



Hydro 2000 Inc.

2023 IRM APPLICATION

EB-2022-0038

Submitted on December 01, 2022

Hydro 2000 Inc.
440 St-Philippe St
Alfred, ON
K0B 1A0



December 01, 2022

Ontario Energy Board PO.
Box 2319, 27th Floor
2300 Yonge Street, Toronto,
Ontario M4P 1E4

Attention: Ms. Christine Long, Registrar
Regarding: 2023 IRM Application (EB-2022-0038)

Dear Registrar,

Hydro 2000 Inc. ("H2000") is pleased to submit to the Ontario Energy Board its 2023 IRM Application in a searchable format. This application is being filed according to the Board's e-Filing Services.

We would be pleased to provide any further information or details you may require relative to this application.

Yours truly,

Lise Wilkinson
Gérante / Manager
Hydro 2000 Inc
440, rue St-Philippe St. CP/PO Box:370
Alfred (Ontario) K0B 1A0
Tel: (613) 679-4093 ext. 202 / Fax: (613) 679-0452
email: lisewilkinson@hydro2000.ca

1	1. CONTENTS	
2	2. Introduction	5
3	3. Treatment Of Personal Information.....	7
4	4. Distributor’s profile.....	7
5	5. Directive From Pervious Decisions	8
6	6. Contact Information.....	8
7	7. Price cap adjustment.....	9
8	8. Revenue-TO-Cost Ratio Adjustment and	
9	Rate Design	10
10	9. RTSR Adjustment.....	11
11	10. Deferral and Variance Account	12
12	10.1 Review and Disposition of Group 1 DVA	12
13	10.2 Wholesale Market Participant	14
14	10.3 Disposition of account 1595	15
15	10.4 Global Adjustment and Commodity Accounts	
16	1588 and 1589.....	16
17	10.5 GA Workform	19
18	10.6 Capacity Based Recovery.....	20
19	10.7 Disposition of LRAMVA	20
20	11. Tax Change	20
21	12. ICM/ACM/Z-Factor.....	20
22	13. Regulatory Return on Equity - OFF-RAMP	20
23	14. Current Tariff Sheet.....	21

1 **15. Proposed Tariff Sheet 21**

2 **16. Regulatory Charges 21**

3 **17. Bill Impact..... 23**

4 **18. Certification of Evidence..... 24**

5 **19. Appendices 25**

6

7

Table of Figures

1	Table 1 – Price Cap Parameters	9
2	Table 2 – Current vs. Proposed Distribution Rates.....	10
3	Table 3 – Proposed RTSR	11
4	Table 4 – Variances between RRR and Continuity Schedules	12
5	Table 5 – Derivation of variances	13
6	Table 6 – Deferral and Variance Account balances.....	13
7	Table 7 – Disposition Status of Account 1595	15
8	Table 8 – Regulatory Charges	21
9	Table 9 – Summary of Bill Impacts	23
10		

IN THE MATTER OF the Ontario Energy Board Act, 1998, SO.
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an
Application by Hydro 2000 Inc. to the Ontario Energy Board for an
Order or Orders approving or fixing just and reasonable distribution
rates and other service charges to be effective
May 1, 2023.

2. INTRODUCTION

H2000 hereby applies to the Ontario Energy Board (the "Board") for approval of its 2023 Distribution Rate Adjustments effective May 1, 2023. H2000 applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act. The rates adjustment being applied for affects all classes of H2000's customer base; Residential, General Services less than 50kW, GS 50kW to 4999kW, Street Lights, USL.

H2000 has followed Chapter 3 – Incentive Rate-Setting Applications, dated May 24, 2022, along with the Key References listed throughout Chapters 1 and 3.

This application is supported by the following Excel models, which are filed in conjunction with the Manager Summary.

- 2023 IRM Rate Generator
- 2023 GA Analysis Workform
- 2023 IRM Checklist

The following models do not apply to this application and are not being submitted.

- 1595
- Revenue to Cost Ratio Adjustment Model
- ICM/ACM Model
- LRAM

In the event the Board cannot provide a Decision and Order in this application for implementation by the Applicant as of May 1, 2023, H2000 requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges interim until the decided implementation date of the approved 2023 distribution rates.

1 If the effective date does not coincide with the Board’s determined implementation date for
2 2023 distribution rates and charges, H2000 requests to be permitted to recover the incremental
3 revenue from the effective date to the implementation date.

4 H2000 requests that this application be disposed of by way of a written hearing. H2000
5 confirms that the billing determinants used in the model are from the most recent reported RRR
6 filings. In addition, the utility reviewed the existing “Tariff Sheets” and billing determinants in
7 the pre-populated worksheets and confirmed that they were accurate.

8 In preparing this application, H2000 used the 2023 IRM Rate Generator issued on June 30, 2022.
9 In addition, H2000 notes that it is seeking the Price Cap Incentive Rate-Setting (“Price Cap IR”)
10 option to adjust its 2023 rates.

