



November 22nd, 2022

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Re: EB-2022-0066 2023 IRM4 Rate Application: Wasaga Distribution Inc.

Dear Ms. Marconi,

Please find enclosed Wasaga Distribution Inc.'s amended 2023 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application which has been electronically filed through the Board's web portal, including:

- 2023 IRM Managers Summary
- 2023 IRM Rate Generator Model
- 2023 GA Analysis Workform
- 2023 IRM Checklist

Please note that this application was amended to include Section 16. Adjustment to Low Voltage Service Rates as well as Appendix G – Wasaga Distribution Inc. Low Voltage Service Rates.

The primary contact for this application is Spencer Silvestro, Financial and Regulatory Analyst. He can be reached by email at s.silvestro@wasagadist.ca.

If you have any further questions, please do not hesitate to contact us.

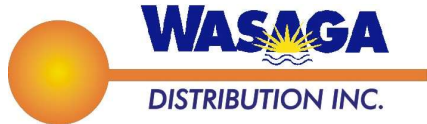
Respectfully Submitted,

Spencer Silvestro
Financial and Regulatory Analyst
Wasaga Distribution Inc.
cc: Ashly Karamatic, Manager of Finance and Regulatory



**Wasaga Distribution Incorporated
ED-2002-0544**

**2023 IRM Rates Application
EB-2022-0066**



IN THE MATTER OF the Ontario Energy Board Act, 1998 being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15

AND IN THE MATTER OF an Application by Wasaga Distribution Incorporated to
the Ontario Energy Board for an Order or
Orders approving rates for the distribution of electricity to be
Implemented on May 1, 2023

WASAGA DISTRIBUTION INC.

**2023 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE
RATE-SETTING MECHANISM ("PRICE CAP IR")**

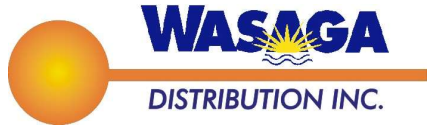
AMENDMENT FILED: NOVEMBER 21, 2022

Applicant:

Wasaga Distribution Inc.
950 River Road West
Wasaga Beach, ON
L9Z 2K6

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- G. Wasaga Distribution Inc. Low Voltage Service Rates

1. Application

The Applicant, Wasaga Distribution Inc. ("WDI"), an Ontario corporation with its head office located in the Town of Wasaga Beach, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0544). WDI carries on business at 950 River Road West, P.O. Box 20, Wasaga Beach, Ontario, L9Z 2K6 and serves customers within the boundaries of the Town of Wasaga Beach.

WDI was incorporated under the Ontario Business Corporations Act on May 11, 2000. The sole shareholder of WDI is The Corporation of the Town of Wasaga Beach.

WDI operates an electrical distribution system with a total service area of 61 square kilometers within the Town of Wasaga Beach. WDI delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 15,000 customers.

WDI hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2023. WDI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix D of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

WDI has relied on Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated May 24, 2022, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 issued June 28, 2012 ("RTSR Guidelines") to prepare this application.

If the Board is unable to provide a Decision and Order in this Application for implementation by WDI as of May 1, 2023, WDI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2023 distribution rates and charges, WDI requests permission to recover the incremental revenue from the effective date to the implementation date.

WDI requests that, pursuant to Section 34.01 of the OEB's Rules of Practice and Procedure, this proceeding be disposed of by way of a written hearing.

WDI attests that the utility, its shareholder, and the ratepayers of Wasaga Distribution will be affected by the outcome of this application.

WDI confirms that the application and related documents will be published on its website (www.wasagadist.ca). WDI will make the Application available for public review at our office located at 950 River Road West, Wasaga Beach, ON, L9Z 2K6 and will provide a copy of the Application to anyone requesting the material.

WDI confirms that the documents filed in support of the herein application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

2. Introduction

WDI has selected the Price Cap Incentive Rate-setting ("Price Cap IR") option to file its 2023 Distribution Rate Application. In preparing this Application, WDI has complied with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications.

All rates referenced in this Application and included in the accompanying 2023 Proposed Tariff of Rates and Charges are based on the output of the OEB's updated 2023 IRM Rate Generator Model, as posted on the OEB website July 21, 2022 (the "Rate Generator" or the "Model").

The application includes a completed "STS-Tax Change" worksheet in the 2023 IRM Rate Generator model for the sharing of the impact of legislated tax changes.

For greater clarity, WDI has not included in this Application any claims, changes, requests, or proposals in relation to any of the following items:



- Z-factor claims
- Advanced Capital Module
- Incremental Capital Module

The primary contact for this Application is:

Mr. Spencer Silvestro
Financial and Regulatory Analyst
Wasaga Distribution Inc.

950 River Road West
Wasaga Beach, ON
L9Z 2K6

Telephone: 705-429-2517 ext. 206
Facsimile: 705-425-2590
E-mail: s.silvestro@wasagadist.ca

The secondary contact for this Application is:

Ms. Ashly Karamatic
Manager of Finance and Regulatory
Wasaga Distribution Inc.

950 River Road West
Wasaga Beach, ON
L9Z 2K6

Telephone: 705-429-2517 ext. 211
Facsimile: 705-425-2590
E-mail: a.karamatic@wasagadist.ca



Certification of Evidence:

As Manager, Finance and Regulatory at Wasaga Distribution Inc., I certify that the evidence filed in WDI's 2023 4th Generation Incentive Rate-Setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the certification requirements in Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications as revised on May 24, 2022. I certify that the distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed.

A handwritten signature in blue ink, appearing to read "Karamatic", is positioned above the printed name.

Ashly Karamatic
Manager of Finance and Regulatory
Wasaga Distribution Inc.

3. Summary of Application

WDI is submitting a 4th Generation IRM Application for rates effective May 1, 2023.

In the preparation of this application, WDI has used the 2023 IRM Rate Generator updated on July 21, 2022. The 2023 IRM Rate Generator model was pre-populated with distributor specific data for Wasaga Distribution Inc., including the most recent tariff of rates and charges, load, customer data and Group 1 DVA balances. WDI confirms that the tariff of rates and charges is accurate, as included in Tab 2 of the model and confirms the accuracy of the pre-populated billing determinates and customer volume, as included in Tab 4 of the model. WDI also confirms that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

Throughout this 4th Generation IRM Application, WDI has provided information pertaining to changes to its rates. The issues and orders approved; to be addressed are as follows:

1. Monthly Service Charge and Distribution Volumetric rates adjusted by the Board's price cap formula effective May 1, 2023.
2. A Rate Rider for disposition of Group 1 Accounts.
3. WDI is requesting to adjust its Low Voltage Volumetric Rates as outlined in Section 16. Adjustment to Low Voltage Service Rates as well as Appendix G – Wasaga Distribution Inc. Low Voltage Service Rates.
4. WDI is not applying for a LRAMVA rate rider.
5. WDI is requesting a change to the Transmission Network and Connection Charges.
6. WDI is requesting the continuation of the Wholesale Market Rate, Rural Rate Protection Charge, and the Capacity Based Recovery Charge. WDI expects that any changes to the Rural Rate Protection charge, because of government directives, will be updated and incorporated into the model by Board Staff as information becomes available.
7. WDI is requesting the continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Meter Entity Charge and Loss Factors as approved in the 2016 Cost of Service Application (EB-2015-0107).

8. An order declaring WDI's current (i.e., 2022) rates as interim rates effective May 1, 2023, and a rider that would allow for the recovery of any foregone incremental revenue between May 1, 2023, and the effective date of the Board's Rate Order if and only if the preceding approvals cannot be issued in time to implement final rates, effective May 1, 2023.

WDI filed a comprehensive Cost of Service rebasing application for rates effective May 01, 2016 and received approval by the Ontario Energy Board under file number EB-2015-0107. There are no adjustments to be made from the 2016 COS Application EB-2015-0107.

4. Annual Price Cap Adjustment Mechanism

The rates and tariffs entered in the Rate Generator Model are taken from the Board approved 2022 Tariff of Rates and Charges, as per the Board Rate Order (EB-2021-0061) dated March 24, 2022, for rates effective May 1, 2022, and implemented May 1, 2022. The most recent Tariff of Rates and Charges is attached to this Application as Appendix B. WDI has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Street Lighting

WDI has one customer who is operating as a Wholesale Market Participant (WMP) in its service territory. This WMP is classified as a General Service 50 to 4,999 kW customer. WDI does not invoice this customer for the Wholesale Market Service Charge, Power or Global Adjustment and as a result, is not subject to certain rate riders for the disposition of Group 1 variance accounts.

In calculating 2023 rates, WDI has temporarily applied a Price Cap Adjustment of 3.30% to its' Base Distribution Rates, which is based on the rate-setting parameters provided by the Boards' 2023 IRM Rate Generator Model (Stretch Factor Group I). WDI recognizes that Board staff will update the Rate Generator with the final parameters which will be established by the Board in

the supplemental report on the RRFE. The following table shows WDI's temporary factor for its' Price Cap Adjustment.

