

December 13, 2022

via RESS

Ms. Nancy Marconi Registrar Ontario Energy Board 2300 Yonge Street P.O. Box 2319 **Suite 2700** Toronto, ON M4P 1E4

Email: Boardsec@oeb.ca

Dear Ms. Marconi:

Re: 2023 IRM Application for Electricity Distribution Rates (EB-2022-0024)

As ordered in the OEB's Partial Decision and Order in the above noted matter, dated December 8, 2022, Elexicon Energy Inc. is filing the attached draft rate order with proposed Tariffs of Rates and Charges that reflect the OEB's findings in the Partial Decision and Order. Elexicon is also including customer rate impacts. To support the calculation of the final rates in the draft rate order Elexicon confirms the following:

Specific to the Veridian Rate Zone "VRZ"

Elexicon has adjusted the 2021 balance requested for disposition by the amounts of \$25,860 for Account 1588 and \$11,460 for Account 1589 to correct for the unaccountedfor energy issue identified for 2019. The total claim has changed from \$6,596,499 to \$6,559,179.

Specific to the Whitby Rate Zone "WRZ"

Elexicon has removed the proposed ICM rate riders pending a Phase 2 Decision

Specific to both VRZ and WRZ

Elexicon confirms that the draft rate order has been updated to include all of the following:



Updated Per

2023 Inflation Factor as per OEB's Oct 20th letter Smart Meter Entity charg as per OEB's Sep 8th letter

Host RTSR and UTRs as per EB-2022-0250 & EB-2021-0110

WMS and RRRP rates as per EB-2022-0269 Retail Service charges as per EB-2022-0220 Pole Attachment Charge as per EB-2022-0221

RPP Pricing & OER as per OEB's Oct 21st news release

Microfit Charge ap per OEB's Dec 8th letter

Discrepancy

Elexicon would like to bring one small discrepancy to the OEB's attention. In the WRZ IRM model "*EE_WRZ_2023_IRM-Rate-Generator-Model_Final Draft_20221213*" the Notice of Switch Letter charge of \$2.23 has not been pulled correctly in to *tab 19.Final Tariff Schedule*. The correct amount, however, has been included in the Draft Rate Order accompanying this submission.

Yours truly,

Cynthia Chan Chief Financial Officer Elexicon Energy Inc.

CC: John Vellone

VERIDIAN RATE ZONE PROPOSED TARIFF SHEET 2023

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.38
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	1.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	53.66
	\$	3.22
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	19.04
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2023	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kWh	0.0011
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.69
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service		
based rate order		
	\$	7.30
Distribution Volumetric Rate	\$/kW	3.7545
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2023	\$/kW	0.5418
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.2197
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0411
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0521)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service		
based rate order		
	\$/kW	0.2251
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.1756
Retail Transmission Rate - Network Service Rate	\$/kW	4.3788
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8623
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,394.69
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service		
based rate order		
	\$	383.39
Distribution Volumetric Rate	\$/kW	2.3786
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2023	\$/kW	0.2448
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.4578
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0729)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.1426
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.0815
Retail Transmission Rate - Network Service Rate	\$/kW	4.8244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1435
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MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,606.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
based rate order	\$	575.93
Distribution Volumetric Rate	\$/kW	3.3500
	\$/kW	0.4157
Low Voltage Service Rate	φ/κνν	0.4137
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -	Φ /LAA/	0.0070
effective until December 31, 2023	\$/kW	0.8679
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.7610
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.2008
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.2667
Retail Transmission Rate - Network Service Rate	\$/kW	4.8244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1435
MONTHLY RATES AND CHARGES - Regulatory Component		
monning range and an area of respectively compension		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Griarge (ii applicable)	Ψ	0.23

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Elexicon Energy. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.77
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023	·	
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		, ,
	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.11
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.31
Distribution Volumetric Rate	\$/kW	15.4657
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0937
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0506)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.9272
Retail Transmission Rate - Network Service Rate	\$/kW	2.7313
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7995
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per light) Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.79
	\$	0.05
Distribution Volumetric Rate	\$/kW	4.2289
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2023	\$/kW	8.4098
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0890
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0498)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.2535
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	2.9378
Retail Transmission Rate - Network Service Rate	\$/kW	2.8758
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8804

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	36.05
Customer substation isolation - after hours	\$	905.00

Veridian Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per th	е	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

WHITBY RATE ZONE PROPOSED TARIFF SHEET 2023

TAKIT OF KATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	34.55
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$	(0.06)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0215
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Service Charge	\$	221.15
Distribution Volumetric Rate	\$/kW	4.4169
Low Voltage Service Rate	\$/kW	0.3181
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2025	\$/kW	0.2690
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0280)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.3001
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0596)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0133)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.2693
Retail Transmission Rate - Network Service Rate	\$/kW	4.1057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0259
MONTHLY RATES AND CHARGES - Regulatory Component		
	Φ (LA Δ (L	0.0044
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, bill boards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.75
Distribution Volumetric Rate	\$/kWh	0.0343
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per light)	\$	6.32
Distribution Volumetric Rate	\$/kW	17.0050
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0563)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.1921
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.1117)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3883
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per light)	\$	1.94
Distribution Volumetric Rate	\$/kW	7.4403
Low Voltage Service Rate	\$/kW	0.2459
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) -		
effective until December 31, 2025	\$/kW	8.8138
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	(0.0286)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0521)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0867)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	9.1345
Retail Transmission Rate - Network Service Rate	\$/kW	3.0965
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3393
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55
_	

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Elexicon Energy Inc. Whitby Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	36.05

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

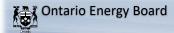
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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as	per	
the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

VERIDIAN RATE ZONE BILL IMPACTS



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0482	1.0482	750			
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0482	1.0482	645			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0482	1.0482	2,000			
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0482	1.0482	432,160	1,480		
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0482	1.0482	1,752,000	4,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0482	1.0482	4,219,400	6,800		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0482	1.0482	500			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0482	1.0482	180	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0482	1.0482	424,881	988		10,652
Add additional scenarios if required			1.0482	1.0482				
Add additional scenarios if required			1.0482	1.0482				
Add additional scenarios if required			1.0482	1.0482				
Add additional scenarios if required			1.0482	1.0482				
Add additional scenarios if required			1.0482	1.0482				
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Add additional scenarios if required			1.0482	1.0482				
Add additional scenarios if required			1.0482	1.0482				
Add additional scenarios if required			1.0482	1.0482				
Add additional scenarios if required			1.0482	1.0482				

Table 2

RATE CLASSES / CATEGORIES						Sub	-Total					Total	
	Units			В					С	Total Bill			
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.90	3.0%	\$	0.96	2.6%	\$	3.00	6.3%	\$	3.04	2.5%
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.76	3.2%	\$	1.81	3.0%	\$	3.84	5.4%	\$	3.89	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	6.23	10.4%	\$	6.22	8.1%	\$	11.46	11.1%	\$	11.61	3.8%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,028.16	17.0%	\$	(471.82)	-5.2%	\$	1,267.48	7.0%	\$	1,432.25	2.0%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,512.67	9.1%	\$	(4,043.33)	-15.6%	\$	1,129.47	2.1%	\$	1,276.30	0.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7,308.99	21.0%	\$	6,193.11	12.2%	\$	14,986.87	15.6%	\$	16,935.16	2.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.56	3.2%	\$	0.56	2.5%	\$	1.87	6.5%	\$	1.89	2.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.68	3.2%	\$	0.63	2.7%	\$	1.37	5.1%	\$	1.39	3.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	9,686.16	65.0%	\$	8,276.34	49.4%	\$	9,039.06	43.7%	\$	10,214.13	13.2%
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		1						+					
		1						+					
					 			+			1		
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW 1.0482 1.0482 Demand