11 The Applicant is seeking an adjustment to its Retail Transmission Service Rates per Board
12 Guideline G-2008-0001-Electricity Distribution Retail Transmission Service Rates through the
13 mechanism of the IRM Generator.

14 H2000 also applies to the following matter.

- 15 • Continuance of the Specific Services charges and Loss Factors.
- 16 • Continuance of the MicroFit monthly charge.
- 17 • Continuance of the Smart Meter Entity charge at the effective rate as approved by the
18 Ontario Energy Board.
- 19 • H2000 recognizes that the utility, its shareholder, and all its customer classes will be
20 affected by the outcome of the herein application.

21

3. TREATMENT OF PERSONAL INFORMATION

H2000 confirms that the documents filed in support of H2000's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act) that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

4. DISTRIBUTOR'S PROFILE

Hydro 2000 is incorporated under the Ontario Business Corporations Act and is 100% owned by the Township of Alfred Plantagenet. Hydro 2000 is managed by a Board of Directors appointed by the Township of Alfred Plantagenet. Hydro 2000 has three employees: a General Manager, Administrative Coordinator, and a Customer Service Representative.

Hydro 2000's service area is an embedded utility wholly contained within the municipal boundaries of the Alfred and Plantagenet. The area is embedded within Hydro One Networks Inc.

Hydro 2000 is a licensed electricity distribution business operating in the Township of Alfred and Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18 kilometers of overhead lines and 3 kilometers of underground lines. The lines are made up of 10 kilometers of 3-phase wire, 2 kilometers of 2-phase wire, and 9 kilometers of single-phase wire. Hydro 2000 leases two distribution stations at 4.8 KV each. These are supplied by the 44KV in Longueuil, TS. The first of the 4.8KV distribution station is located approximately 1 km outside Alfred, and the other is in Plantagenet. The distributor does not have any transmission or high voltage assets deemed by the Board as distribution assets and, as such, is not seeking approvals from the Board in that regard.

Hydro 2000's last Cost of Service application was for 2020 rates.

5. DIRECTIVE FROM PVIOUS DECISIONS

H2000 confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective May 1, 2023.

6. CONTACT INFORMATION

Upon receiving the Letter of Direction and the Notice of Application and Hearing from the Board, the OEB will arrange to have the Notice of Application and Hearing for this proceeding published in the following local community not-paid-for newspaper, which has the highest circulation in its service area.

"Le Regional," which is a bilingual unpaid local newspaper. Hydro 2000 also publishes all notices related to this application on its website. www.hydro2000.ca

Once the Notice of Application and Hearing has been published in the above-listed newspapers, Hydro 2000 will file an Affidavit of Publication.

Once the Notice of Application and Hearing has been published in the above-listed newspapers, Hydro 2000 will file an Affidavit of Publication.

Application contact information is as follows:

Applicants Name: Hydro 2000 Inc.

Applicants Address: 440 St-Philippe St, Alfred, ON K0B 1A0

Hydro 2000's Contact Info. Lise Wilkinson
General Manager
lisewilkinson@hydro2000.ca
(613) 679-4093 ext. 202

Alternate Contact Manuela Ris-Schofield
Tandem Energy Services Inc.
(416) 562-9295

7. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates must be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Hydro 2000 was assigned Stretch Factor Group II and a Price Escalator of 3.70, Price Cap Index of 3.55% and a Stretch Factor Value of 0.15%.

The following table shows Hydro 2000's applicable factor for its Price Cap Adjustment.

Table 1 – Price Cap Parameters

<i>Stretch Factor Group</i>	<i>IV</i>
<i>Set Price Escalator</i>	3.70%
<i>Revised Price Escalator</i>	3.55%
<i>Stretch Factor Value</i>	0.15%
<i>Productivity Factor</i>	0.00%
<i>Price Cap Index</i>	3.55%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Hydro 2000, it would not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

8. REVENUE-TO-COST RATIO ADJUSTMENT AND RATE DESIGN

Hydro 2000 is not proposing to adjust its revenue-to-cost ratios in this proceeding as its revenue-to-cost ratios were recently adjusted and set as part of the 2020 Cost of Service Application. Therefore, Hydro 2000 has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.

Hydro 2000 confirms that its distribution rates are fully fixed.

Table 2 – Current vs. Proposed Distribution Rates

<i>Rate Class</i>	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
<i>Residential</i>	34.12		35.33	0.0000
<i>GS<50 kW</i>	24.44	0.0106	25.31	0.0110
<i>GS>50 kW</i>	88.99	1.5875	92.15	1.6439
<i>Street Lighting</i>	1.38	8.0397	1.43	8.3251
<i>USL</i>	5.04	0.0142	5.22	0.0147
<i>MicroFit</i>	4.55		4.55	

The 2023 proposed tariff sheet is presented in Appendix 2 of this application.