Table 4-1 Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	3.30%
Less: Stretch Factor Value	0.00%
Less: Productivity Factor	0.00%
Price Cap Index	3.30%

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural Rate Protection Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

Off-Ramps and Return on Equity

Section 3.3.5 of the Filing Requirements states:

"For each of the OEB's three rate-setting options, a regulatory review may be triggered if a distributor's earnings are outside of a dead band of +/- 300 basis points from the OEB approved return on equity (ROE). The OEB monitors results filed by distributors as part of their reporting and record-keeping requirements and determines if a regulatory review is warranted. Any such review will be prospective, and could result in modifications, termination or the continuation of the respective Price Cap IR or Annual IR Index plan for that distributor."

WDI's current distribution rates were rebased and approved by the OEB in 2016 and included an expected (deemed) regulatory rate of return of 9.19%. The achieved return on equity for 2021 was 10.70%, which is within the OEB's designated dead band. To provide some historical context, a summary of WDI's deemed ROE from 2016 – 2021 is provided in the table below:

Table 4-2 Deemed ROE Summary

Year	Approved ROE	Achieved ROE	Over (Under) Earned
2021	9.19%	10.70%	1.51%
2020	9.19%	6.72%	(2.47%)
2019	9.19%	7.14%	(2.05%)
2018	9.19%	9.38%	0.19%
2017	9.19%	8.88%	(0.31%)
2016	9.19%	8.43%	(0.76%)

5. Retail Transmission Service Rates

In reference to Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), WDI is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

WDI is charged retail transmission service rates by Hydro One and has completed the 2023 IRM Rate Generator Model (RTSR Tab 10-15) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last Cost of Service Application (EB-2015-0107). WDI receives two rates from Hydro One: 1) Retail Transmission Rate Network and 2) Retail Transmission Rate Connection. WDI understands Board staff will update WDI's 2023 RTSR worksheet rates in the 2023 IRM Rate Generator model to incorporate UTR adjustments approved for 2023.

WDI is requesting an increase in the Network and Connection charges. Table 5-1 WDI Current 2022 vs. Proposed 2023 RTSR Rates outlines the proposed adjustments to the Retail Transmission Service Rates by customer class. The 2023 IRM Rate Generator has calculated the proposed RTSR's set out in Table 5-1.

Table 5-1 WDI Current 2022 vs. Proposed 2023 RTSR Rates

Rate Class	Volumetric	Current - 2022	
		RTSR Network	RTSR Connection
Residential	kWh	0.0094	0.0052
General Services < 50 kW	kWh	0.0085	0.0046
General Service > 50 kW	kW	3.4764	1.7806
Unmetered Scattered Load	kWh	0.0085	0.0046
Street Lighting	kW	2.6221	1.3766

Rate Class	Volumetric	Proposed - 2023	
		RTSR Network	RTSR Connection
Residential	kWh	0.0096	0.0054
General Services < 50 kW	kWh	0.0087	0.0048
General Service > 50 kW	kW	3.5380	1.8389
Unmetered Scattered Load	kWh	0.0087	0.0048
Street Lighting	kW	2.6686	1.4217

On Tab 20 of WDI's 2023 IRM Rate Generator Model - Bill Impacts, the impacts for General Services < 50 kW, and Unmetered Scattered Load RTSR Connection are 4.35%. WDI relates this impact to two factors. The first is the RSVA Connection proposed rate increase in Hydro One's Sub-transmission rates. The second factor is that WDI is a seasonal destination and can experience fluctuations in demand due to seasonal weather demands. Wasaga Distribution can often experience a significant spike in peak demand that may coincide with long weekends/holidays during the summer season.

6. Revenue to Cost Ratio Adjustments

As a result of WDI's 2016 Cost of Service (EB-2015-0107) there are no changes to be made to the current revenue-to-cost ratios. As such, WDI has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.

7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that

under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

WDI has completed the Board Staff's 2023 IRM Rate Generator – Tab 3 Continuity Schedule and has projected interest to April 30, 2023 on the December 31, 2021 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2022 to April 30, 2023 is based upon the appropriate Board prescribed rates that have been made available on the OEB website thus far.

Table 7-1 below summarizes the Group 1 Account balances as of December 31, 2021 (adjusted for 2022 disposition), as per the model. WDI has reviewed the prepopulated billing determinants and can confirm that they are correct.

Table 7-1: Summary of the Group 1 Account Balances as of December 31, 2021

Account Description	Account	Amount	Interest	Total Claim
LV Variance Account	1550	514,060	17,607	531,668
Smart Metering Entity Charge Variance	1551	(10,436)	(382)	(10,818)
RSVA – Wholesale Market Service Charge	1580	118,097	4,163	122,260
Variance WMS – Sub-account CBR Class A	1580	0	0	0
Variance WMS – Sub-account CBR Class B	1580	(18,251)	(634)	(18,885)
RSVA – Retail Transmission Network	1584	72,107	2,308	74,415
RSVA – Retail Transmission Connection	1586	14,173	375	14,548
RSVA – Power	1588	(66,241)	(2,481)	(68,722)
RSVA – Global Adjustment	1589	(55,632)	(1,985)	(57,617)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(9,176)	(275)	(9,451)
Total Group 1 Balance Claim		558,701	18,698	577,399
Threshold Test (Total Claim per kWh)				0.0040

As shown in Table 7-1, the threshold of \$0.0010 per kWh debt or (credit) has been exceeded. As a result, WDI has requested disposition of Group 1 balances over a twelve-month period.

Cost of Power Reconciliation and Continuity Schedule Adjustments

As per section 3.2.5, of the filing requirements, distributors must provide an explanation of the account balances on Tab 3 Continuity Schedule if the rate generator model differ from the account balances in the trial balance reported through the RRR and the audited financial statements and which have been reflected in the prepopulated rate generator model. Furthermore, as per section 3.2.5.3, of the filing requirements, effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in the RSVA Power (Account 1588) and RSVA GA (Account 1589) variance accounts.

WDI can confirm that the RSVA balances match the 2021 Audited Financial Statements. However, WDI acknowledges the following discrepancies between the continuity schedule and the account balances in the RRR Filing:

- Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2020) - Line 35 on Tab 3 Continuity Schedule, displays the sum of the Shared Tax Savings' principal balances and carry charges from the 2019, 2020, 2021 and 2022 IRM applications. This balance is equal to \$4,910. It should be noted that this balance is displayed under Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2020), as this was the account this balance was coded to under the RRR Filing. However, the correct account for this balance is Account 1595 – Recovery of Regulatory Assets PILS (Tax Sharing).
- Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2021) – The variance of \$22 on the Continuity Schedule is due to an oversight with respect to recording carrying charges. WDI failed to record \$22 of interest in Q3 of 2021 which created an unreconciled difference between the balance in the RRR Filing and WDI's General Ledger. This oversight has been corrected and the Continuity Schedule reflects the correct and updated balance in WDI's General Ledger.
- LRAM Variance Account – The variance of \$266 is because no values were entered in the Continuity Schedule because WDI is not applying for disposition of this account at this time. The \$266 that was coded to the RRR Filing reconciles to WDI's General Ledger.

Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2019)

Section 3.2.5.5 of the Filing Requirements states that applicants are expected to seek final disposition of the residual balances for vintage Account 1595 sub-accounts only once. Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider.

WDI is proposing to dispose of its 1595-2019 residual balance as this is an eligible amount that has passed the sunset rate riders' date; these rate riders expired December 31, 2019, and the remaining residual balance as at December 31, 2021 has been audited. For 2023, WDI is requesting the disposition of:

- A closing principal balance at December 31, 2021 of \$9,176
- A closing interest balance at December 31, 2021 of \$19
- Forecasted interest for January 1, 2022 – May 1, 2023 of \$294
- The total claim for this account is a credit balance of \$9,451

The residual balance of \$9,451 being proposed for disposition for 2019 is considered to be small, 2.0% of the approved \$473,362 and, therefore, require no further explanation.

It should be noted that under Tab 4 Billing Det. for Def-Var of the Rate Generator Model WDI allocated the Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2019) residual balance based on the over/under allocation of the original disposition to each customer class.

8. Global Adjustment

Global Adjustment Workform:

As part of this application, WDI has completed the Global Adjustment Analysis Workform (GA Workform) for the period January 1, 2021 to December 31, 2021 to assist in assessing the reasonability of balances in Account 1589. WDI is requesting disposition of the GA Deferral and Variance Account balance up to December 31, 2021.

WDI confirms the following with respect to the monthly billing of the GA:

- WDI bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- WDI bills all customers on a calendar monthly basis.
- WDI confirms where a billing spans more than one month, in the case of a final bill or manual read, the GA billing rate is prorated based on the consumption for the blended months.
- WDI confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.
- The following approach is used from the IESO invoice: Charge Type 1142 is booked into Account 1588 and Charge Type 148 is pro-rated based on the RPP/non-RPP consumption and then booked into Account 1588 and 1589, respectively and accrued to the appropriate period.
- The GA non-RPP expense is based on actual with respect to dollar amount and the RPP/non-RPP pro-rated percentages (this also applies to unbilled revenue).

The completed GA Analysis Workform for WDI (filed as a separate worksheet) calculates the total unresolved GA difference of \$1,677 or -0.1% which is within the +/- 1% range of total IESO GA charges.

9. LRAM Variance Account

In accordance with the Board's Guideline for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance of the LRAMVA at the time of their Cost-of-Service rate application if the balance is deemed significant by the applicant.

WDI last disposed of the principal balance in account 1568 in its 2020 rate application (EB-2019-0070) as of December 31, 2018, with carrying charges calculated as of April 30, 2020.

