



Brittany Zimmer
Sr. Advisor
Leave to Construct Applications
Regulatory Affairs

tel 519-436-5442 x5004651
Brittany.Zimmer@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
50 Keil Drive North,
Chatham, ON N7M 5M1
Canada

VIA EMAIL and RESS

December 20, 2022

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No. EB-2022-0249
Hidden Valley Community Expansion Project
Application and Evidence - Redacted**

Enclosed please find the redacted application and evidence for the Hidden Valley Community Expansion Project (Project).

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following exhibits. Details of the specific information and reasons for confidential treatment are set out below:

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit F-1-1 Attachment 1	Environmental Report	Pages 147, 148, 149	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the Freedom of Information and Protection of Privacy Act. Pursuant to section 10 of the OEB's Practice Direction on Confidential Filings, such information should not be provided to parties to a proceeding.

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit F-1-1 Attachment 2	Correspondence Log	Page 1 of 1	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the Freedom of Information and Protection of Privacy Act. Pursuant to section 10 of the OEB's Practice Direction on Confidential Filings, such information should not be provided to parties to a proceeding.
Exhibit G-1-1 Attachment 3	Landowner List	Pages 1-16	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.

The unredacted confidential Exhibits will be sent separately via email to the OEB.

The above noted submission has been filed electronically through the OEB's RESS and will be made available on Enbridge Gas's website.

If you have any questions, please contact the undersigned.

Sincerely,

(Original Digitally Signed)

Brittany Zimmer
Sr. Advisor, Leave to Construct Applications

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
		2	Glossary
	2	1	Application
			Attachment 1 – Project Map

B – PROJECT NEED

B	1	1	Project Need Attachment 1 – June 9, 2021 - Ontario Government NGEP Phase 2 Press Release Attachment 2 – Letter of Support – July 31, 2022 Attachment 3 – Forum Research Study
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C – ALTERNATIVES

C	1	1	Alternatives
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D – PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

D	1	1	Proposed Project
	2	1	Proposed Construction Schedule

E – PROJECT COSTS & ECONOMICS

E	1	1	Cost & Economics Attachment 1 – Key Input Parameters, Values and Assumptions Attachment 2 –DCF Analysis
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F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted) Attachment 2 – Consultation Log (Redacted)
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G – LANDS MATTERS AND AGREEMENTS

G	1	1	Land Matters and Agreements Attachment 1 –Temporary Land Use Agreement Attachment 2 – Pipeline Easement Agreement Attachment 3 – Landowner List (Redacted)
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H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation Attachment 1 – Project Description for MOE Attachment 2 – Delegation Letter Attachment 3 – Sufficiency Letter Attachment 4 – Indigenous Peoples Policy Attachment 5 – ICR: Summary Tables Attachment 6 – ICR: Log and Project Correspondence
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I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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<u>Glossary of Acronyms and Defined Terms</u>	
AA	Archaeological Assessment
Act	Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B
Applicant	Enbridge Gas Inc.
CIAC	Contribution in aid of construction
DCF	Discounted Cash Flow
Delegation Letter	Letter indicating that the MOE has delegated the procedural aspects of consultation to Enbridge Gas for the Project.
E.B.O. 188	E.B.O 188 Report of the Board on Natural Gas System Expansion
Enbridge Gas or The Company	Enbridge Gas Inc.
EPP	Environmental Protection Plan
ER	Environmental Report
ICR	Indigenous Consultation Report
IDC	Interest during construction
IRM	Incentive Rate Mechanism
IRP Framework	Integrated Resource Planning Framework
MOE	Ministry of Energy
MTCS	Ministry of Tourism, Culture and Sport
NGEP	Natural Gas Expansion Program
NPS	Nominal Pipe Size
NPV	Net Present Value
OEB	Ontario Energy Board
OPCC	Ontario Pipeline Coordinating Committee
PE	Polyethylene
PI	Profitability Index
Policy	Enbridge Inc. Indigenous Peoples Policy
PR	Preferred Route
Project	Hidden Valley Community Expansion Project
Regulation	Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems
RSP	Rate Stability Period
SES	System Expansion Surcharge
Specifications	Specifications outlined in Enbridge Gas's Construction and Maintenance Manual
Stantec	Stantec Consulting Ltd.
TSSA	Technical Standards & Safety Authority
UNDRIP	United Nations Declaration on the Rights of Indigenous Peoples

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Town of Huntsville & District of Muskoka, Ontario. The pipelines consist of:
 - (i) Approximately 4 km of Nominal Pipe Size (“NPS”) 2-inch polyethylene (“PE”) natural gas pipeline.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.
3. On June 9, 2021, the proposed Hidden Valley Community Expansion Project (“Project”) was approved to receive funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”), which provides financial support to help utilities expand natural gas distribution into communities that are not currently connected to the natural gas system. The Project will provide approximately 110 forecasted customers located in the

Hidden Valley community in the Town of Huntsville and District of Muskoka with access to safe, reliable, and affordable natural gas distribution services.

4. Enbridge Gas has Franchise Agreements with the Town of Huntsville and District of Muskoka.¹ Enbridge Gas also holds a Certificate of Public Convenience and Necessity for any project work within the Town of Huntsville.² These agreements allow the Company to construct, operate and add to the natural gas distribution system within all parts of the municipality.
5. With leave to construct approval from the OEB, construction of the Project is planned to commence in August 2023 and be placed into service by October 2023. Please note, construction of the Project must be completed and crews must be demobilized prior to November 1, 2023 as a result of the municipalities' requirement that no heavy equipment work can take place between November 1 – May 31 each year. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.
6. Enbridge Gas intends to charge a System Expansion Surcharge ("SES") to all new customers taking gas distribution service from the Project. In accordance with the OEB's EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas's base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.

¹ Town of Huntsville Franchise Agreement – EB-2022-0233

² The community of Hidden Valley is located in the former Township of Chaffey and the former Town of Huntsville. Township of Chaffey and Town of Huntsville Certificate of Public Convenience and Necessity – EB-2022-0233

7. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
8. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
9. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

(a) The Applicant:	Brittany Zimmer Sr. Advisor, Leave to Construct Applications
Address:	P.O Box 2001 50 Keil Drive N Chatham, ON N7M 5M1
Telephone:	(519) 436-5442
E-Mail:	EGIRegulatoryProceedings@enbridge.com brittany.zimmer@enbridge.com

(b) The Applicant's counsel:	Guri Pannu Senior Legal Counsel Enbridge Gas Inc.
Address for personal service:	500 Consumers Road Toronto, ON M2J 1P8

Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3

Telephone: (416) 758-4761

Fax: (416) 495-5994

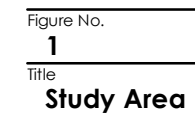
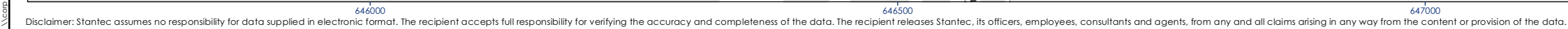
E-Mail: guri.pannu@enbridge.com

DATED at the City of Chatham, Ontario this 20th day of December, 2022.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Brittany Zimmer,
Sr. Advisor, Leave to Construct Applications



PROJECT NEED

Introduction

1. The Hidden Valley Community Expansion Project (the “Project”) will make natural gas available to approximately 110 customers in the Hidden Valley community within the Town of Huntsville and District of Muskoka. Expansion of Enbridge Gas’s natural gas distribution system within the Town of Huntsville will further the Government of Ontario’s efforts pursuant to its Natural Gas Expansion Program to have gas distribution service made available to communities in Ontario that are currently not served.
2. The Project is composed of approximately 4 km of NPS 2-inch Polyethylene (“PE”) natural gas distribution pipeline and ancillary facilities including customer services.

The Government of Ontario NGEP

3. The Project was previously approved to receive funding assistance from Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”). The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.¹

4. As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9,

¹ <https://www.ontario.ca/page/natural-gas-expansion-program>

2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEF, including the Project. The press release is included as Attachment 1 to this Exhibit.

5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the Hidden Valley community within the Town of Huntsville and District of Muskoka in direct support of the NGEF.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted extensive consultation with the Town of Huntsville and District of Muskoka. Support for the Project has come from a variety of sources including the Town of Huntsville and the residents in the Project area. Attachment 2 to this Exhibit contains a letter dated July 31, 2020, from the Town of Huntsville indicating its support for the Project.²

Market Research

7. Enbridge Gas conducted surveys of potential residential customers to gauge interest in natural gas distribution service and conversion within the Project area. Enbridge Gas retained Forum Research, a third-party research supplier, to conduct surveys by telephone, online and in-person of potential residential customers in the Project area between August 23 and September 18, 2022.
8. The survey informed residential customers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature

² This letter was filed in the Potential Projects to Expand Access to Natural Gas Distribution Proceeding (EB-2019-0255) at Schedule 7J-5.

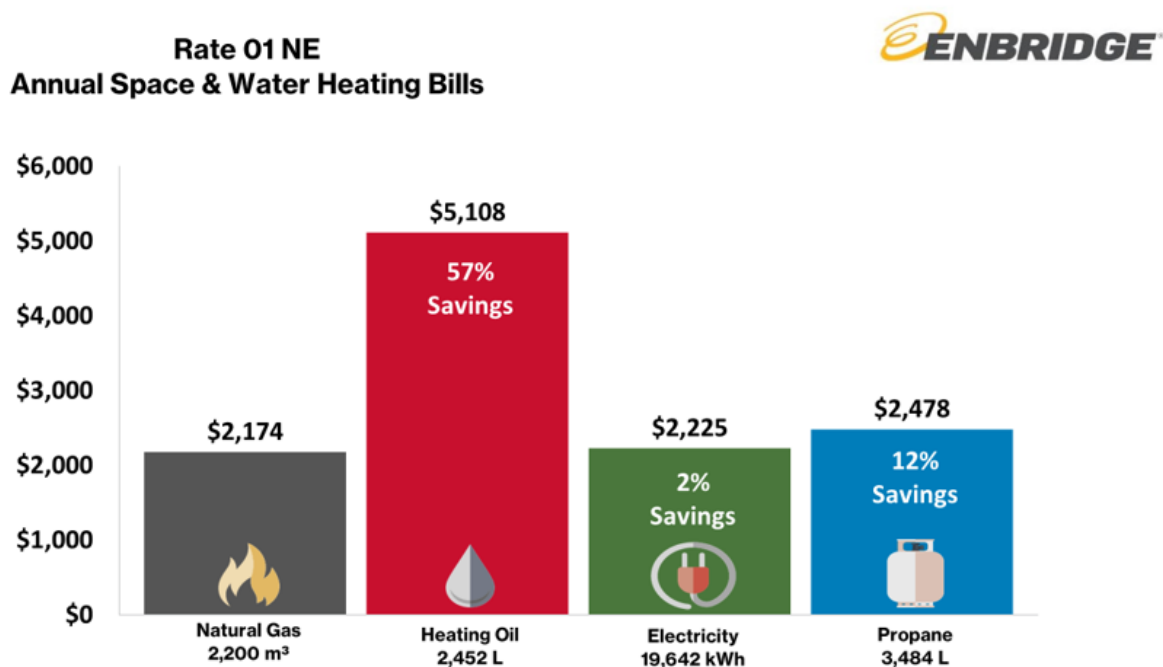
- the current fuel type relied upon; and
 - interest in converting to natural gas-fueled equipment and/or appliances.
9. A total of 61 surveys were completed. Results from the Forum Research survey indicated that the split between fuel sources for residents in the Town of Huntsville is currently 77% Propane, 18% Electricity,³ 3% Oil, 2% Wood. 69% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if made available. Of those respondents likely to convert to natural gas, 66% indicated that they would convert within the first year of natural gas service becoming available, 29% indicated they would convert within 2 years of natural gas service becoming available, and 5% indicated they would convert within 2-3 years of natural gas service becoming available. The results of this survey are set out in Attachment 3 to this Exhibit.
10. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage and includes the proposed \$0.23/m³ System Expansion Surcharge (“SES”). The data set out in Figure 1 is based on the proposed January 2023 QRAM rates⁴ and are calculated assuming a typical Rate 01 residential customer in the Union Northeast rate zone consuming 2,200 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate 01 Northeast customer saves 57% compared to

³ 18% includes 16% of respondents that indicated their primary energy source was Electricity (11% Electric Baseboard, 3% Electric Forced Air and 2% Electric Heat Pump) + 2% of respondents that indicated their primary energy source was Air Source Heat Pumps.

⁴ EB-2022-0286 January 1, 2023 Quarterly Rate Adjustment Mechanism (QRAM) application has been filed by Enbridge Gas and is currently before the OEB seeking approval for rates effective January 1, 2023. Depending on the final OEB decision, the possibility exists that these charts may vary if rates change from the proposed rates.

heating oil, 12% compared to propane and 2% compared to electricity.⁵ Importantly, the electricity prices utilized in Figure 1 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES



11. Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer

⁵ Oil price is based on the latest actual data available at the time of comparison. Propane price is based on the latest available retail prices at the time of comparison in the Rate M1 Union South area discounted by 10% as a conservative estimate. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The federal carbon charge is included for all energy types as reported. HST is not included.

in the Project area can achieve annual energy cost savings of approximately \$331 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 01 Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas		\$ 2,174	NA
Electricity	18%	\$ 2,225	\$ 51
Heating Oil	3%	\$ 5,108	\$ 2,934
Propane	77%	\$ 2,478	\$ 304
Wood	2%	No data available	No data available
Weighted Average Natural Gas Savings (<i>compared to alternative fuel sources</i>)			\$331

12. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

13. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation ("MPAC") data and survey results discussed above, indicating that a high level of conversions is likely.

Table 2: Forecasted Customer Attachments for the Project

Hidden Valley Customer Additions	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	Total Forecasted
Residential	29	26	10	7	6	7	6	7	6	6	110
Commercial											
Industrial											
Total	29	26	10	7	6	7	6	7	6	6	110

Related Enbridge Gas Projects

14. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the project areas discussed above and throughout the balance of this Application.