Hydro 2000 has completed its transition to fully fixed residential rates.

9. RTSR ADJUSTMENT

Hydro 2000 is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Hydro 2000 used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the current Retail Transmission Service Rates.

The Loss Factor applied to the metered kWh is the actual Board-approved 2020 Loss Factor.

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below. The detailed calculations can be found in the 2023 IRM Model filed in conjunction with this application.

Table 3 – Proposed RTSR

<i>Rate Description</i>	Unit	Current RTSR- Network	Proposed RTSR- Network
<i>Residential Service Classification</i>	\$/kWh	0.0090	0.0089
<i>General Service Less Than 50 kW Service Classification</i>	\$/kWh	0.0082	0.0082
<i>General Service 50 To 4,999 kW Service Classification</i>	\$/kW	3.3566	3.3375
<i>Street Lighting Service Classification</i>	\$/kW	2.5313	2.5168
<i>USL Service Classification</i>	\$/kWh	0.0082	0.0082

<i>Rate Description</i>	Unit	Current RTSR- Connection	Proposed RTSR- Connection
<i>Residential Service Classification</i>	\$/kWh	0.0063	0.0062
<i>General Service Less Than 50 kW Service Classification</i>	\$/kWh	0.0060	0.0059
<i>General Service 50 To 4,999 kW Service Classification</i>	\$/kW	2.3500	2.3203
<i>Street Lighting Service Classification</i>	\$/kW	1.8168	1.7938
<i>USL Service Classification</i>	\$/kWh	0.0060	0.0059

10. DEFERRAL AND VARIANCE ACCOUNT

10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Hydro 2000 has completed the Board Staff’s 2023 IRM Rate Generator – Tab 3 Continuity Schedule, and the threshold test shows a claim per kWh of \$0.0014.

Hydro 2000 confirms that the billing determinants, originating from the most recent RRR filings, are accurate.

The Report of the Board on Electricity Distributors’ Deferral and Variance Accounts Review Report (the “EDDVAR Report”) provides that during the IRM plan term, the distributor’s Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold is exceeded. Since the threshold was met, Hydro 2000 is not seeking disposal of its deferral and variance account in this proceeding. The Hydro 2000 Group 1 total claim balance is \$28,090 and comprises the following account balances. Details of these balances can be found in the 2023 IRM Model.

Hydro 2000 notes the following variances between the RRR and the balances calculated in that tab 3 of the model and offers the following explanations.

Table 4 – Variances between RRR and Continuity Schedules

<i>Account Descriptions</i>	Account Number	Total Claim	2.1.7 RRR As of December 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
<i>Group 1 Accounts</i>				
<i>RSVA - Power</i>	1588	(18,981)	(311,781)	(292,800)
<i>RSVA - Global Adjustment</i>	1589	2,578	38,020	35,443

The variances above resulted from the utility using the OEB’s true-up template, which was designed to ensure consistency among LDCs, in performing the settlement and true-up calculations and associated entries that primarily affect the RSVA variance accounts (1588 and 1589).

1 Completing the template created variances between the previous method and the new
2 method. The differences and their derivation are shown in table 6 on the next page.

3

4

Table 5 – Derivation of variances

Principal	Carrying charges	Total	
Old method			
1588	(299,800.17)	(6,249.12)	(306,049.29)
1589	82,606.23	8,190.41	90,796.64
	(217,193.94)	1,941.29	(215,252.65)
New method			
1588	(11,649.21)	(1,600.79)	(13,250.00)
1589	52,577.45	2,776.55	55,354.00
	40,928.24	1,175.76	42,104.00
Differences			
1588	(288,150.96)	(4,648.33)	(292,799.29)
1589	30,028.78	5,413.86	35,442.64
	(258,122.18)	(765.53)	(257,356.65)

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Table 6 – Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	26,758
Smart Metering Entity Charge Variance Account	1551	(711)
RSVA - Wholesale Market Service Charge5	1580	(7,720)
Variance WMS – Sub-account CBR Class A5	1580	0
Variance WMS – Sub-account CBR Class B5	1580	(17)
RSVA - Retail Transmission Network Charge	1584	15,051
RSVA - Retail Transmission Connection Charge	1586	(3,238)
RSVA - Power4	1588	(3,821)
RSVA - Global Adjustment4	1589	1,787
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)3	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2020)3	1595	0
"Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595	0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility."		
		1,787
RSVA - Global Adjustment requested for disposition		26,302
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		28,090
Total Group 1 Balance requested for disposition		

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Hydro 2000 confirms the following.

- Accounts 1595 – Disposition of Regulatory Balances. There are no balances to be disposed of in 1595, as the requirements have not been met.
- Hydro 2000 confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.
- GA rate riders calculated on an energy basis (kWh)
- The proposed rate riders sought for recovery or refund of balances proposed for disposition over the default period of two years.
- Hydro 2000 confirms that it used the OEB model, which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account.