WDI is not applying for disposition as part of this proceeding.

10. Shared Tax Savings

WDI has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers because of corporate tax savings implemented since the 2016 COS Application filed by WDI under EB-2015-0107. WDI has input the 2016 COS Application data from the RRWF under file EB-2015-0107 into Tab 8 Shared Tax – Rate Rider of the IRM Rate Generator Model. WDI has recorded the 2023 Taxable Capital of \$14,332,371 on Tab 8. Tax rates for 2023 are at 20% with the Grossed-up Tax amount calculated at \$45,066 for 2016 and \$30,787 for 2023. The shared tax savings model projects an incremental tax savings of \$7,140 for 2023.

Line 35 on Tab 3 Continuity Schedule displays the sum of the Shared Tax Savings' principal balances and carry charges from the 2019, 2020, 2021 and 2022 IRM applications. This balance is equal to \$4,910. It should be noted that this balance is displayed under Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2020), as this was the account this balance was coded to under the RRR Filing. However, the correct account for this balance is Account 1595 – Recovery of Regulatory Assets PILS (Tax Sharing).

The following is a summary of WDI's proposed handing of the Shared Tax Savings Account and the OEB's response for the 2019, 2020, 2021 and 2022 IRM applications:

- **2019** – Incremental tax savings of \$3,710 – WDI proposed this amount be moved to Account 1595 with the approved dispositions for that year – OEB directed WDI to record the balance in Account 1595 for disposition at a later date.
- **2020** – Incremental tax savings of \$503 – WDI proposed this amount be held until the next rate application or be dismissed – OEB directed WDI to record the balance in Account 1595 for disposition at a later date.
- **2021** – Incremental tax savings of \$564 – WDI proposed this amount be held until the next rate application or be dismissed – OEB directed WDI to record the balance in Account 1595 for disposition at a later date.
- **2022** - Incremental tax savings of \$564 – WDI proposed this amount be held until the next rate application or be dismissed – OEB directed WDI to record the balance in Account 1595 for disposition at a later date.

WDI proposes that the \$4,910 plus the calculated incremental tax savings of \$7,140 for 2023 be held in Account 1595 – Recovery of Regulatory Assets PILS (Tax Sharing) until the next rate application.

11. Specific Service Charge, Allowances and Loss Factors

WDI has not made any changes to the service charges or loss factors approved in our 2016 Cost of Service Application (EB-2015-0107).

12. MicroFIT Generator Service Charge

WDI is applying to continue the current monthly service charge of \$10.00 as approved by the Board in our 2016 Cost of Service Application (EB-2015-0107).

13. Current Tariff Sheets

WDI's current Tariff of Rates and Charges is provided under Appendix B.

14. Proposed Tariff Sheets

WDI is proposing the rates generated by the 2023 IRM Rate Generator model, which are provided in Appendix D.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2023 IRM Rate Generator Bill Impact calculation in Tab 20. A detailed listing of customer bill impacts is set out under Tab 20 of the 2023 IRM Rate Generator Model and have provided in Appendix E.

The distribution rate and overall bill impacts derived using the 2023 IRM Rate Generator Model for Residential, General Service, Street Lights and Unmetered Scattered Load are provided below in Table 15-1. No rate mitigation plans are necessary because the total bill impacts are less than 10%.

Table 15-1 WDI Bill Impacts

Customer Class	Category	Billed Quantity	Units	Distribution Rate Bill Impact		Total Bill Impact (Including HST)	
				\$	%	\$	%
Residential	RPP	750	kWh	0.52	1.42	0.81	0.65
Residential – 10 th percentile	RPP	187	kWh	0.75	2.70	0.79	1.60
Residential – 10 th percentile	Non-RPP	187	kWh	0	0	0.09	0.20
GS < 50 kW	RPP	2,000	kWh	1.95	2.40	2.70	0.90
GS > 50 – 4,999 kW	Non-RPP	300	kW	(307.22)	(11.50)	(306.51)	(1.2)
USL	RPP	250	kWh	11.17	2.62	0.38	0.95
Streetlighting	Non-RPP	125	kW	104.28	1.74	130.77	0.98

These impacts are more particularly set out in Appendix E with this IRM Application.

16. Adjustment to Low Voltage Service Rates

Low Voltage (LV) charges relate to the cost of a host distributor to distribute electricity to an embedded distributor. Any variance between the LV charges paid to the host distributor and the LVSRs billed to customers every month are captured in Account 1550 – LV Variance Account. WDI is embedded with one host distributor, Hydro One Networks Inc.

WDI is requesting to adjust its LVSRs in this proceeding, to smooth customer bill impacts and mitigate future variances in Account 1550. WDI acknowledges that while the LVSR adjustment is usually dealt with in a Cost-of-Service Application, the proposed approach in this application warrants consideration. The proposed approach is in the best interest of customers as it provides relief on a timely basis and will smooth bill impacts that will likely occur in 2023. This approach is also consistent with the objective of standardizing accounting procedures to facilitate the disposition of pass-through variance account balances that enables the setting of accurate rates for customers and reduction of rate volatility.

Appendix G of this IRM application shows the LV charges from Hydro One Networks Inc. and the revenues collected from customers through LVSRs from 2016 to 2021, as well as projections for 2022 and 2023 based on the current OEB-approved LVSRs. It shows the magnitude of the variance that has accumulated and is likely to continue to accumulate in Account 1550 if the LVSRs are maintained at their current rate. Appendix G also includes WDI's calculations for its proposed 2023 LVSRs. WDI has determined its proposed 2023 LVSRs by applying the projected

charges to be paid to Hydro One Networks Inc. in 2023 and allocating this amount to its customer classes on the same basis as the current LVSRs. The billed kWh and kW used in this calculation were based on the actual 2021 usage from Tab 15. RTSR Rates to Forecast in the Rate Generator Model. WDI acknowledges that this methodology has an inherent timing lag. However, the proposed 2023 LVSRs calculated in Appendix G will more closely align with the charges paid to Hydro One Networks Inc. in 2023 than the LVSRs WDI currently has in place. As a result, this will help smooth bill impacts and reduce future variances in Account 1550. Finally, adjusting the LVSRs in this IRM application will reduce the effects of adjusting the rates for WDI's 2024 Cost-of-Service Application.

Table 16-1 outlines WDI's proposed LVSRs to become effective May 1st, 2023.

Table 16-1 Proposed 2023 LVSRs

Rate Class	Proposed LV Rate/kWh (\$)	Proposed LV Rate/kW (\$)
Residential Service Classification	0.0048	
General Service Less Than 50 kW Service Classification	0.0042	
General Service 50 To 4,999 kW Service Classification		1.6325
Unmetered Scattered Load Service Classification	0.0042	
Street Lighting Service Classification		1.2665

2023 IRM Checklist

Wasaga Distribution Inc.
EB-2022-0066

Date: 09/30/2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	✓
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Section 2 - Introduction (pg. 6)
3	Completed Rate Generator Model and supplementary work forms in Excel format	✓
3	Current tariff sheet, PDF	Appendix B
3	Supporting documentation (e.g. relevant past decisions, RRRW etc.)	✓
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Section 1 - Application (pg. 5)
3	Distributor's internet address	Section 1 - Application (pg. 5)
3	Statement confirming accuracy of billing determinants pre-populated in model	Section 3 - Summary Application (pg. 8)
3	Text searchable PDF format for all documents	✓
3	2023 IRM Checklist	✓
3	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Following Section 2 - Pg. 7
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	✓
4	File the GA Analysis Workform.	✓
4	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
4	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	N/A
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
2.4 Electricity Distribution Retail Transmission Service Rates		
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	✓
9	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	✓
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	✓
10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	✓
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	✓
3.2.5.3 Commodity Accounts 1588 and 1589		
11	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	✓
11	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
11 - 12, 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Section 8 - Global Adjustment (pg. 16)
3.2.5.4 Capacity Based Recovery (CBR)		
12	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	N/A
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Section 3 - Summary Application (pg. 8)
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	N/A
2.6 Lost Revenue Adjustment Mechanism Variance Account		
15	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	N/A
17	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A

2023 IRM Checklist

Wasaga Distribution Inc.
EB-2022-0066

Date: 09/30/2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
18	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
18	Statement confirming the period of rate recovery	N/A
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	N/A
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A
18 - 19	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings. For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	N/A
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	N/A
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	N/A
2.6.2 Continuing Use of the LRAMVA for New CDM Activities		
20	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Section 9 - LRAM Variance Account (pg. 17)
3.2.7 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	✓
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	✓
3.2.8. Z-Factor Claims		
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.8.1 Z-Factor Filing Guidelines		
22	Evidence that costs incurred meet criteria of causation, materiality and prudence In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.8.2 Recovery of Z-Factor Costs		
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
22	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
22	Residential rate rider to be proposed on fixed basis	N/A
22	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A

2023 IRM Checklist

Wasaga Distribution Inc.
EB-2022-0066

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
23	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
24	Evidence of passing "Means Test"	N/A
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
3.3.2 Incremental Capital Module		
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
26	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
27	Details by project for the proposed capital spending plan for the expected in-service year	N/A
27	Description of the proposed capital projects and expected in-service dates	N/A
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.2.3 ICM Filing Requirements		
28	Calculate the maximum allowable capital amount	N/A
3.3.2.6 ACM/ICM Accounting Treatment		
30	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being and useful	N/A
30	Record actual amounts in the appropriate sub-accounts of Account 1508 - Other Regulatory Assets in accordance with the OEB's APH Guidance	N/A
30	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
30	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	N/A

**APPENDIX B – Wasaga Distribution Inc.
Current Tariff Sheet**

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.72
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0046
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.64
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.07
Distribution Volumetric Rate	\$/kW	5.7434
Low Voltage Service Rate	\$/kW	0.8246
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0992)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.7452
Retail Transmission Rate - Network Service Rate	\$/kW	3.4764
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.77
Distribution Volumetric Rate	\$/kW	1.0619
Low Voltage Service Rate	\$/kW	0.6397
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.2448
Retail Transmission Rate - Network Service Rate	\$/kW	2.6221
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3766

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

**APPENDIX C – Wasaga Distribution Inc.
2021 IRM Rate Generator Model**



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link

Ontario Energy Board's 2023 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Wasaga Distribution Inc.