Current Loss Factor Proposed/Approved Loss Factor

Rate Volume Charge S S2.44 1 5 28.41 23.38 1 \$ 23.38 3.97 3.41%			Current Ol	B-Approved	ed Proposed						Impact			
Monthly Service Charge \$ 28.41 1 5 28.41 5 5 29.38 1 5 29.38 5 0.97 3.41% Distribution Volumetric Rate \$ - 750 5 - 5 - 750 5 - 5 5 - 750 5 - 5 Fixed Rate Ridders \$ 1.76 1 5 1.76 5 1.76 1 5 1.76 5 - 750				Volume					Volume					
Distribution Volumetric Rate \$		•			•					•				
Fixed Rate Riders \$ 1.76 1 \$ 1.76 \$ 1.7		\$	28.41			28.41		29.38			29.38	\$	0.97	3.41%
Volumetric Rate Riders \$ 0.0001 750 \$ 0.00 \$ - 750 \$ - \$ \$ 0.00 \$ \$ - \$ \$ 0.00 \$ \$ - \$ \$ \$ \$ \$ \$ \$		\$	-	750		4.70	-	4.70			4.70	\$	-	0.000/
Sub-Total A (excluding pass through)		a a		750				1.76			1.76		(0.00)	
Line Losses on Cost of Power \$ 0.0929 36 \$ 3.36 \$ 0.0929 36 \$ 3.36 \$ 0.0929 36 \$ 3.36 \$ 0.0036 \$ 0		•	0.0001	750			Þ	-	/50		24.44			
Total Deferral/Variance Account Rate Riders \$ 0.0031 750 \$ 2.33 \$ 0.0031 750 \$ 2.33 \$ 5 - 0.00% Riders Riders \$ 0.0002 750 \$ (0.15) \$ 0.0001 750 \$ (0.08) \$ 0.08 \$ 50.00% GA Rate Riders \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.00% GA Rate Riders \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.00% GA Rate Riders \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.00% GA Rate Riders \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.00% GA Rate Riders \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.00% GA Rate Riders \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.00% GA Rate Riders \$ 0.0010 750 \$ 0.75 \$ 0.0010 750 \$ 0.75 \$ 0.00% GA Rate Riders \$ 0.003 \$ 0.003 \$ 0.003 \$ 0.002 \$ 0.000 \$ 0.005 \$ 0.000 \$ 0.005 \$ 0.000 \$ 0.005 \$ 0.000 \$ 0.005 \$ 0.000 \$ 0.005 \$ 0.000 \$ 0.005 \$ 0.000 \$ 0.		•	0.0020	26			¢	0.0020	26	-			0.90	
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CBR Class B Rate Riders		\$	0.0031	750	\$	2.33	\$	0.0031	750	\$	2.33	\$	-	0.00%
SA Rate Riders			0.0002	750	œ.	(0.15)	e	0.0004	750	¢	(0.00)	¢	0.00	E0 00%
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Additional Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$	Smart Meter Entity Charge (II applicable)	\$	0.43	1	\$	0.43	\$	0.42	1	\$	0.42	\$	(0.01)	-2.33%
Sub-Total B - Distribution (includes Sub-Total A) \$ 36.96 \$ 37.92 \$ 0.96 2.60%	Additional Fixed Rate Riders	\$	=	1	\$	_	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 36.96 \$ 37.92 \$ 0.96 2.60%	Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	_	\$	-	
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Sub-Total C - Delivery (including Sub-Total B)		¢	0.0056	786	¢	4.40	4	0.0066	786	•	5 10	¢	0.70	17.86%
Total B State S		Ψ	0.0000	700	Ψ	4.40	¥	0.0000	700	¥	0.10	Ψ	0.73	17.0070
Total Bill on TOU (before Taxes) S					\$	47.89				\$	50.89	\$	3.00	6.27%
WMSC S					*					_		*	0.00	V.2. 70
Rural and Remote Rate Protection (RRRP) \$ 0.0007 786 \$ 0.0007 786 \$ 0.0007 786 \$ 0.0007 786 \$ 0.0007 786 \$ 0.0007 \$ 0		\$	0.0045	786	\$	3.54	\$	0.0045	786	\$	3.54	\$	-	0.00%
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Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00%		\$	0.0007	786	\$	0.55	\$	0.0007	786	\$	0.55	\$	-	0.00%
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Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate \$ 121.90		a e												
HST 13% \$ 15.85 13% \$ 16.24 \$ 0.39 2.46% Ontario Electricity Rebate 11.7% \$ (14.26) 11.7% \$ (14.61) \$ (0.35)	100 - Giff Cak	J	0.1510	133	ų.	20.39	Ą	0.1510	135	P	20.39	Φ	-	0.00%
HST 13% \$ 15.85 13% \$ 16.24 \$ 0.39 2.46% Ontario Electricity Rebate 11.7% \$ (14.26) 11.7% \$ (14.61) \$ (0.35)	Total Bill on TOU (before Taxes)				\$	121.90				\$	124.90	\$	3.00	2.46%
Ontario Electricity Rebate \$ (14.26) \$ (14.61) \$ (0.35)			13%		\$			13%		\$				
					-									2.4070
10tal Dill Oil 100 \$ 125.35 \$ 5.04 2.4076	,		11.770		¢	, ,		11.770		¢	. ,		. ,	2 46%
	Total Bill of 100				à	123.40	_			Ψ	120.53	Ψ	3.04	2.40%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: SEASONAL RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

645 kWh - kW 1.0482 1.0482 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current Ol	B-Approved			Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 51.90	1	\$ 51.90	\$ 53.66	1	Ψ 00.00	\$ 1.76	3.39%
Distribution Volumetric Rate	\$ -	645	\$ -	\$ -	645		\$ -	
Fixed Rate Riders	\$ 3.22	1	\$ 3.22	\$ 3.22	1	\$ 3.22	\$ -	0.00%
Volumetric Rate Riders	\$ -	645		\$ -	645		\$ -	
Sub-Total A (excluding pass through)			\$ 55.12			\$ 56.88		3.19%
Line Losses on Cost of Power	\$ 0.0929	31	\$ 2.89	\$ 0.0929	31	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0030	645	\$ 1.94	\$ 0.0030	645	\$ 1.94	\$ -	0.00%
Riders	•					•		
CBR Class B Rate Riders	-\$ 0.0002	645	\$ (0.13)		645	\$ (0.06)		-50.00%
GA Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0013	645	\$ 0.84	\$ 0.0013	645	\$ 0.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	4	\$ 0.42	\$ (0.01)	-2.33%
	ψ 0.43		•	Ψ 0.42		*	Ψ (0.01)	-2.5570
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 61.08			\$ 62.90	\$ 1.81	2.97%
Total A)			•			•		
RTSR - Network	\$ 0.0085	676	\$ 5.75	\$ 0.0102	676	\$ 6.90	\$ 1.15	20.00%
RTSR - Connection and/or Line and	\$ 0.0072	676	\$ 4.87	\$ 0.0085	676	\$ 5.75	\$ 0.88	18.06%
Transformation Connection	0.0072	070	Ψ 4.07	ψ 0.0005	070	Ψ 3.73	Ψ 0.00	16.06%
Sub-Total C - Delivery (including Sub-			\$ 71.70			\$ 75.54	\$ 3.84	5.36%
Total B)			¥ 110			Ψ 70.04	ψ 0.04	0.0070
Wholesale Market Service Charge	\$ 0.0045	676	\$ 3.04	\$ 0.0045	676	\$ 3.04	\$ -	0.00%
(WMSC)	0.0040	010	ψ 0.04	0.0040	0.0	0.04	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0007	676	\$ 0.47	\$ 0.0007	676	\$ 0.47	\$ -	0.00%
(RRRP)		070	•		0.0	•	·	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	413	\$ 30.55		413		\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	116	\$ 11.84		116	\$ 11.84	\$ -	0.00%
TOU - On Peak	\$ 0.1510	116	\$ 17.53	\$ 0.1510	116	\$ 17.53	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 135.38			\$ 139.23		2.84%
HST	13%		\$ 17.60	13%		\$ 18.10	\$ 0.50	2.84%
Ontario Electricity Rebate	11.7%		\$ (15.84)	11.7%		\$ (16.29)	\$ (0.45)	
Total Bill on TOU			\$ 137.14			\$ 141.04	\$ 3.89	2.84%

the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW 1.0482 1.0482 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	I	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.41		\$ 18.41			\$ 19.04		3.42%
Distribution Volumetric Rate	\$ 0.0185	2000			2000			3.24%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14		1	\$ 1.14		0.00%
Volumetric Rate Riders	\$ 0.0016	2000		\$ 0.0038	2000			137.50%
Sub-Total A (excluding pass through)		0.0	\$ 59.75			\$ 65.98		10.43%
Line Losses on Cost of Power	\$ 0.0929	96	\$ 8.96	\$ 0.0929	96	\$ 8.96	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0032	2,000	\$ 6.40	\$ 0.0031	2,000	\$ 6.20	\$ (0.20)	-3.13%
Riders	1						, ,	/
CBR Class B Rate Riders	-\$ 0.0002	2,000			2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	/
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	¢	1	\$ -	\$ -		s -	\$ -	
Additional Volumetric Rate Riders	- s	2,000		\$ -	2,000	\$ -	l i	
Sub-Total B - Distribution (includes Sub-		2,000	ъ -	a -	2,000	3 -	\$ -	
Total A)			\$ 76.94			\$ 83.16	\$ 6.22	8.08%
RTSR - Network	\$ 0.0074	2,096	\$ 15.51	\$ 0.0089	2,096	\$ 18.66	\$ 3.14	20.27%
RTSR - Connection and/or Line and	,			•	*	· ·		
Transformation Connection	\$ 0.0052	2,096	\$ 10.90	\$ 0.0062	2,096	\$ 13.00	\$ 2.10	19.23%
Sub-Total C - Delivery (including Sub-			400.05				44.40	
Total B)			\$ 103.35			\$ 114.81	\$ 11.46	11.09%
Wholesale Market Service Charge	\$ 0.0045	2,096	\$ 9.43	\$ 0.0045	2.096	\$ 9.43	¢	0.00%
(WMSC)	\$ 0.0045	2,090	φ 9.43	\$ 0.0045	2,090	φ 9.43	φ -	0.00%
Rural and Remote Rate Protection	\$ 0.0007	2,096	\$ 1.47	\$ 0.0007	2,096	\$ 1.47	\$ -	0.00%
(RRRP)	3 0.0007	2,090	φ 1.4 <i>1</i>	\$ 0.0007	2,090	φ 1.4 <i>1</i>	φ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0740		\$ 94.72		1,280	\$ 94.72		0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 300.30			\$ 311.76		3.82%
HST	13%		\$ 39.04	13%		\$ 40.53	\$ 1.49	3.82%
Ontario Electricity Rebate	11.7%	,	\$ (35.14)	11.7%	1	\$ (36.48)	\$ (1.34)	
Total Bill on TOU			\$ 304.21			\$ 315.82	\$ 11.61	3.82%

