

John Vellone
T: 416-367-6730
jvellone@blg.com

Colm Boyle
T: 416-367-7273
cboyle@blg.com

Borden Ladner Gervais LLP
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Toronto ON M5H 4E3
Canada
T 416-367-6000
F 416-367-6749
blg.com



File No. 037635.000001

December 1, 2022

Delivered by Email & RESS

Nancy Marconi, Registrar
Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: Kingston Hydro Corporation (“Kingston Hydro”)
Application for 2023 Electricity Distribution Rates
Ontario Energy Board (“OEB”) File No. EB-2022-0044 (“Proceeding”)**

On November 28, 2022, Kingston Hydro filed a Draft Rate Order for the above-noted Proceeding. Subsequent to filing, errors were discovered in a few models and there were impacts to other models. Kingston Hydro is filing this Amended Draft Rate Order to replace the one filed on November 28, 2022.

Please contact the undersigned with any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Colm Boyle", is written over a horizontal line.

Colm Boyle
cc. All Intervenors

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the “Act”);

AND IN THE MATTER OF an application by Kingston Hydro Corporation for an order approving just and reasonable rates and other charges for electricity distribution beginning January 1, 2023.

KINGSTON HYDRO CORPORATION

DRAFT RATE ORDER

FILED: DECEMBER 1, 2022

TABLE OF CONTENTS

A. BACKGROUND.....	4
B. UPDATES PURSUANT TO OEB ORDER.....	5
B.1 Bill Impacts	6
B.2 Revenue Requirement	7
B.3 Low Voltage Service Rates	7
B.4 Cost Allocation.....	7
B.5 Group 2 Deferral and Variance Account Rate Riders.....	8
B.6 Cost of Power	9
C. CONCLUSION	9

LIST OF ATTACHMENTS:

Appendix A – Tariff Schedule and Bill Impacts Model

Appendix B - Draft Tariff of Rates and Charges effective January 1, 2023

Appendix C – Revenue Requirement Workform

LIVE EXCEL MODELS

In addition to the Appendices listed above, the following live excel models have been filed together with and form part of this Draft Rate Order:

Kingston _DRO Tariff _20221201

Kingston Hydro_SettlementP_2023 Cost Allocation Model_20221201

Kingston Hydro_SettlementP_2023 DVA Continuity Schedule_20221201

Kingston Hydro_SettlementP_Ch 2 Appen_20221201

Kingston Hydro_SettlementP_Rev Reqt Workform_20221201

Kingston Hydro_SettlementP_Tariff Sch and Bill Impact Model_20221201

A. BACKGROUND

Kingston Hydro Corporation (“KHC”) filed a Cost of Service application with the OEB on June 17, 2022 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that KHC charges for electricity distribution, to be effective January 1, 2023 (OEB Docket Number EB-2022-0044) (the “Application”).

The OEB issued and published a Notice of Hearing dated July 7, 2022, and Procedural Order No. 1 on July 29, 2022, the latter of which required the parties to the proceeding to develop a proposed issues list.

On August 12, 2022, pursuant to Procedural Order No. 1, OEB Staff submitted a proposed issues list as agreed to by the parties. OEB staff also advised the OEB that “parties may wish to raise additional matters for inclusion on the Issues List after the responses to the interrogatories are received.” On August 16, 2022, the OEB issued its Decision on Issues List, approving the list submitted by OEB Staff. This Settlement Proposal is filed with the OEB in connection with the Application and is organized in accordance with the Approved Issues List

Procedural Order No. 1 scheduled the Settlement Conference for September 28 to 30, 2022. KHC filed its Interrogatory Responses with the OEB on September 20, 2022, pursuant to which KHC updated several models and submitted them to the OEB as Excel documents.

A Settlement Conference was convened between September 28 to 30, 2022 in accordance with the OEB’s *Rules of Practice and Procedure* (the “Rules”) and the OEB’s *Practice Direction on Settlement Conferences* (the “Practice Direction”).

Andrew Pride acted as facilitator for the Settlement Conference which lasted for three days.

KHC and the following Intervenors (the “Intervenors”), participated in the Settlement Conference:

Consumers Council of Canada (“CCC”)
School Energy Coalition (“SEC”); and
Vulnerable Energy Consumers Coalition (“VECC”).

KHC and the Intervenors are collectively referred to below as the “Parties”. OEB staff also participated in the Settlement Conference.

On November 22, 2022, the OEB issued its Decision and Order (“the Decision”). In its Decision, the OEB approved the settlement proposal as filed and directed KHC as follows:

“A draft Tariff of Rates and Charges has been included with the settlement proposal for rates effective on January 1, 2023. As noted in the settlement proposal, prior to finalizing its rate order, Kingston Hydro will make the following updates:

- *Retail Service Charges and Pole Attachment Charge when the OEB issues its decisions on*

these charges.

In the settlement proposal, the parties agreed to use the existing OEB-approved values as placeholders for these elements. Kingston Hydro shall file its draft rate order with detailed supporting material showing the impact of any required adjustments. As part of the draft rate order, Kingston Hydro will update the placeholder values with the approved 2023 values. Kingston Hydro will also be required to update its Cost of Power and the associated Tariff Schedule and Bill Impacts model to reflect the Regulated Price Plan Price Report and Ontario Electricity Rebate for November 1, 2022 to October 31, 2023, issued on October 21, 2022. Additionally, the Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022 and the updated charge will need to be reflected in the Tariff Schedule and Bill Impacts model.

KHC submits this draft rate order (“DRO”), which incorporates the information directed by the Board from the Decision. Included in this DRO are the following Appendices:

- Appendix A – Tariff Schedule and Bill Impacts Model
- Appendix B - Draft Tariff of Rates and Charges effective January 1, 2023
- Appendix C – Revenue Requirement Workform

Also included as part of this DRO are the following “live” Excel workbooks:

- Kingston_DRO Tariff_20221201
- Kingston Hydro_SettlementP_2023 Cost Allocation Model_20221201
- Kingston Hydro_SettlementP_2023 DVA Continuity Schedule_20221201
- Kingston Hydro_SettlementP_Ch 2 Appen_20221201
- Kingston Hydro_SettlementP_Rev Reqt Workform_20221201
- Kingston Hydro_SettlementP_Tariff Sch and Bill Impact Model_20221201

(the “**Updated Models**”)

The DRO has been prepared on the basis that KHC’s new rates will be effective January 1, 2023.

B. UPDATES PURSUANT TO OEB ORDER

In accordance with the Settlement Proposal and the OEB’s directions in the Decision, KHC has incorporated the following updates in the Updated Models:

- Retail Service Charges issued by the OEB on November 3, 2022 in EB-2022-0220.
- Pole Attachment Charges issued by the OEB on November 3, 2022 in EB-2022-0221.
- Cost of Power to reflect the Regulated Price Plan Price Report (“RPP”) and Ontario Electricity Rebate (“OER”) for November 1, 2022 to October 31, 2023, issued on October 21, 2022 was previously updated in the settlement proposal. RPP and OER have been updated in the bill impacts.
- Smart Metering Entity (“SME”) Charges that were set by the OEB at \$0.42 on September 8, 2022 have been updated in the bill impacts.

KHC confirms that no other updates are required to the “live” Excel workbooks and Settlement Proposal filed on October 28, 2022, except for the Updated Models listed in Part A above.

KHC also confirms that as part of this DRO the Updated Models above have been updated to include all impacts resulting from updates to the RPP, OER, SME, Retail Service Charges and Pole Attachment Charges, including the Cost Allocation Model and the following Chapter 2 Appendices:

- Tab 2-H Other Revenue increased by \$10,757 total for retail service charges (Specific Service Charges \$662) and pole attachment charges (Other Distribution Revenue \$10,095) relating to the OEB’s decision on 3.7% inflationary adjustment of these charges.

B.1 Bill Impacts

A summary of the bill impacts is presented in the table below. Appendix A contains a detailed set of bill impact calculations. KHC also filed the live Tariff and Bill Impacts Excel Model: “Kingston Hydro_SettlementP_Tariff Sch and Bill Impact Model_20221201”.

Draft Rate Order - Bill Impacts

Rate Classification	Units	Usage	Sub-Total						Total	
			A - Distribution (excluding pass-through)		B - Distribution (including sub-total A)		C - Delivery		Total Bill	
			\$	%	\$	%	\$	%	\$	%
Residential - RPP	kwh	750	\$ 1.45	5.3%	\$ 3.68	11.3%	\$ 5.18	11.8%	\$ 5.27	4.5%
General Service Less than 50 kW - RPP	kwh	2000	\$ 1.12	2.2%	\$ 10.53	16.4%	\$ 14.08	15.4%	\$ 14.32	5.0%
General Service 50 to 4,999 kW - Non-RPP	kw	70	\$ 18.31	5.0%	-\$ 91.36	-21.4%	-\$ 42.25	-5.1%	-\$ 5.87	-0.09%
Large Use - Non-RPP	kw	5500	\$ 1,269.40	9.5%	-\$ 1,881.55	-8.9%	\$ 2,767.05	4.7%	\$ 1,073.23	0.2%
Unmetered Scattered Load - Non-RPP	kwh	200	\$ 0.50	5.3%	\$ 0.78	7.2%	\$ 1.18	8.5%	\$ 1.20	3.3%
Standby Power										
Street Lighting Non-RPP	kw	500	\$ 2,776.40	17.6%	\$ 2,198.50	13.7%	\$ 2,451.80	13.5%	\$ 2,927.48	7.0%

Specifically the following tabs in the Bill Impacts Model were updated:

- Tab 3: Regulatory Charges
 - Distribution Pole Attachment Charge for 2023 (EB-2022-0221) issued Nov 3, 2022
 - Energy retailer service charges for electricity distributors 2023 (EB-2022-0220) issued Nov 3, 2022
- Tab 5: Final Tariff
 - Distribution rates updated
- Updates in Tab 6: Bill Impacts
 - RPP Rates effective Nov 1, 2022
 - OER rate effective Nov 1, 2022
 - SME charge update

KHC notes that no bill impact exceeds 10% at the average usage level. KHC submits that its bill impacts and all rates are reasonable, and does not require any rate mitigation for any of its rate classes.