Assigned EB Number EB-2022-0066

Name of Contact and Title Spencer Silvestro, Financial & Regulatory Analyst

Phone Number 705-429-2517

Email Address s.silvestro@wasagadist.ca

We are applying for rates effective May 1, 2023

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2016

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2019

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

No

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

No

7. Retail Transmission Service Rates: Wasaga Distribution Inc. is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

Yes

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁶	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁶	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			(292,889)	(292,889)	0			48,345	48,345
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	(292,889)	(292,889)	0	0	0	48,345	48,345
Total Group 1 Balance requested for disposition		0	0	0	(292,889)	(292,889)	0	0	0	48,345	48,345
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	(292,889)	(292,889)	0	0	0	48,345	48,345

2020

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
0			817,538	817,538	0			14,283	14,283
0			(23,764)	(23,764)	0			(909)	(909)
0			(112,592)	(112,592)	0			(2,388)	(2,388)
0				0	0				0
0			(20,188)	(20,188)	0			(343)	(343)
0			118,726	118,726	0			2,396	2,396
0			126,295	126,295	0			238	238
0			4,194	4,194	0			(6,269)	(6,269)
0			39,132	39,132	0			1,348	1,348
(292,889)	193,274			(99,615)	48,345	4,899			53,244
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	39,132	39,132	0	0	0	1,348	1,348
(292,889)	193,274	0	910,209	810,593	48,345	4,899	0	7,007	60,251
(292,889)	193,274	0	949,341	849,726	48,345	4,899	0	8,355	61,599
0				0	0				0
(292,889)	193,274	0	949,341	849,726	48,345	4,899	0	8,355	61,599

2021

Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
817,538	514,060	354,948		976,649	14,283	4,648	13,135		5,796
(23,764)	(10,436)	(19,784)		(14,417)	(909)	(78)	(933)		(54)
(112,592)	118,097	(41,419)		46,924	(2,388)	(163)	(2,176)		(375)
0				0	0				0
(20,188)	(18,251)	(15,347)		(23,092)	(343)	(86)	(321)		(109)
118,726	72,107	20,159		170,674	2,396	747	2,175		967
126,295	14,173	43,935		96,533	238	547	2		783
4,194	(66,242)	(36,389)		(25,658)	(6,269)	(49)	(7,047)		729
39,132	(55,632)	20,489		(36,989)	1,348	(61)	984		303
(99,615)	90,439			(9,176)	53,244	(53,225)			19
0				0	0				0
0	(238,897)	(326,593)		87,696	0	842	(5,819)		6,661
0				0	0				0
39,132	(55,632)	20,489	0	(36,989)	1,348	(61)	984	0	303
810,593	475,051	(20,489)	0	1,306,133	60,251	(46,817)	(984)	0	14,418
849,726	419,419	0	0	1,269,145	61,599	(46,877)	0	0	14,721
0		0		0	0				0
849,726	419,419	0	0	1,269,145	61,599	(46,877)	0	0	14,721

2022				Projected Interest on Dec-31-2021 Balances					2.1.7 RRR ⁵	
Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
462,589	4,664	514,060	1,132	9,844	6,631	17,607	531,668		982,445	0
(3,981)	(6)	(10,436)	(48)	(200)	(135)	(382)	(10,818)		(14,471)	0
(71,173)	(753)	118,097	378	2,262	1,523	4,163	122,260		23,349	(23,201)
		0	0			0	0		0	0
(4,841)	(60)	(18,251)	(49)	(350)	(235)	(634)	(18,885)		(23,201)	0
98,567	970	72,107	(3)	1,381	930	2,308	74,415		171,641	0
82,360	862	14,173	(79)	271	183	375	14,548		97,316	0
40,583	1,087	(66,241)	(358)	(1,269)	(855)	(2,481)	(68,722)		(24,929)	0
18,643	505	(55,632)	(202)	(1,065)	(718)	(1,985)	(57,617)		(36,686)	0
		(9,176)	19	(176)	(118)	(275)	(9,451)	Yes	(9,156)	1
		0	0			0	0	No	(4,910)	(4,910)
		87,696	6,661	1,679	1,131	9,472	0	No	94,336	(22)
								No		
(643,835)	(7,444)	643,835	7,444	12,329	8,305	28,079	0			0
18,643	505	(55,632)	(202)	(1,065)	(718)	(1,985)	(57,617)		(36,686)	0
(39,731)	(680)	1,345,865	15,098	25,773	17,362	58,233	635,016		1,315,621	(4,931)
(21,088)	(175)	1,290,233	14,896	24,708	16,644	56,248	577,399		1,278,935	(4,931)
		0	0			0	0		(266)	(266)
(21,088)	(175)	1,290,233	14,896	24,708	16,644	56,248	577,399		1,278,670	(5,197)



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,845,989	0	681,252	0	0	0	104,845,989	0	304%		13,622
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,504,591	0	1,304,778	0	0	0	17,504,591	0	-16%		832
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,806,084	39,988	16,389,585	33,349	2,738,840	5,292	17,067,244	34,696	-180%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	155,365	0	0	0	0	0	155,365	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	791,018	2,338	791,018	2,338	0	0	791,018	2,338	-8%		
Total		143,103,047	42,325	19,166,633	35,686	2,738,840	5,292	140,364,207	37,034	100%	0	14,454

Threshold Test

Total Claim (including Account 1568) \$577,399

Total Claim for Threshold Test (All Group 1 Accounts) \$577,399

Threshold Test (Total claim per kWh) ² \$0.0040

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2019)	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	73.3%	94.2%	74.7%	389,532	(10,195)	77,217	54,521	10,659	(51,333)	(28,731)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.2%	5.8%	12.5%	65,034	(623)	12,892	9,103	1,780	(8,570)	1,512	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	13.8%	0.0%	12.2%	73,585	0	12,570	10,299	2,014	(8,356)	17,012	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	577	0	114	81	16	(76)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,939	0	583	411	80	(387)	756	0
Total	100.0%	100.0%	100.0%	531,668	(10,818)	103,376	74,415	14,548	(68,722)	(9,451)	0



Ontario Energy Board

Five Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	681,252	681,252	3.6%	(\$2,048)	(\$0.0030) kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,304,778	1,304,778	6.8%	(\$3,922)	(\$0.0030) kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	16,389,585	16,389,585	85.5%	(\$49,269)	(\$0.0030) kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	791,018	791,018	4.1%	(\$2,378)	(\$0.0030) kWh
Total		19,166,633	19,166,633	100.0%	(\$57,617)	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,845,989	0	104,845,989	0	441,670		0.0042	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,504,591	0	17,504,591	0	81,128		0.0046	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,806,084	39,988	17,067,244	34,696	102,910	4,214	2.5735	0.1214	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	155,365	0	155,365	0	712		0.0046	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	791,018	2,338	791,018	2,338	4,382		1.8746	0.0000	0.0000	
											633,091.74

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2023
OEB-Approved Rate Base	\$ 14,332,371	\$ 14,332,371
OEB-Approved Regulatory Taxable Income	\$ 185,198	\$ 185,198
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.6%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		10.4%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 17,871
Provincial Taxes Payable		\$ 19,245
Federal Effective Tax Rate		9.6%
Provincial Effective Tax Rate		10.4%
Combined Effective Tax Rate	25.0%	20.0%
Total Income Taxes Payable	\$ 46,300	\$ 37,117
OEB-Approved Total Tax Credits (enter as positive number)	\$ 12,500	\$ 12,500
Income Tax Provision	\$ 33,800	\$ 24,617
Grossed-up Income Taxes	\$ 45,066	\$ 30,787
Incremental Grossed-up Tax Amount		-\$ 14,279
Sharing of Tax Amount (50%)		-\$ 7,140

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	104,845,989		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,504,591		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,806,084	39,988	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	155,365		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	791,018	2,338	0	0.0000 kW
Total		143,103,047	42,325	-\$7,140	



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	104,845,989	0	1.0802	113,254,637
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	104,845,989	0	1.0802	113,254,637
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	17,504,591	0	1.0802	18,908,459
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	17,504,591	0	1.0802	18,908,459
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4764	19,806,084	39,988		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7806	19,806,084	39,988		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	155,365	0	1.0802	167,825
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	155,365	0	1.0802	167,825
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6221	791,018	2,338		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3766	791,018	2,338		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023	
Rate Description	Unit	Rate		Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	4.67	\$	4.90	\$	5.13	\$	5.46	\$	5.46
Line Connection Service Rate	kW	\$	0.77	\$	0.81	\$	0.88	\$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.53	\$	2.65	\$	2.81	\$	2.81	\$	2.81

