August	36,853	\$ 5,4600	\$ 201,217	36,853	\$ 0.8800	\$ 32,431	36,853	\$ 2,8100	\$ 103,557	\$ 135,988
September	28,476	\$ 5,4600	\$ 155,479	30,764	\$ 0.8800	\$ 27,072	30,764	\$ 2,8100	\$ 86,447	\$ 113,519
October	25,450	\$ 5,4600	\$ 138,957	26,361	\$ 0.8800	\$ 23,198	26,361	\$ 2,8100	\$ 74,074	\$ 97,272
November	26,203	\$ 5,4600	\$ 143,068	27,297	\$ 0.8800	\$ 24,021	27,297	\$ 2,8100	\$ 76,705	\$ 100,726
December	27,188	\$ 5,4600	\$ 148,446	27,577	\$ 0.8800	\$ 24,268	27,577	\$ 2,8100	\$ 77,491	\$ 101,759
Total	335,840	\$ 5.38	\$ 1,807,788	357,062	\$ 0.88	\$ 314,215	357,062	\$ 2.81	\$ 1,003,344	\$ 1,317,559

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
February	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
March	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
April	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
May	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
June	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
July	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
August	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
September	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
October	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
November	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
December	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 5,1300	\$ 134,457	27,443	\$ 0.8800	\$ 24,150	27,443	\$ 2,8100	\$ 77,115	\$ 101,265
February	26,761	\$ 5,1300	\$ 137,284	28,351	\$ 0.8800	\$ 24,949	28,351	\$ 2,8100	\$ 79,666	\$ 104,615
March	25,510	\$ 5,1300	\$ 130,866	27,458	\$ 0.8800	\$ 24,163	27,458	\$ 2,8100	\$ 77,157	\$ 101,320
April	20,577	\$ 5,4600	\$ 112,350	24,208	\$ 0.8800	\$ 21,303	24,208	\$ 2,8100	\$ 68,024	\$ 89,328
May	29,747	\$ 5,4600	\$ 162,419	30,063	\$ 0.8800	\$ 26,455	30,063	\$ 2,8100	\$ 84,477	\$ 110,932
June	31,315	\$ 5,4600	\$ 170,980	36,228	\$ 0.8800	\$ 31,881	36,228	\$ 2,8100	\$ 101,801	\$ 133,681
July	31,550	\$ 5,4600	\$ 172,263	34,459	\$ 0.8800	\$ 30,324	34,459	\$ 2,8100	\$ 96,830	\$ 127,154
August	36,853	\$ 5,4600	\$ 201,217	36,853	\$ 0.8800	\$ 32,431	36,853	\$ 2,8100	\$ 103,557	\$ 135,988
September	28,476	\$ 5,4600	\$ 155,479	30,764	\$ 0.8800	\$ 27,072	30,764	\$ 2,8100	\$ 86,447	\$ 113,519
October	25,450	\$ 5,4600	\$ 138,957	26,361	\$ 0.8800	\$ 23,198	26,361	\$ 2,8100	\$ 74,074	\$ 97,272
November	26,203	\$ 5,4600	\$ 143,068	27,297	\$ 0.8800	\$ 24,021	27,297	\$ 2,8100	\$ 76,705	\$ 100,726
December	27,188	\$ 5,4600	\$ 148,446	27,577	\$ 0.8800	\$ 24,268	27,577	\$ 2,8100	\$ 77,491	\$ 101,759
Total	335,840	\$ 5.38	\$ 1,807,788	357,062	\$ 0.88	\$ 314,215	357,062	\$ 2.81	\$ 1,003,344	\$ 1,317,559

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -

\$ 1,317,559

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 5,4600	\$ 143,107	27,443	\$ 0.8800	\$ 24,150	27,443	\$ 2,8100	\$ 77,115	\$ 101,265
February	26,761	\$ 5,4600	\$ 146,115	28,351	\$ 0.8800	\$ 24,949	28,351	\$ 2,8100	\$ 79,666	\$ 104,615
March	25,510	\$ 5,4600	\$ 139,285	27,458	\$ 0.8800	\$ 24,163	27,458	\$ 2,8100	\$ 77,157	\$ 101,320
April	20,577	\$ 5,4600	\$ 112,350	24,208	\$ 0.8800	\$ 21,303	24,208	\$ 2,8100	\$ 68,024	\$ 89,328
May	29,747	\$ 5,4600	\$ 162,419	30,063	\$ 0.8800	\$ 26,455	30,063	\$ 2,8100	\$ 84,477	\$ 110,932
June	31,315	\$ 5,4600	\$ 170,980	36,228	\$ 0.8800	\$ 31,881	36,228	\$ 2,8100	\$ 101,801	\$ 133,681
July	31,550	\$ 5,4600	\$ 172,263	34,459	\$ 0.8800	\$ 30,324	34,459	\$ 2,8100	\$ 96,830	\$ 127,154
August	36,853	\$ 5,4600	\$ 201,217	36,853	\$ 0.8800	\$ 32,431	36,853	\$ 2,8100	\$ 103,557	\$ 135,988
September	28,476	\$ 5,4600	\$ 155,479	30,764	\$ 0.8800	\$ 27,072	30,764	\$ 2,8100	\$ 86,447	\$ 113,519
October	25,450	\$ 5,4600	\$ 138,957	26,361	\$ 0.8800	\$ 23,198	26,361	\$ 2,8100	\$ 74,074	\$ 97,272
November	26,203	\$ 5,4600	\$ 143,068	27,297	\$ 0.8800	\$ 24,021	27,297	\$ 2,8100	\$ 76,705	\$ 100,726
December	27,188	\$ 5,4600	\$ 148,446	27,577	\$ 0.8800	\$ 24,268	27,577	\$ 2,8100	\$ 77,491	\$ 101,759
Total	335,840	\$ 5.46	\$ 1,833,686	357,062	\$ 0.88	\$ 314,215	357,062	\$ 2.81	\$ 1,003,344	\$ 1,317,559