B.2 Revenue Requirement

KHC's service revenue requirement remains unchanged at \$15,169,301. The base revenue requirement has been lowered by \$10,757 to \$14,345,776. The reason for the lower base revenue requirement is due to the increase in Revenue Offsets of \$10,757 noted above. The revenue deficiency has been updated to \$726,537 in accordance with the Revenue Requirement Workform, attached hereto. KHC has also filed the live Revenue Requirement Workform Excel Model: "Kingston Hydro_SettlementP_Rev Reqt Workform_20221201".

Specifically, Tab 2-H Other Revenue increased by \$10,757 total for retail service charges (Specific Service Charges \$662) and pole attachment charges (Other Distribution Revenue \$10,095) relating to the OEB's decision on 3.7% inflationary adjustment of these charges. A summary of the updated revenue requirement is provided in the table below.

RRWF - Adjustments for Retail Service Charges and Pole Attachment Charges inflationary adjustment						
	Initial Application ⁽²⁾	Adjustments	Settlement Agreement ⁽⁶⁾	Adjustments		Per Board Decision
Utility Income						
Operating Revenues:						
Distribution Revenue at Current Rates	\$13,480,230	\$139,009	\$13,619,239	\$0		\$13,619,239
Distribution Revenue at Proposed Rates	\$14,175,831	\$180,701	\$14,356,532	(\$10,756)		\$14,345,776
Other Revenue:						
Specific Service Charges	\$167,888	\$0	\$167,888	\$662		\$168,550
Late Payment Charges	\$65,229	\$0	\$65,229	\$0		\$65,229
Other Distribution Revenue	\$448,567	\$876	\$449,443	\$10,095		\$459,538
Other Income and Deductions	\$130,209	\$0	\$130,209	\$0		\$130,209
Total Revenue Offsets	\$811,893	\$876	\$812,769	\$10,756		\$823,525

Specifically, the following updates have been made in the Revenue Requirement Workform:

- Tab 3 Data_Input_Sheet – adjustments - Decreased distribution revenue and increase to revenue offsets.
- Tab 11 – Cost Allocation updated
- Tab 13 Rate Design – distribution rates updated

B.3 Low Voltage Service Rates

There were no changes to the Low Voltage Service Rates (LVSR) as a result of completing this DRO. However, the Bill Impact Model at tab 6 was not properly transposing the LVSR from one tab to the next and have been corrected.

B.4 Cost Allocation

Due to the changes to the Revenue Requirement Workform and for other revenue and distribution revenue adjustments, the Cost Allocation Model was updated. KHC files the live Cost Allocation Excel Model: "Kingston Hydro_SettlementP_2023 Cost Allocation Model_20221201".

The table below, provides the updated Revenue/Cost Ratios along with the comparison to the Revenue/Cost Ratios from the Settlement Proposal.

	Settlement Proposal Revenue/Cost Ratio	Draft Rate Order Revenue/Cost Ratio	Change	OEB Target Low	OEB Target High
Residential	100.73%	100.73%	0.00%	85%	115%
GS <50	112.61%	112.61%	0.00%	80%	120%
GS>50-Regular	94.93%	94.94%	0.01%	80%	120%
Large Use	85.00%	85.00%	0.00%	85%	115%
Street Light	80.00%	80.00%	0.00%	80%	120%
USL	107.57%	107.59%	0.01%	80%	120%

The following table provides the updated base revenue allocations and fixed-variable splits.

	Allocation Base Revenue Requirement	Percentage from Fixed Revenue	Percentage from Variable Revenue	Fixed Component of Revenue Requirement	Variable Component of Revenue Requirement
Residential	\$8,584,476	100.00%	0.00%	\$8,584,476	\$0
GS <50	\$2,191,838	26.18%	73.82%	\$573,925	\$1,617,914
GS>50-Regular	\$2,687,044	17.78%	82.22%	\$477,813	\$2,209,231
Large Use	\$637,171	30.62%	69.38%	\$195,119	\$442,052
Street Light	\$212,863	52.15%	47.85%	\$111,015	\$101,848
USL	\$32,382	45.79%	54.21%	\$14,829	\$17,553
Total	\$14,345,774	69.41%	30.59%	\$9,957,177	\$4,388,598

B.5 Group 2 Deferral and Variance Account Rate Riders

In the DVA Continuity Schedule Model, Tab 4 was updated to reflect the revised distribution revenue. This update resulted in two changes to the Group 2 DVA rate riders for GS>50, and Street Lighting at the fourth decimal place. The draft tariff has been updated for this change. The resulting Group 2 rate riders are provided in the table below:

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
RESIDENTIAL	# of Customers	24,932	\$ 173,937	\$ 0.58
GENERAL SERVICE LESS THAN 50 KW	kWh	90,182,772	-\$ 77,292	-\$ 0.0009
GENERAL SERVICE 50 TO 4,999 KW	kW	629,415	-\$ 280,694	-\$ 0.4460
LARGE USE	kW	299,242	-\$ 133,085	-\$ 0.4447
UNMETERED SCATTERED LOAD	kWh	1,243,602	\$ 2,448	\$ 0.0020
STANDBY		-	\$ -	\$ -
STREET LIGHTING	kW	5,543	-\$ 10,818	-\$ 1.9518
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
Total			-\$ 325,505	

B.6 Cost of Power

There were no changes to Cost of Power. It was previously updated in the settlement proposal.

C. CONCLUSION

KHC respectfully requests that the OEB approve its DRO and draft Tariff of Rates and Changes, to be effective and implemented as of January 1, 2023.

Attachment A – Tariff Schedule and Bill Impacts Model

Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2023 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name Kingston Hydro Corporation

Assigned EB Number EB-2022-0044

Name of Contact and Title Sherry Gibson, Senior Advisor Rates & Regulatory Affairs

Phone Number 613-546-1181 ext 2383

Email Address sgibson@kingstonhydro.com

We are applying for rates effective 01-1-2023

Rate-Setting Method Price Cap IR

Please indicate the last Cost of Service
Re-Basing Year 2020

Legend

☐ Pale green cells represent input cells.



Tariff Schedule and Bill Impacts Model

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004



Tariff Schedule and Bill Impacts Model

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.16
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Tariff Schedule and Bill Impacts Model

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	117.69
Distribution Volumetric Rate	\$/kW	3.5786
Low Voltage Service Rate	\$/kW	1.0539
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1260)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.2281
Retail Transmission Rate - Network Service Rate	\$/kW	3.1322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5569

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Tariff Schedule and Bill Impacts Model

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,419.98
Distribution Volumetric Rate	\$/kW	1.4453
Low Voltage Service Rate	\$/kW	1.2699
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.1317
Retail Transmission Rate - Network Service Rate	\$/kW	3.7739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0808

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Tariff Schedule and Bill Impacts Model

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.37
Distribution Volumetric Rate	\$/kW	15.6066
Low Voltage Service Rate	\$/kW	0.7612
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.0927
Retail Transmission Rate - Network Service Rate	\$/kW	2.2625
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8468



Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate
Statement of account

2. Current Tariff Schedule

\$ 15.00
Issued Month day Year
\$ 15.00



Tariff Schedule and Bill Impacts Model

Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		



Tariff Schedule and Bill Impacts Model

More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.69
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0044

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	(0.0009)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0044

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.27
Distribution Volumetric Rate	\$/kW	3.7604
Low Voltage Service Rate	\$/kW	0.8058
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.2740
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2023	\$/kW	0.4607
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0420)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4460)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.1024)

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0044

Retail Transmission Rate - Network Service Rate	\$/kW	3.7445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0044

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,419.98
Distribution Volumetric Rate	\$/kW	1.6761
Low Voltage Service Rate	\$/kW	0.9709
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.9616
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4447)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.6591)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1883

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0044

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0044

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.14
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.61
Distribution Volumetric Rate	\$/kW	18.3754
Low Voltage Service Rate	\$/kW	0.5820
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6451
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0469)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(1.9518)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	1.1829
Retail Transmission Rate - Network Service Rate	\$/kW	2.7047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

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EB-2022-0044

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0044

Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0044

Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0469
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0139
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0364
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0038



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1036/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	45,360	70	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0188	1.0139	3,450,000	5,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	Non-RPP (Other)	1.0393	1.0469	200		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION								
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	170,000	500	DEMAND	5,800
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	204		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	204		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	2,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0393	1.0469	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	1,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	38,800	60	DEMAND	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	324,000	500	DEMAND	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0393	1.0469	648,000	1,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0188	1.0139	5,000,000	8,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0393	1.0469	750		CONSUMPTION	1