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 432,160 kWh

1,480 kW 1.0482 Demand Current Loss Factor Proposed/Approved Loss Factor 1.0482

	Current	DEB-Approve			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.6		\$ 117.69			\$ 121.69	\$ 4.00	3.40%
Distribution Volumetric Rate	\$ 3.631				1480		\$ 182.78	3.40%
Fixed Rate Riders	\$ 7.3		\$ 7.30	\$ 7.30	1	\$ 7.30	\$ -	0.00%
Volumetric Rate Riders	\$ 0.374	1480		\$ 0.9425	1480		\$ 841.38	152.01%
Sub-Total A (excluding pass through)			\$ 6,052.39			\$ 7,080.55	\$ 1,028.16	16.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.369	1,480	\$ 2,026.86	\$ 1,2608	1,480	\$ 1,865.98	\$ (160.88)	-7.94%
Riders	,	.,			*	,	. , ,	
CBR Class B Rate Riders	-\$ 0.081				1,480			-36.23%
GA Rate Riders	\$ 0.001		\$ 518.59		432,160			-266.67%
Low Voltage Service Charge	\$ 0.385	1,480	\$ 570.98	\$ 0.3858	1,480	\$ 570.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•	1	\$ -	¢ _	1	•	\$ -	
	¥ -	'	Ψ -	-		Ψ -	Ψ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,480	\$ -	\$ -	1,480	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 9,047.91			\$ 8,576.09	\$ (471.82)	-5.21%
Total A)			•			•	. ,	
RTSR - Network	\$ 3.652	1,480	\$ 5,406.00	\$ 4.3788	1,480	\$ 6,480.62	\$ 1,074.63	19.88%
RTSR - Connection and/or Line and	\$ 2.413	1,480	\$ 3.571.54	\$ 2.8623	1,480	\$ 4.236.20	\$ 664.67	18.61%
Transformation Connection	Ţ	1,100	ψ 0,071.01	¥ 2.0020	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ 001.01	10.01%
Sub-Total C - Delivery (including Sub-			\$ 18,025.44			\$ 19,292.92	\$ 1,267,48	7.03%
Total B)			¥ .0,020			¥ .0,202.02	¥ .,=0.1.10	1.0070
Wholesale Market Service Charge	\$ 0.004	452,990	\$ 2,038.46	\$ 0.0045	452,990	\$ 2,038.46	\$ -	0.00%
(WMSC)	,	,	_,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
Rural and Remote Rate Protection	\$ 0.000	452,990	\$ 317.09	\$ 0.0007	452,990	\$ 317.09	\$ -	0.00%
(RRRP)							,	0.000/
Standard Supply Service Charge	\$ 0.2		\$ 0.25			\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.096	452,990	\$ 43,804.14	\$ 0.0967	452,990	\$ 43,804.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 64,185.38			\$ 65,452.86		1.97%
HST	13		\$ 8,344.10			\$ 8,508.87	\$ 164.77	1.97%
Ontario Electricity Rebate	11.7	%	\$ -	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 72,529.48			\$ 73,961.73	\$ 1,432.25	1.97%

In the manager's summary, discuss the reason

4,000 kW 1.0482 Demand Current Loss Factor Proposed/Approved Loss Factor 1.0482

		Current Ol	EB-Approve	t			Proposed		lı lı	npact
		Rate	Volume	Charge	Rat		Volume	Charge		
		(\$)		(\$)	(\$			(\$)	\$ Change	% Change
Monthly Service Charge	\$	6,184.42	1	\$ 6,184.42	\$ 6,3	394.69	1	\$ 6,394.69	\$ 210.27	3.40%
Distribution Volumetric Rate	\$	2.3004	4000	\$ 9,201.60		2.3786	4000			3.40%
Fixed Rate Riders	\$	383.39	1	\$ 383.39		383.39	1	\$ 383.39		0.00%
Volumetric Rate Riders	\$	0.2215	4000	\$ 886.00	\$ 0	0.4689	4000	\$ 1,875.60	\$ 989.60	111.69%
Sub-Total A (excluding pass through)				\$ 16,655.41				\$ 18,168.08	\$ 1,512.67	9.08%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	1.4841	4,000	\$ 5,936.40	e 1	1.4578	4,000	\$ 5,831.20	\$ (105.20	-1.77%
Riders	a a	1.4041	4,000			1.45/6	4,000	\$ 5,031.20	\$ (105.20	-1.770
CBR Class B Rate Riders	-\$	0.1118	4,000	\$ (447.20)	-\$ 0	0.0729	4,000	\$ (291.60)	\$ 155.60	-34.79%
GA Rate Riders	\$	0.0012	1,752,000	\$ 2,102.40	-\$ 0	0.0020	1,752,000	\$ (3,504.00)	\$ (5,606.40	-266.67%
Low Voltage Service Charge	\$	0.4346	4,000	\$ 1,738.40	\$ 0	0.4346	4,000	\$ 1,738.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				•					•	
, , , , ,	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	4,000	\$ -	\$	-	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-							,			4= =00/
Total A)				\$ 25,985.41				\$ 21,942.08	\$ (4,043.33	-15.56%
RTSR - Network	\$	4.0244	4,000	\$ 16,097.60	\$ 4	4.8244	4,000	\$ 19,297.60	\$ 3,200.00	19.88%
RTSR - Connection and/or Line and		0.0500	4.000	A 40 004 00		. 4 405	4.000	. 40.574.00	A 4 070 00	40.040/
Transformation Connection	\$	2.6503	4,000	\$ 10,601.20	\$ 3	3.1435	4,000	\$ 12,574.00	\$ 1,972.80	18.61%
Sub-Total C - Delivery (including Sub-				\$ 52,684.21				\$ 53,813.68	\$ 1.129.47	2.14%
Total B)				\$ 52,684.21				\$ 53,813.68	\$ 1,129.47	2.14%
Wholesale Market Service Charge		0.0045	1,836,446	\$ 8,264.01		0.0045	1,836,446	£ 0.004.04	¢	0.000/
(WMSC)	Þ	0.0045	1,030,440	\$ 0,204.01	\$ U	0.0045	1,030,440	\$ 8,264.01	ъ -	0.00%
Rural and Remote Rate Protection		0.0007	4 000 440	A 005 54			4 000 440	A 4 005 54	•	0.000/
(RRRP)	\$	0.0007	1,836,446	\$ 1,285.51	\$ U	0.0007	1,836,446	\$ 1,285.51	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.0967	1,836,446	\$ 177,584.37	\$ 0	0.0967	1,836,446	\$ 177,584.37	\$ -	0.00%
			.,	, , , , , , , , , , , , , , , , , , , ,			.,,,	1	<u> </u>	
Total Bill on Average IESO Wholesale Market Price	1			\$ 239,818.35				\$ 240,947.82	\$ 1,129,47	0.47%
HST	1	13%		\$ 31,176.39		13%		\$ 31,323.22		
Ontario Electricity Rebate	1	11.7%		\$ -		11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price		11.770		\$ 270,994.73		70		\$ 272,271.03	\$ 1.276.30	0.47%
Total Dill on Average 1230 Wholesale Market Price				φ 2/0,994./3				φ 272,271.03	φ 1,276.30	0.47%