Hydro 2000 confirms that it has completed and filed along with this Manager Summary the GA workform.

10.2 WHOLESALE MARKET PARTICIPANT

Hydro 2000 does not have any wholesale market participant (WMP), which can be described as any entity participating directly in any Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. Therefore, the rate rider has been calculated on Class B customers only. As a result, the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for the class's distribution rates.

1 **10.3 DISPOSITION OF ACCOUNT 1595**

2 Hydro 2000 has met the disposition threshold for its 2020-year-end balances. However, its
3 residual balances in account 1595 are not eligible for disposition in this application

4 **Table 7 – Disposition Status of Account 1595**

<i>Year</i>	<i>Rate Application</i>	<i>Disposition Period</i>	<i>Sunset Reached</i>	<i>Rate Ride Sunset Date</i>	<i>Audited</i>	<i>Plus 2 year</i>
2017	2019	2 yr.	X	2021/5/31	X	X
2018	2020	1 yr.	X	2021/4/30	X	X
2019	2021	-	-	-	-	-

5
6 All filing requirements related to 1595, including populating the 1595 Workform, are not
7 applicable in this case.
8 Hydro 2000 also confirms that there are no residual balances for vintage Account 1595 being
9 disposed of and that all historical dispositions of 1595 have only been done once.

10 Hydro 2000 confirms that no material residual balances require further analysis, consisting of
11 separating the components of the residual balances by each applicable rate rider and by
12 customer rate class.

13 As such, Hydro 2000 does not need to provide detailed explanations for any significant residual
14 balances attributable to specific rate riders for each customer rate class, including volume
15 differences between forecast volumes (used to calculate the rate riders) as compared to actual
16 volumes at which the rate riders were billed.

17

10.4 GLOBAL ADJUSTMENT AND COMMODITY ACCOUNTS 1588 AND 1589

In compliance with the filing requirements, Hydro 2000 offers the following explanations concerning adopting the February 21, 2019, accounting guidance.

Hydro 2000's auditors prepared the following section, which performed the review and confirmed the adjustments for accounts 1588/1589.

Hydro 2000's Auditors MNP provided the following explanation of Adjustments to 1588 and 1589 Regulatory Balances.

Purpose

To document how the issue relating to the 1588 and 1589 regulatory balances was identified, assessed, and corrected.

Discussion

The OEB introduced a settlement and true-up template in response to identifying differences in the performance and recording of this process among LDCs. The template was designed to ensure consistency among LDCs, in performing the settlement and true-up calculations and associated entries that primarily affect the RSVA variance accounts (1588 and 1589).

Hydro 2000 was instructed to redo the monthly settlement and true-up process from January 2017 until December 2019. This resulted from the identification that the balances accumulated in the 1588 and 1589 variance accounts were inconsistent with expectations (these accounts had collected significant balances, which were atypical).

Lise Wilkinson (General Manager) undertook the task of completing the spreadsheet for each month. After this process was completed, a few key findings were noted (note: from here on, how Hydro 2000 initially performed this settlement and true-up will be referred to as the "old method," and the use of the OEB provided spreadsheet will be referred to as the "new method"):

Differences were identified in the amounts claimed from Hydro One for GA on RPP clients when comparing the old and new methods.

Using the OEB-provided template corrected the determination of the balances in the variance accounts and created differences because the calculations were made differently.

1 *Differences were noted in the revenue and expense accounts when comparing the*
2 *figures determined using the old method to the new method.*

3 *The differences in these revenues and expense account related to the periods of 2017 –*
4 *2019, which had since been closed to retained earnings.*

5 *Therefore, the conclusion was that the differences between the balances previously*
6 *recorded in the variance accounts and the newly determined balances resulted from*
7 *differences in the power billed and power purchased revenue and expense amounts,*
8 *which had since been closed to retained earnings.*

9 *The differences in accounts 1588 and 1589 are the same in the 2023 IRM as in the 2022*
10 *IRM and the same as in the 2021 IRM.*

11 *Based on these facts, it was evident that an adjustment needed to be made to the*
12 *variance accounts to bring them to their newly determined balances.*

13 **Conclusion**

14 *The adjustment calculated in the 2021 IRM is the same as this year's IRM application.*

15

- 1 Table 7 on the next page shows the 2021 output from the GA workform.