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.45	5.3%	\$ 3.68	11.3%	\$ 5.18	11.8%	\$ 5.27	4.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 1.12	2.2%	\$ 10.53	16.4%	\$ 14.08	15.4%	\$ 14.32	5.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 18.31	5.0%	\$ (91.36)	-21.4%	\$ (42.25)	-5.1%	\$ (5.87)	-0.1%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1,269.40	9.5%	\$ (1,881.55)	-8.9%	\$ 2,767.05	4.7%	\$ 1,073.23	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kwh	\$ 0.50	5.3%	\$ 0.78	7.2%	\$ 1.18	8.5%	\$ 1.20	3.3%
STANDBY POWER SERVICE CLASSIFICATION -									
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,776.40	17.6%	\$ 2,198.50	13.7%	\$ 2,451.80	13.5%	\$ 2,927.48	7.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.45	5.3%	\$ 2.17	6.6%	\$ 3.67	8.4%	\$ 3.74	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.45	5.3%	\$ 2.48	8.5%	\$ 2.89	9.0%	\$ 2.93	5.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.45	5.3%	\$ 2.07	7.1%	\$ 2.47	7.7%	\$ 2.51	4.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 1.45	5.3%	\$ 4.23	12.3%	\$ 6.23	12.6%	\$ 6.34	4.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.45	5.3%	\$ 2.22	6.5%	\$ 4.21	8.5%	\$ 4.30	2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 1.12	2.2%	\$ 6.49	10.1%	\$ 10.04	11.0%	\$ 10.23	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 0.62	1.8%	\$ 5.32	13.2%	\$ 7.10	13.2%	\$ 7.22	4.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.62	1.8%	\$ 3.31	8.2%	\$ 5.08	9.4%	\$ 5.18	3.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 16.49	5.0%	\$ (77.34)	-20.2%	\$ (35.25)	-4.9%	\$ (4.01)	-0.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 96.48	5.1%	\$ (686.82)	-29.6%	\$ (336.07)	-6.5%	\$ (80.64)	-0.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 187.38	5.1%	\$ (1,379.22)	-30.5%	\$ (677.72)	-6.6%	\$ (167.58)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 1,846.40	10.9%	\$ (2,738.40)	-9.7%	\$ 4,023.20	4.8%	\$ 1,570.08	0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 0.88	5.3%	\$ 1.93	8.8%	\$ 3.42	10.3%	\$ 3.49	3.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.69	1	\$ 28.69	\$ 1.45	5.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.69	\$ 1.45	5.32%
Line Losses on Cost of Power	\$ 0.0926	29	\$ 2.73	\$ 0.0926	35	\$ 3.26	\$ 0.53	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0017	750	\$ 1.28	\$ 1.05	466.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0021	750	\$ 1.58	\$ (0.53)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0009	750	\$ 0.68	\$ 0.68	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.71			\$ 36.40	\$ 3.68	11.26%
RTSR - Network	\$ 0.0080	779	\$ 6.24	\$ 0.0095	785	\$ 7.46	\$ 1.22	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0067	785	\$ 5.26	\$ 0.27	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.94			\$ 49.12	\$ 5.18	11.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	785	\$ 2.67	\$ 0.02	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	488	\$ 36.08	\$ 0.0740	488	\$ 36.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	128	\$ 13.01	\$ 0.1020	128	\$ 13.01	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 116.69			\$ 121.89	\$ 5.20	4.46%
HST	13%		\$ 15.17	13%		\$ 15.85	\$ 0.68	4.46%
Ontario Electricity Rebate	11.7%		\$ (13.65)	11.7%		\$ (14.26)	\$ (0.61)	
Total Bill on TOU			\$ 118.21			\$ 123.48	\$ 5.27	4.46%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0179	2000	\$ 35.80	\$ 1.00	2.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.96			\$ 52.08	\$ 1.12	2.20%
Line Losses on Cost of Power	\$ 0.0926	79	\$ 7.28	\$ 0.0926	94	\$ 8.69	\$ 1.41	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0009	2,000	\$ 1.80	\$ 1.20	200.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	2,000	\$ 5.00	\$ 0.0019	2,000	\$ 3.80	\$ (1.20)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.26			\$ 74.79	\$ 10.53	16.38%
RTSR - Network	\$ 0.0071	2,079	\$ 14.76	\$ 0.0085	2,094	\$ 17.80	\$ 3.04	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,079	\$ 12.26	\$ 0.0061	2,094	\$ 12.77	\$ 0.51	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.28			\$ 105.36	\$ 14.08	15.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,079	\$ 7.07	\$ 0.0034	2,094	\$ 7.12	\$ 0.05	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,079	\$ 1.04	\$ 0.0005	2,094	\$ 1.05	\$ 0.01	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,300	\$ 96.20	\$ 0.0740	1,300	\$ 96.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	340	\$ 34.68	\$ 0.1020	340	\$ 34.68	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 284.88			\$ 299.01	\$ 14.13	4.96%
HST	13%		\$ 37.03	13%		\$ 38.87	\$ 1.84	4.96%
Ontario Electricity Rebate	11.7%		\$ (33.33)	11.7%		\$ (34.98)	\$ (1.65)	
Total Bill on TOU			\$ 288.58			\$ 302.90	\$ 14.32	4.96%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	45,360	kWh
Demand	70	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	70	\$ 250.50	\$ 3.7604	70	\$ 263.23	\$ 12.73	5.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 368.19			\$ 386.50	\$ 18.31	4.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	70	\$ 7.15	\$ 0.2888	70	\$ 20.22	\$ 13.07	182.86%
CBR Class B Rate Riders	\$ -	70	\$ -	\$ (0.0420)	70	\$ (2.94)	\$ (2.94)	
GA Rate Riders	\$ (0.0005)	45,360	\$ (22.68)	\$ (0.0026)	45,360	\$ (117.94)	\$ (95.26)	420.00%
Low Voltage Service Charge	\$ 1.0539	70	\$ 73.77	\$ 0.8058	70	\$ 56.41	\$ (17.37)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		70	\$ -	\$ (0.1024)	70	\$ (7.17)	\$ (7.17)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 426.43			\$ 335.08	\$ (91.36)	-21.42%
RTSR - Network	\$ 3.1322	70	\$ 219.25	\$ 3.7445	70	\$ 262.12	\$ 42.86	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	70	\$ 178.98	\$ 2.6461	70	\$ 185.23	\$ 6.24	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 824.67			\$ 782.42	\$ (42.25)	-5.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	47,143	\$ 160.29	\$ 0.0034	47,487	\$ 161.46	\$ 1.17	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	47,143	\$ 23.57	\$ 0.0005	47,487	\$ 23.74	\$ 0.17	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	47,143	\$ 4,883.98	\$ 0.1036	47,487	\$ 4,919.69	\$ 35.71	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 5,892.75			\$ 5,887.56	\$ (5.19)	-0.09%
HST	13%		\$ 766.06	13%		\$ 765.38	\$ (0.67)	-0.09%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,658.81			\$ 6,652.94	\$ (5.87)	-0.09%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,450,000	kWh
Demand	5,500	kW
Current Loss Factor	1.0188	
Proposed/Approved Loss Factor	1.0139	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,419.98	1	\$ 5,419.98	\$ 5,419.98	1	\$ 5,419.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.4453	5500	\$ 7,949.15	\$ 1.6761	5500	\$ 9,218.55	\$ 1,269.40	15.97%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5500	\$ -	\$ -	5500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13,369.13			\$ 14,638.53	\$ 1,269.40	9.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1317	5,500	\$ 724.35	\$ 0.5169	5,500	\$ 2,842.95	\$ 2,118.60	292.48%
CBR Class B Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
GA Rate Riders	\$ -	3,450,000	\$ -	\$ -	3,450,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2699	5,500	\$ 6,984.45	\$ 0.9709	5,500	\$ 5,339.95	\$ (1,644.50)	-23.55%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,500	\$ -	\$ (0.6591)	5,500	\$ (3,625.05)	\$ (3,625.05)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,077.93			\$ 19,196.38	\$ (1,881.55)	-8.93%
RTSR - Network	\$ 3.7739	5,500	\$ 20,756.45	\$ 4.5116	5,500	\$ 24,813.80	\$ 4,057.35	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0808	5,500	\$ 16,944.40	\$ 3.1883	5,500	\$ 17,535.65	\$ 591.25	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58,778.78			\$ 61,545.83	\$ 2,767.05	4.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,514,860	\$ 11,950.52	\$ 0.0034	3,497,955	\$ 11,893.05	\$ (57.48)	-0.48%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,514,860	\$ 1,757.43	\$ 0.0005	3,497,955	\$ 1,748.98	\$ (8.45)	-0.48%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	3,514,860	\$ 364,139.50	\$ 0.1036	3,497,955	\$ 362,388.14	\$ (1,751.36)	-0.48%
Total Bill on Average IESO Wholesale Market Price			\$ 436,626.48			\$ 437,576.24	\$ 949.76	0.22%
HST	13%		\$ 56,761.44	13%		\$ 56,884.91	\$ 123.47	0.22%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 493,387.92			\$ 494,461.15	\$ 1,073.23	0.22%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.78	1	\$ 6.78	\$ 7.14	1	\$ 7.14	\$ 0.36	5.31%
Distribution Volumetric Rate	\$ 0.0134	200	\$ 2.68	\$ 0.0141	200	\$ 2.82	\$ 0.14	5.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9.46			\$ 9.96	\$ 0.50	5.29%
Line Losses on Cost of Power	\$ 0.1036	8	\$ 0.81	\$ 0.1036	9	\$ 0.97	\$ 0.16	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	200	\$ 0.06	\$ 0.0038	200	\$ 0.76	\$ 0.70	1166.67%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ (0.0001)	200	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ (0.0005)	200	\$ (0.10)	\$ (0.0026)	200	\$ (0.52)	\$ (0.42)	420.00%
Low Voltage Service Charge	\$ 0.0028	200	\$ 0.56	\$ 0.0021	200	\$ 0.42	\$ (0.14)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -		200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.79			\$ 11.57	\$ 0.78	7.20%
RTSR - Network	\$ 0.0080	208	\$ 1.66	\$ 0.0095	209	\$ 1.99	\$ 0.33	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	208	\$ 1.33	\$ 0.0067	209	\$ 1.40	\$ 0.07	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.79			\$ 14.96	\$ 1.18	8.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	208	\$ 0.71	\$ 0.0034	209	\$ 0.71	\$ 0.01	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	208	\$ 0.10	\$ 0.0005	209	\$ 0.10	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	200	\$ 20.72	\$ 0.1036	200	\$ 20.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35.57			\$ 36.75	\$ 1.18	3.32%
HST	13%		\$ 4.62	13%		\$ 4.78	\$ 0.15	3.32%
Ontario Electricity Rebate	11.7%		\$ (4.16)	11.7%		\$ (4.30)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 36.03			\$ 37.23	\$ 1.20	3.32%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	500	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.37	5800	\$ 7,946.00	\$ 1.61	5800	\$ 9,338.00	\$ 1,392.00	17.52%
Distribution Volumetric Rate	\$ 15.6066	500	\$ 7,803.30	\$ 18.3754	500	\$ 9,187.70	\$ 1,384.40	17.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15,749.30			\$ 18,525.70	\$ 2,776.40	17.63%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0927	500	\$ 46.35	\$ (1.3059)	500	\$ (652.95)	\$ (699.30)	-1508.74%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ (0.0469)	500	\$ (23.45)	\$ (23.45)	