In the manager's summary, discuss the reason

Customer Class: LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 4,219,400 kWh 6,800 kW 1.0482 1.0482 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	t			Proposed			lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	9,290.25		\$ 9,290.25		9,606.12		\$ 9,606.12		315.87	3.40%
Distribution Volumetric Rate	\$	3.2398	6800			3.3500	6800			749.36	3.40%
Fixed Rate Riders	\$	575.93	1	\$ 575.93		575.93	1	\$ 575.93		-	0.00%
Volumetric Rate Riders	\$	0.4172	6800	\$ 2,836.96	\$	1.3354	6800	\$ 9,080.72	\$	6,243.76	220.09%
Sub-Total A (excluding pass through)				\$ 34,733.78				\$ 42,042.77	\$	7,308.99	21.04%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	e	1.9251	6,800	\$ 13,090.68	•	1.7610	6,800	\$ 11,974.80	•	(1,115.88)	-8.52%
Riders	*	1.9231	0,000	φ 13,090.00	Ψ	1.7010		φ 11,374.00	Ψ	(1,113.00)	-0.32 /0
CBR Class B Rate Riders	\$	-	6,800		\$	-	6,800	\$ -	\$	-	
GA Rate Riders	\$	-	4,219,400	\$ -	\$	-	4,219,400	\$ -	\$	-	
Low Voltage Service Charge	\$	0.4157	6,800	\$ 2,826.76	\$	0.4157	6,800	\$ 2,826.76	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				•				•			
	\$	-	1	\$ -	\$	-	1	-	ъ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	6,800	\$ -	\$	-	6,800	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				£ 50.054.00				\$ 56.844.33	•	C 402 44	12.23%
Total A)				\$ 50,651.22				\$ 56,844.33	Þ	6,193.11	12.23%
RTSR - Network	\$	4.0244	6,800	\$ 27,365.92	\$	4.8244	6,800	\$ 32,805.92	\$	5,440.00	19.88%
RTSR - Connection and/or Line and	•	2.6503	6,800	\$ 18,022.04	•	3.1435	6,800	\$ 21,375.80	Φ.	3,353.76	10.610/
Transformation Connection	ð	2.6503	6,800	\$ 10,022.04	Þ	3.1435	6,000	\$ 21,375.00	\$	3,353.76	18.61%
Sub-Total C - Delivery (including Sub-				\$ 96,039.18				\$ 111,026.05	¢	14,986.87	15.60%
Total B)				\$ 50,035.10				\$ 111,026.05	Ą	14,900.07	15.60 %
Wholesale Market Service Charge	¢	0.0045	4,422,775	\$ 19,902.49	•	0.0045	4,422,775	\$ 19,902.49	6		0.00%
(WMSC)	¥	0.0045	4,422,773	φ 19,902.49	φ	0.0045	4,422,775	\$ 19,902.49	φ	-	0.00%
Rural and Remote Rate Protection	•	0.0007	4,422,775	\$ 3,095.94	•	0.0007	4,422,775	\$ 3,095.94	¢		0.00%
(RRRP)	ð	0.0007	4,422,775	\$ 3,093.94	φ	0.0007	4,422,775	ş 3,095.94	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	4,422,775	\$ 427,682.35	\$	0.0967	4,422,775	\$ 427,682.35	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 546,720.21				\$ 561,707.08	\$	14,986.87	2.74%
HST		13%		\$ 71,073.63		13%		\$ 73,021.92		1,948.29	2.74%
Ontario Electricity Rebate		11.7%		\$ -		11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 617,793.84		. 111 70		\$ 634,729.00	¢	16,935.16	2.74%
Total Bill off Average ILSO Wholesale Market Price				φ 317,793.04				φ 034,729.00	٧	10,935.16	2.1476

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

500 kWh - kW 1.0482 1.0482 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Curr	ent OEE	B-Approved				Proposed	ı		lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			0/ 01
	(\$)	7.54		(\$)	- 4	(\$)		(\$) \$ 7.77		Change	% Change
Monthly Service Charge	3	7.51	1		51					0.26	3.46%
Distribution Volumetric Rate) \$ U	.0184	500		20		500			0.30	3.26%
Fixed Rate Riders	\$	0.47	1		47		1	\$ 0.47		-	0.00%
Volumetric Rate Riders	\$ 0	.0011	500			\$ 0.0011	500				0.00%
Sub-Total A (excluding pass through)				\$ 17.				\$ 18.29		0.56	3.16%
Line Losses on Cost of Power	\$ 0	.0929	24	\$ 2.2	24	\$ 0.0929	24	\$ 2.24	\$	-	0.00%
Total Deferral/Variance Account Rate	ls o	.0033	500	\$ 10	65	\$ 0.0032	500	\$ 1.60	\$	(0.05)	-3.03%
Riders	1								1.	` ′	
CBR Class B Rate Riders	-\$ 0	.0002	500		10) -		500	\$ (0.05	\$	0.05	-50.00%
GA Rate Riders	\$	-	500	\$ -		\$ -	500	\$ -	\$	-	
Low Voltage Service Charge	\$ 0	.0009	500	\$ 0.4	45	\$ 0.0009	500	\$ 0.45	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	_	1	\$ -		s -	- 1	s -	\$	_	
	1*	-		•	- 1	Ψ -		-	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	500	\$ -		\$ -	500	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 21.9	27			\$ 22.53	s s	0.56	2.55%
Total A)				•							
RTSR - Network	\$ 0	.0074	524	\$ 3.8	88	\$ 0.0089	524	\$ 4.66	\$	0.79	20.27%
RTSR - Connection and/or Line and		.0052	524	¢ 2.	73	\$ 0.0062	524	\$ 3.25		0.52	19.23%
Transformation Connection	\$.0032	524	Ψ 2.	13	φ 0.0002	324	φ 5.20	φ	0.52	19.23 /0
Sub-Total C - Delivery (including Sub-				\$ 28.	57			\$ 30.44		1.87	6.55%
Total B)				φ 20.	31			φ 30.44	φ.	1.07	0.33 /6
Wholesale Market Service Charge	ا د	.0045	524	¢ 2.	36	\$ 0.0045	524	\$ 2.36			0.00%
(WMSC)	1 9	.0043	524	Ψ 2	30	φ 0.0045	324	φ 2.30	, φ	-	0.0070
Rural and Remote Rate Protection		.0007	524	• 0.	37	\$ 0.0007	524	\$ 0.37		_	0.00%
(RRRP)	13		524	•			524	,	1.	-	
Standard Supply Service Charge	\$	0.25	1		25			\$ 0.25		-	0.00%
TOU - Off Peak	\$ 0	.0740	320	\$ 23.0	86	\$ 0.0740	320	\$ 23.68	\$	-	0.00%
TOU - Mid Peak	\$ 0	.1020	90	\$ 9.	18	\$ 0.1020	90	\$ 9.18	\$	-	0.00%
TOU - On Peak	\$ 0	.1510	90	\$ 13.5	59	\$ 0.1510	90	\$ 13.59	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 78.0	00			\$ 79.87	\$	1.87	2.40%
HST		13%		\$ 10.	14	13%		\$ 10.38	\$	0.24	2.40%
Ontario Electricity Rebate		11.7%		\$ (9.	13)	11.7%		\$ (9.34		(0.22)	
Total Bill on TOU				\$ 79.0	,			\$ 80.91		1.89	2.40%
TOWN DIN ON TOO				75.	-			\$ 00.91	Ψ	1.09	2.40 /8

In the manager's summary, discuss the reason

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

180 kWh
1 kW
1.0482
1.0482 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	d				Proposed	ı			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge		• • •	0/ 01
Manthly Candian Charma	(\$)	4.94	1	\$	(\$) 4.94	¢	(\$) 5.11	4	\$	(\$) 5.11		\$ Change 0.17	% Change 3.44%
Monthly Service Charge Distribution Volumetric Rate	, p	14.9572	1	\$	14.96	\$	15.4657	-	\$		\$	0.17	3.40%
Fixed Rate Riders	D C	0.31	1	\$	0.31	\$	0.31	1	\$	0.31	\$	0.51	0.00%
Volumetric Rate Riders	, p	0.9272	1	\$	0.93	\$	0.9272	1	\$	0.93	\$	-	0.00%
Sub-Total A (excluding pass through)	Đ	0.9272	- '	\$	21.13	Ψ	0.9212		\$	21.81	\$	0.68	3.21%
Line Losses on Cost of Power	¢	0.0929	0	\$		\$	0.0929	9	Τ.	0.81		0.00	0.00%
Total Deferral/Variance Account Rate	Ψ		9			Τ.		9	*		l '	-	
Riders	\$	1.1619	1	\$	1.16	\$	1.0937	1	\$	1.09	\$	(0.07)	-5.87%
CBR Class B Rate Riders	e	0.0748	1	\$	(0.07)	•	0.0506	1	\$	(0.05)	\$	0.02	-32.35%
GA Rate Riders	- 	0.0740	180	\$	(0.07)	φ-	0.0300		\$	(0.03)	\$	0.02	-32.33 /0
Low Voltage Service Charge	¢	0.2505	100	\$	0.25	\$	0.2505	100	\$	0.25	\$	_	0.00%
Smart Meter Entity Charge (if applicable)	Ψ	0.2303		Ψ	0.23	Ψ	0.2303		Ψ	0.23	l .	-	0.0070
Smart weter Emity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	\$	_	1	\$	_	\$	_		\$	_	\$	_	
Sub-Total B - Distribution (includes Sub-	*					Ť					Ť		
Total A)				\$	23.28				\$	23.91	\$	0.63	2.73%
RTSR - Network	\$	2.2784	1	\$	2.28	\$	2.7313	1	\$	2.73	\$	0.45	19.88%
RTSR - Connection and/or Line and	<u> </u>	4 = 4 = 0			4.50		4 =00=			4.00	,	0.00	10.010/
Transformation Connection	\$	1.5172	1	\$	1.52	\$	1.7995	1	\$	1.80	\$	0.28	18.61%
Sub-Total C - Delivery (including Sub-				\$	27.07				\$	28.44	\$	1.37	5.06%
Total B)				Þ	27.07				Ą	20.44	Þ	1.37	5.06%
Wholesale Market Service Charge	e	0.0045	189	\$	0.85	•	0.0045	189	•	0.85	\$		0.00%
(WMSC)	Ψ	0.0043	109	φ	0.03	Ψ	0.0043	109	Ψ	0.03	Ψ	-	0.0070
Rural and Remote Rate Protection	¢	0.0007	189	\$	0.13	•	0.0007	189	•	0.13	¢	_	0.00%
(RRRP)	Ψ		103								1	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	115	\$	8.52		0.0740	115	\$	8.52	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	32	\$		\$	0.1020	32	\$	3.30	\$	-	0.00%
TOU - On Peak	\$	0.1510	32	\$	4.89	\$	0.1510	32	\$	4.89	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	45.03				\$	46.40		1.37	3.04%
HST		13%		\$	5.85		13%		\$	6.03	\$	0.18	3.04%
Ontario Electricity Rebate		11.7%		\$	(5.27)		11.7%		\$	(5.43)	\$	(0.16)	
Total Bill on TOU				\$	45.61				\$	47.00	\$	1.39	3.04%