10.5 GA WORKFORM

GA Billing Rate

GA is billed on the

1st Estimate

Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular

Yes

Analysis of Expected GA Amount

Year	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Month Unbilled Loss Adjusted Consumption (kWh)	Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	443,396			443,396	0.09032	\$ 40,314	0.08798	\$ 39,531	\$ (1,323)
February	425,417			425,417	0.10485	\$ 44,605	0.05751	\$ 24,466	\$ (20,139)
March	413,561			413,561	0.08420	\$ 34,822	0.09668	\$ 39,983	\$ 5,161
April	368,177			368,177	0.06369	\$ 25,658	0.11583	\$ 42,668	\$ 17,010
May	275,172			275,172	0.10531	\$ 28,978	0.10675	\$ 29,375	\$ 396
June	295,645			295,645	0.11352	\$ 33,562	0.09216	\$ 27,247	\$ (6,315)
July	353,344			353,344	0.07612	\$ 26,897	0.07918	\$ 27,978	\$ 1,081
August	259,197			259,197	0.08734	\$ 22,638	0.05107	\$ 13,237	\$ (9,401)
September	180,390			180,390	0.05519	\$ 9,956	0.08234	\$ 14,853	\$ 4,898
October	434,690			434,690	0.07402	\$ 32,176	0.05840	\$ 25,386	\$ (6,790)
November	403,292			403,292	0.06342	\$ 25,577	0.06012	\$ 24,246	\$ (1,331)
December	467,030			467,030	0.05443	\$ 25,420	0.06515	\$ 30,427	\$ 5,007
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	4,325,911	-	-	4,325,911		\$ 351,202		\$ 339,456	\$ (11,746)

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
4,021,622	4,474,735	453,113		

*Equal to total Non-RPP Class B including loss adjusted consumption, adjusted for unbilled (i.e. cell F53).

**Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA

Total Expected GA Variance | \$ (11,746)

Calculated Loss Factor 1.0757
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0772
Difference -0.0015

1 **10.6 CAPACITY BASED RECOVERY**

2 Hydro 2000 proposes to dispose of Account 1580 sub-account CBR Class B following the OEB's
3 CBR Accounting Guidance. As an embedded distributor, Hydro 2000 confirms that it is not
4 charged CBR. Still, following instructions from Board Staff in previous applications, Hydro 2000
5 does calculate its CBR balances and tracks in its subaccount.

6 **10.7 DISPOSITION OF LRAMVA**

7 Hydro 2000 confirms that it disposed of its LRAM balances up to 2018 in its 2020 Cost of Service
8 application using the IESO's final release of its verified results. Therefore, WIP confirms that it will
9 not seek to dispose of any outstanding LRAMVA balances related to the Conservation First
10 Framework (January 1, 2015-March 31, 2019) or the Interim Framework (April 1, 2019-December
11 31, 2022) in this or any future application.

12 H2000 has not kept track of the persisting savings beyond the Conservation First Framework
13 period and, as such, is not in a position to confirm whether the LRAMVA threshold established in
14 its most recent rebasing application (2020) and any prospective LRAM-eligible amounts until the
15 next rebasing are either zero or a debit.

16 **11. TAX CHANGE**

17 Hydro 2000 has completed worksheet 8 of the IRM model, which resulted in a tax change of- \$26
18 from the tax rates embedded in its OEB 2020 Board Approved base rate. Hydro 2000 proposes
19 to move the balance to account 1595 and dispose of this amount in a future rate year, as the
20 balance is too small to produce a rider.

21 **12. ICM/ACM/Z-FACTOR**

22 Hydro 2000 did not apply for an Advanced Incremental module in its last Cost of Service, nor is
23 it applying for recovery of Incremental Capital or Z-Factor in this proceeding.

24 Hydro 2000 notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are
25 not applicable in Hydro 2000's case.

26 **13. REGULATORY RETURN ON EQUITY - OFF-RAMP**

27 Hydro 2000's current distribution rates were rebased and approved by the OEB in 2020, including
28 an expected (deemed) regulatory return on equity of 8.52%. The utility commits to maintaining
29 its profitability at the approved level in the future.

30

14. CURRENT TARIFF SHEET

Hydro 2000 current tariff sheets are provided in Appendix 1.

15. PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2023 IRM Rate Generator are provided in Appendix 2.

16. REGULATORY CHARGES

The Regulatory Charges, calculated in the OEB’s IRM model, are presented in the table below.

Table 8 – Regulatory Charges

<i>Effective Date of Regulatory Charges</i>		Jan 1, 2022	Jan 1, 2023
<i>Wholesale Market Service Rate (WMS) - not including CBR</i>	\$/kWh	0.0030	0.0030
<i>Capacity-Based Recovery (CBR) - Applicable for Class B Customers</i>	\$/kWh	0.0004	0.0004
<i>Rural or Remote Electricity Rate Protection Charge (RRRP)</i>	\$/kWh	0.0005	0.0005
<i>Standard Supply Service - Administrative Charge (if applicable)</i>	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

	<i>As of</i>	
<i>Off-Peak</i>	\$/kWh	0.0740
<i>Mid-Peak</i>	\$/kWh	0.1020
<i>On-Peak</i>	\$/kWh	0.1510
Smart Meter Entity Charge (SME)		
<i>Smart Meter Entity Charge (SME)</i>	\$	0.42
<i>Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):</i>	\$	38.08