GA Rate Riders	\$ (0.0005)	170,000	\$ (85.00)	\$ (0.0026)	170,000	\$ (442.00)	\$ (357.00)	420.00%
Low Voltage Service Charge	\$ 0.7612	500	\$ 380.60	\$ 0.5820	500	\$ 291.00	\$ (89.60)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ 1.1829	500	\$ 591.45	\$ 591.45	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16,091.25			\$ 18,289.75	\$ 2,198.50	13.66%
RTSR - Network	\$ 2.2625	500	\$ 1,131.25	\$ 2.7047	500	\$ 1,352.35	\$ 221.10	19.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8468	500	\$ 923.40	\$ 1.9112	500	\$ 955.60	\$ 32.20	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,145.90			\$ 20,597.70	\$ 2,451.80	13.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	176,681	\$ 600.72	\$ 0.0034	177,973	\$ 605.11	\$ 4.39	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	176,681	\$ 88.34	\$ 0.0005	177,973	\$ 88.99	\$ 0.65	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	176,681	\$ 18,304.15	\$ 0.1036	177,973	\$ 18,438.00	\$ 133.85	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 37,139.36			\$ 39,730.05	\$ 2,590.69	6.98%
HST	13%		\$ 4,828.12	13%		\$ 5,164.91	\$ 336.79	6.98%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 41,967.47			\$ 44,894.95	\$ 2,927.48	6.98%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.69	1	\$ 28.69	\$ 1.45	5.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.69	\$ 1.45	5.32%
Line Losses on Cost of Power	\$ 0.1036	29	\$ 3.05	\$ 0.1036	35	\$ 3.64	\$ 0.59	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0017	750	\$ 1.28	\$ 1.05	466.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ (0.0005)	750	\$ (0.38)	\$ (0.0026)	750	\$ (1.95)	\$ (1.58)	420.00%
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0021	750	\$ 1.58	\$ (0.53)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0009	750	\$ 0.68	\$ 0.68	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.66			\$ 34.83	\$ 2.17	6.65%
RTSR - Network	\$ 0.0080	779	\$ 6.24	\$ 0.0095	785	\$ 7.46	\$ 1.22	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0067	785	\$ 5.26	\$ 0.27	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.89			\$ 47.55	\$ 3.67	8.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	785	\$ 2.67	\$ 0.02	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.63			\$ 128.32	\$ 3.69	2.96%
HST	13%		\$ 16.20	13%		\$ 16.68	\$ 0.48	2.96%
Ontario Electricity Rebate	11.7%		\$ (14.58)	11.7%		\$ (15.01)		
Total Bill on Non-RPP Avg. Price			\$ 126.25			\$ 129.98	\$ 3.74	2.96%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	204	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.69	1	\$ 28.69	\$ 1.45	5.32%
Distribution Volumetric Rate	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.69	\$ 1.45	5.32%
Line Losses on Cost of Power	\$ 0.0926	8	\$ 0.74	\$ 0.0926	10	\$ 0.89	\$ 0.14	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	204	\$ 0.06	\$ 0.0017	204	\$ 0.35	\$ 0.29	466.67%
CBR Class B Rate Riders	\$ -	204	\$ -	\$ (0.0001)	204	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	204	\$ 0.57	\$ 0.0021	204	\$ 0.43	\$ (0.14)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		204	\$ -	\$ 0.0009	204	\$ 0.18	\$ 0.18	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.03			\$ 31.51	\$ 2.48	8.54%
RTSR - Network	\$ 0.0080	212	\$ 1.70	\$ 0.0095	214	\$ 2.03	\$ 0.33	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	212	\$ 1.36	\$ 0.0067	214	\$ 1.43	\$ 0.07	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.09			\$ 34.97	\$ 2.89	9.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	212	\$ 0.72	\$ 0.0034	214	\$ 0.73	\$ 0.01	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	212	\$ 0.11	\$ 0.0005	214	\$ 0.11	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	133	\$ 9.81	\$ 0.0740	133	\$ 9.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	35	\$ 3.54	\$ 0.1020	35	\$ 3.54	\$ -	0.00%
TOU - On Peak	\$ 0.1510	37	\$ 5.54	\$ 0.1510	37	\$ 5.54	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.06			\$ 54.95	\$ 2.89	5.56%
HST	13%		\$ 6.77	13%		\$ 7.14	\$ 0.38	5.56%
Ontario Electricity Rebate	11.7%		\$ (6.09)	11.7%		\$ (6.43)	\$ (0.34)	
Total Bill on TOU			\$ 52.74			\$ 55.67	\$ 2.93	5.56%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	204	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.69	1	\$ 28.69	\$ 1.45	5.32%
Distribution Volumetric Rate	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.69	\$ 1.45	5.32%
Line Losses on Cost of Power	\$ 0.1036	8	\$ 0.83	\$ 0.1036	10	\$ 0.99	\$ 0.16	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	204	\$ 0.06	\$ 0.0017	204	\$ 0.35	\$ 0.29	466.67%
CBR Class B Rate Riders	\$ -	204	\$ -	\$ (0.0001)	204	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ (0.0005)	204	\$ (0.10)	\$ (0.0026)	204	\$ (0.53)	\$ (0.43)	420.00%
Low Voltage Service Charge	\$ 0.0028	204	\$ 0.57	\$ 0.0021	204	\$ 0.43	\$ (0.14)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		204	\$ -	\$ 0.0009	204	\$ 0.18	\$ 0.18	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.02			\$ 31.09	\$ 2.07	7.13%
RTSR - Network	\$ 0.0080	212	\$ 1.70	\$ 0.0095	214	\$ 2.03	\$ 0.33	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	212	\$ 1.36	\$ 0.0067	214	\$ 1.43	\$ 0.07	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.07			\$ 34.55	\$ 2.47	7.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	212	\$ 0.72	\$ 0.0034	214	\$ 0.73	\$ 0.01	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	212	\$ 0.11	\$ 0.0005	214	\$ 0.11	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	204	\$ 21.13	\$ 0.1036	204	\$ 21.13	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 54.04			\$ 56.52	\$ 2.48	4.59%
HST	13%		\$ 7.02	13%		\$ 7.35	\$ 0.32	4.59%
Ontario Electricity Rebate	11.7%		\$ (6.32)	11.7%		\$ (6.61)		
Total Bill on Non-RPP Avg. Price			\$ 54.74			\$ 57.25	\$ 2.51	4.59%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.69	1	\$ 28.69	\$ 1.45	5.32%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.69	\$ 1.45	5.32%
Line Losses on Cost of Power	\$ 0.0926	39	\$ 3.64	\$ 0.0926	47	\$ 4.34	\$ 0.70	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0017	1,000	\$ 1.70	\$ 1.40	466.67%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	1,000	\$ 2.80	\$ 0.0021	1,000	\$ 2.10	\$ (0.70)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0009	1,000	\$ 0.90	\$ 0.90	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.40			\$ 38.63	\$ 4.23	12.31%
RTSR - Network	\$ 0.0080	1,039	\$ 8.31	\$ 0.0095	1,047	\$ 9.95	\$ 1.63	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	1,039	\$ 6.65	\$ 0.0067	1,047	\$ 7.01	\$ 0.36	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.37			\$ 55.59	\$ 6.23	12.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	650	\$ 48.10	\$ 0.0740	650	\$ 48.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	170	\$ 17.34	\$ 0.1020	170	\$ 17.34	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.29			\$ 152.55	\$ 6.26	4.28%
HST	13%		\$ 19.02	13%		\$ 19.83	\$ 0.81	4.28%
Ontario Electricity Rebate	11.7%		\$ (17.12)	11.7%		\$ (17.85)	\$ (0.73)	
Total Bill on TOU			\$ 148.19			\$ 154.53	\$ 6.34	4.28%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 28.69	1	\$ 28.69	\$ 1.45	5.32%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.24			\$ 28.69	\$ 1.45	5.32%
Line Losses on Cost of Power	\$ 0.1036	39	\$ 4.07	\$ 0.1036	47	\$ 4.86	\$ 0.79	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0017	1,000	\$ 1.70	\$ 1.40	466.67%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ (0.0005)	1,000	\$ (0.50)	\$ (0.0026)	1,000	\$ (2.60)	\$ (2.10)	420.00%
Low Voltage Service Charge	\$ 0.0028	1,000	\$ 2.80	\$ 0.0021	1,000	\$ 2.10	\$ (0.70)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.58	1	\$ 0.58	\$ 0.58	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0009	1,000	\$ 0.90	\$ 0.90	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.33			\$ 36.55	\$ 2.22	6.46%
RTSR - Network	\$ 0.0080	1,039	\$ 8.31	\$ 0.0095	1,047	\$ 9.95	\$ 1.63	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	1,039	\$ 6.65	\$ 0.0067	1,047	\$ 7.01	\$ 0.36	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.30			\$ 53.51	\$ 4.21	8.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	1,000	\$ 103.60	\$ 0.1036	1,000	\$ 103.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 156.95			\$ 161.19	\$ 4.24	2.70%
HST	13%		\$ 20.40	13%		\$ 20.95	\$ 0.55	2.70%
Ontario Electricity Rebate	11.7%		\$ (18.36)	11.7%		\$ (18.86)		
Total Bill on Non-RPP Avg. Price			\$ 158.99			\$ 163.29	\$ 4.30	2.70%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0179	2000	\$ 35.80	\$ 1.00	2.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.96			\$ 52.08	\$ 1.12	2.20%
Line Losses on Cost of Power	\$ 0.1036	79	\$ 8.14	\$ 0.1036	94	\$ 9.72	\$ 1.57	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0009	2,000	\$ 1.80	\$ 1.20	200.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ (0.0005)	2,000	\$ (1.00)	\$ (0.0026)	2,000	\$ (5.20)	\$ (4.20)	420.00%
Low Voltage Service Charge	\$ 0.0025	2,000	\$ 5.00	\$ 0.0019	2,000	\$ 3.80	\$ (1.20)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.12			\$ 70.62	\$ 6.49	10.13%
RTSR - Network	\$ 0.0071	2,079	\$ 14.76	\$ 0.0085	2,094	\$ 17.80	\$ 3.04	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,079	\$ 12.26	\$ 0.0061	2,094	\$ 12.77	\$ 0.51	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.14			\$ 101.19	\$ 10.04	11.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,079	\$ 7.07	\$ 0.0034	2,094	\$ 7.12	\$ 0.05	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,079	\$ 1.04	\$ 0.0005	2,094	\$ 1.05	\$ 0.01	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 306.45			\$ 316.55	\$ 10.10	3.30%
HST	13%		\$ 39.84	13%		\$ 41.15	\$ 1.31	3.30%
Ontario Electricity Rebate	11.7%		\$ (35.85)	11.7%		\$ (37.04)		
Total Bill on Non-RPP Avg. Price			\$ 310.44			\$ 320.67	\$ 10.23	3.30%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	1000	\$ 17.40	\$ 0.0179	1000	\$ 17.90	\$ 0.50	2.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.56			\$ 34.18	\$ 0.62	1.85%
Line Losses on Cost of Power	\$ 0.0926	39	\$ 3.64	\$ 0.0926	47	\$ 4.34	\$ 0.70	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0009	1,000	\$ 0.90	\$ 0.60	200.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	1,000	\$ 2.50	\$ 0.0019	1,000	\$ 1.90	\$ (0.60)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0041	1,000	\$ 4.10	\$ 4.10	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.42			\$ 45.74	\$ 5.32	13.17%
RTSR - Network	\$ 0.0071	1,039	\$ 7.38	\$ 0.0085	1,047	\$ 8.90	\$ 1.52	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	1,039	\$ 6.13	\$ 0.0061	1,047	\$ 6.39	\$ 0.25	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.93			\$ 61.03	\$ 7.10	13.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	650	\$ 48.10	\$ 0.0740	650	\$ 48.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	170	\$ 17.34	\$ 0.1020	170	\$ 17.34	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.85			\$ 157.98	\$ 7.13	4.72%