Conclusion

15. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the Township of Huntsville through their request for natural gas for their constituents. In addition, the need for the Project is supported by the interest in natural gas service within the community as derived from the market research survey results.

NEWS RELEASE

Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

“Today we’re celebrating an important milestone in Ontario’s energy history with Phase 2 of the Natural Gas Expansion Program,” said Premier Doug Ford. “We’re making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs.”

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

“We’re sending a clear message that Ontario is open for business,” said Bill Walker, Associate Minister of Energy. “As part of our government’s plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities.”

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
 - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
 - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
 - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
-

Quotes

"Through Ontario's Natural Gas Expansion Program, these projects will bring much needed and wanted natural gas to additional communities while supporting jobs, helping to attract local investment, and providing energy savings to residents and businesses. We are thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue to bring natural gas to more Ontario homes and businesses."

- Cynthia Hansen
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR is looking forward to expanding our natural gas infrastructure and connecting neighbours to an affordable, reliable, convenient and clean source of energy. Under the province's Phase 2 expansion, more families, farms and businesses throughout rural Ontario will be able to access natural gas while generating economic development in the region."

- Susannah Robinson
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and it is currently the only resource with enough flexibility and capacity to meet peak demand periods year-round. We are pleased to see the Ontario government move forward with the expansion of natural gas to ensure businesses can continue operating throughout economic recovery and beyond."

- Rocco Rossi
President and CEO, Ontario Chamber of Commerce

"The OGVG is pleased to hear of the outcomes from the Natural Gas Expansion program and the efforts of the Ontario government, Ministers Walker and Rickford, and all staff at the Ministry of Energy, Northern Development and Mines, that will ensure increased accessibility for rural communities and potential greenhouse development."

- Aaron Coristine
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"OFA is pleased to see the continuation of natural gas expansion to rural and remote communities across Ontario. Natural gas access is vital to farms and rural businesses, providing reliable, affordable energy options with the potential to drastically boost businesses opportunities by significantly lowering energy costs."

- Peggy Brekveld
President, Ontario Federation of Agriculture

Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

Related Topics

Environment and Energy

Learn more about how Ontario protects and restores wildlife and the environment. Includes information on conservation and the electricity system. [Learn more](#)

Media Contacts

Ana Sajfert

Associate Minister's Office

Ana.Sajfert@ontario.ca

[647-924-8720](tel:647-924-8720)

Natasha Demetriades

Communications Branch (Energy)

natasha.demetriades@ontario.ca

[416-327-3855](tel:416-327-3855)

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OFFICE OF THE MAYOR

July 31, 2020

Dear Regional Director Luke Skaarup,

Re: Expression of Support for Natural Gas Expansion to Hidden Valley Resort, Huntsville

In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. Our municipality is one such area, and we are eager to bring this affordable, reliable fuel source to our residents and businesses.

On behalf of the Town of Huntsville, I would like to formally express our interest to have Hidden Valley Resort included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program.

Based on the draft Guidelines issued by the OEB (EB-2019-0255), we are aware that Enbridge Gas Inc. may be required to include support for the proposed project from Band Council(s) and/or local government, as applicable, demonstrated through a written expression of support and/or a commitment to financial support in its project submissions.

Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

A handwritten signature in blue ink, appearing to read "K. Terziano", is written over a light blue circular stamp.

Karin Terziano
Mayor of Huntsville

KT:bj

180 Bloor Street West
Suite 1400
Toronto, Ontario
M5S 2V6
T (905) 960-3255
F (416) 960-6061
www.forumresearch.com



FORUM
RESEARCH INC.

Natural Gas Pipeline Expansion Study –Hidden Valley–

Research Report Prepared for: Enbridge Gas Limited
September 2022

FINAL

NATURAL GAS PIPELINE EXPANSION STUDY

Community: Hidden Valley

About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household population of Hidden Valley. The research was conducted between August 23 and September 18, 2022. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and CATI surveys. A total of 61 surveys were completed from a list of 144 home owners, yielding a +/- 9.6% margin of error at the 95% confidence level. The level of completes represents a 42% response rate.¹

Key Findings:

- The research results indicate that the primary energy source of heat in the Hidden Valley area is Propane (77%), followed by Electricity (16%). Oil, Wood, and Heat pumps are used by some households (3%, 2% and 2% respectively). An array of residential space heating systems is used in the community. The most prevalent one is propane forced air (64%), followed by electric baseboard (11%) and propane fireplaces (10%). The remaining households use a variety of other heating systems including propane boilers (3%), electric forced air (3%), oil forced air (3%), electric heat pumps (2%), air source heat pumps (2%), and wood stoves/fireplaces (2%).
- With the equipment conversion cost, an additional surcharge for space and water heating equipment and the federal carbon pricing program, **69% of respondents** overall are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas (both space heater and water heater or space heating only).
- Of those likely to convert their space heating systems and/or water heaters to natural gas, 66% would do so within the first 12 months, 29% would convert within 1-2 years, and the remaining 5% would convert in within 2-3 years.
- Among respondents who are likely to convert their space heating systems and/or water heaters to natural gas, the majority is interested (extremely interested, very interested or interested) in converting at least one of their other applications to natural gas as well, including their Fireplaces (76%), BBQs (71%), Ovens/Ranges/Stoves (59%), and Clothes Dryers (44%).
- The study indicates that the interest in converting to natural gas in the Hidden Valley area is **average** (considering the equipment conversion cost, the additional surcharge and the federal carbon pricing program) compared to other potential conversion rates seen in our research across 42 Ontario communities (overall average interest in converting across the 42 communities is 68%).²

¹ Response Rate = (Completes + Disqualified) ÷ Total Contacts. It should be noted that some of the households were seasonal, unoccupied, inaccessible, or vacant lots and were therefore not approached. This is factored into the response rate.

² The 42 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinafad, Belwood, Benmiller, Brennan Line (Orillia), Cedar Springs, Cedar Springs-Burlington, Cherry Valley, Edwardsburgh-Cardinal, Eganville, Elmwood, Enniskillen, Featherstone, Glendale, Grafton, Hidden Valley, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Meaford, Milverton, Neustadt (x2), North Bay, Prince Township, Ramara, Salford, Sandford, Selwyn, Sheffield, Swiss Meadows, Turkey Point, Warwick, Washago-Orillia, Williamsford and Wroxeter Gorrie Fordwich.

Table 1. Current primary energy sources, type of system, and their likelihood to replace.

	Propane (n=47)	Electric (n=10)	Oil (n=2)**	Wood (n=1)**	Heat Pump (n=1)**
Current primary energy source for heat	77%	16%	3%	2%	2%
Distribution by type of system:					
Propane Forced Air	64%				
Propane Fireplace	10%				
Propane Boiler	3%				
Electric Baseboard		11%			
Electric Forced Air		3%			
Electric Heat Pump		2%			
Oil Forced Air			3%		
Wood Stove/Fireplace				2%	
Air Source Heat Pump					2%
Likelihood to replace the heating system in next 2 years *	23%	50%	50%	0%	0%

* At an aggregate level, 28% are likely to replace their heating system (extremely likely, very likely or likely).

Table 2. Likelihood to convert to natural gas.

Likelihood to convert:	Total (n=61)	Propane FA/Boiler (n=41)	Oil (n=2)**	Wood/ Other (n=7)**	Electric (n=9)**	Heat Pump (n=2)**
1. Likelihood to convert to natural gas ⁽¹⁾:						
Top-3 Box score (Extremely likely/Very likely/Likely)	69%	73%	50%	57%	67%	50%
Top-2 Box score (Extremely likely/Very likely)	48%	53%	50%	29%	33%	50%
Top 2 Box + 50% of Likely	58%	63%	50%	43%	50%	50%
Extremely likely	23%	29%	0%	29%	0%	0%
Very likely	25%	24%	50%	0%	33%	50%
Likely	21%	20%	0%	28%	33%	0%
2. Likelihood to convert assuming gas service availability prior to 2026⁽²⁾	Total (n=41)	Propane (n=34)	Oil (n=1)**	Wood (n=6)**	Electric (n=6)**	Pump (n=0)**
Within the first 12 months	66%	74%	0%	33%	33%	0%
Within 1 to 2 years	29%	24%	100%	50%	50%	0%
Within 2 to 3 years	5%	3%	0%	17%	17%	0%
After 3 years	0%	0%	0%	0%	0%	0%
3. Interest in converting other applications to natural gas ⁽³⁾	Fireplace (n=41)	BBQ (n=41)	Oven/Range (n=41)	Clothes Dryer (n=41)		
Extremely / Very interested or Interested	76%	71%	59%	44%		

* Totals may not add precisely, due to rounding. ** Extremely small base.

⁽¹⁾ Considering the equipment conversion cost, a surcharge for space heating equipment and the federal carbon pricing program

⁽²⁾ Those who indicated they are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

⁽³⁾ Those who are likely to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

Table 3: Water heating (base: all respondents).

	Total (n=61)	Electric (n=39)	Propane (n=20)	Oil (n=1)**
1. Penetration		64%	33%	2%
2. Own water heater	70%	67%	75%	100%
3. Likelihood to convert to natural gas: Top-3 Box score (Extremely likely/Very likely/Likely)	52%	39%	75%	100%
<i>Extremely likely</i>	17%	5%	40%	0%
<i>Very likely</i>	18%	13%	25%	100%
<i>Likely</i>	17%	21%	10%	0%

* Totals may not add precisely, due to rounding.

** Extremely small base.

Table 4. Knowledge of heat pumps

(base = those who do not use heat pumps as an energy source =59).

Total: Knowledgeable	63%
<i>Very knowledgeable</i>	15%
<i>Somewhat knowledgeable</i>	48%
Not Knowledgeable	37%
<i>Not very knowledgeable</i>	36%
<i>Never heard of it</i>	2%

Table 5. Likelihood to seek out more information about heat pumps

(base = those who do not use heat pumps as an energy source =59).

Likelihood to seek more information Top-3 Box score (Extremely likely/Very likely/Likely)	51%
Top-2 Box score (Extremely likely/Very likely)	34%
<i>Extremely likely</i>	19%
<i>Very likely</i>	15%
<i>Likely</i>	17%
Not likely to seek more information	37%
<i>Not very likely</i>	32%
<i>Not at all likely</i>	5%
Don't know	12%

Community demographics:

One and two storey houses make up the majority of homes in the Hidden Valley area, accounting for 87% of all respondent households. The average house size is 1,967 square feet and 57% of the houses were built before 1980. Almost all of the homes in the survey sample are used year-round (84%). Community demographics are shown below in Table 4.

Table 4: Demographics (*base = all "residence" respondents = 61*).

Building Type:		Age of respondent:	
<i>Two storey</i>	66%	<i>18 to 34 years</i>	3%
<i>Bungalow/One storey ranch</i>	21%	<i>35 to 44 years</i>	13%
<i>Split level</i>	8%	<i>45 to 54 years</i>	25%
<i>Raised ranch</i>	2%	<i>55 to 64 years</i>	20%
<i>Three storey house</i>	2%	<i>65+ years</i>	34%
<i>Other</i>	2%	<i>Refused</i>	5%
Approximate size of home (in sq. feet):		Number of adults 18 years or older living in house:	
<i>Less than 1,000 (93 Sq. meters)</i>	5%	<i>1-2</i>	64%
<i>1,000 to 1,499 (94 To 139 Sq. Meters)</i>	23%	<i>3+</i>	34%
<i>1,500 to 1,999 (140 To 185 Sq. Meters)</i>	18%	No. of children 17 years or younger living in house:	
<i>2,000 to 2,499 (186 To 232 Sq. Meters)</i>	15%	<i>0</i>	51%
<i>2,500 to 2,999 (233 To 278 Sq. Meters)</i>	18%	<i>1-2</i>	34%
<i>3,000 or more (279 Sq. Meters Or More)</i>	10%	<i>3+</i>	5%
<i>Don't know</i>	11%	<i>Refused</i>	10%
Average size	1,967 sq. ft.	Total Household Income:	
Occupancy of Dwelling:		<i>Less than \$40,000</i>	5%
<i>All-year round</i>	84%	<i>40,000 to \$79,999</i>	8%
<i>Mostly in the summer</i>	2%	<i>\$80,000 or more</i>	51%
<i>Mostly in the winter</i>	2%	<i>Refused</i>	36%
<i>Occasionally year round</i>	13%		
Age of home:			
<i>0 to 42 years (built 1980 or later)</i>	36%		
<i>43 to 72 years (built between 1950-1979)</i>	54%		
<i>73+ years (built before 1950)</i>	3%		
<i>Don't know/not stated</i>	7%		

* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEP, to provide access to natural gas services in the Town of Huntsville and District of Muskoka. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Consequently, per the IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.³

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² Ibid., p. 10

³ Ibid., p.11.

Facility Alternatives

4. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.
5. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. As described in Exhibit B, the Project will tie into the existing NPS 2 PE Enbridge Gas system near the intersection of Hidden Valley Road and Mount Pleasant Court in Huntsville, Ontario to feed the community of Hidden Valley.
2. The Project consists of approximately 4 km of NPS 2-inch PE natural gas pipeline and ancillary facilities including customer services.
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the "Guidelines"). Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline*

System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems.

5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction specifications that reflect the site specific conditions of the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method, or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the

running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(f) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Table 1 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 2-inch PE Pipeline Design Specifications

Description	Design Specification	Unit
External Diameter	60.3	mm
Standard Dimension Ratio	11	-
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE2708	-
<u>Components</u>		
Fittings	CSA B137.4-17	-
Flanges	N/A	-
Valves	CSA B16.40-19	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	420	kPa
Maximum Operating Pressure	420	kPa
Minimum Depth of Cover	1.0	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	-
Test Pressure (Min / Max)	700 / 770	kPa
Min Test Duration	4	Hr

11. The NPS 2-inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration of four hours. The concurrent test will use air or nitrogen as the test medium at a pressure between 700 and 770 kPa. This is higher than 1.4 times the MOP of the pipeline.