1

Miscellaneous Service Charges

		Current charge	Inflation factor*	Proposed charge ***
<i>The specific charge for access to the power poles - per pole/year</i>	\$	34.76	3.70%	36.05
Retail Service Charges				
<i>One-time charge, per retailer, to establish the service agreement between the distributor and the retailer</i>	\$	107.68	3.70%	111.66
<i>Monthly fixed charge, per retailer</i>	\$	43.08	3.70%	44.67
<i>Monthly variable charge, per customer, per retailer</i>	\$/cust.	1.07	3.70%	1.11
<i>Distributor-consolidated billing monthly charge, per customer, per retailer</i>	\$/cust.	0.64	3.70%	0.66
<i>Retailer-consolidated billing monthly credit, per customer, per retailer</i>	\$/cust.	(0.64)	3.70%	(0.66)
<i>Service Transaction Requests (STR)</i>			3.70%	-
<i>Request fee, per request, applied to the requesting party</i>	\$	0.54	3.70%	0.56
<i>Processing fee, per request, applied to the requesting party</i>	\$	1.07	3.70%	1.11
<i>Electronic Business Transaction (EBT) system, applied to the requesting party up to twice a year</i>		no charge		no charge
<i>more than twice a year, per request (plus incremental delivery costs)</i>	\$	4.31	3.70%	4.47
<i>Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)</i>	\$	2.15	3.70%	2.23

2

17. BILL IMPACT

Hydro 2000 notes that it is transitioning to fully fixed rates in this application, and therefore, the 10th consumption percentile is no longer required.

A list of bill impact scenarios is presented over several pages, with actual bill impacts following the table. Due to the magnitude of the 1588/1589 accounts, several classes' bill impacts are above the threshold of 10%.

Rate Mitigation.

Hydro 2000 does not require any rate mitigation plan as none of its bill impacts exceed 10%.

Bill impacts are provided for typical customers and consumption levels for a range of consumption levels relevant to the service territory. Hydro 2000 notes that it has no customers with unique consumption and demand patterns, whereas Hydro 2000 needs to show a typical impact and explain. The impacts are shown using the Hydro 2000's EB-2020-0028 currently approved rates and the proposed 2022 distribution rates.

Table 9 – Summary of Bill Impacts

RATE CLASSES	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$1.21	3.55%	-\$1.34	-2.63%	-\$1.50	-2.37%	-\$1.52	-1.10%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$1.67	3.66%	-\$4.93	-5.51%	-\$5.15	-4.29%	-\$5.21	-1.64%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kW	\$18.28	3.55%	-\$358.91	-17.25%	-\$371.99	-10.31%	-\$420.35	-5.85%
STREET LIGHTING - Non-RPP (Other)	kW	\$37.91	3.59%	-\$34.32	-2.49%	-\$36.87	-2.20%	-\$41.66	-1.18%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	\$0.36	3.55%	-\$0.83	-4.59%	-\$0.87	-3.68%	-\$0.98	-1.44%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$1.21	3.55%	-\$1.04	-2.02%	-\$1.20	-1.88%	-\$1.36	-0.86%

18.CERTIFICATION OF EVIDENCE

As General Manager of Hydro 2000. I certify that, to the best of my knowledge, the evidence filed in Hydro 2000.'s 2023 Incentive Rate-Setting Application is, to the best of my knowledge, accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised in June 2022. I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances requested for disposal.

Respectfully submitted,

Lise Wilkinson

General Manager

lisewilkinson@hydro2000.ca

(613) 679-4093 ext. 202

1

19.APPENDICES

2

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

3

1

Appendix 1 2022 Current Tariff Sheet

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2021-0030

DATED: March 24, 2022

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0030

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.12
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$	1.09
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$	(0.64)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0079
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0030

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.44
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0030

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	88.99
Distribution Volumetric Rate	\$/kW	1.5875
Low Voltage Service Rate	\$/kW	2.9607
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.8764
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.4280
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023	\$/kW	1.5588

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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		EB-2021-0030
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kW	0.6697
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kW	(0.2538)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kW	0.4289
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kW	0.0210
Retail Transmission Rate - Network Service Rate	\$/kW	3.3566
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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EB-2021-0030

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.38
Distribution Volumetric Rate	\$/kW	8.0397
Low Voltage Service Rate	\$/kW	2.2889
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.7921
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kW	0.3843
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023	\$/kW	1.2398
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kW	0.6519
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kW	(0.2471)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kW	0.4174
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kW	2.2197
Retail Transmission Rate - Network Service Rate	\$/kW	2.5313
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8168

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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EB-2021-0030

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.04
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2023	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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EB-2021-0030

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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EB-2021-0030

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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EB-2021-0030

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664

1

Appendix 2 2023 Proposed Tariff Sheet

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0079
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.31
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	92.15
Distribution Volumetric Rate	\$/kW	1.6439
Low Voltage Service Rate	\$/kW	2.9607
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.4180
Retail Transmission Rate - Network Service Rate	\$/kW	3.3375