HST	13%		\$ 19.61	13%		\$ 20.54	\$ 0.93	4.72%
Ontario Electricity Rebate	11.7%		\$ (17.65)	11.7%		\$ (18.48)	\$ (0.83)	
Total Bill on TOU			\$ 152.82			\$ 160.04	\$ 7.22	4.72%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.16	1	\$ 16.16	\$ 16.28	1	\$ 16.28	\$ 0.12	0.74%
Distribution Volumetric Rate	\$ 0.0174	1000	\$ 17.40	\$ 0.0179	1000	\$ 17.90	\$ 0.50	2.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.56			\$ 34.18	\$ 0.62	1.85%
Line Losses on Cost of Power	\$ 0.1036	39	\$ 4.07	\$ 0.1036	47	\$ 4.86	\$ 0.79	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0009	1,000	\$ 0.90	\$ 0.60	200.00%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0001)	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ (0.0005)	1,000	\$ (0.50)	\$ (0.0026)	1,000	\$ (2.60)	\$ (2.10)	420.00%
Low Voltage Service Charge	\$ 0.0025	1,000	\$ 2.50	\$ 0.0019	1,000	\$ 1.90	\$ (0.60)	-24.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ 0.0041	1,000	\$ 4.10	\$ 4.10	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.35			\$ 43.66	\$ 3.31	8.20%
RTSR - Network	\$ 0.0071	1,039	\$ 7.38	\$ 0.0085	1,047	\$ 8.90	\$ 1.52	20.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	1,039	\$ 6.13	\$ 0.0061	1,047	\$ 6.39	\$ 0.25	4.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.86			\$ 58.94	\$ 5.08	9.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,039	\$ 3.53	\$ 0.0034	1,047	\$ 3.56	\$ 0.03	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,039	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	1,000	\$ 103.60	\$ 0.1036	1,000	\$ 103.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 161.52			\$ 166.63	\$ 5.11	3.16%
HST	13%		\$ 21.00	13%		\$ 21.66	\$ 0.66	3.16%
Ontario Electricity Rebate	11.7%		\$ (18.90)	11.7%		\$ (19.50)		
Total Bill on Non-RPP Avg. Price			\$ 163.62			\$ 168.79	\$ 5.18	3.16%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	38,800	kWh
Demand	60	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	60	\$ 214.72	\$ 3.7604	60	\$ 225.62	\$ 10.91	5.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 332.41			\$ 348.89	\$ 16.49	4.96%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	60	\$ 6.13	\$ 0.2888	60	\$ 17.33	\$ 11.20	182.86%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ (0.0420)	60	\$ (2.52)	\$ (2.52)	
GA Rate Riders	\$ (0.0005)	38,800	\$ (19.40)	\$ (0.0026)	38,800	\$ (100.88)	\$ (81.48)	420.00%
Low Voltage Service Charge	\$ 1.0539	60	\$ 63.23	\$ 0.8058	60	\$ 48.35	\$ (14.89)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		60	\$ -	\$ (0.1024)	60	\$ (6.14)	\$ (6.14)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 382.37			\$ 305.03	\$ (77.34)	-20.23%
RTSR - Network	\$ 3.1322	60	\$ 187.93	\$ 3.7445	60	\$ 224.67	\$ 36.74	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	60	\$ 153.41	\$ 2.6461	60	\$ 158.77	\$ 5.35	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 723.71			\$ 688.46	\$ (35.25)	-4.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	40,325	\$ 137.10	\$ 0.0034	40,620	\$ 138.11	\$ 1.00	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	40,325	\$ 20.16	\$ 0.0005	40,620	\$ 20.31	\$ 0.15	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	40,325	\$ 4,177.65	\$ 0.1036	40,620	\$ 4,208.20	\$ 30.55	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 5,058.88			\$ 5,055.33	\$ (3.55)	-0.07%
HST	13%		\$ 657.65	13%		\$ 657.19	\$ (0.46)	-0.07%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,716.54			\$ 5,712.53	\$ (4.01)	-0.07%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	324,000	kWh
Demand	500	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	500	\$ 1,789.30	\$ 3.7604	500	\$ 1,880.20	\$ 90.90	5.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,906.99			\$ 2,003.47	\$ 96.48	5.06%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	500	\$ 51.05	\$ 0.2888	500	\$ 144.40	\$ 93.35	182.86%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ (0.0420)	500	\$ (21.00)	\$ (21.00)	
GA Rate Riders	\$ (0.0005)	324,000	\$ (162.00)	\$ (0.0026)	324,000	\$ (842.40)	\$ (680.40)	420.00%
Low Voltage Service Charge	\$ 1.0539	500	\$ 526.95	\$ 0.8058	500	\$ 402.90	\$ (124.05)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		500	\$ -	\$ (0.1024)	500	\$ (51.20)	\$ (51.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,322.99			\$ 1,636.17	\$ (686.82)	-29.57%
RTSR - Network	\$ 3.1322	500	\$ 1,566.10	\$ 3.7445	500	\$ 1,872.25	\$ 306.15	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	500	\$ 1,278.45	\$ 2.6461	500	\$ 1,323.05	\$ 44.60	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,167.54			\$ 4,831.47	\$ (336.07)	-6.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	336,733	\$ 1,144.89	\$ 0.0034	339,196	\$ 1,153.27	\$ 8.37	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	336,733	\$ 168.37	\$ 0.0005	339,196	\$ 169.60	\$ 1.23	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	336,733	\$ 34,885.56	\$ 0.1036	339,196	\$ 35,140.66	\$ 255.10	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 41,366.61			\$ 41,295.25	\$ (71.36)	-0.17%
HST	13%		\$ 5,377.66	13%		\$ 5,368.38	\$ (9.28)	-0.17%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 46,744.27			\$ 46,663.63	\$ (80.64)	-0.17%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	648,000	kWh
Demand	1,000	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 123.27	1	\$ 123.27	\$ 5.58	4.74%
Distribution Volumetric Rate	\$ 3.5786	1000	\$ 3,578.60	\$ 3.7604	1000	\$ 3,760.40	\$ 181.80	5.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,696.29			\$ 3,883.67	\$ 187.38	5.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1021	1,000	\$ 102.10	\$ 0.2888	1,000	\$ 288.80	\$ 186.70	182.86%
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ (0.0420)	1,000	\$ (42.00)	\$ (42.00)	
GA Rate Riders	\$ (0.0005)	648,000	\$ (324.00)	\$ (0.0026)	648,000	\$ (1,684.80)	\$ (1,360.80)	420.00%
Low Voltage Service Charge	\$ 1.0539	1,000	\$ 1,053.90	\$ 0.8058	1,000	\$ 805.80	\$ (248.10)	-23.54%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ (0.1024)	1,000	\$ (102.40)	\$ (102.40)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,528.29			\$ 3,149.07	\$ (1,379.22)	-30.46%
RTSR - Network	\$ 3.1322	1,000	\$ 3,132.20	\$ 3.7445	1,000	\$ 3,744.50	\$ 612.30	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5569	1,000	\$ 2,556.90	\$ 2.6461	1,000	\$ 2,646.10	\$ 89.20	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10,217.39			\$ 9,539.67	\$ (677.72)	-6.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	673,466	\$ 2,289.79	\$ 0.0034	678,391	\$ 2,306.53	\$ 16.74	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	673,466	\$ 336.73	\$ 0.0005	678,391	\$ 339.20	\$ 2.46	0.73%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	673,466	\$ 69,771.12	\$ 0.1036	678,391	\$ 70,281.33	\$ 510.21	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 82,615.28			\$ 82,466.97	\$ (148.30)	-0.18%
HST	13%		\$ 10,739.99	13%		\$ 10,720.71	\$ (19.28)	-0.18%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 93,355.26			\$ 93,187.68	\$ (167.58)	-0.18%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,000,000	kWh
Demand	8,000	kW
Current Loss Factor	1.0188	
Proposed/Approved Loss Factor	1.0139	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,419.98	1	\$ 5,419.98	\$ 5,419.98	1	\$ 5,419.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.4453	8000	\$ 11,562.40	\$ 1.6761	8000	\$ 13,408.80	\$ 1,846.40	15.97%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	8000	\$ -	\$ -	8000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16,982.38			\$ 18,828.78	\$ 1,846.40	10.87%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1317	8,000	\$ 1,053.60	\$ 0.5169	8,000	\$ 4,135.20	\$ 3,081.60	292.48%
CBR Class B Rate Riders	\$ -	8,000	\$ -	\$ -	8,000	\$ -	\$ -	
GA Rate Riders	\$ -	5,000,000	\$ -	\$ -	5,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2699	8,000	\$ 10,159.20	\$ 0.9707	8,000	\$ 7,765.60	\$ (2,393.60)	-23.56%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		8,000	\$ -	\$ (0.6591)	8,000	\$ (5,272.80)	\$ (5,272.80)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28,195.18			\$ 25,456.78	\$ (2,738.40)	-9.71%
RTSR - Network	\$ 3.7739	8,000	\$ 30,191.20	\$ 4.5116	8,000	\$ 36,092.80	\$ 5,901.60	19.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0808	8,000	\$ 24,646.40	\$ 3.1883	8,000	\$ 25,506.40	\$ 860.00	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83,032.78			\$ 87,055.98	\$ 4,023.20	4.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,094,000	\$ 17,319.60	\$ 0.0034	5,069,500	\$ 17,236.30	\$ (83.30)	-0.48%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,094,000	\$ 2,547.00	\$ 0.0005	5,069,500	\$ 2,534.75	\$ (12.25)	-0.48%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	5,094,000	\$ 527,738.40	\$ 0.1036	5,069,500	\$ 525,200.20	\$ (2,538.20)	-0.48%
Total Bill on Average IESO Wholesale Market Price			\$ 630,638.03			\$ 632,027.48	\$ 1,389.45	0.22%
HST	13%		\$ 81,982.94	13%		\$ 82,163.57	\$ 180.63	0.22%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 712,620.97			\$ 714,191.05	\$ 1,570.08	0.22%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.78	1	\$ 6.78	\$ 7.14	1	\$ 7.14	\$ 0.36	5.31%
Distribution Volumetric Rate	\$ 0.0134	750	\$ 10.05	\$ 0.0141	750	\$ 10.58	\$ 0.52	5.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.83			\$ 17.72	\$ 0.88	5.26%
Line Losses on Cost of Power	\$ 0.1036	29	\$ 3.05	\$ 0.1036	35	\$ 3.64	\$ 0.59	19.34%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0038	750	\$ 2.85	\$ 2.63	1166.67%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ (0.0005)	750	\$ (0.38)	\$ (0.0026)	750	\$ (1.95)	\$ (1.58)	420.00%
Low Voltage Service Charge	\$ 0.0028	750	\$ 2.10	\$ 0.0021	750	\$ 1.58	\$ (0.53)	-25.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.83			\$ 23.76	\$ 1.93	8.82%
RTSR - Network	\$ 0.0080	779	\$ 6.24	\$ 0.0095	785	\$ 7.46	\$ 1.22	19.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	779	\$ 4.99	\$ 0.0067	785	\$ 5.26	\$ 0.27	5.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.06			\$ 36.48	\$ 3.42	10.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	785	\$ 2.67	\$ 0.02	0.73%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ 0.00	0.73%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 113.80			\$ 117.24	\$ 3.44	3.03%
HST 13%			\$ 14.79	13%		\$ 15.24	\$ 0.45	3.03%
Ontario Electricity Rebate 11.7%			\$ (13.31)	11.7%		\$ (13.72)		
Total Bill on Non-RPP Avg. Price			\$ 115.28			\$ 118.77	\$ 3.49	3.03%