Hydro One Sub-Transmission Rates		2021		2022		2023	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$	2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$	3.0055

If needed, add extra host here. (I)		2021		2022		2023	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2021		2022		2023	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2021		Current 2022		Forecast 2023	
	\$						



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				26,636	\$3.4778	\$ 92,633		\$0.0000		27,321	\$2.0458	\$ 55,894	\$ 55,894
February				27,164	\$3.4778	\$ 94,472		\$0.0000		28,325	\$2.0458	\$ 57,948	\$ 57,948
March				25,773	\$3.4778	\$ 89,633		\$0.0000		25,773	\$2.0458	\$ 52,726	\$ 52,726
April				20,630	\$3.4778	\$ 71,749		\$0.0000		21,560	\$2.0458	\$ 44,108	\$ 44,108
May				27,822	\$3.4778	\$ 96,760		\$0.0000		27,822	\$2.0458	\$ 56,919	\$ 56,919
June				31,866	\$3.4778	\$ 110,824		\$0.0000		34,961	\$2.0458	\$ 71,523	\$ 71,523
July				31,637	\$3.4778	\$ 110,027		\$0.0000		32,044	\$2.0458	\$ 65,555	\$ 65,555
August				36,293	\$3.4778	\$ 126,219		\$0.0000		37,886	\$2.0458	\$ 77,507	\$ 77,507
September				23,573	\$3.4778	\$ 81,982		\$0.0000		24,503	\$2.0458	\$ 50,129	\$ 50,129
October				20,326	\$3.4778	\$ 70,689		\$0.0000		21,352	\$2.0458	\$ 43,682	\$ 43,682
November				23,826	\$3.4778	\$ 82,861		\$0.0000		25,285	\$2.0458	\$ 51,728	\$ 51,728
December				25,621	\$3.4778	\$ 89,106		\$0.0000		26,553	\$2.0458	\$ 54,322	\$ 54,322
Total				321,167	\$ 3.4778	\$ 1,116,955	-	\$ -	\$ -	333,386	\$ 2.0458	\$ 682,041	\$ 682,041

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,636	\$ 3.4778	\$ 92,633	-	\$ -	\$ -	27,321	\$ 2.0458	\$ 55,894	\$ 55,894
February	27,164	\$ 3.4778	\$ 94,472	-	\$ -	\$ -	28,325	\$ 2.0458	\$ 57,948	\$ 57,948
March	25,773	\$ 3.4778	\$ 89,633	-	\$ -	\$ -	25,773	\$ 2.0458	\$ 52,726	\$ 52,726
April	20,630	\$ 3.4778	\$ 71,749	-	\$ -	\$ -	21,560	\$ 2.0458	\$ 44,108	\$ 44,108
May	27,822	\$ 3.4778	\$ 96,760	-	\$ -	\$ -	27,822	\$ 2.0458	\$ 56,919	\$ 56,919
June	31,866	\$ 3.4778	\$ 110,824	-	\$ -	\$ -	34,961	\$ 2.0458	\$ 71,523	\$ 71,523
July	31,637	\$ 3.4778	\$ 110,027	-	\$ -	\$ -	32,044	\$ 2.0458	\$ 65,555	\$ 65,555
August	36,293	\$ 3.4778	\$ 126,219	-	\$ -	\$ -	37,886	\$ 2.0458	\$ 77,507	\$ 77,507
September	23,573	\$ 3.4778	\$ 81,982	-	\$ -	\$ -	24,503	\$ 2.0458	\$ 50,129	\$ 50,129
October	20,326	\$ 3.4778	\$ 70,689	-	\$ -	\$ -	21,352	\$ 2.0458	\$ 43,682	\$ 43,682
November	23,826	\$ 3.4778	\$ 82,861	-	\$ -	\$ -	25,285	\$ 2.0458	\$ 51,728	\$ 51,728
December	25,621	\$ 3.4778	\$ 89,106	-	\$ -	\$ -	26,553	\$ 2.0458	\$ 54,322	\$ 54,322
Total	321,167	\$ 3.48	\$ 1,116,955	-	\$ -	\$ -	333,386	\$ 2.05	\$ 682,041	\$ 682,041
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 682,041



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 5.1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
February	-	\$ 5.1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
March	-	\$ 5.1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
April	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
May	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
June	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
July	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
August	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
September	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
October	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
November	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
December	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	26,636	\$ 4.3473	\$ 115,793	-	\$ 0.6788	\$ -	27,321	\$ 2.3267	\$ 63,569	\$ 63,569			
February	27,164	\$ 4.3473	\$ 118,091	-	\$ 0.6788	\$ -	28,325	\$ 2.3267	\$ 65,904	\$ 65,904			
March	25,773	\$ 4.3473	\$ 112,043	-	\$ 0.6788	\$ -	25,773	\$ 2.3267	\$ 59,966	\$ 59,966			
April	20,630	\$ 4.3473	\$ 89,686	-	\$ 0.6788	\$ -	21,560	\$ 2.3267	\$ 50,164	\$ 50,164			
May	27,822	\$ 4.3473	\$ 120,952	-	\$ 0.6788	\$ -	27,822	\$ 2.3267	\$ 64,734	\$ 64,734			
June	31,866	\$ 4.3473	\$ 138,532	-	\$ 0.6788	\$ -	34,961	\$ 2.3267	\$ 81,344	\$ 81,344			
July	31,637	\$ 4.3473	\$ 137,535	-	\$ 0.6788	\$ -	32,044	\$ 2.3267	\$ 74,556	\$ 74,556			
August	36,293	\$ 4.3473	\$ 157,776	-	\$ 0.6788	\$ -	37,886	\$ 2.3267	\$ 88,149	\$ 88,149			
September	23,573	\$ 4.3473	\$ 102,478	-	\$ 0.6788	\$ -	24,503	\$ 2.3267	\$ 57,012	\$ 57,012			
October	20,326	\$ 4.3473	\$ 88,362	-	\$ 0.6788	\$ -	21,352	\$ 2.3267	\$ 49,679	\$ 49,679			
November	23,826	\$ 4.3473	\$ 103,578	-	\$ 0.6788	\$ -	25,285	\$ 2.3267	\$ 58,831	\$ 58,831			
December	25,621	\$ 4.3473	\$ 111,383	-	\$ 0.6788	\$ -	26,553	\$ 2.3267	\$ 61,781	\$ 61,781			
Total	321,167	\$ 4.35	\$ 1,396,209	-	\$ -	\$ -	333,386	\$ 2.33	\$ 775,690	\$ 775,690			



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$ -
February	-	\$	-	-	\$	-	-	\$	-	\$ -
March	-	\$	-	-	\$	-	-	\$	-	\$ -
April	-	\$	-	-	\$	-	-	\$	-	\$ -
May	-	\$	-	-	\$	-	-	\$	-	\$ -
June	-	\$	-	-	\$	-	-	\$	-	\$ -
July	-	\$	-	-	\$	-	-	\$	-	\$ -
August	-	\$	-	-	\$	-	-	\$	-	\$ -
September	-	\$	-	-	\$	-	-	\$	-	\$ -
October	-	\$	-	-	\$	-	-	\$	-	\$ -
November	-	\$	-	-	\$	-	-	\$	-	\$ -
December	-	\$	-	-	\$	-	-	\$	-	\$ -
Total	-	\$	-	-	\$	-	-	\$	-	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$ -
February	-	\$	-	-	\$	-	-	\$	-	\$ -
March	-	\$	-	-	\$	-	-	\$	-	\$ -
April	-	\$	-	-	\$	-	-	\$	-	\$ -
May	-	\$	-	-	\$	-	-	\$	-	\$ -
June	-	\$	-	-	\$	-	-	\$	-	\$ -
July	-	\$	-	-	\$	-	-	\$	-	\$ -
August	-	\$	-	-	\$	-	-	\$	-	\$ -
September	-	\$	-	-	\$	-	-	\$	-	\$ -
October	-	\$	-	-	\$	-	-	\$	-	\$ -
November	-	\$	-	-	\$	-	-	\$	-	\$ -
December	-	\$	-	-	\$	-	-	\$	-	\$ -
Total	-	\$	-	-	\$	-	-	\$	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,636	\$	4,3473	-	\$	-	27,321	\$ 2.3267	\$ 63,569	\$ 63,569
February	27,164	\$	4,3473	-	\$	-	28,325	\$ 2.3267	\$ 65,904	\$ 65,904
March	25,773	\$	4,3473	-	\$	-	25,773	\$ 2.3267	\$ 59,966	\$ 59,966
April	20,630	\$	4,3473	-	\$	-	21,560	\$ 2.3267	\$ 50,164	\$ 50,164
May	27,822	\$	4,3473	-	\$	-	27,822	\$ 2.3267	\$ 64,734	\$ 64,734
June	31,866	\$	4,3473	-	\$	-	34,961	\$ 2.3267	\$ 81,344	\$ 81,344
July	31,637	\$	4,3473	-	\$	-	32,044	\$ 2.3267	\$ 74,556	\$ 74,556
August	36,293	\$	4,3473	-	\$	-	37,886	\$ 2.3267	\$ 88,149	\$ 88,149
September	23,573	\$	4,3473	-	\$	-	24,503	\$ 2.3267	\$ 57,012	\$ 57,012
October	20,326	\$	4,3473	-	\$	-	21,352	\$ 2.3267	\$ 49,679	\$ 49,679
November	23,826	\$	4,3473	-	\$	-	25,285	\$ 2.3267	\$ 58,831	\$ 58,831
December	25,621	\$	4,3473	-	\$	-	26,553	\$ 2.3267	\$ 61,781	\$ 61,781
Total	321,167	\$	4.35	-	\$	-	333,386	\$ 2.33	\$ 775,690	\$ 775,690