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3203
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	\$/kW	8.3251
Low Voltage Service Rate	\$/kW	2.2889
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.2798
Retail Transmission Rate - Network Service Rate	\$/kW	2.5168
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7938

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

Hydro 2000 Inc.
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Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
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Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664

1

Appendix 3 Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.12	1	\$ 34.12	\$ 35.33	1	\$ 35.33	\$ 1.21	3.55%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.12			\$ 35.33	\$ 1.21	3.55%
Line Losses on Cost of Power	\$ 0.0929	58	\$ 5.38	\$ 0.0929	58	\$ 5.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0069	750	\$ 5.18	\$ 0.0035	750	\$ 2.63	\$ (2.55)	-49.28%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0079	750	\$ 5.93	\$ 0.0079	750	\$ 5.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.02			\$ 49.68	\$ (1.34)	-2.63%
RTSR - Network	\$ 0.0090	808	\$ 7.27	\$ 0.0089	808	\$ 7.19	\$ (0.08)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	808	\$ 5.09	\$ 0.0062	808	\$ 5.01	\$ (0.08)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.38			\$ 61.88	\$ (1.50)	-2.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	808	\$ 2.75	\$ 0.0034	808	\$ 2.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	808	\$ 0.40	\$ 0.0005	808	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 136.46			\$ 134.95	\$ (1.50)	-1.10%
HST	13%		\$ 17.74	13%		\$ 17.54	\$ (0.20)	-1.10%
Ontario Electricity Rebate	11.7%		\$ (15.97)	11.7%		\$ (15.79)	\$ 0.18	
Total Bill on TOU			\$ 138.23			\$ 136.71	\$ (1.52)	-1.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.44	1	\$ 24.44	\$ 25.31	1	\$ 25.31	\$ 0.87	3.56%
Distribution Volumetric Rate	\$ 0.0106	2000	\$ 21.20	\$ 0.0110	2000	\$ 22.00	\$ 0.80	3.77%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 45.64			\$ 47.31	\$ 1.67	3.66%
Line Losses on Cost of Power	\$ 0.0929	154	\$ 14.34	\$ 0.0929	154	\$ 14.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0069	2,000	\$ 13.80	\$ 0.0036	2,000	\$ 7.20	\$ (6.60)	-47.83%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0076	2,000	\$ 15.20	\$ 0.0076	2,000	\$ 15.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.40			\$ 84.47	\$ (4.93)	-5.51%
RTSR - Network	\$ 0.0082	2,154	\$ 17.67	\$ 0.0082	2,154	\$ 17.67	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,154	\$ 12.93	\$ 0.0059	2,154	\$ 12.71	\$ (0.22)	-1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 120.00			\$ 114.85	\$ (5.15)	-4.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,154	\$ 7.32	\$ 0.0034	2,154	\$ 7.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,154	\$ 1.08	\$ 0.0005	2,154	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 314.45			\$ 309.30	\$ (5.15)	-1.64%
HST	13%		\$ 40.88	13%		\$ 40.21	\$ (0.67)	-1.64%
Ontario Electricity Rebate	11.7%		\$ (36.79)	11.7%		\$ (36.19)	\$ 0.60	
Total Bill on TOU			\$ 318.54			\$ 313.32	\$ (5.21)	-1.64%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	25,321	kWh
Demand	268	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 88.99	1	\$ 88.99	\$ 92.15	1	\$ 92.15	\$ 3.16	3.55%
Distribution Volumetric Rate	\$ 1.5875	268	\$ 425.45	\$ 1.6439	268	\$ 440.57	\$ 15.12	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 514.44			\$ 532.72	\$ 18.28	3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.8632	268	\$ 767.34	\$ 1.4180	268	\$ 380.02	\$ (387.31)	-50.47%
CBR Class B Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	25,321	\$ 5.06	\$ 0.0006	25,321	\$ 15.19	\$ 10.13	200.00%
Low Voltage Service Charge	\$ 2.9607	268	\$ 793.47	\$ 2.9607	268	\$ 793.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,080.31			\$ 1,721.40	\$ (358.91)	-17.25%
RTSR - Network	\$ 3.3566	268	\$ 899.57	\$ 3.3375	268	\$ 894.45	\$ (5.12)	-0.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3500	268	\$ 629.80	\$ 2.3203	268	\$ 621.84	\$ (7.96)	-1.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,609.68			\$ 3,237.69	\$ (371.99)	-10.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	27,276	\$ 92.74	\$ 0.0034	27,276	\$ 92.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	27,276	\$ 13.64	\$ 0.0005	27,276	\$ 13.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	27,276	\$ 2,637.57	\$ 0.0967	27,276	\$ 2,637.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,353.87			\$ 5,981.88	\$ (371.99)	-5.85%