In the manager's summary, discuss the reaso

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Attachment B – Draft Tariff of Rates and Charges effective January 1, 2023

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.69
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
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EB-2022-0044

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	(0.0009)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
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EB-2022-0044

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.27
Distribution Volumetric Rate	\$/kW	3.7604
Low Voltage Service Rate	\$/kW	0.8058
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.2740
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2023	\$/kW	0.4607
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0420)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4460)

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
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EB-2022-0044

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.1024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
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EB-2022-0044

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,419.98
Distribution Volumetric Rate	\$/kW	1.6761
Low Voltage Service Rate	\$/kW	0.9709
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.9616
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(0.4447)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	(0.6591)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1883

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0044

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.14
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.61
Distribution Volumetric Rate	\$/kW	18.3754
Low Voltage Service Rate	\$/kW	0.5820
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	0.6451
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2023	\$/kW	(0.0469)
Rate Rider for Power - Global Adjustment (non-RPP customers) - effective until December 31, 2023	\$/kWh	(0.0026)
Rate Rider for Group 2 Deferral/Variance Accounts - effective until December 31, 2023	\$/kW	(1.9518)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2023	\$/kW	1.1829
Retail Transmission Rate - Network Service Rate	\$/kW	2.7047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0044

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0044

Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0044

Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0469
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0139
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0364
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0038

Attachment C – Revenue Requirement Workform



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers



Version 1.00

Utility Name	Kingston Hydro Corporation
Service Territory	
Assigned EB Number	EB-2022-0044
Name and Title	Randy Murphy, CFO
Phone Number	613-546-1181 ext 2317
Email Address	rmurphy@kingstonhydro.com
Test Year	2023
Bridge Year	2022
Last Rebasing Year	2016

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Reqt](#)

[10. Load Forecast](#)

[11. Cost Allocation](#)

12. Residential Rate Design - hidden. Contact OEB staff if needed.

[13. Rate Design and Revenue Reconciliation](#)

[14. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.***



Revenue Requirement Workform (RRWF) for 2023 Filers

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision	
1	<u>Rate Base</u>							
	Gross Fixed Assets (average)	\$79,352,818		(\$70,000)	\$ 79,282,818		\$79,282,818	
	Accumulated Depreciation (average)	(\$19,501,678)	(5)	\$824	(\$19,500,854)		(\$19,500,854)	
	<u>Allowance for Working Capital:</u>							
	Controllable Expenses	\$8,313,253		(\$165,000)	\$ 8,148,253		\$8,148,253	
	Cost of Power	\$72,997,690		\$4,240,585	\$ 77,238,275		\$77,238,275	
	Working Capital Rate (%)	7.50%	(9)	0.00%	7.50%	(9)	0.00%	
2	<u>Utility Income</u>							
	Operating Revenues:							
	Distribution Revenue at Current Rates	\$13,480,230		\$139,009	\$13,619,239		\$0	
	Distribution Revenue at Proposed Rates	\$14,175,831		\$180,701	\$14,356,532		(\$10,756)	
	<u>Other Revenue:</u>							
	Specific Service Charges	\$167,888		\$0	\$167,888		\$662	
	Late Payment Charges	\$65,229		\$0	\$65,229		\$0	
	Other Distribution Revenue	\$448,567		\$876	\$449,443		\$10,095	
	Other Income and Deductions	\$130,209		\$0	\$130,209		\$0	
	Total Revenue Offsets	\$811,893	(7)	\$876	\$812,769		\$10,756	
	<u>Operating Expenses:</u>							
	OM+A Expenses	\$8,175,531		(\$165,000)	\$ 8,010,531		\$8,010,531	
	Depreciation/Amortization	\$2,627,291		(\$778)	\$ 2,626,513		\$2,626,513	
	Property taxes	\$137,722		\$0	\$ 137,722		\$137,722	
	Other expenses							
3	<u>Taxes/PILs</u>							
	Taxable Income:							
	Adjustments required to arrive at taxable income	(\$1,320,116)	(3)	\$10,668	(\$1,309,448)		\$0	
	<u>Utility Income Taxes and Rates:</u>							
	Income taxes (not grossed up)	\$255,559		\$54,108	\$309,667		\$0	
	Income taxes (grossed up)	\$347,699			\$421,316			
	Federal tax (%)	15.00%		0.00%	15.00%		0.00%	
	Provincial tax (%)	11.50%		0.00%	11.50%		0.00%	
	Income Tax Credits							
4	<u>Capitalization/Cost of Capital</u>							
	<u>Capital Structure:</u>							
	Long-term debt Capitalization Ratio (%)	56.0%		0.00%	56.0%		0.00%	
	Short-term debt Capitalization Ratio (%)	4.0%	(8)	0.00%	4.0%	(8)	0.00%	
	Common Equity Capitalization Ratio (%)	40.0%		0.00%	40.0%		0.00%	
	Preferred Shares Capitalization Ratio (%)	0.0%		0.00%	0.0%		0.00%	
		100.0%			100.0%		100.0%	
	<u>Cost of Capital</u>							
	Long-term debt Cost Rate (%)	3.75%		(0.06%)	3.69%		0.00%	
	Short-term debt Cost Rate (%)	1.17%		3.62%	4.79%		0.00%	
	Common Equity Cost Rate (%)	8.66%		0.70%	9.36%		0.00%	
	Preferred Shares Cost Rate (%)	0.00%		0.00%	0.00%		0.00%	

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M12. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) The default Working Capital Allowance factor is **7.5%** (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Rate Base and Working Capital

Line No.	Rate Base					
	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) ⁽²⁾	\$79,352,818	(\$70,000)	\$79,282,818	\$ -	\$79,282,818
2	Accumulated Depreciation (average) ⁽²⁾	(\$19,501,678)	\$824	(\$19,500,854)	\$ -	(\$19,500,854)
3	Net Fixed Assets (average) ⁽²⁾	\$59,851,140	(\$69,176)	\$59,781,964	\$ -	\$59,781,964
4	Allowance for Working Capital ⁽¹⁾	\$6,098,321	\$305,669	\$6,403,990	\$ -	\$6,403,990
5	Total Rate Base	\$65,949,461	\$236,493	\$66,185,954	\$ -	\$66,185,954

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$8,313,253	(\$165,000)	\$8,148,253	\$ -	\$8,148,253
7	Cost of Power	\$72,997,690	\$4,240,585	\$77,238,275	\$ -	\$77,238,275
8	Working Capital Base	\$81,310,943	\$4,075,585	\$85,386,528	\$ -	\$85,386,528
9	Working Capital Rate % ⁽¹⁾	7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance	\$6,098,321	\$305,669	\$6,403,990	\$ -	\$6,403,990

Notes

(1) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2021 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