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 775,690



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
February	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
March	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
April	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
May	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
June	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
July	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
August	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
September	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
October	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
November	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
December	-	\$ 5.4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	26,636	\$ 4.3473	\$ 115,793	-	\$ 0.6788	\$ -	27,321	\$ 2.3267	\$ 63,569	\$ 63,569			
February	27,164	\$ 4.3473	\$ 118,091	-	\$ 0.6788	\$ -	28,325	\$ 2.3267	\$ 65,904	\$ 65,904			
March	25,773	\$ 4.3473	\$ 112,043	-	\$ 0.6788	\$ -	25,773	\$ 2.3267	\$ 59,966	\$ 59,966			
April	20,630	\$ 4.3473	\$ 89,686	-	\$ 0.6788	\$ -	21,560	\$ 2.3267	\$ 50,164	\$ 50,164			
May	27,822	\$ 4.3473	\$ 120,952	-	\$ 0.6788	\$ -	27,822	\$ 2.3267	\$ 64,734	\$ 64,734			
June	31,866	\$ 4.3473	\$ 138,532	-	\$ 0.6788	\$ -	34,961	\$ 2.3267	\$ 81,344	\$ 81,344			
July	31,637	\$ 4.3473	\$ 137,535	-	\$ 0.6788	\$ -	32,044	\$ 2.3267	\$ 74,556	\$ 74,556			
August	36,293	\$ 4.3473	\$ 157,776	-	\$ 0.6788	\$ -	37,886	\$ 2.3267	\$ 88,149	\$ 88,149			
September	23,573	\$ 4.3473	\$ 102,478	-	\$ 0.6788	\$ -	24,503	\$ 2.3267	\$ 57,012	\$ 57,012			
October	20,326	\$ 4.3473	\$ 88,362	-	\$ 0.6788	\$ -	21,352	\$ 2.3267	\$ 49,679	\$ 49,679			
November	23,826	\$ 4.3473	\$ 103,578	-	\$ 0.6788	\$ -	25,285	\$ 2.3267	\$ 58,831	\$ 58,831			
December	25,621	\$ 4.3473	\$ 111,383	-	\$ 0.6788	\$ -	26,553	\$ 2.3267	\$ 61,781	\$ 61,781			
Total	321,167	\$ 4.35	\$ 1,396,209	-	\$ -	\$ -	333,386	\$ 2.33	\$ 775,690	\$ 775,690			



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,636	\$ 4.35	\$ 115,793	-	\$ -	\$ -	-	\$ -	\$ -	27,321	\$ 2.33	\$ 63,569	\$ 63,569
February	27,164	\$ 4.35	\$ 118,091	-	\$ -	\$ -	-	\$ -	\$ -	28,325	\$ 2.33	\$ 65,904	\$ 65,904
March	25,773	\$ 4.35	\$ 112,043	-	\$ -	\$ -	-	\$ -	\$ -	25,773	\$ 2.33	\$ 59,966	\$ 59,966
April	20,630	\$ 4.35	\$ 89,686	-	\$ -	\$ -	-	\$ -	\$ -	21,560	\$ 2.33	\$ 50,164	\$ 50,164
May	27,822	\$ 4.35	\$ 120,952	-	\$ -	\$ -	-	\$ -	\$ -	27,822	\$ 2.33	\$ 64,734	\$ 64,734
June	31,866	\$ 4.35	\$ 138,532	-	\$ -	\$ -	-	\$ -	\$ -	34,961	\$ 2.33	\$ 81,344	\$ 81,344
July	31,637	\$ 4.35	\$ 137,535	-	\$ -	\$ -	-	\$ -	\$ -	32,044	\$ 2.33	\$ 74,556	\$ 74,556
August	36,293	\$ 4.35	\$ 157,776	-	\$ -	\$ -	-	\$ -	\$ -	37,886	\$ 2.33	\$ 88,149	\$ 88,149
September	23,573	\$ 4.35	\$ 102,478	-	\$ -	\$ -	-	\$ -	\$ -	24,503	\$ 2.33	\$ 57,012	\$ 57,012
October	20,326	\$ 4.35	\$ 88,362	-	\$ -	\$ -	-	\$ -	\$ -	21,352	\$ 2.33	\$ 49,679	\$ 49,679
November	23,826	\$ 4.35	\$ 103,578	-	\$ -	\$ -	-	\$ -	\$ -	25,285	\$ 2.33	\$ 58,831	\$ 58,831
December	25,621	\$ 4.35	\$ 111,383	-	\$ -	\$ -	-	\$ -	\$ -	26,553	\$ 2.33	\$ 61,781	\$ 61,781
Total	321,167	\$ 4.35	\$ 1,396,209	-	\$ -	\$ -	-	\$ -	\$ -	333,386	\$ 2.33	\$ 775,690	\$ 775,690

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 775,690

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	113,254,637	0	1,064,594	77.6%	1,083,468	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	18,908,459	0	160,722	11.7%	163,571	0.0087
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4764		39,988	139,014	10.1%	141,479	3.5380
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	167,825	0	1,427	0.1%	1,452	0.0087
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6221		2,338	6,130	0.4%	6,239	2.6686

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	113,254,637	0	588,924	78.4%	608,207	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	18,908,459	0	86,979	11.6%	89,827	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7806		39,988	71,203	9.5%	73,534	1.8389
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	167,825	0	772	0.1%	797	0.0048
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3766		2,338	3,218	0.4%	3,324	1.4217

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	113,254,637	0	1,083,468	77.6%	1,083,468	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	18,908,459	0	163,571	11.7%	163,571	0.0087
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5380		39,988	141,479	10.1%	141,479	3.5380
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	167,825	0	1,452	0.1%	1,452	0.0087
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6686		2,338	6,239	0.4%	6,239	2.6686

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	113,254,637	0	608,207	78.4%	608,207	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	18,908,459	0	89,827	11.6%	89,827	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389		39,988	73,534	9.5%	73,534	1.8389
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	167,825	0	797	0.1%	797	0.0048
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4217		2,338	3,324	0.4%	3,324	1.4217



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.30%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.72				3.30%	25.54	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.64		0.0167		3.30%	17.19	0.0173
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	38.07		5.7434		3.30%	39.33	5.9329
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	4.79		0.0096		3.30%	4.95	0.0099
STREET LIGHTING SERVICE CLASSIFICATION	1.77		1.0619		3.30%	1.83	1.0969
microFIT SERVICE CLASSIFICATION	10					10	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.43
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	2.20%	2.20

**APPENDIX D – Wasaga Distribution Inc.
Proposed Tariff Sheets**

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.54
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.19
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0046
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0066

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.33
Distribution Volumetric Rate	\$/kW	5.9329
Low Voltage Service Rate	\$/kW	0.8246
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1214
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	2.5735
Retail Transmission Rate - Network Service Rate	\$/kW	3.5380
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0066

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.95
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0046
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.83
Distribution Volumetric Rate	\$/kW	1.0969
Low Voltage Service Rate	\$/kW	0.6397
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.8746
Retail Transmission Rate - Network Service Rate	\$/kW	2.6686
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4217

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0066

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Wasaga Distribution Inc.
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

Wasaga Distribution Inc.
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EB-2022-0066

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

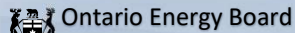
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