In the manager's summary, discuss the reason

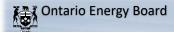
Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 424,881 kWh Demand 988 kW

Current Loss Factor 1.0482 1.0482 Proposed/Approved Loss Factor

Smart Meter Entity Charge (if applicable) \$ - 10652 \$ - \$ - 10652 \$ - \$ - \$ - 10652 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Current OF	B-Approved			Proposed		In	npact
Monthly Service Charge \$ 0.76 10652 \$ 0.79 10652 \$ 3,415.08 \$ 319.56 \$ 3.959 Distribution Volumetric Rate \$ 4.0888 988.1 \$ 4,041.13 \$ 4.2289 988.1 \$ 4,178.88 \$ 317.44 3.499 Fixed Rate Riders \$ 0.05 10652 \$ 532.60 \$ 0.00 Fixed Rate Riders \$ 2.2608 988.1 \$ 2.233.00 \$ 11.6011 988.1 \$ 11.463.05 \$ 9.291.5 Fixed Rate Riders \$ 2.2608 988.1 \$ 2.233.00 \$ 11.6011 988.1 \$ 11.463.05 \$ 9.291.5 Fixed Rate Riders \$ 2.2608 988.1 \$ 2.233.00 \$ 11.6011 988.1 \$ 11.463.05 \$ 9.291.5 Fixed Rate Riders \$ 1.1653 988.1 \$ 1.1613 \$ 1.0890 988 \$ 1.076.04 \$ (75.39) -5.559 Fixed Riders \$ 0.0753 988 \$ 1.151.43 \$ 1.0890 988 \$ 1.076.04 \$ (75.39) -5.559 Fixed Riders \$ 0.0753 988 \$ (74.40) \$ 0.0498 988 \$ (49.21) \$ 25.20 -33.869 Fixed Riders \$ 0.0012 424.881 \$ 508.86 \$ 0.0020 424.881 \$ (848.76) \$ (1.395.2) -266.679 Fixed Rider Riders \$ 0.0112 424.881 \$ 508.86 \$ 0.0200 424.881 \$ (848.76) \$ (1.395.2) -266.679 Fixed Rider Riders \$ 0.2518 988 \$ 255.68 \$ 2.50.000 Fixed Rider Riders \$ 0.0102 424.881 \$ 0.0806 \$ 0.0200 424.881 \$ (848.76) \$ (1.395.2) -266.679 Fixed Rider Riders \$ 0.0102 424.881 \$ 0.0000 424.881 \$ (848.76) \$ (1.395.2) -266.679 Fixed Rider Riders \$ 0.2518 988 \$ 255.68 \$ 2.50.0000 Fixed Rider Riders \$ 0.2518 988 \$ 255.68 \$ 0.0000 Fixed Rider Riders \$ 0.0000 \$ 0.0000 Fixed Rider Riders				Volume			Volume			
Distribution Volumetric Rate \$ 4.0898 98.1 \$ 4.041.13 \$ 4.2289 988.1 \$ 4.178.58 \$ 137.44 3.40%		(\$)								
Fixed Rate Riders \$ 0.05 10652 \$ 532.60 \$ 0.05 10652 \$ 532.60 \$ 5.00.00 \$ \$ \$ \$ \$ \$ \$ \$ \$		\$								
Sub-Total Rickers \$ 2.2608 988.1 \$ 2.233.0 \$ 11.6011 988.1 \$ 11.463.05 \$ 9.229.15 413.149		\$								
Sub-Total A (excluding pass through)		\$								
Line Losses on Cost of Power \$ -		\$	2.2608	988.1		\$ 11.6011	988.1			
Total Deferral/Variance Account Rate Riders \$ 1.1653 988 \$ 1,151.43 \$ 1.0890 988 \$ 1,076.04 \$ (75.39) 6.55% Riders CBR Class B Rate Riders \$ 0.0753 988 \$ (74.40) \$ 0.0498 988 \$ (49.21) \$ 25.20 -33.86% GA Rate Riders \$ 0.0012 424.881 \$ 599.86 \$ 0.0020 424.881 \$ (849.76) \$ (1,559.62) -266.67% Low Voltage Service Charge \$ 0.2618 988 \$ 2586.88 \$ 0.2618 988 \$ 2586.88 \$ - 0.00020 424.881 \$ (849.76) \$ (1,559.62) -266.67% Charge (if applicable) \$ - 10652 \$ - \$ - \$ 10652 \$ - \$ - \$ - \$ 0.00% Charge Smart Meter Entity Charge (if applicable) \$ - 10652 \$ - \$ - \$ - \$ 10652 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$					7,			, , , , , , , , , , , , , , , , , , , ,	\$ 9,686.16	64.99%
Riders \$ 1.1653 988 \$ 1,151.43 \$ 1,0890 988 \$ 1,076.04 \$ 70.39 -3.55%		\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Riders CBR Class B Rate Riders \$ 0.0753 988 \$ (74.40) \$ 0.0498 988 \$ (49.21) \$ 25.20 -33.86% GA Rate Riders \$ 0.0012 424,881 \$ 509.86 \$ 0.0020 424,881 \$ (849.76) \$ (1,359.62) -266.67% Low Voltage Service Charge \$ 0.2618 988 \$ 258.68 \$ 0.2618 988 \$ 258.68 \$ 0.2618 Smart Meter Entity Charge (if applicable) \$ - 10652 \$ - \$ - 10652 \$ - \$ \$ - 10652 \$ - \$ \$ - 4ditional Fixed Rate Riders Additional Fixed Rate Riders \$ - 10652 \$ - \$ - 10652 \$ - \$ - \$ - 10652 \$ - \$ - \$ - 4ditional Volumetric Rate Riders Additional Volumetric Rate Riders \$ - 988 \$ - \$ - 988 \$ - \$ - \$ - 988 \$ - \$ - \$ - 10652 \$ - \$ - \$ - \$ - 10652 \$ - \$ - \$ - \$ - 105141 A) RTSR - Network \$ 16,746,72 \$ 25,025.06 \$ 8,276.34 \$ 49.41% RTSR - Network \$ 2.3989 988 \$ 2,370.35 \$ 2.8758 988 \$ 2,841.58 \$ 471.22 \$ 19.88% RTSR - Connection and/or Line and Transformation Connection \$ 1.5854 988 \$ 1,566.53 \$ 1.8804 988 \$ 1,858.02 \$ 291.49 \$ 18.61% Sub-Total A) Wholesale Market Service Charge \$ 0.0045 445,360 \$ 2.004.12 \$ 0.0045 445,360 \$ 2.004.12 \$ - 0.00% RURAGO RURAGO RURAGO \$ 0.0007 445,360 \$ 311.75 \$ 0.0007 445,360 \$ 311.75 \$ - 0.00% RURAGO Supply Service Charge \$ 0.25 10652 \$ 2,663.00 \$ - 0.00% Average IESO Wholesale Market Price \$ 8 68,730.78 \$ 8,935.00 13% \$ 10,110.08 \$ 1,175.08 131.5% HST - Ontario Electricity Rebate		¢	1 1653	988	¢ 1.151./3	\$ 1.0890	988	\$ 1,076,04	\$ (75.30)	-6 55%
Additional Fixed Rate Riders \$ 0.0012 424,881 \$ 509.86 \$ 0.020 424,881 \$ 258.68 \$ 258.68 \$ 0.2618 988 \$ 258.68		۳							. , ,	
Low Voltage Service Charge \$ 0.2618 988 \$ 258.68 \$ \$ \$ \$ \$ \$ \$ \$ \$	CBR Class B Rate Riders	-\$								