TSSA Correspondence

12. Enbridge Gas has filed an application with the Technical Standards & Safety Authority ("TSSA"). To date, Enbridge Gas has not received any concerns from the TSSA regarding their review and expects to receive a letter indicating that they have completed their review of the design for the proposed facilities in the coming months.

Timing

13. The construction schedule is shown at Exhibit D, Tab 2, Schedule 1. As proposed, the construction schedule will enable residents to use natural gas for the 2023/2024 heating season. Enbridge Gas will commence construction in August 2023 and will place the Project into service in October 2023.

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed Hidden Valley Community Expansion project is estimated to be \$3.5 million (as set out in Table 1 below), of which \$2.2 million is attributed to the Project (pipeline facilities for which the Company is seeking leave to construct via the current Application), and \$1.3 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs	Ancillary Costs
1.0	Material	17,995	99,330
2.0	Labour and Construction	1,359,704	982,239
3.0	Outside Services	519,452	23,531
4.0	Land, Permits, Approvals and Consultations	8,861	0
5.0	Contingency	186,637	113,549
6.0	Sub-Total	2,092,649	1,218,649
7.0	Interest During Construction	18,157	3,362
8.0	Direct Overheads	37,984	92,860
9.0	Total Project Costs	2,148,790	1,314,871

2. The Project cost estimate set out in Table 1 above includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for other Enbridge Gas Phase 2 NGEP projects.
3. The cost estimate set out above differs from the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEP by approximately \$1.4 million (EB-2019-0255). This cost

variance is attributed primarily to the completion of Project design and schedule.

Project Economics

4. As set out in Table 1 above, the total estimated cost of the proposed Hidden Valley Community Expansion Project is \$3.5 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction (“IDC”).
5. An economic analysis has been completed in accordance with the OEB’s recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion (“E.B.O. 188”). A Discounted Cash Flow (“DCF”) analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company’s latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government’s NGEP. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines. The term of the SES is a fixed 40-year term as approved in EB-2019-0095.

NGEP Funding

8. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism

by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$1,899,859.

9. The DCF analysis includes this \$1.9 million of funding, which is treated similarly to a contribution in aid of construction ("CIAC"). The total capital cost net of funding over the 10-year attachment horizon is \$1.6 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas's EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index ("PI") of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.29. The Project is expected to connect approximately 110 new customers to Enbridge Gas's system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,¹ upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecast. In its upcoming rebasing application, Enbridge Gas will include the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 1 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.29, which improves to 0.49 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project currently has a net present value ("NPV") of -\$71,000 and a PI of 0.95. However, the Company expects that it will be able to manage this variance through project execution and the contingency amount budgeted for the Project.

14. The primary driver of the lower estimated PI relative to the PI of 1.0 in the Company's

¹ EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

original EB-2019-0255 submission is higher forecasted capital costs partially offset by higher distribution rates and lower forecasted property taxes. The estimates of NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

Hidden Valley InService Date: Sep-01-2023 Economic Feasibility Parameters and Results			
Discounting Assumptions			
Project Time Horizon		40 years	
Discount Rate		Incremental After Tax Cost of Capital of 4.79%	
Key DCF Input Parameters, Values and Assumptions			
<u>Operating Cash Flow</u>			
Revenue:			
Incremental Distribution Revenues		Rates as per EB-2021-0147 and EB-2021-0148 Effective January 1, 2022	
Expenses:			
Operating and Maintenance Expense		Estimated incremental costs	
Municipal Tax		Estimated incremental cost	
Income Tax Rate		26.5%	
<u>Capital Expenditures</u>			
Gross Capital Costs		<u>Capital (\$000's)</u>	
Funding		3,464	
Net Capital Costs		<u>(1,890)</u>	
		<u>1,574</u>	
Change in Working Capital:		5.051% applied to O&M	
<u>CCA Tax Shield</u>			
CCA Rates:			
CCA Classes:		CCA Class	CCA Rate
Distribution Mains		51	6%
Customer Services & MRI		51	6%
		Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.	
Feasibility Results			
		<u>NPV (\$000's)</u>	<u>PI</u>
Economic Feasibility excluding SES and Funding		(2,314)	0.29
Economic Feasibility including SES		(1,647)	0.49
Economic Feasibility including SES and Funding		(71)	0.95
Funding Required Based on Feasibility Analysis		1,890	

InService Date: Sep-01-2023

Project Year	(\$000's)	Project Total	1	2	3	4	5	6	7	8	9	10
Operating Cash Flow												
Revenue:												
SES Revenue	2,188	8	23	33	38	42	45	48	52	55	58	
Distribution Revenue	2,099	8	22	32	36	40	43	46	50	53	56	
Expenses:												
O & M Expense	(612)	(2)	(7)	(9)	(11)	(12)	(13)	(13)	(14)	(15)	(16)	
Municipal Tax	(52)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
Income Tax	(931)	8	(9)	(14)	(16)	(17)	(20)	(21)	(23)	(24)	(25)	
Net Operating Cash Flow	2,692	21	29	41	47	51	54	59	63	67	71	
Capital												
Incremental Capital	(1,574)	(662)	(172)	(121)	(99)	(66)	(96)	(84)	(101)	(92)	(81)	
Change in Working Capital	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
Total Capital	(1,575)	(662)	(172)	(121)	(99)	(66)	(96)	(84)	(101)	(92)	(81)	
CCA Tax Shield												
CCA Tax Shield	369	9	11	12	13	13	14	14	15	16	16	
Net Present Value												
PV of Operating Cash Flow	1,123	20	27	36	40	42	42	43	44	45	46	
PV of Capital	(1,389)	(662)	(161)	(108)	(84)	(53)	(74)	(62)	(71)	(62)	(52)	
PV of CCA Tax Shield	195	9	11	11	11	11	11	11	11	11	10	
Total NPV	(71)	(632)	(123)	(60)	(33)	(1)	(21)	(8)	(16)	(6)	4	
Project NPV		(71)										
Profitability Index												
Cumulative PI		0.04	0.08	0.12	0.16	0.20	0.24	0.27	0.30	0.33	0.35	
Project PI	0.95											

[illegible]

InService Date: Sep-01-2023

Project Year	(\$000's)	Project Total	21	22	23	24	25	26	27	28	29	30
Operating Cash Flow												
Revenue:												
SES Revenue	2,188	60	60	60	60	60	60	60	60	60	60	60
Distribution Revenue	2,099	57	57	57	57	57	57	57	57	57	57	57
Expenses:												
O & M Expense	(612)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)
Municipal Tax	(52)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Income Tax	(931)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)
Net Operating Cash Flow	2,692	73	73	73	73	73	73	73	73	73	73	73
Capital												
Incremental Capital	(1,574)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	(1)	-	-	-	-	-	-	-	-	-	-	-
Total Capital	(1,575)	-	-	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	369	8	8	7	7	6	6	6	5	5	5	5
Net Present Value												
PV of Operating Cash Flow	1,123	28	27	25	24	23	22	21	20	19	18	18
PV of Capital	(1,389)	-	-	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	195	3	3	2	2	2	2	2	1	1	1	1
Total NPV	(71)	31	29	28	27	25	24	23	22	20	19	19
Project NPV												
		(71)										
Profitability Index												
Cumulative PI		0.68	0.70	0.72	0.74	0.76	0.78	0.79	0.81	0.82	0.84	0.84
Project PI	0.95											

InService Date: Sep-01-2023

Project Year	(\$000's)	Project Total	31	32	33	34	35	36	37	38	39	40
Operating Cash Flow												
Revenue:												
SES Revenue	2,188	60	60	60	60	60	60	60	60	60	60	60
Distribution Revenue	2,099	57	57	57	57	57	57	57	57	57	57	57
Expenses:												
O & M Expense	(612)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)	(17)
Municipal Tax	(52)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Income Tax	(931)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)	(26)
Net Operating Cash Flow	2,692	73	73	73	73	73	73	73	73	73	73	73
Capital												
Incremental Capital	(1,574)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	(1)	-	-	-	-	-	-	-	-	-	-	-
Total Capital	(1,575)	-	-	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	369	4	4	4	4	3	3	3	3	3	3	26
Net Present Value												
PV of Operating Cash Flow	1,123	17	17	16	15	14	14	13	13	12	11	11
PV of Capital	(1,389)	-	-	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	195	1	1	1	1	1	1	1	0	0	4	4
Total NPV	(71)	19	18	17	16	15	14	14	13	12	15	15
Project NPV		(71)										
Profitability Index												
Cumulative PI		0.85	0.86	0.88	0.89	0.90	0.91	0.92	0.93	0.94	0.95	0.95
Project PI	0.95											

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Hidden Valley Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s Guidelines.
3. Enbridge Gas supports Stantec’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.
 - Identify a PR, that reduces potential environmental impacts.

- Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. A Notice of Study Commencement and Virtual Open House (the “Notice”) for the Project was published in 3 local newspapers on June 9, 2022.¹ The Notice introduced and described the Project, provided a map of the PR, noted the format and dates of the Virtual Information Session, and listed Project contact information. The Notice was emailed to Indigenous communities as well as the Ontario Pipeline Coordinating Committee (“OPCC”), various federal, provincial and municipal government agencies on June 3, 2022. The Notice was mailed to landowners located within a minimum of 1 km of the preferred route on June 8, 2022.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials and Indigenous communities. Information pertaining to the input received can be found in Section 3.5 of the ER.
7. All environmental permits required for the Project will be acquired prior to the start of the relevant activities.

¹ Bracebridge Examiner, Gravenhurst Banner and Huntsville Forester.

8. The ER was sent via email to OPCC members, municipalities, conservation authorities, and Indigenous communities on September 16, 2022. The ER was sent by letter to landowners on September 16, 2022. The comments received were acknowledged, and where required, responses were provided. All correspondence is set out in the consultation log set out at Attachment 2 to this exhibit.

Routing

9. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right-of-ways (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 2.0 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The

Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during, and after construction.

11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.
12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the proposed pipeline Project. Enbridge Gas will complete the EPP prior to mobilization and construction of the Project.

Watercourses and Wetlands

13. There are no watercourses or wetland crossings associated with this project.

Cultural Heritage Assessment

14. A Cultural Heritage Checklist was completed by Stantec for the Project prior to submission of this Application and it was recommended based on the checklist that a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. The report is anticipated to be submitted to the Ministry of Tourism, Culture and Sport (“MTCS”) for approval

before December 31, 2022.

Archaeological Assessment

15. A Stage 1 AA was completed by Stantec on July 28, 2022, submitted to the MTCS for review on November 9, 2022 and remains with MTCS for review and potential acceptance. The Stage 1 AA can be found in Appendix E of the ER. A Stage 2 AA will be completed and submitted to MTCS for review and acceptance in 2023 prior to the start of construction.

ENVIRONMENTAL REPORT

1. The ER for the Project can be found electronically by accessing the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/hidden-valley>

Correspondence Summary Table - Post-Environmental Report

Comment Number	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
	All Indigenous Communities, Ontario Pipeline Coordinating Committee (OPCC) Members, Agencies and Landowners on the project contact list		Email	September 16, 2022	Stantec sent an email noting the draft Environmental Report (ER) is ready for OPCC member, Agency and Indigenous Community review. A Temporary File Transfer (FTP) link was provided that directed members to the ER and Appendices. Request for all comments and questions to be submitted to Zora Crnojacki by October 21, 2022, for consolidation.	N/A	N/A
Indigenous Communities							
1	Curve Lake First Nation	Julie Kapyrka Tiffany McLellan	Email	October 21, 2022	Curve Lake First Nation provided comments on the Environmental Report.	TBD - Enbridge will respond in early 2023.	TBD
OPCC							
1	MECP	Megan Eplett	Email	October 5, 2022	MECP acknowledged the receipt of the ER and noted that ESA authorization will not be required. Any of the project activity changes will need to be notified to MECP immediately to obtain advice on whether the changes require authorization under the ESA. Furthermore, MECP noted that there may be future field surveys prior to works being undertaken, MECP Species at Risk Branch should be contacted as soon as possible to discuss next steps	N/A	N/A
2	MTCS	Dan Minkin	Email	October 21, 2022	MTCS acknowledged the receipt of the ER and recommend that the archaeological assessment report be submitted by the licensed archaeologist through his professional channels as soon as possible, so that the report can be reviewed, revised if necessary, entered into the Ontario Public Register of Archaeological Reports, and any necessary additional stages of assessment carried out. Additionally, MTCS requested that the Heritage memo be completed as soon as possible and circulated to MCM and the OEB.	N/A	N/A
3	MTO	Amanda Rodek	Email	November 2, 2022	MTO noted that a portion of the Project will take place in the MTO's Permit Control Area therefore an encroachment permit will be required to be obtained. MTO additionally shared the web link to the form that can be submitted to obtain the permit.	N/A	N/A
Public							
1	Other Public		Email	July 26, 2022	Individual inquired about the project timelines on the website and home energy options.	August 22, 2022	Stantec noted that website timelines will be updated as the project progresses. The timelines are subject to the Ontario Energy Board regulatory process and other regulatory processes. Additionally, Stantec clarified that connection to Enbridge's natural gas infrastructure is voluntary. Residents may choose to connect now, connect in the future, or choose not to connect at all, based on what is right for them. Enbridge can support residents in determining if natural gas is right for them. However, residents should research other home energy options themselves to determine what is right for them.
2	Other Public		Email	August 24, 2022	Individual expressed concerns related to climate change and adding considerations relevant to use of biogas and hydrogen in the project costs to all consumers.	August 24, 2022	Stantec noted that the Environmental Report was prepared in accordance with the Ontario Energy Board (OEB) Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario (the Guidelines). Climate change is not required by the OEB and the Guidelines to be assessed. In addition, the Environmental Report does not discuss project costs.
3	Other Public		Email	September 29, 2022	Individual noted that the OEB should be concerned regarding climate change.	N/A	N/A

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit D and described in more detail in Section 2.0 of the ER, found at Attachment 1 to Exhibit F.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the Town of Huntsville and the District of Muskoka.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required. No permanent easement is required for the Project.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Provincial:

- Ontario Energy Board
- Ministry of Energy

Municipal:

- Town of Huntsville

- District of Muskoka

Other:

- Indigenous engagement
 - Landowner agreements
5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
 6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
 7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements, if required. This standard form Temporary Land Use Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.¹
 8. No permanent easement is expected to be required for the Project. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners, if required. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.²

¹ EB-2022-0088, Exhibit F-1-1, Attachment 1

² *Ibid*, Attachment 2

9. Enbridge Gas has an executed Maintenance Easement Agreement with the Condominium property at the location where the Project will tie-in to the existing Enbridge Gas distribution system. The Condominium Maintenance Easement Agreement allows the Company to connect the Project to the existing distribution system without any permanent easement requirement. Enbridge Gas is not seeking approval of this form of agreement in this application, as the agreement is required for the existing pipeline at the tie-in location and not a requirement for the Project.