**APPENDIX E – Wasaga Distribution Inc.
Proposed Bill Impacts**



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's [Monthly Market Report for April 2022](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.72	1	\$ 24.72	\$ 25.54	1	\$ 25.54	\$ 0.82	3.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.72			\$ 25.54	\$ 0.82	3.32%
Line Losses on Cost of Power	\$ 0.1034	60	\$ 6.22	\$ 0.1034	60	\$ 6.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	750	\$ 3.45	\$ 0.0042	750	\$ 3.15	\$ (0.30)	-8.70%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.62			\$ 37.14	\$ 0.52	1.42%
RTSR - Network	\$ 0.0094	810	\$ 7.62	\$ 0.0096	810	\$ 7.78	\$ 0.16	2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	810	\$ 4.21	\$ 0.0054	810	\$ 4.37	\$ 0.16	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.45			\$ 49.29	\$ 0.84	1.74%
Wholesale Market Service Charge (WMS)	\$ 0.0034	810	\$ 2.75	\$ 0.0034	810	\$ 2.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	810	\$ 0.41	\$ 0.0005	810	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 129.42			\$ 130.27	\$ 0.84	0.65%
HST	13%		\$ 16.83	13%		\$ 16.93	\$ 0.11	0.65%
Ontario Electricity Rebate	17.0%		\$ (22.00)	17.0%		\$ (22.15)	\$ (0.14)	
Total Bill on TOU			\$ 124.25			\$ 125.06	\$ 0.81	0.65%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.64	1	\$ 16.64	\$ 17.19	1	\$ 17.19	\$ 0.55	3.31%
Distribution Volumetric Rate	\$ 0.0167	2000	\$ 33.40	\$ 0.0173	2000	\$ 34.60	\$ 1.20	3.59%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.04			\$ 51.79	\$ 1.75	3.50%
Line Losses on Cost of Power	\$ 0.1034	160	\$ 16.59	\$ 0.1034	160	\$ 16.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	2,000	\$ 9.00	\$ 0.0046	2,000	\$ 9.20	\$ 0.20	2.22%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.26			\$ 82.21	\$ 1.95	2.43%
RTSR - Network	\$ 0.0085	2,160	\$ 18.36	\$ 0.0087	2,160	\$ 18.80	\$ 0.43	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,160	\$ 9.94	\$ 0.0048	2,160	\$ 10.37	\$ 0.43	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.56			\$ 111.37	\$ 2.81	2.59%
Wholesale Market Service Charge (WMS)	\$ 0.0034	2,160	\$ 7.35	\$ 0.0034	2,160	\$ 7.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,160	\$ 1.08	\$ 0.0005	2,160	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 324.08			\$ 326.89	\$ 2.81	0.87%
HST	13%		\$ 42.13	13%		\$ 42.50	\$ 0.37	0.87%
Ontario Electricity Rebate	17.0%		\$ (55.09)	17.0%		\$ (55.57)	\$ (0.48)	
Total Bill on TOU			\$ 311.11			\$ 313.81	\$ 2.70	0.87%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	300	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.07	1	\$ 38.07	\$ 39.33	1	\$ 39.33	\$ 1.26	3.31%
Distribution Volumetric Rate	\$ 5.7434	300	\$ 1,723.02	\$ 5.9329	300	\$ 1,779.87	\$ 56.85	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,761.09			\$ 1,819.20	\$ 58.11	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6460	300	\$ 493.80	\$ 2.6949	300	\$ 808.47	\$ 314.67	63.72%
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
GA Rate Riders	\$ 0.0010	170,000	\$ 170.00	\$ 0.0030	170,000	\$ (510.00)	\$ (680.00)	-400.00%
Low Voltage Service Charge	\$ 0.8246	300	\$ 247.38	\$ 0.8246	300	\$ 247.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,672.27			\$ 2,365.05	\$ (307.22)	-11.50%
RTSR - Network	\$ 3.4764	300	\$ 1,042.92	\$ 3.5380	300	\$ 1,061.40	\$ 18.48	1.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7806	300	\$ 534.18	\$ 1.8389	300	\$ 551.67	\$ 17.49	3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,249.37			\$ 3,978.12	\$ (271.25)	-6.38%
Wholesale Market Service Charge (WMS)	\$ 0.0034	183,634	\$ 624.36	\$ 0.0034	183,634	\$ 624.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	183,634	\$ 91.82	\$ 0.0005	183,634	\$ 91.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	183,634	\$ 17,757.41	\$ 0.0967	183,634	\$ 17,757.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22,723.20			\$ 22,451.95	\$ (271.25)	-1.19%
HST	13%		\$ 2,954.02	13%		\$ 2,918.75	\$ (35.26)	-1.19%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 25,677.22			\$ 25,370.70	\$ (306.51)	-1.19%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.79	1	\$ 4.79	\$ 4.95	1	\$ 4.95	\$ 0.16	3.34%
Distribution Volumetric Rate	\$ 0.0096	250	\$ 2.40	\$ 0.0099	250	\$ 2.48	\$ 0.08	3.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.19			\$ 7.43	\$ 0.24	3.27%
Line Losses on Cost of Power	\$ 0.1034	20	\$ 2.07	\$ 0.1034	20	\$ 2.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0044	250	\$ 1.10	\$ 0.0046	250	\$ 1.15	\$ 0.05	4.55%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	250	\$ 0.53	\$ 0.0021	250	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.89			\$ 11.17	\$ 0.29	2.62%
RTSR - Network	\$ 0.0085	270	\$ 2.30	\$ 0.0087	270	\$ 2.35	\$ 0.05	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	270	\$ 1.24	\$ 0.0048	270	\$ 1.30	\$ 0.05	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.43			\$ 14.82	\$ 0.39	2.72%
Wholesale Market Service Charge (WMS)	\$ 0.0034	270	\$ 0.92	\$ 0.0034	270	\$ 0.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	270	\$ 0.14	\$ 0.0005	270	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	160	\$ 13.12	\$ 0.0820	160	\$ 13.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	45	\$ 5.09	\$ 0.1130	45	\$ 5.09	\$ -	0.00%
TOU - On Peak	\$ 0.1700	45	\$ 7.65	\$ 0.1700	45	\$ 7.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 41.58			\$ 41.98	\$ 0.39	0.95%
HST	13%		\$ 5.41	13%		\$ 5.46	\$ 0.05	0.95%
Ontario Electricity Rebate	17.0%		\$ (7.07)	17.0%		\$ (7.14)	\$ (0.07)	
Total Bill on TOU			\$ 39.92			\$ 40.30	\$ 0.38	0.95%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	42,000	kWh	
Demand	125	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.77	3153	\$ 5,580.81	\$ 1.83	3153	\$ 5,769.99	\$ 189.18	3.39%
Distribution Volumetric Rate	\$ 1.0619	125	\$ 132.74	\$ 1.0969	125	\$ 137.11	\$ 4.38	3.30%
Fixed Rate Riders	\$ -	3153	\$ -	\$ -	3153	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,713.55			\$ 5,907.10	\$ 193.55	3.39%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2448	125	\$ 155.60	\$ 1.8746	125	\$ 234.33	\$ 78.73	50.59%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
GA Rate Riders	\$ 0.0010	42,000	\$ 42.00	\$ 0.0030	42,000	\$ (126.00)	\$ (168.00)	-400.00%
Low Voltage Service Charge	\$ 0.6397	125	\$ 79.96	\$ 0.6397	125	\$ 79.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3153	\$ -	\$ -	3153	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3153	\$ -	\$ -	3153	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,991.11			\$ 6,095.39	\$ 104.28	1.74%
RTSR - Network	\$ 2.6221	125	\$ 327.76	\$ 2.6686	125	\$ 333.58	\$ 5.81	1.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3766	125	\$ 172.08	\$ 1.4217	125	\$ 177.71	\$ 5.64	3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,490.95			\$ 6,606.68	\$ 115.73	1.78%
Wholesale Market Service Charge (WMS)	\$ 0.0034	45,368	\$ 154.25	\$ 0.0034	45,368	\$ 154.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	45,368	\$ 22.68	\$ 0.0005	45,368	\$ 22.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3153	\$ 788.25	\$ 0.25	3153	\$ 788.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	45,368	\$ 4,387.12	\$ 0.0967	45,368	\$ 4,387.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,843.26			\$ 11,958.99	\$ 115.73	0.98%
HST	13%		\$ 1,539.62	13%		\$ 1,554.67	\$ 15.04	0.98%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13,382.88			\$ 13,513.66	\$ 130.77	0.98%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	187	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.72	1	\$ 24.72	\$ 25.54	1	\$ 25.54	\$ 0.82	3.32%
Distribution Volumetric Rate	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.72			\$ 25.54	\$ 0.82	3.32%
Line Losses on Cost of Power	\$ 0.1034	15	\$ 1.55	\$ 0.1034	15	\$ 1.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	187	\$ 0.86	\$ 0.0042	187	\$ 0.79	\$ (0.07)	-8.70%
CBR Class B Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
GA Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	187	\$ 0.45	\$ 0.0024	187	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.01			\$ 28.76	\$ 0.75	2.66%
RTSR - Network	\$ 0.0094	202	\$ 1.90	\$ 0.0096	202	\$ 1.94	\$ 0.04	2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	202	\$ 1.05	\$ 0.0054	202	\$ 1.09	\$ 0.04	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.96			\$ 31.79	\$ 0.83	2.67%
Wholesale Market Service Charge (WMS)	\$ 0.0034	202	\$ 0.69	\$ 0.0034	202	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	202	\$ 0.10	\$ 0.0005	202	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	120	\$ 9.81	\$ 0.0820	120	\$ 9.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	34	\$ 3.80	\$ 0.1130	34	\$ 3.80	\$ -	0.00%
TOU - On Peak	\$ 0.1700	34	\$ 5.72	\$ 0.1700	34	\$ 5.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.34			\$ 52.16	\$ 0.83	1.61%
HST	13%		\$ 6.67	13%		\$ 6.78	\$ 0.11	1.61%
Ontario Electricity Rebate	17.0%		\$ (8.73)	17.0%		\$ (8.87)	\$ (0.14)	
Total Bill on TOU			\$ 49.28			\$ 50.08	\$ 0.79	1.61%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	187	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.72	1	\$ 24.72	\$ 25.54	1	\$ 25.54	\$ 0.82	3.32%
Distribution Volumetric Rate	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.72			\$ 25.54	\$ 0.82	3.32%
Line Losses on Cost of Power	\$ 0.1034	15	\$ 1.55	\$ 0.1034	15	\$ 1.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	187	\$ 0.86	\$ 0.0042	187	\$ 0.79	\$ (0.07)	-8.70%
CBR Class B Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
GA Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	187	\$ 0.45	\$ 0.0024	187	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.01			\$ 28.76	\$ 0.75	2.66%
RTSR - Network	\$ 0.0094	202	\$ 1.90	\$ 0.0096	202	\$ 1.94	\$ 0.04	2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	202	\$ 1.05	\$ 0.0054	202	\$ 1.09	\$ 0.04	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.96			\$ 31.79	\$ 0.83	2.67%
Wholesale Market Service Charge (WMS)	\$ 0.0034	202	\$ 0.69	\$ 0.0034	202	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	202	\$ 0.10	\$ 0.0005	202	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	120	\$ 9.81	\$ 0.0820	120	\$ 9.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	34	\$ 3.80	\$ 0.1130	34	\$ 3.80	\$ -	0.00%
TOU - On Peak	\$ 0.1700	34	\$ 5.72	\$ 0.1700	34	\$ 5.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.34			\$ 52.16	\$ 0.83	1.61%
HST	13%		\$ 6.67	13%		\$ 6.78	\$ 0.11	1.61%
Ontario Electricity Rebate	17.0%		\$ (8.73)	17.0%		\$ (8.87)	\$ (0.14)	
Total Bill on TOU			\$ 49.28			\$ 50.08	\$ 0.79	1.61%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.72	1	\$ 24.72	\$ 25.54	1	\$ 25.54	\$ 0.82	3.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.72			\$ 25.54	\$ 0.82	3.32%
Line Losses on Cost of Power	\$ 0.0967	60	\$ 5.82	\$ 0.0967	60	\$ 5.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	750	\$ 3.45	\$ 0.0042	750	\$ 3.15	\$ (0.30)	-8.70%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0030	750	\$ (2.25)	\$ (3.00)	-400.00%
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.97			\$ 34.49	\$ (2.48)	-6.71%
RTSR - Network	\$ 0.0094	810	\$ 7.62	\$ 0.0096	810	\$ 7.78	\$ 0.16	2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	810	\$ 4.21	\$ 0.0054	810	\$ 4.37	\$ 0.16	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.79			\$ 46.64	\$ (2.16)	-4.42%
Wholesale Market Service Charge (WMS)	\$ 0.0034	810	\$ 2.75	\$ 0.0034	810	\$ 2.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	810	\$ 0.41	\$ 0.0005	810	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.48			\$ 122.32	\$ (2.16)	-1.73%
HST	13%		\$ 16.18	13%		\$ 15.90	\$ (0.28)	-1.73%
Ontario Electricity Rebate	17.0%		\$ (21.16)	17.0%		\$ (20.79)	\$ (0.37)	-1.73%
Total Bill on Non-RPP Avg. Price			\$ 140.66			\$ 138.23	\$ (2.44)	-1.73%