Smart Meter Entity Charge (if applicable) \$ - 10652 \$ - - \$ - - \$ - - - - - - </td <td>GA Rate Riders</td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>424,881</td> <td>\$ (849.76)</td> <td>\$ (1,359.62)</td> <td></td>	GA Rate Riders	\$					424,881	\$ (849.76)	\$ (1,359.62)	
Additional Fixed Rate Riders \$ - 10652 \$ - \$ - 10652 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	0.2618	988	\$ 258.68	\$ 0.2618	988	\$ 258.68	\$ -	0.00%
Additional Volumetric Rate Riders \$ - 988 \$ - \$ - 988 \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$	Smart Meter Entity Charge (if applicable)	\$	-	10652	\$ -	\$ -	10652	\$ -	\$ -	
Additional Volumetric Rate Riders \$ - 988 \$ - \$ - 988 \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$	Additional Final Data Didam			10050	œ.	•	40050	•	œ.	
Sub-Total B - Distribution (includes Sub-Total A) \$ 16,748.72 \$ 25,025.06 \$ 8,276.34 49.41% Total A) \$ 2.3989 988 \$ 2,370.35 \$ 2.8758 988 \$ 2,841.58 \$ 471.22 19.88% RTSR - Network \$ 2.3989 988 \$ 2,370.35 \$ 2.8758 988 \$ 2,841.58 \$ 471.22 19.88% RTSR - Connection and/or Line and \$ 1.5854 988 \$ 1,566.53 \$ 1.8804 988 \$ 1,858.02 \$ 291.49 18.61% Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) \$ 20,685.61 \$ 29,724.66 \$ 9,039.06 43.70% Wholesale Market Service Charge \$ 0.0045 445,360 \$ 2,004.12 \$ 0.0045 445,360 \$ 2,004.12 \$ - 0.00% (RMSC) \$ 0.0007 445,360 \$ 311.75 \$ 0.0007 445,360 \$ 311.75 \$ - 0.00% (RRRP) \$ 0.0007 445,360 \$ 311.75 \$ 0.0007 445,360 \$ 311.75 \$ - 0.00% (RRRP) \$ 0.0007 445,360 \$ 0.25 10652 \$ 2,663.00 \$ - 0.00% Average IESO Wholesale Market Price \$ 68,730.78 \$ 13.15% Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13% \$ 1,175.08 13.15% Ontario Electricity Rebate \$ 11.7% \$ - 11.7% \$ - 11.7% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IESO Wholesale Market Price \$ 8,935.00 13.15% Sub-Total Bill on Average IE		\$	-			- -			,	
Total A		ð	-	900	ъ <u>-</u>	a -	900	.	3 -	
RTSR - Network S 2.3989 988 S 2.370.35 S 2.8758 988 S 2,841.58 S 471.22 19.88% RTSR - Connection and/or Line and Transformation Connection S 1.5854 988 S 1,566.53 S 1.8804 988 S 1,858.02 S 291.49 18.61% Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) S 20,685.61 S 29,724.66 S 9,039.06 43.70% S 20,04.12 S 20,04					\$ 16,748.72			\$ 25,025.06	\$ 8,276.34	49.41%
RTSR - Connection and/or Line and Transformation Connection \$ 1.5854 988 \$ 1,566.53 \$ 1.8804 988 \$ 1,858.02 \$ 291.49 18.61%		•	2 3080	988	\$ 2,370,35	\$ 2,8758	988	\$ 2.841.58	\$ 471.22	10.88%
Transformation Connection \$ 1.5854 988 \$ 1,566.53 \$ 1.8804 988 \$ 1,858.02 \$ 291.49 18.61%		*								1
Sub-Total C - Delivery (including Sub-Total B) \$ 20,685.61 \$ 29,724.66 \$ 9,039.06 43.70%		\$	1.5854	988	\$ 1,566.53	\$ 1.8804	988	\$ 1,858.02	\$ 291.49	18.61%
Total B)										
(WMSC) \$ 0.0045 445,360 \$ 2,004.12 \$ 0.0045 445,360 \$ 2,004.12 \$ - 0.0096 Rural and Remote Rate Protection (RRRP) \$ 0.0007 445,360 \$ 311.75 \$ 0.0007 445,360 \$ 311.75 \$ - 0.0096 Standard Supply Service Charge \$ 0.25 10652 \$ 2,663.00 \$ 0.25 10652 \$ 2,663.00 \$ - 0.0096 445,360 \$ 43,066.30 \$ - 0.0096 Average IESO Wholesale Market Price \$ 68,730.78 \$ 8,935.00 13% \$ 10,110.08 \$ 1,175.08 13.15% Ontario Electricity Rebate 11.7% \$ - 1					\$ 20,685.61			\$ 29,724.66	\$ 9,039.06	43.70%
(WMSC) (WMSC)<	Wholesale Market Service Charge	•	0 0045	44E 260	¢ 2,004,12	¢ 0.0045	445 260	¢ 2,004.42	¢	0.00%
(RRRP) Standard Supply Service Charge \$ 0.0007		a a	0.0045	445,300	φ 2,004.12	\$ 0.0045	445,360	\$ 2,004.12	φ -	0.00%
CRRP Standard Supply Service Charge \$ 0.25 10652 \$ 2,663.00 \$ 0.25 10652 \$ 2,663.00 \$ - 0.00%	Rural and Remote Rate Protection	•	0.0007	445.200	¢ 244.75	£ 0.0007	445.200	e 244.75	c	0.000/
Average IESO Wholesale Market Price \$ 0.0967 445,360 \$ 43,066.30 \$ - 0.0000 Total Bill on Average IESO Wholesale Market Price HST	(RRRP)	Þ	0.0007	445,360	\$ 311.75	\$ 0.0007	445,360	\$ 311.75	Ф -	0.00%
Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$	0.25	10652	\$ 2,663.00	\$ 0.25	10652	\$ 2,663.00	\$ -	0.00%
HST 13% \$ 8,935.00 13% \$ 10,110.08 \$ 1,175.08 13.15% Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	Average IESO Wholesale Market Price	\$	0.0967	445,360	\$ 43,066.30	\$ 0.0967	445,360	\$ 43,066.30	\$ -	0.00%
HST 13% \$ 8,935.00 13% \$ 10,110.08 \$ 1,175.08 13.15% Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -										
HST 13% \$ 8,935.00 13% \$ 10,110.08 \$ 1,175.08 13.15% Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	Total Bill on Average IESO Wholesale Market Price				\$ 68,730.78			\$ 77,769.84	\$ 9,039.06	13.15%
Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -			13%		\$ 8,935.00	13%	5	\$ 10,110.08	\$ 1,175.08	13.15%
	Ontario Electricity Rebate		11.7%			11.7%				
T 1100010 V 010101 V 1011110 V	•				\$ 77.665.78			,	\$ 10.214.13	13.15%
	Total Bill of Average 1200 Wholesale Market File				¥ 77,000.70			ψ 07,073.31	10,217.10	10.1070