Landowner List

10. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 3.

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.
(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN**:

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the **Choose an item.** for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed **Choose an item.** and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:
- a) The rights hereby granted terminate on the day of , 20.
 - b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
 - c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, *(if applicable)* the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
 - d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between [redacted]
(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN: [redacted]

Legal Description: [redacted]

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN: [redacted]

Legal Description: [redacted]

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of [redacted] 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at: []

and to the Transferee at: Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1
Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor’s Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called “HST”) in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called “Excise Tax Act”), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee’s obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this ____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	480820312						HUNTSVILLE	ON	P1H 1A5	LT 8 PL 18 CHAFFEY T/W DM343997; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	861966 Ontario Inc. Charge Inst. No. MT80275	121 Anne Street South		Barrie	ON	L4N 7B6
I	480820312						HUNTSVILLE	ON	P1H 1A5	LT 8 PL 18 CHAFFEY T/W DM343997; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	1860929 Ontario Limited Transfer of Charge Inst. No. MT105848	121 Anne Street South		Barrie	ON	L4N 7B6
I	480820312						HUNTSVILLE	ON	P1H 1A5	LT 8 PL 18 CHAFFEY T/W DM343997; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Bank of Montreal Charge Inst. No. MT188806	55 Bloor Street West	12th Floor	Toronto	ON	M4W 3N5
I	480820312						HUNTSVILLE	ON	P1H 1A5	LT 8 PL 18 CHAFFEY T/W DM343997; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	861966 Ontario Inc. Charge Inst. No. MT80275	121 Anne Street South		Barrie	ON	L4N 7B6
I	480820312						HUNTSVILLE	ON	P1H 1A5	LT 8 PL 18 CHAFFEY T/W DM343997; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	1860929 Ontario Limited Transfer of Charge Inst. No. MT105848	121 Anne Street South		Barrie	ON	L4N 7B6
I	480820312						HUNTSVILLE	ON	P1H 1A5	LT 8 PL 18 CHAFFEY T/W DM343997; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Bank of Montreal Charge Inst. No. MT188806	55 Bloor Street West	12th Floor	Toronto	ON	M4W 3N5
I	480820305			2482118 ONTARIO INC.	52 SOHO CRESCENT		MARKHAM	ON	L3P 7H5	LT 1 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT237648 and No Assgn Rent Gen Inst. No. MT237668	1260 Castlemore Ave.	Unit 1	Markham	ON	L6E 0H7
I	480820306						HUNTSVILLE	ON	P1H 1A5	LT 2 PL 18 CHAFFEY T/W DM330308; S/T EXECUTION 02-00246, IF ENFORCEABLE; S/T EXECUTION 03-00015, IF ENFORCEABLE; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Square B Properties Inc. Charge Instr. No. DM330309	P.O. Box 5207		Huntsville	ON	P1H 2K6
I	480820306						HUNTSVILLE	ON	P1H 1A5	LT 2 PL 18 CHAFFEY T/W DM330308; S/T EXECUTION 02-00246, IF ENFORCEABLE; S/T EXECUTION 03-00015, IF ENFORCEABLE; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Majesty the Queen in Right of Canada as Represented by The Minister of National Revenue Liens: Inst. No. MT10664; MT22619; and MT182633	81 Mulcaster Street		Barrie	ON	L4M 6T7
I	480820307						HUNTSVILLE	ON	P1H 1A5	LT 3 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820307						HUNTSVILLE	ON	P1H 1A5	LT 3 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820308						HUNTSVILLE	ON	P1H 1A5	LT 4 PL 18 CHAFFEY T/W DM333532; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820308						HUNTSVILLE	ON	P1H 1A5	LT 4 PL 18 CHAFFEY T/W DM333532; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820400			1643731 ONTARIO INC.	1655 HIDDEN VALLEY RD.		HUNTSVILLE	ON	P1H 1A4	PT LOT 31 CON 2 CHAFFEY; PT LOT 5 PL 18 CHAFFEY PT 1 & 2 35R20415; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Rogers Wireless Inc. Lease Inst. No. DM360472	20 Holly Street	Suite 300	Toronto	ON	M4S 3B1
I	480820400			1643731 ONTARIO INC.	1655 HIDDEN VALLEY RD.		HUNTSVILLE	ON	P1H 1A4	PT LOT 31 CON 2 CHAFFEY; PT LOT 5 PL 18 CHAFFEY PT 1 & 2 35R20415; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Club Leisure (Hidden Valley) Limited Charge Inst. No. MT13515	20 Bay Street	Suite 1205	Toronto	ON	M5J 2N8
I	480820311						HUNTSVILLE	ON	P1H 1A5	LT 7 PL 18 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM180012 (ADDED BY MT40089); HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Kawartha Credit Union Limited Charge Inst. No. MT212707	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 7B2
I	480820311						HUNTSVILLE	ON	P1H 1A5	LT 7 PL 18 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM180012 (ADDED BY MT40089); HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Kawartha Credit Union Limited Charge Inst. No. MT212707	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 7B2
I	480820313						HUNTSVILLE	ON	P1H 1A4	LT 9 PL 18 CHAFFEY; PT LT 31 CON 2 CHAFFEY; PT 1 FT RESERVE PL 18 CHAFFEY PT 4, 6, 9 35R12355 S/T DM214314 & T/W DM263462; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Meridian Credit Union Limited Charge Inst. No. MT164901	75 Corporate Park Dr.		St. Catharines	ON	L2S 3W2
I	480820313						HUNTSVILLE	ON	P1H 1A4	LT 9 PL 18 CHAFFEY; PT LT 31 CON 2 CHAFFEY; PT 1 FT RESERVE PL 18 CHAFFEY PT 4, 6, 9 35R12355 S/T DM214314 & T/W DM263462; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Meridian Credit Union Limited Charge Inst. No. MT164901	75 Corporate Park Dr.		St. Catharines	ON	L2S 3W2
I	480820314						HUNTSVILLE	ON	P1H 1A4	PT 1 FT RESERVE PL 18 CHAFFEY; PT LT 31 CON 2 CHAFFEY AS IN DM214314 EXCEPT PT 4, 6 & 9 35R12355 S/T DM214314; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT240081	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820314						HUNTSVILLE	ON	P1H 1A4	PT 1 FT RESERVE PL 18 CHAFFEY; PT LT 31 CON 2 CHAFFEY AS IN DM214314 EXCEPT PT 4, 6 & 9 35R12355 S/T DM214314; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT240081	10 Wright Blvd.		Stratford	ON	N4Z 1H3

I	480820439						HUNTSVILLE	ON	P1H 1B7	BLK A PL 18 CHAFFEY; TOGETHER WITH AN EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 5 35R9188 AS IN DM190061 TOWN OF HUNTSVILLE	none					
I	480820267						HUNTSVILLE	ON	P1H 1A5	LT 10 PL 18 CHAFFEY TOGETHER WITH AN EASEMENT AS IN DM181515 TOWN OF HUNTSVILLE	none					
I	480820267						HUNTSVILLE	ON	P1H 1A5	LT 10 PL 18 CHAFFEY TOGETHER WITH AN EASEMENT AS IN DM181515 TOWN OF HUNTSVILLE	none					
I	480820268						HAMILTON	ON	L8V 3K8	LT 11 PL 18 CHAFFEY T/W DM202949; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Kawartha Credit Union Limited Charge Inst. No. MT151110	1054 Monaghan Rd.	P.O. Box 116	Peterborough	ON	K9J 5L3
I	480820268						HAMILTON	ON	L8V 3K8	LT 11 PL 18 CHAFFEY T/W DM202949; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Kawartha Credit Union Limited Charge Inst. No. MT151110	1054 Monaghan Rd.	P.O. Box 116	Peterborough	ON	K9J 5L3
I	480820269						HUNTSVILLE	ON	P1H 1A5	LT 12 PL 18 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM179498; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820270						HUNTSVILLE	ON	P1H 1A5	LT 13 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820270						HUNTSVILLE	ON	P1H 1A5	LT 13 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820271						HUNTSVILLE	ON	P1H 1A5	LT 14 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT168344	33 Young Street	Suite 700	Toronto	ON	M5E 1G4
I	480820272						HUNTSVILLE	ON	P1H 1A5	LT 15 PL 18 CHAFFEY T/W DM312042; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. MT229354	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820272						HUNTSVILLE	ON	P1H 1A5	LT 15 PL 18 CHAFFEY T/W DM312042; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. MT229354	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820273						HUNTSVILLE	ON	P1H 1A5	LT 16 PL 18 CHAFFEY T/W DM209088; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820274						HUNTSVILLE	ON	P1H 1A5	LT 17 PL 18 CHAFFEY T/W DM293647; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Equitable Bank Charge Inst. No. MT238101	30 St. Clair Aveue W.	Suite 700	Toronto	ON	M4V 3A1
I	480820274						HUNTSVILLE	ON	P1H 1A5	LT 17 PL 18 CHAFFEY T/W DM293647; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Equitable Bank Charge Inst. No. MT238101	30 St. Clair Aveue W.	Suite 700	Toronto	ON	M4V 3A1
I	480820275						HUNTSVILLE	ON	P1H 1A5	LOT 18 PL 18 CHAFFEY T/W DM338410; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Retail Service Centre Charge Inst. No. MT251877	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820275						HUNTSVILLE	ON	P1H 1A5	LOT 18 PL 18 CHAFFEY T/W DM338410; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT251877	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820276						HUNTSVILLE	ON	P1H 1A5	LT 19 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT AS IN DM181517	Royal Bank of Canada Charge Inst. No. MT231279	10 York Mills Road		Huntsville	ON	P1H 1A5
I	480820277						HUNTSVILLE	ON	P1H 1A5	LT 20 PL 18 CHAFFEY T/W DM330260; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT259819, Lender Ref. No. 3782640120	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820277						HUNTSVILLE	ON	P1H 1A5	LT 20 PL 18 CHAFFEY T/W DM330260; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT259819, Lender Ref. No. 3782640120	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820278						HUNTSVILLE	ON	P1H 1A5	LT 21 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto Dominion Bank Charge Inst. Nos: MT51086 and MT89168	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820278						HUNTSVILLE	ON	P1H 1A5	LT 21 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Her Majesty the Queen I Right of Canada as Represented by The Minister of National Revenue Lien Inst. Nos: MT121834; MT216387 and MT216384	Canada Revnue Agency Sudbury Tax Services Office	1050 Notre Dame Avenue	Sudbury	ON	P3A 5C1
I	480820278						HUNTSVILLE	ON	P1H 1A5	LT 21 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto Dominion Bank Charge Inst. Nos: MT51086 and MT89168	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820278						HUNTSVILLE	ON	P1H 1A5	LT 21 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Her Majesty the Queen I Right of Canada as Represented by The Minister of National Revenue Lien Inst. Nos: MT121834; MT216387 and MT216384	Canada Revnue Agency Sudbury Tax Services Office	1050 Notre Dame Avenue	Sudbury	ON	P3A 5C1