(2) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	\$14,175,831	\$180,701	\$14,356,532	(\$10,756)	\$14,345,776
2	Other Revenue ⁽¹⁾	\$811,893	\$876	\$812,769	\$10,757	\$823,526
3	Total Operating Revenues	\$14,987,724	\$181,577	\$15,169,301	\$1	\$15,169,302
	Operating Expenses:					
4	OM+A Expenses	\$8,175,531	(\$165,000)	\$8,010,531	\$ -	\$8,010,531
5	Depreciation/Amortization	\$2,627,291	(\$778)	\$2,626,513	\$ -	\$2,626,513
6	Property taxes	\$137,722	\$ -	\$137,722	\$ -	\$137,722
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$10,940,544	(\$165,778)	\$10,774,766	\$ -	\$10,774,766
10	Deemed Interest Expense	\$1,414,991	\$80,226	\$1,495,217	\$ -	\$1,495,217
11	Total Expenses (lines 9 to 10)	\$12,355,535	(\$85,552)	\$12,269,983	\$ -	\$12,269,983
12	Utility income before income taxes	\$2,632,189	\$267,129	\$2,899,318	\$1	\$2,899,319
13	Income taxes (grossed-up)	\$347,699	\$73,616	\$421,316	\$ -	\$421,316
14	Utility net income	\$2,284,489	\$193,513	\$2,478,002	\$1	\$2,478,003

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$167,888	\$ -	\$167,888	\$662	\$168,550
	Late Payment Charges	\$65,229	\$ -	\$65,229	\$ -	\$65,229
	Other Distribution Revenue	\$448,567	\$876	\$449,443	\$10,095	\$459,538
	Other Income and Deductions	\$130,209	\$ -	\$130,209	\$ -	\$130,209
	Total Revenue Offsets	\$811,893	\$876	\$812,769	\$10,757	\$823,526



Revenue Requirement Workform (RRWF) for 2023 Filers

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$2,284,489	\$2,478,002	\$2,478,002
2	Adjustments required to arrive at taxable utility income	(\$1,320,116)	(\$1,309,448)	(\$1,309,448)
3	Taxable income	<u>\$964,373</u>	<u>\$1,168,554</u>	<u>\$1,168,554</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$255,559	\$309,667 (1)	\$309,667
6	Total taxes	<u>\$255,559</u>	<u>\$309,667</u>	<u>\$309,667</u>
7	Gross-up of Income Taxes	<u>\$92,140</u>	<u>\$111,649</u>	<u>\$111,649</u>
8	Grossed-up Income Taxes	<u>\$347,699</u>	<u>\$421,316</u>	<u>\$421,316</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$347,699</u>	<u>\$421,316</u>	<u>\$421,316</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	11.50%	11.50%	11.50%
13	Total tax rate (%)	<u>26.50%</u>	<u>26.50%</u>	<u>26.50%</u>

Notes

1 Main reason for increase from application is the increase in allowable ROE%



Revenue Requirement Workform (RRWF) for 2023 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$36,931,698	3.75%	\$1,384,127
2	Short-term Debt	4.00%	\$2,637,978	1.17%	\$30,864
3	Total Debt	60.00%	\$39,569,676	3.58%	\$1,414,991
	Equity				
4	Common Equity	40.00%	\$26,379,784	8.66%	\$2,284,489
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$26,379,784	8.66%	\$2,284,489
7	Total	100.00%	\$65,949,461	5.61%	\$3,699,481
		Settlement Agreement			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$37,064,134	3.69%	\$1,368,405
2	Short-term Debt	4.00%	\$2,647,438	4.79%	\$126,812
3	Total Debt	60.00%	\$39,711,572	3.77%	\$1,495,217
	Equity				
4	Common Equity	40.00%	\$26,474,381	9.36%	\$2,478,002
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$26,474,381	9.36%	\$2,478,002
7	Total	100.00%	\$66,185,954	6.00%	\$3,973,219
		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$37,064,134	3.69%	\$1,368,405
9	Short-term Debt	4.00%	\$2,647,438	4.79%	\$126,812
10	Total Debt	60.00%	\$39,711,572	3.77%	\$1,495,217
	Equity				
11	Common Equity	40.00%	\$26,474,381	9.36%	\$2,478,002
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$26,474,381	9.36%	\$2,478,002
14	Total	100.00%	\$66,185,954	6.00%	\$3,973,219

Notes



Revenue Requirement Workform (RRWF) for 2023 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$695,601		\$737,293		\$726,536
2	Distribution Revenue	\$13,480,230	\$13,480,230	\$13,619,239	\$13,619,239	\$13,619,239	\$13,619,240
3	Other Operating Revenue	\$811,893	\$811,893	\$812,769	\$812,769	\$823,526	\$823,526
	Offsets - net						
4	Total Revenue	\$14,292,123	\$14,987,724	\$14,432,008	\$15,169,301	\$14,442,765	\$15,169,302
5	Operating Expenses	\$10,940,544	\$10,940,544	\$10,774,766	\$10,774,766	\$10,774,766	\$10,774,766
6	Deemed Interest Expense	\$1,414,991	\$1,414,991	\$1,495,217	\$1,495,217	\$1,495,217	\$1,495,217
8	Total Cost and Expenses	\$12,355,535	\$12,355,535	\$12,269,983	\$12,269,983	\$12,269,983	\$12,269,983
9	Utility Income Before Income Taxes	\$1,936,588	\$2,632,189	\$2,162,025	\$2,899,318	\$2,172,782	\$2,899,319
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$1,320,116)	(\$1,320,116)	(\$1,309,448)	(\$1,309,448)	(\$1,309,448)	(\$1,309,448)
11	Taxable Income	\$616,472	\$1,312,073	\$852,577	\$1,589,870	\$863,334	\$1,589,871
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	Income Tax on Taxable Income	\$163,365	\$347,699	\$225,933	\$421,316	\$228,783	\$421,316
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$1,773,223	\$2,284,489	\$1,936,092	\$2,478,002	\$1,943,998	\$2,478,003
16	Utility Rate Base	\$65,949,461	\$65,949,461	\$66,185,954	\$66,185,954	\$66,185,954	\$66,185,954
17	Deemed Equity Portion of Rate Base	\$26,379,784	\$26,379,784	\$26,474,381	\$26,474,381	\$26,474,381	\$26,474,381
18	Income/(Equity Portion of Rate Base)	6.72%	8.66%	7.31%	9.36%	7.34%	9.36%
19	Target Return - Equity on Rate Base	8.66%	8.66%	9.36%	9.36%	9.36%	9.36%
20	Deficiency/Sufficiency in Return on Equity	-1.94%	0.00%	-2.05%	0.00%	-2.02%	0.00%
21	Indicated Rate of Return	4.83%	5.61%	5.18%	6.00%	5.20%	6.00%
22	Requested Rate of Return on Rate Base	5.61%	5.61%	6.00%	6.00%	6.00%	6.00%
23	Deficiency/Sufficiency in Rate of Return	-0.78%	0.00%	-0.82%	0.00%	-0.81%	0.00%
24	Target Return on Equity	\$2,284,489	\$2,284,489	\$2,478,002	\$2,478,002	\$2,478,002	\$2,478,002
25	Revenue Deficiency/(Sufficiency)	\$511,267	(\$0)	\$541,910	\$0	\$534,004	\$1
26	Gross Revenue Deficiency/(Sufficiency)	\$695,601 ⁽¹⁾		\$737,293 ⁽¹⁾		\$726,536 ⁽¹⁾	

Notes:

⁽¹⁾ Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement Workform (RRWF) for 2023 Filers

Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$8,175,531	\$8,010,531	\$8,010,531
2	Amortization/Depreciation	\$2,627,291	\$2,626,513	\$2,626,513
3	Property Taxes	\$137,722	\$137,722	\$137,722
5	Income Taxes (Grossed up)	\$347,699	\$421,316	\$421,316
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$1,414,991	\$1,495,217	\$1,495,217
	Return on Deemed Equity	\$2,284,489	\$2,478,002	\$2,478,002
8	Service Revenue Requirement (before Revenues)	<u>\$14,987,724</u>	<u>\$15,169,301</u>	<u>\$15,169,301</u>
9	Revenue Offsets	\$811,893	\$812,769	\$823,525
10	Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)	<u>\$14,175,831</u>	<u>\$14,356,532</u>	<u>\$14,345,776</u>
11	Distribution revenue	\$14,175,831	\$14,356,532	\$14,345,776
12	Other revenue	\$811,893	\$812,769	\$823,526
13	Total revenue	<u>\$14,987,724</u>	<u>\$15,169,301</u>	<u>\$15,169,302</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$0)</u> ⁽¹⁾	<u>\$0</u> ⁽¹⁾	<u>\$1</u> ⁽¹⁾

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Settlement Agreement	Δ% ⁽²⁾	Per Board Decision	Δ% (2)
Service Revenue Requirement	\$14,987,724	\$15,169,301	1.21%	\$15,169,301	####
Grossed-Up Revenue					
Deficiency/(Sufficiency)	\$695,601	\$737,293	5.99%	\$726,536	####
Base Revenue Requirement (to be recovered from Distribution Rates)	\$14,175,831	\$14,356,532	1.27%	\$14,345,776	####
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	\$695,601	\$737,293	5.99%	\$726,537	####

Notes

- (1) Line 11 - Line 8
(2) Percentage Change Relative to Initial Application



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: *Per Board Decision*

A) Allocated Costs

Name of Customer Class ⁽³⁾	Costs Allocated from Previous Study ⁽¹⁾	%	Allocated Class Revenue Requirement ⁽¹⁾	%
From Sheet 10. Load Forecast				
			(7A)	
1 Residential	\$ 8,186,789	59.79%	\$ 9,035,508	59.56%
2 GS < 50	\$ 1,584,711	11.57%	\$ 2,045,082	13.48%
3 GS 50 to 4,999	\$ 3,115,806	22.76%	\$ 2,983,409	19.67%
4 Large Use	\$ 575,857	4.21%	\$ 791,148	5.22%
5 Street Light	\$ 208,206	1.52%	\$ 282,228	1.86%
6 USL	\$ 21,435	0.16%	\$ 31,926	0.21%
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
Total	\$ 13,692,803	100.00%	\$ 15,169,302	100.00%
Service Revenue Requirement (from Sheet 9)			\$ 15,169,300.76	