In the manager's summary, discuss the reason

WHITBY RATE ZONE BILL IMPACTS



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0454	1.0454	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0454	1.0454	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0454	1.0454	40,000	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0454	1.0454	500			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0454	1.0454	150	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0454	1.0454	283,400	736		12,262
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				
Add additional scenarios if required			1.0454	1.0454				

Table 2

DATE OF ACCES (CATECODIES						Sub	-Total					Total	
RATE CLASSES / CATEGORIES	Units		Α				В			С		Total Bill	
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.14	3.4%	\$	3.08	8.2%	\$	5.51	10.8%	\$	5.58	4.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	3.75	5.3%	\$	9.14	11.2%	\$	15.20	13.4%	\$	15.40	4.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	55.57	8.4%	\$	80.82	11.7%	\$	191.75	14.8%	\$	216.68	3.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.90	3.3%	\$	2.30	7.8%	\$	3.82	10.2%	\$	3.87	4.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	1.22	5.6%	\$	2.36	10.4%	\$	3.21	11.8%	\$	3.26	7.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	7,900.39	22.9%	\$	7,160.83	20.6%	\$	7,782.90	20.4%	\$	8,794.67	10.9%
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh kW -1.0454 1.0454 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge		Channa	% Change
Monthly Coming Change	•	(\$)	1	\$	(\$) 33.41	\$	(\$) 34.55		\$	(\$) 34.55	\$	Change 1.14	% Change 3.41%
Monthly Service Charge Distribution Volumetric Rate	3	33.41	750		33.41	φ	34.55	750		34.55	φ	1.14	3.4170
Fixed Rate Riders	3	(0.00)	750	\$	(0.06)	\$	(0.06)	750	\$	(0.06)	φ.	-	0.00%
	\$	(0.06)	750		(0.06)	Þ	(0.06)	750		(0.06)	φ.	-	0.00%
Volumetric Rate Riders Sub-Total A (excluding pass through)	ð	-	750	\$ \$	33.35	Þ	-	750	\$	34.49	\$	1.14	3.42%
Line Losses on Cost of Power	s	0.0929	34		3.16	\$	0.0929	34	-	3.16	-	1.14	0.00%
Total Deferral/Variance Account Rate	J.	0.0929	_	1 '	3.10	φ	0.0929				φ	-	0.0076
Riders	\$	-	750	\$	-	\$	0.0028	750	\$	2.10	\$	2.10	
CBR Class B Rate Riders		_	750	\$	_	-\$	0.0002	750	\$	(0.15)	¢.	(0.15)	
GA Rate Riders	ě	-	750	\$	-	-ф \$	0.0002	750 750	\$	(0.15)	\$	(0.13)	
Low Voltage Service Charge	, and	0.0010	750		0.75	-	0.0010	750		0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	J.	0.0010	750	φ			0.0010	750	Ф	0.75	φ	-	
Smart Meter Entity Charge (ii applicable)	\$	0.43	1	\$	0.43	\$	0.42	1	\$	0.42	\$	(0.01)	-2.33%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	37.69				\$	40.77	\$	3.08	8.17%
Total A)									٠		*		
RTSR - Network	\$	0.0096	784	\$	7.53	\$	0.0114	784	\$	8.94	\$	1.41	18.75%
RTSR - Connection and/or Line and	\$	0.0072	784	\$	5.65	\$	0.0085	784	\$	6.66	\$	1.02	18.06%
Transformation Connection				<u> </u>	0.00	Ť	0.000		_		Ť		10.007
Sub-Total C - Delivery (including Sub-				\$	50.87				\$	56.38	\$	5.51	10.83%
Total B)				· ·		-			•		·		
Wholesale Market Service Charge	\$	0.0045	784	\$	3.53	\$	0.0045	784	\$	3.53	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection													
	\$	0.0007	784	\$	0.55	\$	0.0007	784	\$	0.55	\$	-	0.00%
(RRRP) Standard Supply Service Charge	•	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak	l e	0.0740	480	\$	35.52		0.0740	480			\$	-	0.00%
TOU - Mid Peak	, and	0.1020	135	\$	13.77		0.1020	135	\$	13.77	\$	-	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.1020	135	-	20.39		0.1020	135		20.39	\$	-	0.00%
100 - Offi Cak	¥	0.1510	133	φ	20.39	Ą	0.1510	135	ð	20.39	φ	-	0.0078
Total Bill on TOU (before Taxes)				\$	124.87				\$	130.38	\$	5.51	4.41%
HST		13%		\$	16.23		13%		\$	16.95		0.72	4.41%
Ontario Electricity Rebate		11.7%		\$	(14.61)		11.7%		\$	(15.25)		(0.64)	
Total Bill on TOU				\$	126.49		70		\$	132.07		5.58	4.41%
Total Bill on 100				ų.	120.43	_			Ÿ	102.07	Ψ	0.00	7.41/0

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh -1.0454 1.0454 kW Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approve	i		Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.08	1	\$ 28.08	\$ 29.03	1	\$ 29.03	\$ 0.95	3.38%
Distribution Volumetric Rate	\$ 0.0208	2000	\$ 41.60	\$ 0.0215	2000	\$ 43.00	\$ 1.40	3.37%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0012	2000	\$ 2.40	\$ 1.40	140.00%
Sub-Total A (excluding pass through)			\$ 70.68			\$ 74.43	\$ 3.75	5.31%
Line Losses on Cost of Power	\$ 0.0929	91	\$ 8.44	\$ 0.0929	91	\$ 8.44	\$ -	0.00%
Total Deferral/Variance Account Rate	e	2.000	\$ -	\$ 0.0029	2,000	\$ 5.80	\$ 5.80	
Riders	-	2,000	Ψ -	φ 0.0029	2,000	φ 3.00	φ 5.00	
CBR Class B Rate Riders	-	2,000		-\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	-	2,000		\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42		\$ 0.42	\$ (0.01)	-2.33%
	\$ 0.43	'	Φ 0.43	\$ 0.42		\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 81.35			\$ 90,49	\$ 9.14	11.24%
Total A)						•		
RTSR - Network	\$ 0.0087	2,091	\$ 18.19	\$ 0.0104	2,091	\$ 21.74	\$ 3.55	19.54%
RTSR - Connection and/or Line and	\$ 0.0068	2,091	\$ 14.22	\$ 0.0080	2,091	\$ 16.73	\$ 2.51	17.65%
Transformation Connection	\$ 0.0068	2,091	Φ 14.22	\$ 0.0080	2,091	φ 10.73	φ 2.51	17.00%
Sub-Total C - Delivery (including Sub-			\$ 113.75			\$ 128.96	\$ 15.20	13.37%
Total B)			ψ 113.73			φ 120.90	ψ 13.20	13.37 /0
Wholesale Market Service Charge	\$ 0.0045	2,091	\$ 9.41	\$ 0.0045	2,091	\$ 9.41	\$ -	0.00%
(WMSC)	0.0043	2,091	ψ 9.41	φ 0.0043	2,031	φ 5.41	φ -	0.0070
Rural and Remote Rate Protection	\$ 0.0007	2,091	\$ 1.46	\$ 0.0007	2,091	\$ 1,46	\$ -	0.00%
(RRRP)	l '	2,091	•		2,031	•	•	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	· · · · · · · · · · · · · · · · · · ·		0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72		1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72		360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 310.67			\$ 325.88		4.89%
HST	13%		\$ 40.39	13%		\$ 42.36	\$ 1.98	4.89%
Ontario Electricity Rebate	11.7%		\$ (36.35)	11.7%		\$ (38.13)	\$ (1.78)	
Total Bill on TOU			\$ 314.71			\$ 330.11	\$ 15.40	4.89%
				•				

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 40,000 kWh

100 kW 1.0454 Demand Current Loss Factor
Proposed/Approved Loss Factor 1.0454

		Current Of	B-Approved	d	Proposed			Impact		
	Rate		Volume	Charge		ate	Volume	Charge		
	(\$)			(\$)		\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	213.88		\$ 213.88		221.15		\$ 221.15		3.40%
Distribution Volumetric Rate	\$	4.2717	100	•	\$	4.4169	100	\$ 441.69	\$ 14.52	3.40%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	0.1872	100			0.5250	100		\$ 33.78	180.45%
Sub-Total A (excluding pass through)				\$ 659.77				\$ 715.34	\$ 55.57	8.42%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	_	100	\$ -	\$	1.2721	100	\$ 127.21	\$ 127.21	
Riders	*			Ψ -	-				·	
CBR Class B Rate Riders	\$	-	100	\$ -		0.0596	100	\$ (5.96)		
GA Rate Riders	\$	-	40,000			0.0024	40,000	\$ (96.00)	\$ (96.00)	
Low Voltage Service Charge	\$	0.3181	100	\$ 31.81	\$	0.3181	100	\$ 31.81	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e		1	\$ -	\$		4	e	¢	
	Ψ	-		Ψ -	Ψ	- 1		-	Ψ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	100	\$ -	\$	-	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 691.58				\$ 772.40	\$ 80.82	11.69%
Total A)				•				,	•	
RTSR - Network	\$	3.4495	100	\$ 344.95	\$	4.1057	100	\$ 410.57	\$ 65.62	19.02%
RTSR - Connection and/or Line and	•	2.5728	100	\$ 257.28		3.0259	100	\$ 302.59	\$ 45.31	17.61%
Transformation Connection	4	2.5720	100	Ψ 237.20	Ψ,	3.0233	100	Ψ 302.33	Ψ +3.31	17.0170
Sub-Total C - Delivery (including Sub-				\$ 1,293.81				\$ 1,485.56	\$ 191.75	14.82%
Total B)				Ψ 1,233.01				Ψ 1,400.00	ψ 131.73	14.02 /0
Wholesale Market Service Charge	•	0.0045	41,816	\$ 188.17	•	0.0045	41,816	\$ 188.17	¢ _	0.00%
(WMSC)	*	0.0043	41,010	Ψ 100.17	Ψ ,	0.0043	41,010	Ψ 100.17	Ψ -	0.0070
Rural and Remote Rate Protection	•	0.0007	41,816	\$ 29.27	•	0.0007	41,816	\$ 29.27	¢ _	0.00%
(RRRP)	*		41,010	i -	-		41,010	· ·	1	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.0967	41,816	\$ 4,043.61	\$ (0.0967	41,816	\$ 4,043.61	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 5,555.11				\$ 5,746.86		3.45%
HST		13%		\$ 722.16		13%		\$ 747.09	\$ 24.93	3.45%
Ontario Electricity Rebate		11.7%		\$ -		11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 6,277.27				\$ 6,493.95	\$ 216.68	3.45%
				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		511573