**APPENDIX F – Wasaga Distribution Inc.
Wasaga Distribution GA Analysis Workform**



GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **WASAGA DISTRIBUTION INC.**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2020

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

- Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

- Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2021	\$ (57,309)	\$ (55,632)	\$ -	\$ (55,632)	\$ 1,677	\$ 1,628,868	0.1%
Cumulative Balance	\$ (57,309)	\$ (55,632)	\$ -	\$ (55,632)	\$ 1,677	\$ 1,628,868	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2021	-0.5%
Cumulative Balance	-0.5%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2021		
Total Metered excluding WMP	C = A+B	140,364,207	kWh	100%
RPP	A	121,197,574	kWh	86.3%
Non-RPP	B = D+E	19,166,633	kWh	13.7%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	E	19,166,633	kWh	13.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.
The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = F*J	L	M = I*L	N=M-K
January	1,635,147			1,635,147	0.09092	\$ 148,668	0.08798	\$ 143,860	\$ (4,807)
February	1,534,398			1,534,398	0.10485	\$ 160,882	0.05751	\$ 88,243	\$ (72,638)
March	1,622,806			1,622,806	0.08420	\$ 136,640	0.09668	\$ 156,893	\$ 20,253
April	1,517,289			1,517,289	0.06969	\$ 105,740	0.11589	\$ 175,839	\$ 70,099
May	1,616,683			1,616,683	0.10531	\$ 170,253	0.10675	\$ 172,581	\$ 2,328
June	1,819,860			1,819,860	0.11352	\$ 206,591	0.09216	\$ 167,718	\$ (38,872)
July	1,946,499			1,946,499	0.07612	\$ 148,167	0.07918	\$ 154,124	\$ 5,956
August	2,137,452			2,137,452	0.08734	\$ 186,685	0.05107	\$ 109,160	\$ (77,525)
September	1,844,035			1,844,035	0.05519	\$ 101,772	0.08234	\$ 151,838	\$ 50,066
October	1,654,575			1,654,575	0.07402	\$ 122,472	0.05840	\$ 96,627	\$ (25,844)
November	1,570,492			1,570,492	0.06342	\$ 99,601	0.06012	\$ 94,418	\$ (5,183)
December	1,804,559			1,804,559	0.05443	\$ 98,222	0.06515	\$ 117,567	\$ 19,345
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,703,797	-	-	20,703,797		\$ 1,685,692		\$ 1,628,868	\$ (56,824)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
20,697,642	20,703,797	-	6.155	0.07868
				\$ (484)

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh).

**Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

Total Expected GA Variance \$ (57,309)

Calculated Loss Factor 1.0802
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0802
Difference 0.0000

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

N/A

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

N/A

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (55,632)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
1b	Remove prior year end unbilled to actual revenue differences				
2a	Add current year end unbilled to actual revenue differences				
2b	Significant prior period billing adjustments recorded in current year				
3a	Significant current period billing adjustments recorded in other year(s)				
3b	CT 2148 for prior period corrections				
4	Impacts of GA deferral/recovery				
5					
6					
7					
8					
9					
10					
11					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (55,632)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (57,309)
	Unresolved Difference	\$ 1,677
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.1%</u>



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2021	- 66,242	-	66,242	13,831,191	-0.5%
Cumulative	- 66,242	-	66,242	13,831,191	-0.5%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

**GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation**

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-	

**APPENDIX G – Wasaga Distribution Inc.
Low Voltage Service Rates**

Low Voltage Charges, Revenues & Variances			
Year	Low Voltage Payments to Hydro One	LV Revenues	Variance Cost vs Revenues
2016 Actual	\$ 475,394.87	\$ 272,994.70	\$ 202,400.17
2017 Actual	\$ 493,876.76	\$ 289,080.63	\$ 204,796.13
2018 Actual	\$ 420,244.98	\$ 311,282.07	\$ 108,962.91
2019 Actual	\$ 553,135.34	\$ 307,150.96	\$ 245,984.38
2020 Actual	\$ 785,462.85	\$ 322,872.53	\$ 462,590.32
2021 Actual	\$ 844,403.87	\$ 330,343.88	\$ 514,059.99
2022 Projected	\$ 653,031.31	\$ 340,803.39	\$ 312,227.92
2023 Projected	\$ 685,682.88	\$ 357,843.56	\$ 327,839.32

Projected 2022 Calculation		
Month	Low Voltage Payments to Hydro One	LV Revenues
January Actual	\$ 53,340.88	\$ 33,847.38
February Actual	\$ 49,594.78	\$ 29,632.59
March Actual	\$ 46,122.44	\$ 28,916.09
April Actual	\$ 38,456.62	\$ 24,693.20
May Actual	\$ 54,283.00	\$ 25,981.73
June Actual	\$ 61,834.27	\$ 25,013.29
July Actual	\$ 63,421.47	\$ 30,459.07
August Actual	\$ 66,110.01	\$ 31,727.88
September Actual	\$ 57,431.54	\$ 25,331.31
October Projected	\$ 54,145.43	\$ 28,400.28
November Projected	\$ 54,145.43	\$ 28,400.28
December Projected	\$ 54,145.43	\$ 28,400.28
Total	\$ 653,031.31	\$ 340,803.39

Wasaga Distribution Inc. - 2023 Low Voltage Rate Calculation										
Rate Class	Unit	2022 Low Voltage Rate per kWh	2022 Low Voltage Rate per kW	Loss Adjusted Billed kWh ₁	Billed RTSR kW ₁	Basis for Allocation	Allocation %	Allocated \$ Amount ₂	Calculated LV Rate/kWh	Calculated LV Rate/kW
Residential Service Classification	\$/kWh	0.0024		113,254,637	-	271,811	78.5%	\$ 538,129	0.0048	
General Service Less Than 50 kW Service Classification	\$/kWh	0.0021		18,908,459	-	39,708	11.5%	\$ 78,613	0.0042	
General Service 50 To 4,999 kW Service Classification	\$/kW		0.8246		39,988	32,974	9.5%	\$ 65,282		1.6325
Unmetered Scattered Load Service Classification	\$/kWh	0.0021		167,825		352	0.1%	\$ 698	0.0042	
Street Lighting Service Classification	\$/kW		0.6397		2,338	1,496	0.4%	\$ 2,961		1.2665
Total						346,341	100.00%	\$ 685,683		

Billed kWh and kW based on *Tab 15. RTSR Rates to Forecast* in Rate Generator Model ₁

Allocated Amount based on 2023 projected payments to Hydro One ₂