I	480820279						HUNTSVILLE	ON	P1H 1A5	LT 22 PL 18 CHAFFEY T/W DM342350; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Bank of Montreal Mortgage Service Centre Charge Inst. No. MT162886, Mortgage No. 0431200205	865 Harrington Court		Burlington	ON	L7N 3P3
I	480820280						HUNTSVILLE	ON	P1H 1A5	LT 23 PL 18 CHAFFEY T/W & S/T DM336746; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Personal Service Centre Charge Inst. Nos. MT210286 and MT210292	10 York Mills Road		Toronto	ON	M2P 0A2
I	480820376			THE DISTRICT MUNICIPALITY OF MUSKOKA	70 PINE ST		BRACEBRIDGE	ON	P1L 1N3	PT LT 32 CON 2 CHAFFEY PT 1-3 RD2070; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820283						HUNTSVILLE	ON	P1H 1A5	PT LT 26 PL 18 CHAFFEY AS IN DM264849; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820283						HUNTSVILLE	ON	P1H 1A5	PT LT 26 PL 18 CHAFFEY AS IN DM264849; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820282						HUNTSVILLE	ON	P1H 1A5	LT 25 PL 18 CHAFFEY; PT LT 26 PL 18 CHAFFEY AS IN DM270667 T/W DM270667; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820282						HUNTSVILLE	ON	P1H 1A5	LT 25 PL 18 CHAFFEY; PT LT 26 PL 18 CHAFFEY AS IN DM270667 T/W DM270667; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820281						LYNDHURST	ON	K0E 1N0	T 24 PL 18 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM239882; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	TheToronto-Dominion Bank Charge Inst. No. MT232232	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2
I	480820281						LYNDHURST	ON	K0E 1N0	T 24 PL 18 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM239882; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	TheToronto-Dominion Bank Charge Inst. No. MT232232	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2
I	480820284						HUNTSVILLE	ON	P1H 1A5	LT 27 PL 18 CHAFFEY T/W DM297489; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820284						HUNTSVILLE	ON	P1H 1A5	LT 27 PL 18 CHAFFEY T/W DM297489; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820284						HUNTSVILLE	ON	P1H 1A5	LT 27 PL 18 CHAFFEY T/W DM297489; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820285						HUNTSVILLE	ON	P1H 1A5	LT 28 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	National Bank of Canada Charge Inst. No. DM295071	200 Country Court Blvd.		Brampton	ON	L6W 4K7
I	480820285						HUNTSVILLE	ON	P1H 1A5	LT 28 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	National Bank of Canada Charge Inst. No. DM295071	200 Country Court Blvd.		Brampton	ON	L6W 4K7
I	480820286						HUNTSVILLE	ON	P1H 1A5	LT 29 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT OVER PT LOT 32 CON 1 CHAFFEY PT 3, 4, & 5 ON 35R9188 AS IN DM293028	The Toronto-Dominion Bank Charge Inst. No. MT256393	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820286						HUNTSVILLE	ON	P1H 1A5	LT 29 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT OVER PT LOT 32 CON 1 CHAFFEY PT 3, 4, & 5 ON 35R9188 AS IN DM293028	The Toronto-Dominion Bank Charge Inst. No. MT256393	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820287						HUNTSVILLE	ON	P1H 1A5	LT 30 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820288						HUNTSVILLE	ON	P1H 1A5	LT 31 PL 18 CHAFFEY T/W DM266141; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT164489	70 King William Street		Huntsville	ON	P1H 2A5
I	480820290						HUNTSVILLE		P1H 1W9	BLK D PL 18 CHAFFEY EXCEPT DM337915; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820290						HUNTSVILLE		P1H 1A5	BLK D PL 18 CHAFFEY EXCEPT DM337915; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820291						HUNTSVILLE	ON	P1H 1A5	LT 33 PL 18 CHAFFEY T/W DM355561; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820291						HUNTSVILLE	ON	P1H 1A5	LT 33 PL 18 CHAFFEY T/W DM355561; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820294									LT 35 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820302						HUNTSVILLE	ON	P1H 1A4	LT 43 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT250827	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820302						HUNTSVILLE	ON	P1H 1A4	LT 43 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT250827	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820301						HUNTSVILLE	ON	P1H 1A4	LT 42 PL 18 CHAFFEY T/W DM318400; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT227255	33 Yonge Street	Suite 700	Toronto	ON	M5E 1G4

I	480820301						HUNTSVILLE	ON	P1H 1A4	LT 42 PL 18 CHAFFEY T/W DM318400; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT263728	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820301						HUNTSVILLE	ON	P1H 1A4	LT 42 PL 18 CHAFFEY T/W DM318400; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT227255	33 Yonge Street	Suite 700	Toronto	ON	M5E 1E4
I	480820301						HUNTSVILLE	ON	P1H 1A4	LT 42 PL 18 CHAFFEY T/W DM318400; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT263728	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820300						HUNTSVILLE	ON	P1H 1A4	PT LT 41 PL 18 CHAFFEY PT 1 35R12243; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820299						HUNTSVILLE	ON	P1H 1A4	LT 40-41 PL 18 CHAFFEY EXCEPT PT 1 35R12243; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT14957	22 Main Street		Huntsville	ON	P1H 2C9
I	480820299						HUNTSVILLE	ON	P1H 1A4	LT 40-41 PL 18 CHAFFEY EXCEPT PT 1 35R12243; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT14957	22 Main Street		Huntsville	ON	P1H 2C9
I	480820298						HUNTSVILLE	ON	P1H 1A4	LT 39 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820298						HUNTSVILLE	ON	P1H 1A4	LT 39 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820297						HUNTSVILLE	ON	P1H 1A4	LT 38 PL 18 CHAFFEY T/W DM336719; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT235760	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820296			MACA INVESTMENTS LTD	54 WOODHOUSE ST.		ANCASTER	ON	L9K 0H3	LT 37 PL 18 CHAFFEY; T/W PT 3, 4 & 5 ON 35R9188 AS IN DM180009; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. MT242007	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820295						HUNTSVILLE	ON	P1H 1A4	LT 36 PL 18 CHAFFEY T/W DM313466; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. Nos. MT258984 and MT259098	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820293						HUNTSVILLE	ON	P1H 1A4	PT LT 34 PL 18 CHAFFEY PT 2 35R13922 T/W DM318953; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. MT121086	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820293						HUNTSVILLE	ON	P1H 1A4	PT LT 34 PL 18 CHAFFEY PT 2 35R13922 T/W DM318953; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. MT121086	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820292						HUNTSVILLE	ON	P1H 1M9	PT LT 34 PL 18 CHAFFEY PT 1 35R13922 T/W DM332905; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Personal Service Centre Charge Inst. No. MT190864	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820292						HUNTSVILLE	ON	P1H 1M9	PT LT 34 PL 18 CHAFFEY PT 1 35R13922 T/W DM332905; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Personal Service Centre Charge Inst. No. MT190864	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820292						HUNTSVILLE	ON	P1H 1A4	PT LT 34 PL 18 CHAFFEY PT 1 35R13922 T/W DM332905; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Personal Service Centre Charge Inst. No. MT190864	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820292						HUNTSVILLE	ON	P1H 1A4	PT LT 34 PL 18 CHAFFEY PT 1 35R13922 T/W DM332905; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Personal Service Centre Charge Inst. No. MT190864	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820303			THE CORPORATION OF THE TOWNSHIP OF CHAFFEY	37 MAIN STREET EAST		HUNTSVILLE	ON	P1H 1A1	BLK C PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820304			HIDDEN VALLEY ESTATES LIMITED	Box 5500		HUNTSVILLE	ON	P1H 2K8	BLK B PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820310			248898 RESORTS LIMITED	R.R. 4		HUNTSVILLE	ON	P0A 1K0	LT 6 PL 18 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. Nos. DM220994, No. DM228961 and Debenture DM22896	38 Main Street E.	P.O. Box 800	Huntsville	ON	P0A 1K0
I	480820567						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY, PARTS 3-5, 35R15064 EXCEPT PART 1, 35R25425; S/T CH6391 TOWN OF HUNTSVILLE	Kawartha Credit Union Limited Charge 2012/10/10 MT118362	110 North Kinton Ave.	Unit 2	Huntsville	ON	P1H 0A9
I	480820567						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY, PARTS 3-5, 35R15064 EXCEPT PART 1, 35R25425; S/T CH6391 TOWN OF HUNTSVILLE	The Hydro Electric Power Commission of Ontario Easement Inst. No. CH6391	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820567						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY, PARTS 3-5, 35R15064 EXCEPT PART 1, 35R25425; S/T CH6391 TOWN OF HUNTSVILLE	Kawartha Credit Union Limited Charge Inst. No. MT118362	110 North Kinton Ave.	Unit 2	Huntsville	ON	P1H 0A9
I	480820567						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY, PARTS 3-5, 35R15064 EXCEPT PART 1, 35R25425; S/T CH6391 TOWN OF HUNTSVILLE	The Hydro Electric Power Commission of Ontario Easement Inst. No. CH6391	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820263						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY PT 1 & 2 35R15064; S/T CH6391; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro Electric Power Commission of Ontario Easement Inst. No. CH6391	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820263						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY PT 1 & 2 35R15064; S/T CH6391; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	National Bank of Canada Charge Inst. No. MT171441	500 Place d'Armes	5th Floor	Montreal	Quebec	H2Y 2W3
I	480820263						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY PT 1 & 2 35R15064; S/T CH6391; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro Electric Power Commission of Ontario Easement Inst. No. CH6391	166 High Falls Road		McDonalds Corners	ON	K0G 1M0

I	480820263						HUNTSVILLE	ON	P1H 1A3	PT LT 31 CON 2 CHAFFEY PT 1 & 2 35R15064; S/T CH6391; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	National Bank of Canada Charge Inst. No. MT171441	500 Place d'Armes	5th Floor	Montreal	Quebec	H2Y 2W3
I	480820262						HUNTSVILLE	ON	P1H 1A4	PT LT 32 CON 2 CHAFFEY PT 2-7 35R14073 EXCEPT PT 1 35R16761 S/T DM270809; S/T CH6390, DM150797; S/T EASEMENT FOR 21 YRS LESS A DAY FROM 2009 07 24 OVER PT 6 & 7 35R14073 IN FAVOUR OF PT LT 34 CON 2 CHAFFEY PT 3-6 & 8-9 35R16761 AS IN MT60813	The Hydro-Electric Power Commission of Ontario Easement Inst. No. CH6390	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820262						HUNTSVILLE	ON	P1H 1A4	PT LT 32 CON 2 CHAFFEY PT 2-7 35R14073 EXCEPT PT 1 35R16761 S/T DM270809; S/T CH6390, DM150797; S/T EASEMENT FOR 21 YRS LESS A DAY FROM 2009 07 24 OVER PT 6 & 7 35R14073 IN FAVOUR OF PT LT 34 CON 2 CHAFFEY PT 3-6 & 8-9 35R16761 AS IN MT60813	Manulife Bank of Canada Charge Inst. No. MT207893	500 King Street North	Del Stn 500-M-A	Waterloo	ON	N2J 4C6
I	480820262						HUNTSVILLE	ON	P1H 1A4	PT LT 32 CON 2 CHAFFEY PT 2-7 35R14073 EXCEPT PT 1 35R16761 S/T DM270809; S/T CH6390, DM150797; S/T EASEMENT FOR 21 YRS LESS A DAY FROM 2009 07 24 OVER PT 6 & 7 35R14073 IN FAVOUR OF PT LT 34 CON 2 CHAFFEY PT 3-6 & 8-9 35R16761 AS IN MT60813	The Hydro-Electric Power Commission of Ontario Easement Inst. No. CH6390	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820262						HUNTSVILLE	ON	P1H 1A4	PT LT 32 CON 2 CHAFFEY PT 2-7 35R14073 EXCEPT PT 1 35R16761 S/T DM270809; S/T CH6390, DM150797; S/T EASEMENT FOR 21 YRS LESS A DAY FROM 2009 07 24 OVER PT 6 & 7 35R14073 IN FAVOUR OF PT LT 34 CON 2 CHAFFEY PT 3-6 & 8-9 35R16761 AS IN MT60813	Manulife Bank of Canada Charge Inst. No. MT207893	500 King Street North	Del Stn 500-M-A	Waterloo	ON	N2J 4C6
I	480820086						HUNTSVILLE	ON	P1H 1A6	PCL 23859 SEC MUSKOKA; LT 18 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. LT240180	1907 Oxford Street E.		London	ON	N5C 4L9
I	480820086						HUNTSVILLE	ON	P1H 1A6	PCL 23859 SEC MUSKOKA; LT 18 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. LT240180	1907 Oxford Street E.		London	ON	N5C 4L9
I	480820132						HUNTSVILLE	ON	P1H 1A6	PCL 22311 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 67 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET	The Toronto-Dominion Bank Charge Inst. No. MT241808	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820088						HUNTSVILLE	ON	P1H 1A6	PCL 23926 SEC MUSKOKA; LT 19 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Western Trust Company Charge Inst. No. MT240786	10303 Jasper Avenue	Suite 3000	Edmonton	AB	T5J 3X6
I	480820098						HUNTSVILLE	ON	P1H 1A6	PCL 25170 SEC MUSKOKA; LT 17 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820098						HUNTSVILLE	ON	P1H 1A6	PCL 25170 SEC MUSKOKA; LT 17 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820097						HUNTSVILLE	ON	P1H 1A6	PCL 25018 SEC MUSKOKA; LT 16 PL M473 CHAFFEY; S/T EASEMENT IN GROSS OVER PT 1 35R10937 AS IN LT133154; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT226568, Lender Ref # 1215553369	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820097						HUNTSVILLE	ON	P1H 1A6	PCL 25018 SEC MUSKOKA; LT 16 PL M473 CHAFFEY; S/T EASEMENT IN GROSS OVER PT 1 35R10937 AS IN LT133154; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT226568, Lender Ref # 1215553369	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820122						HUNTSVILLE	ON	P1H 1A6	PCL 19111 SEC MUSKOKA; LT 15 PL M473 CHAFFEY T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT2406 UNTIL SUCH TIMES AS THE SAID TWO	The Bank of Nova Scotia Charge Inst. No. MT227691	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820122						HUNTSVILLE	ON	P1H 1A6	PCL 19111 SEC MUSKOKA; LT 15 PL M473 CHAFFEY T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT43406 UNTIL SUCH TIMES AS THE SAID TWO	The Bank of Nova Scotia Charge Inst. No. MT227691	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820096					P.O. Box 5094	HUNTSVILLE	ON	P1H 1A6	PCL 24409 SEC MUSKOKA; LT 14 PL M473 CHAFFEY; T/W RIGHT OF WAY OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM190048 ; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT82299	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820131					P.O. Box 5094	HUNTSVILLE	ON	P1H 1A6	PCL 22290 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 60 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53403 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A	The Bank of Nova Scotia Charge Inst. No. MT106142	70 King William Street		Huntsville	ON	P1H 2A5
I	480820135						HUNTSVILLE	ON	P1H 1A6	PCL 22367 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 59 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53750 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A	Royal Bank of Canada Charge Inst. No. MT183322	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820134						HUNTSVILLE	ON	P1H 1A6	PCL 22360 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 57 & 58 BR791 T/W PT 90 BR791 & THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53709 & LT120116 UNTIL SUCH TIMES AS	Manulife Bank of Canada Charge Inst. No. MT236277	500 King Street North		Waterloo	ON	N2J 4C6