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 500 kWh kW -1.0454 1.0454 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge	¢ 01	0/ 01
Monthly Service Charge	(\$)	10.40	1	\$ 10.40		(\$) 10.75	4	(\$) \$ 10.75	\$ Change \$ 0.35	% Change 3.37%
Distribution Volumetric Rate	, J	0.0332	500				500			3.31%
Fixed Rate Riders	a a	0.0332	500	\$ 10.00	\$		500	\$ 17.15	\$ 0.55	3.31%
	a a	0 0000	500						ъ -	0.000/
Volumetric Rate Riders	-\$	0.0002	500	\$ (0.10 \$ 26.90		0.0002	500	\$ (0.10) \$ 27.80		0.00% 3.35%
Sub-Total A (excluding pass through)	s		00							
Line Losses on Cost of Power	\$	0.0929	23	\$ 2.11	\$	0.0929	23	\$ 2.11	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	-	500	\$ -	\$	0.0030	500	\$ 1.50	\$ 1.50	
Riders	l <u>'</u>				T.					
CBR Class B Rate Riders	\$	-	500	\$ -	-\$	0.0002	500	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$	-	500	\$ -	\$	-	500	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0009	500	\$ 0.45	5 \$	0.0009	500	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$ -	\$	_	1	\$ -	s -	
	ľ			•				•	_	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	. 1	-	\$ -	
Additional Volumetric Rate Riders	\$	-	500	\$ -	\$	-	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 29.46	3			\$ 31.76	\$ 2.30	7.81%
Total A)				•				,		
RTSR - Network	\$	0.0087	523	\$ 4.55	\$	0.0104	523	\$ 5.44	\$ 0.89	19.54%
RTSR - Connection and/or Line and	\$	0.0068	523	\$ 3.55	5 \$	0.0080	523	\$ 4.18	\$ 0.63	17.65%
Transformation Connection	*	0.0000	020	Ψ 0.00	, <u> </u>	0.0000	020	4.10	ψ 0.00	17.0070
Sub-Total C - Delivery (including Sub-				\$ 37.56				\$ 41.38	\$ 3.82	10.16%
Total B)				Ψ 07.00				Ψ 41.50	¥ 3.02	10.1070
Wholesale Market Service Charge	s	0.0045	523	\$ 2.35	5 \$	0.0045	523	\$ 2.35	s -	0.00%
(WMSC)	*	0.0040	020	Ψ 2.00	′ ♥	0.0040	020	2.00	Ψ	0.0070
Rural and Remote Rate Protection	e	0.0007	523	\$ 0.37	7 6	0.0007	523	\$ 0.37	s -	0.00%
(RRRP)	Ψ		323				323	,		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25			1	·		0.00%
TOU - Off Peak	\$	0.0740	320	\$ 23.68			320		\$ -	0.00%
TOU - Mid Peak	\$	0.1020	90	\$ 9.18	\$ \$	0.1020	90	\$ 9.18	\$ -	0.00%
TOU - On Peak	\$	0.1510	90	\$ 13.59	\$	0.1510	90	\$ 13.59	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 86.98	3			\$ 90.79	\$ 3.82	4.39%
HST		13%		\$ 11.31	ı	13%		\$ 11.80	\$ 0.50	4.39%
Ontario Electricity Rebate		11.7%		\$ (10.18	3)	11.7%		\$ (10.62)		
Total Bill on TOU				\$ 88.11	/			\$ 91.97	. ,	4.39%
TOME DISTORTION				₩ 00.11				31.97	J.01	7.33/0

In the manager's summary, discuss the reason

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge (\$) \$ Change % Change (\$) (\$) (\$) Monthly Service Charge 6.32 6.32 \$ 6.11 6.11 \$ 0.21 3.44% Distribution Volumetric Rate \$ 16.4458 \$ 16.45 \$ 17.0050 17.01 \$ 0.56 3.40% \$ Fixed Rate Riders \$ \$ \$ (0.11) \$ 0.5664 (0.57)0.1117 0.45 -80.28% Volumetric Rate Riders Sub-Total A (excluding pass through) 21.99 23.21 \$ 1.22 5.57% 0.0929 0.0929 0.63 0.63 \$ 0.00% Line Losses on Cost of Power Total Deferral/Variance Account Rate 1.19 \$ 1.1921 1 1.19 Riders CBR Class B Rate Riders 0.0563 (0.06) \$ (0.06)150 150 GA Rate Riders Low Voltage Service Charge \$ \$ \$ Smart Meter Entity Charge (if applicable) \$ Additional Fixed Rate Riders \$ \$ \$ Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-\$ 22.62 24.98 \$ 2.36 10.43% Total A) RTSR - Network 2.6144 2.61 3.1117 3.11 \$ 0.50 RTSR - Connection and/or Line and 17.61% 2.0307 2.03 2.3883 2.39 \$ 0.36 Transformation Connection Sub-Total C - Delivery (including Sub-27.27 30.48 \$ 3.21 11.79% Total B) Wholesale Market Service Charge 0.0045 157 0.71 0.0045 157 0.71 \$ 0.00% \$ (WMSC) Rural and Remote Rate Protection 0.0007 157 0.0007 157 \$ 0.11 \$ 0.00% \$ 0.11 \$ (RRRP) \$ 0.25 \$ 0.00% Standard Supply Service Charge 0.25 \$ 0.25 0.25 96 0.0740 7.10 \$ TOU - Off Peak 0.0740 \$ 7.10 \$ 96 0.00% TOU - Mid Peak 0.1020 27 \$ 2.75 \$ 0.1020 27 2.75 \$ 0.00% TOU - On Peak 0.1510 27 4.08 0.1510 4.08 \$ 0.00% 27 Total Bill on TOU (before Taxes) 42.27 45.48 \$ 3.21 7.61% 5.49 5.91 \$ 0.42 13% 13% 7.61% 11.7% Ontario Electricity Rebate 11.7% (4.95)(5.32) \$ (0.38)Total Bill on TOU 42.82 46.07 \$ 3.26 7.61%

19.02% In the manager's summary, discuss the reason

Demand 736 kW Current Loss Factor 1.0454

1.0454 Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.							3.19%
Distribution Volumetric Rate	\$ 7.19			\$ 7.4403			\$ 180.10	3.40%
Fixed Rate Riders	\$ -	12262		\$ -	12262		\$ -	
Volumetric Rate Riders	\$ 8.37	7 736		\$ 17.8616	736			113.36%
Sub-Total A (excluding pass through)			\$ 34,510.09			\$ 42,410.48		22.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		736	\$ -	-\$ 0.0286	736	\$ (21.05)	\$ (21.05)	
Riders	II.					,	, ,	
CBR Class B Rate Riders	-	736	\$ -	-\$ 0.0521	736			
GA Rate Riders	\$		\$ -	-\$ 0.0024	283,400			0.000/
Low Voltage Service Charge	\$ 0.24	9 736	\$ 180.98	\$ 0.2459	736	\$ 180.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	12262	\$ -	\$ -	12262	\$ -	\$ -	
Additional Fixed Rate Riders		12262	\$ -	\$ -	12262	\$ -	\$ -	
Additional Volumetric Rate Riders	-	736	\$ -	\$ -	736	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			04 004 00			A 44 054 04	6 7400.00	00.040/
Total A)			\$ 34,691.08			\$ 41,851.91	\$ 7,160.83	20.64%
RTSR - Network	\$ 2.60	6 736	\$ 1,914.78	\$ 3.0965	736	\$ 2,279.02	\$ 364.25	19.02%
RTSR - Connection and/or Line and	\$ 1.98	0 736	\$ 1.463.90	\$ 2.3393	736	\$ 1,721,72	\$ 257.82	17.61%
Transformation Connection	3 1.36	730	φ 1,403.90	ş 2.3393	730	Φ 1,721.72	φ 231.02	17.0170
Sub-Total C - Delivery (including Sub-			\$ 38,069.76			\$ 45,852.65	\$ 7.782.90	20.44%
Total B)			Ψ 30,003.70			Ψ 40,002.00	Ψ 7,702.30	20.4470
Wholesale Market Service Charge	\$ 0.00	5 296,266	\$ 1,333.20	\$ 0.0045	296,266	\$ 1,333.20	s -	0.00%
(WMSC)	0.55	200,200	Ψ 1,000.20	ψ 0.0040	200,200	Ψ 1,000.20	*	0.0070
Rural and Remote Rate Protection	\$ 0.00	7 296,266	\$ 207.39	\$ 0.0007	296,266	\$ 207.39	s -	0.00%
(RRRP)	,		·	·	*	•	·	
Standard Supply Service Charge	\$ 0.:							0.00%
Average IESO Wholesale Market Price	\$ 0.09	7 296,266	\$ 28,648.96	\$ 0.0967	296,266	\$ 28,648.96	\$ -	0.00%
								12.2101
Total Bill on Average IESO Wholesale Market Price	1	0.	\$ 71,324.80	100/		\$ 79,107.70		10.91%
HST	1:		\$ 9,272.22	13%		\$ 10,284.00	\$ 1,011.78	10.91%
Ontario Electricity Rebate	11.	%	\$ -	11.7%)	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 80,597.02			\$ 89,391.70	\$ 8,794.67	10.91%

In the manager's summary, discuss the reason