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

B) Calculated Class Revenues

Name of Customer Class		Load Forecast (LF) X current approved rates (7B)	LF X current approved rates X (1+d) (7C)	LF X Proposed Rates (7D)	Miscellaneous Revenues (7E)
1	Residential	\$ 8,149,719	\$ 8,584,476	\$ 8,584,476	\$ 516,781
2	GS < 50	\$ 2,138,917	\$ 2,253,020	\$ 2,191,838	\$ 111,151
3	GS 50 to 4,999	\$ 2,550,959	\$ 2,687,044	\$ 2,687,044	\$ 145,394
4	Large Use	\$ 568,112	\$ 598,419	\$ 637,171	\$ 35,313
5	Street Light	\$ 180,789	\$ 190,434	\$ 212,863	\$ 12,922
6	USL	\$ 30,742	\$ 32,382	\$ 32,382	\$ 1,966
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
Total		\$ 13,619,238	\$ 14,345,774	\$ 14,345,774	\$ 823,527

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
- (6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) Rebalancing Revenue-to-Cost Ratios

Name of Customer Class		Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
		Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
		2016			
		%	%	%	%
1	Residential	99.06%	100.73%	100.73%	85 - 115
2	GS < 50	116.05%	115.60%	112.61%	80 - 120
3	GS 50 to 4,999	96.65%	94.94%	94.94%	80 - 120
4	Large Use	93.39%	80.10%	85.00%	85 - 115
5	Street Light	81.29%	72.05%	80.00%	80 - 120
6	USL	118.07%	107.59%	107.59%	80 - 120
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) *Proposed Revenue-to-Cost Ratios* ⁽¹¹⁾

Name of Customer Class		Proposed Revenue-to-Cost Ratio			Policy Range
	Test Year	Price Cap IR Period			
	2023	2024	2025		
1	Residential	100.73%	100.73%	100.73%	85 - 115
2	GS < 50	112.61%	112.61%	112.61%	80 - 120
3	GS 50 to 4,999	94.94%	94.94%	94.94%	80 - 120
4	Large Use	85.00%	85.00%	85.00%	85 - 115
5	Street Light	80.00%	80.00%	80.00%	80 - 120
6	USL	107.59%	107.59%	107.59%	80 - 120
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2021 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2022 and 2023 Price Cap IR models, as necessary. For 2022 and 2023, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2019 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRFW does not replace the rate generator model that an applicant distributor may use in support of its application. The RRFW provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Notes:

² The Fixed/Variable split, for each customer class, drives the "rate generation" portion of this sheet of the RWRV. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: $(\text{MSC} \times (\text{average number of customers or connections}) \times 12 \text{ months}) / (\text{Class Allocation Service Requirement})$.

Revenue Requirement Workform (RRWF) for 2023 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ 3,699,481	5.61%	\$ 65,949,461	\$ 81,310,943	\$ 6,098,321	\$ 2,627,291	\$ 347,699	\$ 8,175,531	\$ 14,987,724	\$ 811,893	\$ 14,175,831	\$ 695,601
5-Staff-65	Update for latest info 2022/2023 debt rates	\$ 3,706,402	5.62%	\$ 65,949,461	\$ 81,310,943	\$ 6,098,321	\$ 2,627,291	\$ 347,699	\$ 8,175,531	\$ 14,994,646	\$ 811,893	\$ 14,182,753	\$ 702,522
	Change	\$ 6,921	0.01%	\$ 0	\$ -	\$ 0	\$ -	\$ 0	\$ -	\$ 6,922	\$ -	\$ 6,922	\$ 6,921
Settlement	Update for change in debt and preliminary debt rates	\$ 3,700,156	5.61%	\$ 65,949,461	\$ 81,310,943	\$ 6,098,321	\$ 2,627,291	\$ 347,699	\$ 8,175,531	\$ 14,988,399	\$ 811,893	\$ 14,176,506	\$ 696,276
	Change	-\$ 6,246	-0.01%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 6,247	\$ -	-\$ 6,247	-\$ 6,246
Settlement	Reduction of 2023 capital by \$70,000, increase in cap contributions by \$70,000 and increase in A/D by \$824	\$ 3,696,275	5.61%	\$ 65,880,285	\$ 81,310,943	\$ 6,098,321	\$ 2,627,291	\$ 347,699	\$ 8,175,531	\$ 14,984,518	\$ 811,893	\$ 14,172,625	\$ 691,531
	Change	-\$ 3,881	0.00%	-\$ 69,176	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 3,881	\$ -	-\$ 3,881	-\$ 4,745
Settlement	Increase in other revenue due to \$70,000 increase in cap contributions	\$ 3,696,275	5.61%	\$ 65,880,285	\$ 81,310,943	\$ 6,098,321	\$ 2,627,291	\$ 347,699	\$ 8,175,531	\$ 14,984,518	\$ 812,769	\$ 14,171,749	\$ 690,655
	Change	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 876	-\$ 876	-\$ 876
Settlement	Decrease in depreciation expense due to reduction of \$70,000 in 2023 capital additions	\$ 3,696,275	5.61%	\$ 65,880,285	\$ 81,310,943	\$ 6,098,321	\$ 2,626,513	\$ 347,699	\$ 8,175,531	\$ 14,983,740	\$ 812,769	\$ 14,170,971	\$ 689,877
	Change	\$ -	0.00%	\$ -	\$ -	\$ -	-\$ 778	\$ -	\$ -	-\$ 778	\$ -	-\$ 778	-\$ 778
Settlement	Increase in Cost of Power by \$727,261	\$ 3,699,335	5.61%	\$ 65,934,829	\$ 82,038,204	\$ 6,152,865	\$ 2,626,513	\$ 347,699	\$ 8,175,531	\$ 14,986,800	\$ 812,769	\$ 14,174,031	\$ 693,618
	Change	\$ 3,060	0.00%	\$ 54,544	\$ 727,261	\$ 54,544	\$ -	\$ -	\$ -	\$ 3,060	\$ -	\$ 3,060	\$ 3,741
Settlement	Reduction of \$165,000 in OM&A	\$ 3,698,641	5.61%	\$ 65,922,454	\$ 81,873,204	\$ 6,140,490	\$ 2,626,513	\$ 347,699	\$ 8,010,531	\$ 14,821,106	\$ 812,769	\$ 14,008,337	\$ 527,769
	Change	-\$ 694	0.00%	-\$ 12,375	-\$ 165,000	\$ 12,375	\$ -	\$ -	-\$ 165,000	-\$ 165,694	\$ -	-\$ 165,694	-\$ 165,849
Settlement	Updated PILs for all of the above	\$ 3,698,641	5.61%	\$ 65,922,454	\$ 81,873,204	\$ 6,140,490	\$ 2,626,513	\$ 351,208	\$ 8,010,531	\$ 14,824,615	\$ 812,769	\$ 14,011,846	\$ 531,616
	Change	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 3,509	\$ -	\$ 3,509	\$ -	\$ 3,509	\$ 3,847
Settlement	Increase in load forecast	\$ 3,698,641	\$ 0	\$ 65,922,454	\$ 81,873,204	\$ 6,140,490	\$ 2,626,513	\$ 351,208	\$ 8,010,531	\$ 14,824,615	\$ 812,769	\$ 14,011,846	\$ 392,607
	Change	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 139,009
Settlement	Increase in deemed ST Debt rate	\$ 3,794,096	5.76%	\$ 65,922,454	\$ 81,873,204	\$ 6,140,490	\$ 2,626,513	\$ 351,208	\$ 8,010,531	\$ 14,920,071	\$ 812,769	\$ 14,107,302	\$ 488,063
	Change	\$ 95,455	0.15%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95,456	\$ -	\$ 95,456	\$ 95,456
Settlement	Change in deemed LT debt rate	\$ 3,772,818	5.72%	\$ 65,922,454	\$ 81,873,204	\$ 6,140,490	\$ 2,626,513	\$ 351,208	\$ 8,010,531	\$ 14,898,792	\$ 812,769	\$ 14,086,023	\$ 466,784
	Change	-\$ 21,278	-0.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 21,279	\$ -	-\$ 21,279	-\$ 21,279
Settlement	Increase to deemed ROE rate	\$ 3,957,401	6.00%	\$ 65,922,454	\$ 81,873,204	\$ 6,140,490	\$ 2,626,513	\$ 351,208	\$ 8,010,531	\$ 15,083,375	\$ 812,769	\$ 14,270,606	\$ 717,918
	Change	\$ 184,583	0.28%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 184,583	\$ -	\$ 184,583	\$ 251,134
Settlement	Increase in PILs due to change in ROE	\$ 3,957,401	6.00%	\$ 65,922,454	\$ 81,873,204	\$ 6,140,490	\$ 2,626,513	\$ 417,758	\$ 8,010,531	\$ 15,149,925	\$ 812,769	\$ 14,337,156	\$ 717,918
	Change	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 66,550	\$ -	\$ 66,550	\$ -	\$ 66,550	\$ -
Settlement	Increase in COP for RPP and OER changes	\$ 3,973,219	6.00%	\$ 66,185,954	\$ 85,386,528	\$ 6,403,990	\$ 2,626,513	\$ 417,758	\$ 8,010,531	\$ 15,165,743	\$ 812,769	\$ 14,352,974	\$ 737,293
	Change	\$ 15,818	0.00%	\$ 263,500	\$ 3,513,324	\$ 263,500	\$ -	\$ -	\$ -	\$ 15,818	\$ -	\$ 15,818	\$ 19,375
Settlement	Increase in PILs due to change in COP above	\$ 3,973,219	6.00%	\$ 66,185,954	\$ 85,386,528	\$ 6,403,990	\$ 2,626,513	\$ 421,316	\$ 8,010,531	\$ 15,169,301	\$ 812,769	\$ 14,356,532	\$ 737,293
	Change	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 3,558	\$ -	\$ 3,558	\$ -	\$ 3,558	\$ -

Revenue Requirement Workform (RRWF) for 2023 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
Post Settlement adjustments	Increase in Retail service charges etc Change	\$ 3,973,219 \$ -	6.00% 0.00%	\$ 66,185,954 \$ -	\$ 85,386,528 \$ -	\$ 6,403,990 \$ -	\$ 2,626,513 \$ -	\$ 421,316 \$ -	\$ 8,010,531 \$ -	\$ 15,169,301 \$ -	\$ 823,525 \$ 10,756	\$ 14,345,776 \$ 10,756	\$ 726,537 \$ 10,756