I	480820134						HUNTSVILLE	ON	P1H 1A6	PCL 22360 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 57 & 58 BR791 T/W PT 90 BR791 & THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53709 & LT120116 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A PUBLIC	Manulife Bank of Canada Charge Inst. No. MT236277	500 King Street North		Waterloo	ON	N2J 4C6
I	480820133						BRACEBRIDGE	ON	P1L 1X2	PCL 22352 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 56 BR791 T/W FIRSTLY PT 90 BR791 SECONDLY THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53703 UNTIL SUCH	Royal Bank of Canda Charge Inst. No. MT258706	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820137						HUNTSVILLE	ON	P1H 1A6	PCL 22403 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 55 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53853 UNTIL SUCH	none					
I	480820137						HUNTSVILLE	ON	P1H 1A6	PCL 22403 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 55 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET	none					
I	480820136						HUNTSVILLE	ON	P1H 1A6	PCL 22402 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 54 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53850 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A PUBLIC RD. T/W AN EASEMENT OVER PT LT 32	The Bank of Nova Scotia Charge Inst. No. MT239444	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820136						HUNTSVILLE	ON	P1H 1A6	PCL 22402 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 54 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53850 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A PUBLIC RD. T/W AN EASEMENT OVER PT LT 32	The Bank of Nova Scotia Charge Inst. No. MT239444	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820092						HUNTSVILLE	ON	P1H 1A6	PCL 24078 SEC MUSKOKA; LT 13 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT OVER PART LOT 32, CON 1, CHAFFEY DESISNATED AS PARTS 3, 4 &5,	Royal Bank of Canada Charge Inst. No. MT231047	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820092						HUNTSVILLE	ON	P1H 1A6	PCL 24078 SEC MUSKOKA; LT 13 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT OVER PART LOT 32, CON 1, CHAFFEY DESISNATED AS PARTS 3, 4 &5,	Royal Bank of Canada Charge Inst. No. MT231047	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820085						HUNTSVILLE	ON	P1H 1A7	PCL 23793 SEC MUSKOKA; LT 12 PL M473 CHAFFEY; T/W PT 3 - 5 35R9188 AS IN DM181521; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT162602	2930 Bloor Street W.		Toronto	ON	M8X 1B6
I	480820090						HUNTSVILLE	ON	P1H 1A7	PCL 24065 SEC MUSKOKA; LT 11 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT68611	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820090						HUNTSVILLE	ON	P1H 1A7	PCL 24065 SEC MUSKOKA; LT 11 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT68611	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820083						HUNTSVILLE	ON	P1H 1A7	PCL 23790 SEC MUSKOKA; LT 10 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820083						HUNTSVILLE	ON	P1H 1A7	PCL 23790 SEC MUSKOKA; LT 10 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820077						HUNTSVILLE	ON	P1H 1A7	PCL 23689 SEC MUSKOKA; LT 9 PL M473 CHAFFEY; PT WOODLAND DR PL M473 CHAFFEY CLOSED BY LT168609 PT 1 & 5 35R14367 T/W PT 2 & 4 35R14367 AS IN LT218782 & S/T PT 1 & 5 35R14367 AS IN LT218782; HUNTSVILLE ;	none					
I	480820099						HUNTSVILLE	ON	P1H 1A7	PCL 32919 SEC MUSKOKA; FIRSTLY: LT 8 PL M473 CHAFFEY; SECONDLY: PT WOODLAND DR PL M473 CHAFFEY CLOSED BY LT168609 PT 2 & 4 35R14367 S/T PT 2 & 4 35R14367 AS IN LT218782 T/W PT 1 & 5 35R14367 AS IN	Alterna Savings and Credit Union Limited Charge Inst. No. MT215233	319 McRae Avenue	1st Floor	Ottawa	ON	K1Z 0B9
I	480820099						HUNTSVILLE	ON	P1H1A7	PCL 32919 SEC MUSKOKA; FIRSTLY: LT 8 PL M473 CHAFFEY; SECONDLY: PT WOODLAND DR PL M473 CHAFFEY CLOSED BY LT168609 PT 2 & 4 35R14367 S/T PT 2 & 4 35R14367 AS IN	Alterna Savings and Credit Union Limited Charge Inst. No. MT215233	319 McRae Avenue	1st Floor	Ottawa	ON	K1Z 0B9
I	480820089						HUNTSVILLE	ON	P1H 1A7	PCL 23956 SEC MUSKOKA; LT 7 PL M473 CHAFFEY; PT WOODLAND DR PL M473 CHAFFEY CLOSED BY LT168609 PT 3 35R14367; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820089						HUNTSVILLE	ON	P1H 1A7	PCL 23956 SEC MUSKOKA; LT 7 PL M473 CHAFFEY; PT WOODLAND DR PL M473 CHAFFEY CLOSED BY LT168609 PT 3 35R14367; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					

I	480820095						Mississauga	ON	L5E 3G5	PCL 24297 SEC MUSKOKA; LT 6 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT237519	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820095						HUNTSVILLE	ON	P1H 1A7	PCL 24297 SEC MUSKOKA; LT 6 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT237519	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820093						HUNTSVILLE	ON	P1H 1A7	PCL 24093 SEC MUSKOKA; LT 5 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst No. MT177904 Lender Ref. No. 2060729508	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4
I	480820084						CAMBRIDGE	ON	N3C 2V4	PCL 23797 SEC MUSKOKA; LT 4 PL M473 CHAFFEY, TOGETHER WITH AN EASEMENT OVER PART LOT 21 CON 1 CHAFFEY PARTS 3, 4 & 5 35R9188 AS IN DM181563; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Computershare Trust Company of Canada Charge Inst. No. MT262997	c/o MCAP Service Corporation	PO Box 351, Stn C	Kitchener	ON	N2G 3Y9
I	480820087						HUNTSVILLE	ON	P1H 1A7	PCL 23887 SEC MUSKOKA; LT 3 PL M473 CHAFFEY; TOGETHER WITH AN EASEMENT OVER PT 3, 4 & 5 35R9188 AS IN DM181523 TOWN OF HUNTSVILLE	The Bank of Nova Scotia Charge Inst. No. MT198289	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820073						HUNTSVILLE	ON	P1H 1A7	PCL 19178 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 89 BR791 T/W PT 90 BR791 & THE WHOLE OF THE 1 FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT43637 UNTIL SUCH TIMES AS THE SAID TWO ROW ARE DEDICATED AS A PUBLIC RD & S/T PT	none					
I	480820073						HUNTSVILLE	ON	P1H 1A7	PCL 19178 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 89 BR791 T/W PT 90 BR791 & THE WHOLE OF THE 1 FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT43637 UNTIL SUCH TIMES AS THE SAID TWO	none					
I	480820129						HUNTSVILLE	ON	P1H 1A7	PCL 21198 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 17 BR791 T/W PT 90 BR791 & THE WHOLE OF THE ONE FOOT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT49843; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT69808	180 Wellington St W	2nd Floor	Toronto	ON	M5J 1J1
I	480820129						HUNTSVILLE	ON	P1H 1A7	PCL 21198 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 17 BR791 T/W PT 90 BR791 & THE WHOLE OF THE ONE FOOT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT49843; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Fairstone Financial Inc. Charge Inst. No. MT246095	66 King William St	Unit 1	Huntsville	ON	P1H 1G2
I	480820127						HUNTSVILLE	ON	P1H 1A7	PCL 19925 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 14 BR791; T/W PT 90 & 91 BR791 & THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT46023 UNTIL SUCH TIMES AS THE SAID TWO ROW ARE DEDICATED AS A PUBLIC RD;	Royal Bank of Canada Charge Inst. No. MT69808	180 Wellington St W	2nd Floor	Toronto	ON	M5J 1J1
I	480820127						HUNTSVILLE	ON	P1H 1A7	PCL 19925 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 14 BR791; T/W PT 90 & 91 BR791 & THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT46023 UNTIL SUCH TIMES AS THE SAID TWO ROW ARE DEDICATED AS A PUBLIC RD;	Fairstone Financial Inc. Charge Inst. No. MT246095	66 King William St	Unit 1	Huntsville	ON	P1H 1G2
I	480820138						HUNTSVILLE	ON	P1H 1A7	PCL 22754 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 16 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT55033 UNTIL SUCH	none					
I	480820130						HUNTSVILLE	ON	P1H 1A7	PCL 22287 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 15 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53392 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A	Bank of Montreal Charge Inst. No. MT181882	865 Harrington Court	Burlington	Burlington	ON	L7N 3P3
I	480820124						HUNTSVILLE	ON	P1H 1A7	PCL 19488 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 13 BR791; T/W PT 90 & 91 BR791 & THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT44630 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A PUBLIC RD; T/W PT 89 BR791 AS IN LT44640; HUNTSVILLE ; THE	none					
I	480820094						HUNTSVILLE	ON	P1H 1A7	PCL 24111 SEC MUSKOKA; LT 2 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM181870; HUNTSVILLE, THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT244213	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820094						HUNTSVILLE	ON	P1H 1A7	PCL 24111 SEC MUSKOKA; LT 2 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM181870; HUNTSVILLE, THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT244213	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820143						HUNTSVILLE	ON	P1H 1A7	PCL 27342 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 11 BR791; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto Dominion Bank Charge Inst. No. MT165787	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2

I	480820143						HUNTSVILLE	ON	P1H 1A7	PCL 27342 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 11 BR791; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto Dominion Bank Charge Inst. No. MT165787	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2
I	480820144						HUNTSVILLE	ON	P1H 1A7	PCL 28438 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 10 BR791; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820144						HUNTSVILLE	ON	P1H 1A7	PCL 28438 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 10 BR791; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820074						HUNTSVILLE	ON	P1H 1A7	PCL 19179 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 9 BR791 T/W PT 91 BR791 & THE WHOLE OF THE 1 FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT43639 UNTIL SUCH TIMES AS THE SAID TWO ROW ARE DEDICATED AS A PUBLIC RD; T/W PARTS 3, 4, & 5, 35R9188 AS IN DM179521; HUNTSVILLE - THE DISTRICT MUNICIPALITY OF	Canadian Imperial Bank of Commerce Charge Inst. No. MT243515	33 Young Street	Suite 700	Toronto	ON	M5E 1G4
I	480820074						HUNTSVILLE	ON	P1H 1A7	PCL 19179 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 9 BR791 T/W PT 91 BR791 & THE WHOLE OF THE 1 FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT43639 UNTIL SUCH TIMES AS THE SAID TWO ROW ARE DEDICATED AS A PUBLIC RD; T/W PARTS 3, 4, & 5, 35R9188 AS IN DM179521;	Canadian Imperial Bank of Commerce Charge Inst. No. MT243515	33 Young Street	Suite 700	Toronto	ON	M5E 1G4
I	480820123						HUNTSVILLE	ON	P1H 1A8	PCL 19310 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 8 BR791 T/W FIRSTLY: PT 91 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT44045 UNTIL SUCH TIMES AS THE SAID TWO ROW ARE DEDICATED	none					
I	480820123						HUNTSVILLE	ON	P1H 1A8	PCL 19310 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 8 BR791 T/W FIRSTLY: PT 91 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT44045 UNTIL SUCH TIMES AS THE SAID TWO ROW ARE DEDICATED	none					
I	480820091			LAMRIM HOLDINGS LTD.	97 CROMPTON DRIVE		BARRIE	ON	L4M 6P1	PCL 24074 SEC MUSKOKA; LT 1 PL M473 CHAFFEY; S/T LT10597; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro-Electric Power Commission of Ontario Easement 1933/04/01 LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820067						HUNTSVILLE	ON	P1H 1A8	PCL 19675 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 6 BR791; BLK A PL M473 CHAFFEY; PT 1 FT RESERVE PL M419 CHAFFEY PT 3 35R2249; T/W PT 91 BR791 & THE WHOLE OF 1 FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT45245 & S/T PT 15	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820067						HUNTSVILLE	ON	P1H 1A8	PCL 19675 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 6 BR791; BLK A PL M473 CHAFFEY; PT 1 FT RESERVE PL M419 CHAFFEY PT 3 35R2249; T/W PT 91 BR791 & THE WHOLE OF 1 FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT45245 & S/T PT 15	Canadian Imperial Bank of Commerce National Servicing Centre Charge Inst. No. MT145598	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820067						HUNTSVILLE	ON	P1H 1A8	PCL 19675 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 6 BR791; BLK A PL M473 CHAFFEY; PT 1 FT RESERVE PL M419 CHAFFEY PT 3 35R2249; T/W PT 91 BR791 & THE WHOLE OF 1 FT RESERVE LYING N OF SLALOM DR & CHALET	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820067						HUNTSVILLE	ON	P1H 1A8	PCL 19675 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 6 BR791; BLK A PL M473 CHAFFEY; PT 1 FT RESERVE PL M419 CHAFFEY PT 3 35R2249; T/W PT 91 BR791 & THE WHOLE OF 1 FT RESERVE LYING N OF SLALOM DR & CHALET	Canadian Imperial Bank of Commerce National Servicing Centre Charge Inst. No. MT145598	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820047						HONEY HARBOUR	ON	P0E 1E0	PCL 27947 SEC MUSKOKA; LT 32 PL M419 CHAFFEY EXCEPT PT 1 BR2088; PT 1 FT RESERVE ADJOINING VALLEY RD PL M419 CHAFFEY PT 2 35R2249; PT VALLEY RD PL M419 CHAFFEY CLOSED BY LT166136 PT 1 35R2249 T/W PT 1 & 2 BR2088 AS IN LT92839; S/T LT10597; S/T	The Hydro-Electric Commission of Ontario Easement Inar. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820047						HONEY HARBOUR	ON	P0E 1E0	PCL 27947 SEC MUSKOKA; LT 32 PL M419 CHAFFEY EXCEPT PT 1 BR2088; PT 1 FT RESERVE ADJOINING VALLEY RD PL M419 CHAFFEY PT 2 35R2249; PT VALLEY RD PL M419 CHAFFEY CLOSED BY LT166136 PT 1 35R2249 T/W PT 1 & 2 BR2088 AS IN LT92839; S/T LT10597; S/T	Computershare Trust Company of Canada C/O Paradigm Quest Inc. Charge Inst. No. MT247842	390 Bay Street	Suite 1800	Toronto	ON	M5H 2Y2
I	480820047						TOTTENHAM	ON	L0G 1W0	PCL 27947 SEC MUSKOKA; LT 32 PL M419 CHAFFEY EXCEPT PT 1 BR2088; PT 1 FT RESERVE ADJOINING VALLEY RD PL M419 CHAFFEY PT 2 35R2249; PT VALLEY RD PL M419 CHAFFEY CLOSED BY LT166136 PT 1 35R2249 T/W PT 1 & 2 BR2088 AS IN LT92839; S/T LT10597; S/T	The Hydro-Electric Commission of Ontario Easement Inar. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820047						TOTTENHAM	ON	L0G 1W0	PCL 27947 SEC MUSKOKA; LT 32 PL M419 CHAFFEY EXCEPT PT 1 BR2088; PT 1 FT RESERVE ADJOINING VALLEY RD PL M419 CHAFFEY PT 2 35R2249; PT VALLEY RD PL M419 CHAFFEY CLOSED BY LT166136 PT 1 35R2249 T/W PT 1 & 2 BR2088 AS IN LT92839; S/T LT10597; S/T	Computershare Trust Company of Canada C/O Paradigm Quest Inc. Charge Inst. No. MT247842	390 Bay Street	Suite 1800	Toronto	ON	M5H 2Y2