HST	13%		\$ 826.00	13%		\$ 777.64	\$ (48.36)	-5.85%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,179.88			\$ 6,759.53	\$ (420.35)	-5.85%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	12,621	kWh
Demand	68	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.38	370	\$ 510.60	\$ 1.43	370	\$ 529.10	\$ 18.50	3.62%
Distribution Volumetric Rate	\$ 8.0397	68	\$ 546.70	\$ 8.3251	68	\$ 566.11	\$ 19.41	3.55%
Fixed Rate Riders	\$ -	370	\$ -	\$ -	370	\$ -	\$ -	
Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,057.30			\$ 1,095.21	\$ 37.91	3.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4162	68	\$ 164.30	\$ 1.2798	68	\$ 87.03	\$ (77.28)	-47.03%
CBR Class B Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	12,621	\$ 2.52	\$ 0.0006	12,621	\$ 7.57	\$ 5.05	200.00%
Low Voltage Service Charge	\$ 2.2889	68	\$ 155.65	\$ 2.2889	68	\$ 155.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	370	\$ -	\$ -	370	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	370	\$ -	\$ -	370	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,379.77			\$ 1,345.45	\$ (34.32)	-2.49%
RTSR - Network	\$ 2.5313	68	\$ 172.13	\$ 2.5168	68	\$ 171.14	\$ (0.99)	-0.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8168	68	\$ 123.54	\$ 1.7938	68	\$ 121.98	\$ (1.56)	-1.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,675.44			\$ 1,638.57	\$ (36.87)	-2.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	13,595	\$ 46.22	\$ 0.0034	13,595	\$ 46.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	13,595	\$ 6.80	\$ 0.0005	13,595	\$ 6.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	370	\$ 92.50	\$ 0.25	370	\$ 92.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	13,595	\$ 1,314.67	\$ 0.0967	13,595	\$ 1,314.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,135.63			\$ 3,098.76	\$ (36.87)	-1.18%
HST	13%		\$ 407.63	13%		\$ 402.84	\$ (4.79)	-1.18%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,543.26			\$ 3,501.60	\$ (41.66)	-1.18%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.04	1	\$ 5.04	\$ 5.22	1	\$ 5.22	\$ 0.18	3.57%
Distribution Volumetric Rate	\$ 0.0142	361	\$ 5.13	\$ 0.0147	361	\$ 5.31	\$ 0.18	3.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10.17			\$ 10.53	\$ 0.36	3.55%
Line Losses on Cost of Power	\$ 0.0967	28	\$ 2.69	\$ 0.0967	28	\$ 2.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0069	361	\$ 2.49	\$ 0.0036	361	\$ 1.30	\$ (1.19)	-47.83%
CBR Class B Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
GA Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0076	361	\$ 2.74	\$ 0.0076	361	\$ 2.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.10			\$ 17.26	\$ (0.83)	-4.59%
RTSR - Network	\$ 0.0082	389	\$ 3.19	\$ 0.0082	389	\$ 3.19	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	389	\$ 2.33	\$ 0.0059	389	\$ 2.29	\$ (0.04)	-1.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.62			\$ 22.75	\$ (0.87)	-3.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	361	\$ 34.91	\$ 0.0967	361	\$ 34.91	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 60.29			\$ 59.42	\$ (0.87)	-1.44%
HST	13%		\$ 7.84	13%		\$ 7.73	\$ (0.11)	-1.44%
Ontario Electricity Rebate	11.7%		\$ (7.05)	11.7%		\$ (6.95)	\$ (0.10)	-1.44%
Total Bill on Average IESO Wholesale Market Price			\$ 68.13			\$ 67.15	\$ (0.98)	-1.44%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.12	1	\$ 34.12	\$ 35.33	1	\$ 35.33	\$ 1.21	3.55%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.12			\$ 35.33	\$ 1.21	3.55%
Line Losses on Cost of Power	\$ 0.0967	58	\$ 5.60	\$ 0.0967	58	\$ 5.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0069	750	\$ 5.18	\$ 0.0035	750	\$ 2.63	\$ (2.55)	-49.28%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0006	750	\$ 0.45	\$ 0.30	200.00%
Low Voltage Service Charge	\$ 0.0079	750	\$ 5.93	\$ 0.0079	750	\$ 5.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.39			\$ 50.35	\$ (1.04)	-2.02%
RTSR - Network	\$ 0.0090	808	\$ 7.27	\$ 0.0089	808	\$ 7.19	\$ (0.08)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	808	\$ 5.09	\$ 0.0062	808	\$ 5.01	\$ (0.08)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.75			\$ 62.55	\$ (1.20)	-1.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	808	\$ 2.75	\$ 0.0034	808	\$ 2.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	808	\$ 0.40	\$ 0.0005	808	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 139.43			\$ 138.22	\$ (1.20)	-0.86%
HST 13%			\$ 18.13	13%		\$ 17.97	\$ (0.16)	-0.86%
Ontario Electricity Rebate 11.7%			\$ (16.31)	11.7%		\$ (16.17)		
Total Bill on Non-RPP Avg. Price			\$ 157.55			\$ 156.19	\$ (1.36)	-0.86%