



December 2, 2022

Ms. Nancy Marconi, Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th floor  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**Re: ENWIN Utilities Ltd.  
2023 IRM Rate Application, EB-2022-0027  
Draft Decision and Rate Order Comments**

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On November 25, 2022, the Ontario Energy Board (“OEB”) issued a draft of the Decision and Rate Order for ENWIN Utilities Ltd.’s (“ENWIN”) 2023 IRM Rate Application along with an updated 2023 IRM Rate Generator Model.

The OEB requested that ENWIN review the draft Decision and accompanying Rate Order and provide comments within seven days.

ENWIN’s comments are provided below.

Updated 2023 IRM Rate Generator Model

Reference	Comment
Tab 18. Additional Rates	Description of the Rate Rider in Cell A77 for the Dedicated Transformer Station Service Classification should be updated as follows:  “Rate Rider for Prospective <b>LRAM</b> Disposition (2023)”
Tab 19. Final Tariff Schedule	The change noted above on Tab 18. Additional Rates should be rolled forward into the Final Tariff Schedule for the Dedicated Transformer Station Service Classification.
Tab 19. Final Tariff Schedule	ENWIN requests the following changes be made for the Sentinel Lighting and Street Lighting Service Classifications.  “Rate Rider for Disposition of Deferral/Variance Accounts (2023) – effective until December 31, 2023” <ul style="list-style-type: none"><li>• “(per connection)” should be included in the line item naming for consistency with the other fixed charges for these rate classes</li></ul>

	<ul style="list-style-type: none"> <li>Line item should be moved up beneath the other fixed (\$) charges for consistency in presentation (fixed charges listed first ahead of volumetric charges)</li> </ul> <p>ENWIN notes that the above update has already been made for the Unmetered Scattered Load Service Classification, consistent with ENWIN's comments filed November 11, 2022.<sup>1</sup></p>
Tab 19. Final Tariff Schedule	<p>ENWIN requests the following formatting changes to the Final Tariff Schedule:</p> <ul style="list-style-type: none"> <li>Text wrapping to ensure that the full text for all line items is visible, including the effective dates of the applicable rates.</li> <li>That the "Gross Load Billing Note" text formatting be updated to be consistent with the remainder of the Final Tariff Schedule.</li> </ul>
Tab 20. Bill Impacts	<p>ENWIN requests the following updates be made to the Bill Impact calculations in the final 2023 IRM Rate Generator Model, to be consistent with the bill impacts encompassed within the 2023 IRM Rate Generator Model, filed November 11, 2022<sup>2</sup>:</p> <ul style="list-style-type: none"> <li>Unmetered Scattered Load Service Classification <ul style="list-style-type: none"> <li>The Rate Rider for Disposition of Account 1575 (2020) of \$(0.69) per connection is missing from the "Proposed" bill impact calculation within Sub-Total A and should be included.</li> <li>The Rate Rider for Disposition of Deferral/Variance Accounts (2023) of \$0.66 per connection in the "Proposed" bill impact calculation should be moved from Sub-Total A to Sub-Total B for consistency.</li> </ul> </li> <li>Large Use – Regular and Dedicated Transformer Station Service Classification <ul style="list-style-type: none"> <li>The Loss Factor used in the bill impact calculation should be updated to 1.0045 to be consistent with ENWIN's 2023 IRM Rate Generator Models filed August 3, 2022 and November 11, 2022.</li> </ul> </li> </ul>

Draft Decision and Rate Order

No comments.

Schedule A – Tariff of Rates and Charges

Reference	Comment
General	ENWIN requests that the updates requested to Tab 19 of the 2023 IRM Rate Generator Model noted above be reflected in the final Tariff of Rates and Charges attached as Schedule A.

<sup>1</sup> EB-2022-0027, ENWIN Comments on 2023 IRM Rate Generator Model Updates, filed November 11, 2022: <https://www.rds.oeb.ca/CMWebDrawer/Record/760791/File/document>.

<sup>2</sup>EB-2022-0027, ENWIN\_2023 IRM\_App B\_Rate Generator Model\_Updated\_20221111: <https://www.rds.oeb.ca/CMWebDrawer/Record/760792/File/document>.

Should you have any questions, please do not hesitate to contact the undersigned.

Yours very truly,

ENWIN Utilities Ltd.

A handwritten signature in black ink, appearing to read "Claire Bebbington". The signature is fluid and cursive, with the first name "Claire" being more prominent than the last name "Bebbington".

M. Claire Bebbington  
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c.c. Musab Qureshi, OEB Staff