I	480820064						VAUGHAN	ON	L4J 3V5	PCL 15984 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 2 BR261 T/W PT 5 & 6 BR233 AS IN LT34363, PT 1 & 3 35R2237 AS IN LT64329 (S/T LT64327), PT 5 35R2237 AS IN LT64331 (S/T LT64327), PT 4 35R2237 AS IN LT64332 (S/T	Royal Bank of Canada Charge Inst. No. MT239706	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820024						HUNTSVILLE	ON	P1H 1A8	PCL 7975 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY AS IN LT17121 T/W LT17121; S/T LT10597; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820023					UNIT 18	BURLINGTON	ON	L7R 0E1	PCL 7945 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY AS IN LT17054 T/W LT17054; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOK	The Toronto Dominion Bank Charge Inst. No. MT214963	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2
I	480820023					UNIT 18	BURLINGTON	ON	L7R 0E1	PCL 7945 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY AS IN LT17054 T/W LT17054; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOK	The Toronto Dominion Bank Charge Inst. No. MT214963	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2
I	480820027						HUNTSVILLE	ON	P1H 1A8	PCL 12649 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY AS IN LT25413 T/W LT25413; S/T LT10597; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820027						HUNTSVILLE	ON	P1H 1A8	PCL 12649 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY AS IN LT25413 T/W LT25413; S/T LT10597; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820028						HUNTSVILLE	ON	P1H 1A8	PCL 11862 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY AS IN LT101043; T/W LT31733 (S/T LT10597); HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Assignment of Rent, Notice LT167599	4 King Street West	P.O. Box 247	Oshawa	ON	L1H 7L3
I	480820026						HUNTSVILLE	ON	P1H 1A8	PCL 15086 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY AS IN LT32212 EXCEPT PT 1 BR688 & PT 1 35R2162 T/W LT32212; S/T LT10597; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Assignment of Rent, Notice LT167599	4 King Street West	P.O. Box 247	Oshawa	ON	L1H 7L3
I	480820050			2636893 ONTARIO INC.	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5	PCL 32596 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 9, 12 & 18 35R14094; PT 1 FT RESERVE PL M419 CHAFFEY PT 13 & 15 35R14094 S/T PT 9 & 12 35R14094 AS IN LT162592 & LT163263, S/T PT 13 & 15	none					
I	Bock 48835			MUSKOKA CONDOMINIUM CORPORATION PLAN NO. 35 c/o PERCEL INC. PROPERTY MANAGEMENT Attention: Christopher Verkuyl	110 MAIN STREET EAST		HUNTSVILLE	ON	P1H 1K6	MUSKOKA CONDOMINIUM PLAN NO. 35 AND ITS APPURTENANT INTEREST. THE DESCRIPTION OF THE CONDOMINIUM PROPERTY IS : PT PCL 31610 SEC MUSKOKA; FIRSTLY: PT LT 33 CON 2 CHAFFEY PT 11, 19 TO 23, 27, 28, 35R14094;						
I	480820049			2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5	PCL 32961 SEC MUSKOKA; FIRSTLY: PT LT 1 PL M419 CHAFFEY; PT LT 2 PL M419 CHAFFEY PT 10 35R8715; SECONDLY: PT LT 33 CON 2 CHAFFEY PT 6-8 & 10 35R14094 S/T PT 6, 8, 10 35R14094 AS IN LT162591, S/T PT 8 & 10	Kawartha Credit Union Limited Charge Inst. No. MT202735	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
I	480820346			2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5	PT LT 32 CON 1 CHAFFEY; PT LT 32 CON 2 CHAFFEY PT 3 35R8715, PT 1 TO 5, 24 TO 26 35R14094 S/T DM251182, DM251183; S/T DM182153, DM250232, DM251180, DM251181, DM251590, DM251591.	The Corporation of the Town of Huntsville Easement Inst. No. DM251180	Box 2700		Huntsville	ON	P0A 1K0
I	480820346			2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5	PT LT 32 CON 1 CHAFFEY; PT LT 32 CON 2 CHAFFEY PT 3 35R8715, PT 1 TO 5, 24 TO 26 35R14094 S/T DM251182, DM251183; S/T DM182153, DM250232, DM251180, DM251181, DM251590, DM251591.	Kawartha Credit Union Limited Charge Inst. No. MT202735	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5
I	480820346			2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5	PT LT 32 CON 1 CHAFFEY; PT LT 32 CON 2 CHAFFEY PT 3 35R8715, PT 1 TO 5, 24 TO 26 35R14094 S/T DM251182, DM251183; S/T DM182153, DM250232, DM251180, DM251181, DM251590, DM251591.	Bell Canada Easement Inst. No. DM251591	136 Bayfield St	2nd Floor	Barrie	ON	L4M 3B1
I	480820346			2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5	PT LT 32 CON 1 CHAFFEY; PT LT 32 CON 2 CHAFFEY PT 3 35R8715, PT 1 TO 5, 24 TO 26 35R14094 S/T DM251182, DM251183; S/T DM182153, DM250232, DM251180, DM251181, DM251590, DM251591.	MacLean Hunter Cable TV Easement Inst. No. DM251181 and DM251590	P.O. Box 730		Huntsville	ON	P0A 1K0
I	480820346			2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5	PT LT 32 CON 1 CHAFFEY; PT LT 32 CON 2 CHAFFEY PT 3 35R8715, PT 1 TO 5, 24 TO 26 35R14094 S/T DM251182, DM251183; S/T DM182153, DM250232, DM251180, DM251181, DM251590, DM251591.	District Mulnicipality of Muskoka Easement Inst. No. DM182153 , DM250232	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820055						HUNTSVILLE	ON	P1H 1A8	PCL 18333 SEC MUSKOKA; LT 3 PL M419 CHAFFEY S/T DEBTS IF ANY AGAINST THE ESTATE OF ; S/T LT216272; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216272	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820055						HUNTSVILLE	ON	P1H1A8	PCL 18333 SEC MUSKOKA; LT 3 PL M419 CHAFFEY S/T DEBTS IF ANY AGAINST THE ESTATE OF ; S/T LT216272; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216272	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820062						TORONTO	ON	M1L 2B2	PCL 20161 SEC MUSKOKA; LT 4 PL M419 CHAFFEY; S/T LT216677; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inar. No. LT216677	70 Pine Street		Bracebridge	ON	P1L 1N3

I	480820062						TORONTO	ON	M1L 2B2	PCL 20161 SEC MUSKOKA; LT 4 PL M419 CHAFFEY; S/T LT216677; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Computershare Trust Company of Canada c/o MCAP Service Corporation Charge Inst. No. MT264005	PO Box 351	Station C	Kitchener	ON	N2G 3Y9
I	480820062						TORONTO	ON	M1L 2B2	PCL 20161 SEC MUSKOKA; LT 4 PL M419 CHAFFEY; S/T LT216677; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216677	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820062						TORONTO	ON	M1L 2B2	PCL 20161 SEC MUSKOKA; LT 4 PL M419 CHAFFEY; S/T LT216677; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Computershare Trust Company of Canada c/o MCAP Service Corporation Charge Inst. No. MT264005	PO Box 351	Station C	Kitchener	ON	N2G 3Y9
I	480820060						HUNTSVILLE	ON	P1H 1A8	PCL 18716 SEC MUSKOKA; LT 5 PL M419 CHAFFEY; S/T LT216322; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM181524; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216322	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820060						HUNTSVILLE	ON	P1H 1A8	PCL 18716 SEC MUSKOKA; LT 5 PL M419 CHAFFEY; S/T LT216322; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM181524; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT123184	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820060						HUNTSVILLE	ON	P1H 1A8	PCL 18716 SEC MUSKOKA; LT 5 PL M419 CHAFFEY; S/T LT216322; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM181524; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216322	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820060						HUNTSVILLE	ON	P1H 1A8	PCL 18716 SEC MUSKOKA; LT 5 PL M419 CHAFFEY; S/T LT216322; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM181524; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT123184	10 Wright Blvd.		Stratford	ON	N5A 7X9
I	480820057						HUNTSVILLE	ON	P1H 1A8	PCL 18389 SEC MUSKOKA; LT 6 PL M419 CHAFFEY; S/T LT216678; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216678	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820057						HUNTSVILLE	ON	P1H 1A8	PCL 18389 SEC MUSKOKA; LT 6 PL M419 CHAFFEY; S/T LT216678; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge 2018/12/14 MT207826	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820057						HUNTSVILLE	ON	P1H 1A8	PCL 18389 SEC MUSKOKA; LT 6 PL M419 CHAFFEY; S/T LT216678; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216678	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820057						HUNTSVILLE	ON	P1H 1A8	PCL 18389 SEC MUSKOKA; LT 6 PL M419 CHAFFEY; S/T LT216678; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge 2018/12/14 MT207826	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820048						HUNTSVILLE	ON	P1H 1A8	PCL 18208 SEC MUSKOKA; LT 7 PL M419 CHAFFEY; S/T LT216917; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216917	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820052						HUNTSVILLE	ON	P1H 1A8	PCL 18213 SEC MUSKOKA; LT 8 PL M419 CHAFFEY; T/W PT 3 - 5 35R9188 AS IN DM179523 BY APPLICATION MT101698; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF	Royal Bank of Canada Charge Inst. No. MT237571	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820052						HUNTSVILLE	ON	P1H 1A8	PCL 18213 SEC MUSKOKA; LT 8 PL M419 CHAFFEY; T/W PT 3 - 5 35R9188 AS IN DM179523 BY APPLICATION MT101698; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF	Royal Bank of Canada Charge Inst. No. MT237571	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820056						VAUGHAN	ON	L4J 7N2	PCL 18336 SEC MUSKOKA; LT 9 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Scotia Mortgage Corporation Charge Inst. No. MT68136	5075 Young Street		Toronto	ON	M2N 6C6
I	480820056						NORTH YORK	ON	M5N 2V8	PCL 18336 SEC MUSKOKA; LT 9 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Scotia Mortgage Corporation Charge Inst. No. MT68136	5075 Young Street		Toronto	ON	M2N 6C6
I	480820056						RICHMOND HILL	ON	L4E 4C4	PCL 18336 SEC MUSKOKA; LT 9 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Scotia Mortgage Corporation Charge Inst. No. MT68136	5075 Young Street		Toronto	ON	M2N 6C6
I	480820058						HUNTSVILLE	ON	P1H 1A8	PCL 18463 SEC MUSKOKA; LT 10 PL M419 CHAFFEY; S/T LT217032; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217032	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820058						HUNTSVILLE	ON	P1H 1A8	PCL 18463 SEC MUSKOKA; LT 10 PL M419 CHAFFEY; S/T LT217032; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	First National Financial GP Corporation Charge Inst. No. MT233138	700 - 100 University Ave	North Tower	Toronto	ON	M5J 1V5
I	480820058						HUNTSVILLE	ON	P1H 1A8	PCL 18463 SEC MUSKOKA; LT 10 PL M419 CHAFFEY; S/T LT217032; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217032	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820058						HUNTSVILLE	ON	P1H 1A8	PCL 18463 SEC MUSKOKA; LT 10 PL M419 CHAFFEY; S/T LT217032; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	First National Financial GP Corporation Charge Inst. No. MT233138	700 - 100 University Ave	North Tower	Toronto	ON	M5J 1V5
I	480820139						STONEY CREEK	ON	L8G 2T1	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217754	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820139						STONEY CREEK	ON	L8G 2T1	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge MT147098, Lender Ref no. 2579117826	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4