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
February	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
March	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
April	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
May	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
June	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
July	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
August	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
September	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
October	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
November	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
December	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 5.46	\$ 143,107	27,443	\$ 0.88	\$ 24,150	27,443	\$ 2.81	\$ 77,115	\$ 101,265
February	26,761	\$ 5.46	\$ 146,115	28,351	\$ 0.88	\$ 24,949	28,351	\$ 2.81	\$ 79,666	\$ 104,615
March	25,510	\$ 5.46	\$ 139,285	27,458	\$ 0.88	\$ 24,163	27,458	\$ 2.81	\$ 77,157	\$ 101,320
April	20,577	\$ 5.46	\$ 112,350	24,208	\$ 0.88	\$ 21,303	24,208	\$ 2.81	\$ 68,024	\$ 89,328
May	29,747	\$ 5.46	\$ 162,419	30,063	\$ 0.88	\$ 26,455	30,063	\$ 2.81	\$ 84,477	\$ 110,932
June	31,315	\$ 5.46	\$ 170,980	36,228	\$ 0.88	\$ 31,881	36,228	\$ 2.81	\$ 101,801	\$ 133,681
July	31,550	\$ 5.46	\$ 172,263	34,459	\$ 0.88	\$ 30,324	34,459	\$ 2.81	\$ 96,830	\$ 127,154
August	36,853	\$ 5.46	\$ 201,217	36,853	\$ 0.88	\$ 32,431	36,853	\$ 2.81	\$ 103,557	\$ 135,988
September	28,476	\$ 5.46	\$ 155,479	30,764	\$ 0.88	\$ 27,072	30,764	\$ 2.81	\$ 86,447	\$ 113,519
October	25,450	\$ 5.46	\$ 138,957	26,361	\$ 0.88	\$ 23,198	26,361	\$ 2.81	\$ 74,074	\$ 97,272
November	26,203	\$ 5.46	\$ 143,068	27,297	\$ 0.88	\$ 24,021	27,297	\$ 2.81	\$ 76,705	\$ 100,726
December	27,188	\$ 5.46	\$ 148,446	27,577	\$ 0.88	\$ 24,268	27,577	\$ 2.81	\$ 77,491	\$ 101,759
Total	335,840	\$ 5.46	\$ 1,833,686	357,062	\$ 0.88	\$ 314,215	357,062	\$ 2.81	\$ 1,003,344	\$ 1,317,559

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,317,559

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	60,515,179	0	562,791	31.9%	576,381	0.0095
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	22,174,989	8,569	188,487	10.7%	193,039	0.0087
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2873		139,577	458,831	26.0%	469,911	3.3667
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3076		76,687	330,337	18.7%	338,313	4.4116
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3076		50,420	217,189	12.3%	222,434	4.4116
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	362,364	0	3,080	0.2%	3,154	0.0087
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7063		1	3	0.0%	3	2.7754
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6997		1,647	4,446	0.3%	4,554	2.7649

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	60,515,179	0	429,658	31.8%	419,553	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	22,174,989	8,569	141,920	10.5%	138,582	0.0062
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4682		139,577	344,504	25.5%	336,402	2.4102
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3637		76,687	257,952	19.1%	251,885	3.2846
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3637		50,420	169,598	12.6%	165,609	3.2846
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	362,364	0	2,319	0.2%	2,265	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0382		1	2	0.0%	2	1.9920
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0278		1,647	3,340	0.2%	3,261	1.9801

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	60,515,179	0	576,381	31.9%	584,638	0.0097
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	22,174,989	8,569	193,039	10.7%	195,804	0.0088
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3667		139,577	469,911	26.0%	476,643	3.4149
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4116		76,687	338,313	18.7%	343,160	4.4748
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4116		50,420	222,434	12.3%	225,620	4.4748
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	362,364	0	3,154	0.2%	3,200	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7754		1	3	0.0%	3	2.8198
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7649		1,647	4,554	0.3%	4,619	2.8045

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	60,515,179	0	419,553	31.8%	419,553	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	22,174,989	8,569	138,582	10.5%	138,582	0.0062
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4102		139,577	336,402	25.5%	336,402	2.4102
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2846		76,687	251,885	19.1%	251,885	3.2846
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2846		50,420	165,609	12.6%	165,609	3.2846
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	362,364	0	2,265	0.2%	2,265	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9920		1	2	0.0%	2	1.9900
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9801		1,647	3,261	0.2%	3,261	1.9801



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	3.10%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.82				3.10%	30.74	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.3		0.0198		3.10%	29.18	0.0204
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	147.24		2.2266		3.10%	151.80	2.2956
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1531.25		1.1542		3.10%	1,578.72	1.1900
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL	2155.74		2.0368		3.10%	2,222.57	2.0999
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.86		0.0138		3.10%	8.10	0.0142
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.69		23.5338		3.10%	2.77	24.2633
STREET LIGHTING SERVICE CLASSIFICATION	1909.92		9.1126		3.10%	1,969.13	9.3951
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	November 1, 2022
Off-Peak	\$/kWh 0.0740
Mid-Peak	\$/kWh 0.1020
On-Peak	\$/kWh 0.1510

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	38.08
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.70%	36.05

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.70%	111.66
Monthly fixed charge, per retailer	\$	43.08	3.70%	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.70%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.70%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	3.70%	(0.66)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.70%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.70%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.70%	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	3.70%	2.23

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.