I	480820139						STONEY CREEK	ON	L8G 2T1	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217754	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820139						STONEY CREEK	ON	L8G 2T1	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge MT147098, Lender Ref no. 2579117826	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4
I	480820139						ANCASTER	ON	L9G 4T9	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217754	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820139						ANCASTER	ON	L9G 4T9	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge MT147098, Lender Ref no. 2579117826	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4
I	480820139						ANCASTER	ON	L9G 4T9	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217754	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820139						ANCASTER	ON	L9G 4T9	PCL 24668 SEC MUSKOKA; LT 11 PL M419 CHAFFEY; S/T LT217754; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge MT147098, Lender Ref no. 2579117826	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4
I	480820141						HUNTSVILLE	ON	P1H 1A6	PCL 26572 SEC MUSKOKA; PT LT 12 PL M419 CHAFFEY PT 2 35R3304; S/T LT217721; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217721	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820141						HUNTSVILLE	ON	P1H 1A6	PCL 26572 SEC MUSKOKA; PT LT 12 PL M419 CHAFFEY PT 2 35R3304; S/T LT217721; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT217721	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820063						HUNTSVILLE	ON	P1H 1A6	PCL 20481 SEC MUSKOKA; LT 13 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT24115	10 Wright Blvd.		Stratford	ON	n5A 7X9
I	480820063						HUNTSVILLE	ON	P1H 1A6	PCL 20481 SEC MUSKOKA; LT 13 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT24115	10 Wright Blvd.		Stratford	ON	n5A 7X9
I	480820054						HUNTSVILLE	ON	P1H 1A6	PCL 18330 SEC MUSKOKA; LT 14 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT OVER PT 3, 4 & 5 35R9188	none					
I	480820054						HUNTSVILLE	ON	P1H 1A6	PCL 18330 SEC MUSKOKA; LT 14 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT OVER PT 3, 4 & 5 35R9188	none					
I	480820061						BELLEVILLE	ON	K8N 3P8	PCL 18738 SEC MUSKOKA; LT 15 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT156174	175 Front Street		Belleville	ON	K8N 2Y9
I	480820061						BELLEVILLE	ON	K8N 3N3	PCL 18738 SEC MUSKOKA; LT 15 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT156174	175 Front Street		Belleville	ON	K8N 2Y9
I	480820053						HUNTSVILLE	ON	P1H 1A6	PCL 18329 SEC MUSKOKA; LT 16 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT AS IN DM190051	none					
I	480820053						HUNTSVILLE	ON	P1H 1A6	PCL 18329 SEC MUSKOKA; LT 16 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT AS IN DM190051	none					
I	480820059						HUNTSVILLE	ON	P1H 1A6	PCL 18694 SEC MUSKOKA; LT 17 PL M419 CHAFFEY; T/W EASEMENT OVER PT 3, 4 & 5 35R9188 AS IN DM17903; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT148166	70 King William Street		Huntsville	ON	P1H 2A5
I	480820059						HUNTSVILLE	ON	P1H 1A6	PCL 18694 SEC MUSKOKA; LT 17 PL M419 CHAFFEY; T/W EASEMENT OVER PT 3, 4 & 5 35R9188 AS IN DM17903; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT148166	70 King William Street		Huntsville	ON	P1H 2A5
I	480820105						HUNTSVILLE	ON	P1H 1A6	PCL 23890 SEC MUSKOKA; LT 20 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Bank of Nova Scotia Charge Inst. No. MT231338	10 Wright Blvd.	PO Box 1122	Stratford	ON	N5A 7X9
I	480820113						HAMILTON	ON	L9G 3L1	PCL 25161 SEC MUSKOKA; LT 36 PL M473 CHAFFEY; T/W EASEMENT OVER PT 3-5 35R9188 AS IN DM180013; TOWN OF HUNTSVILLE	The Toronto-Dominion Bank District: Private Banking 3429 Charge Inst. No. MT241404	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820036						BURLINGTON	ON	L7R 3A2	PCL 18652 SEC MUSKOKA; LT 19 PL M419 CHAFFEY; T/W DM181558 HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. MT232976	4720 Tahoe Blvd	5th Floor	Mississauga	On	L4W 5P2
I	480820036						BURLINGTON	ON	L7R 3A2	PCL 18652 SEC MUSKOKA; LT 19 PL M419 CHAFFEY; T/W DM181558 HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Toronto-Dominion Bank Charge Inst. No. MT232976	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2
I	480820033						HUNTSVILLE	ON	P1H 1A7	PCL 18217 SEC MUSKOKA; LT 24 PL M419 CHAFFEY; S/T LT216424; T/W DM179721; HUNTSVILLE; BRACEBRIDGE/MUSKOKA LAKES	The District Municipality of Muskoka Easement Inst. No. LT216424	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820033						HUNTSVILLE	ON	P1H 1A7	PCL 18217 SEC MUSKOKA; LT 24 PL M419 CHAFFEY; S/T LT216424; T/W DM179721; HUNTSVILLE; BRACEBRIDGE/MUSKOKA LAKES	The District Municipality of Muskoka Easement Inst. No. LT216424	70 Pine Street		Bracebridge	ON	P1L 1N3

I	480820104						HUNTSVILLE	ON	P1H 1A6	PCL 23864 SEC MUSKOKA; LT 21 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820120						HUNTSVILLE	ON	P1H 1R5	PCL 22226 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 70 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53194 UNTIL SUCH TIMES AS THE SAID ROW ARE DEDICATED AS A PUBLIC RD; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Scotia Mortgage Corporation Retail Serve Centre Charge Inst. No. MT254543	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820120						HUNTSVILLE	ON	P1H 1A6	PCL 22226 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 70 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53194 UNTIL SUCH	Scotia Mortgage Corporation Retail Serve Centre Charge Inst. No. MT254543	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820120						HUNTSVILLE	ON	P1H 1A6	PCL 22226 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 70 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53194 UNTIL SUCH	Scotia Mortgage Corporation Retail Serve Centre Charge Inst. No. MT254543	10 Wright Blvd.		Stratford	ON	N4Z 1H3
I	480820119			1903582 ONTARIO LIMITED	16 SWALLOWDALE DRIVE		HUNTSVILLE	ON	P1H 0A5	PCL 21447 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 71 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET	none					
I	480820117						HUNTSVILLE	ON	P1H 1A6	PCL 21049 SEC MUSKOKA; LT 22 PL M473 CHAFFEY T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT49433 UNTIL SUCH TIMES AS THE SAID ROW	Computershare Trust Company of Canada Charge Inst. No. MT251919	c/o MCAP Service Corporation	PO Box 351, Str C	Kitchener	ON	N2G 3Y9
I	480820117						HUNTSVILLE	ON	P1H 1A6	PCL 21049 SEC MUSKOKA; LT 22 PL M473 CHAFFEY T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN	Computershare Trust Company of Canada Charge Inst. No. MT251919	c/o MCAP Service Corporation	PO Box 351, Str C	Kitchener	ON	N2G 3Y9
I	480820128			DENNING'S LTD.	32 METCALFE ST. W.		STRATHROY	ON	N7G 1M6	PCL 20807 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 73 BR791 T/W FIRSTLY: PT 90 BR791 & THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL	Royal Bank of Canada Charge Inst. No. MT233192	36 York Mills Road	4th Floor	Toronto	ON	M2P 0A4
I	480820118						HUNTSVILLE	ON	P1H 1A6	PCL 21409 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 74 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET	The Bank of Nova Scotia Charge Inst. No. MT148293	5884 Rama Road South	Suite 101	Rama	ON	L3V 6H6
I	480820118						HUNTSVILLE	ON	P1H 1A6	PCL 21409 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 74 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET	Kawartha Credit Union Limited Charge Inst. No. MT199361	14 Hunter Street East		Peterborough	ON	K9J 7B2
I	480820118						HUNTSVILLE	ON	P1H 1A6	PCL 21409 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 74 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT53194 UNTIL SUCH	The Bank of Nova Scotia Charge Inst. No. MT148293	5884 Rama Road South	Suite 101	Rama	ON	L3V 6H6
I	480820118						HUNTSVILLE	ON	P1H 1A6	PCL 21409 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 74 BR791 T/W FIRSTLY: PT 90 BR791 SECONDLY: THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET	Kawartha Credit Union Limited Charge Inst. No. MT199361	14 Hunter Street East		Peterborough	ON	K9J 7B2
I	480820103						HUNTSVILLE	ON	P1H 1A6	PCL 23828 SEC MUSKOKA; LT 23 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820109						HUNTSVILLE	ON	P1H 0A5	PCL 24309 SEC MUSKOKA; LT 24 PL M473 CHAFFEY; T/W DM188585HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Scotia Mortgage Corporation Charge Istr. No. MT227501	70 King William Street		Huntsville	ON	P1H 2A5
I	480820109						HUNTSVILLE	ON	P1H 0A5	PCL 24309 SEC MUSKOKA; LT 24 PL M473 CHAFFEY; T/W DM188585HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Scotia Mortgage Corporation Charge Istr. No. MT227501	70 King William Street		Huntsville	ON	P1H 2A5
I	480820101						MISSISSAUGA	ON	L5E 2X8	PCL 23826 SEC MUSKOKA; LT 25 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN MT28586; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF	Royal Bank of Canada Charge Inst. No. MT252598	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820101						MISSISSAUGA	ON	L5E 2X8	PCL 23826 SEC MUSKOKA; LT 25 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN MT28586; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF	Royal Bank of Canada Charge Inst. No. MT252598	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820106						HUNTSVILLE	ON	P1H 1A6	PCL 23927 SEC MUSKOKA; LT 26 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3, 4 & 5 35R9188 AS IN DM179719; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF	none					
I	480820106						HUNTSVILLE	ON	P1H 1A6	PCL 23927 SEC MUSKOKA; LT 26 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3, 4 & 5 35R9188 AS IN DM179719;	none					
I	480820100						HUNTSVILLE	ON	P1H 1A7	PCL 23798 SEC MUSKOKA; LT 27 PL M473 CHAFFEY; TOGETHER WITH EASEMENT OVER PT LT 32, CON 1, CHAFFEY, BEING PARTS 3, 4 AND 5 ON PLAN 35R-9188 AS IN DM179995. HUNTSVILLE - THE DISTRICT MUNICIPALITY OF	The Bank of Nova Scotia Charge Inst. No. MT211116	70 King William Street		Huntsville	ON	P1H 2A5

I	480820111						HUNTSVILLE		P1H 1A7	PCL 24493 SEC MUSKOKA; LT 28 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820112						HUNTSVILLE	ON	P1H 1A7	PCL 24563 SEC MUSKOKA; LT 29 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Persona Service Centre Charge Inst. No. MT141924	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820108						HUNTSVILLE	ON	P1H 1A7	PCL 24284 SEC MUSKOKA; LT 30 PL M473 CHAFFEY; T/W EASEMENT AS IN DM181556 BY APPLICATION MT111299; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT250722	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820108						HUNTSVILLE	ON	P1H 1A7	PCL 24284 SEC MUSKOKA; LT 30 PL M473 CHAFFEY; T/W EASEMENT AS IN DM181556 BY APPLICATION MT111299; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Charge Inst. No. MT250722	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820110						HUNTSVILLE	ON	P1H 1A7	PCL 24458 SEC MUSKOKA; LT 31 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3, 4 & 5 35R9188 AS IN DM181532; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	CIBC Mortgages Inc. Charge Inst. No. MT143290	33 Yonge Street	PO Box 115 Commerce Court Postal Station	Toronto	ON	M5L 1E5
I	480820107						HUNTSVILLE	ON	P1H 1A7	PCL 24133 SEC MUSKOKA; LT 32 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820107						HUNTSVILLE	ON	P1H 1A7	PCL 24133 SEC MUSKOKA; LT 32 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820114						HUNTSVILLE	ON	P1H 1A7	PCL 25236 SEC MUSKOKA; LT 33 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	Manulife Bank of Canada Manulife One Administration Charge Inst. No. MT108977, Lender Ref No. 1279789	500 King Street North	Del Stn 500-M-A	Waterloo	ON	N2J 4C6
I	480820115						HUNTSVILLE	ON	P1H 1A7	PCL 26270 SEC MUSKOKA; LT 34 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM179489; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820115						HUNTSVILLE	ON	P1H 1A7	PCL 26270 SEC MUSKOKA; LT 34 PL M473 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3 - 5 35R9188 AS IN DM179489; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820102						HUNTSVILLE	ON	P1H 1A7	PCL 23827 SEC MUSKOKA; LT 35 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3, 4 & 5 ON 35R9188 AS IN DM179489 BY APPLICATION	none					
I	480820102						HUNTSVILLE	ON	P1H 1A7	PCL 23827 SEC MUSKOKA; LT 35 PL M473 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3, 4 & 5 ON 35R9188 AS IN DM179489 BY APPLICATION	none					
I	480820082			SEAGRAM INDUSTRIES LIMITED	410 MORLEY COOK CRES.		NEWMARKET	ON	L3X 2N3	PCL 18926 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 90 BR791 EXCEPT PL M473 S/T LT43406, LT43637, LT44630, LT46023, LT49843, LT53392, LT53403, LT53515, LT53703, LT53706,	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT21055	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820034						HUNTSVILLE	ON	P1H 1A8	PCL 18224 SEC MUSKOKA; LT 23 PL M419 CHAFFEY; S/T LT217184; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM181557; HUNTSVILLE; THE DISTRICT	The District Municipality of Muskoka Easement Inst. No. LT217184	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820034						HUNTSVILLE	ON	P1H 1A8	PCL 18224 SEC MUSKOKA; LT 23 PL M419 CHAFFEY; S/T LT217184; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-5 35R9188 AS IN DM181557; HUNTSVILLE; THE DISTRICT	The District Municipality of Muskoka Easement Inst. No. LT217184	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820142						HUNTSVILLE	ON	P1H 1A6	PCL 26292 SEC MUSKOKA; LT 22 PL M419 CHAFFEY; S/T LT218368; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	<div></div> Charge Inst. No. LT191519	<div></div>		Waterloo	ON	N2K 3Y2
I	480820142						HUNTSVILLE	ON	P1H 1A6	PCL 26292 SEC MUSKOKA; LT 22 PL M419 CHAFFEY; S/T LT218368; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT218368	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820142						HUNTSVILLE	ON	P1H 1A6	PCL 26292 SEC MUSKOKA; LT 22 PL M419 CHAFFEY; S/T LT218368; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	<div></div> Charge Inst. No. LT191519	<div></div>		Waterloo	ON	N2K 3Y2
I	480820142						HUNTSVILLE	ON	P1H 1A6	PCL 26292 SEC MUSKOKA; LT 22 PL M419 CHAFFEY; S/T LT218368; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT218368	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820035						HUNTSVILLE	ON	P1H 1A6	PCL 18334 SEC MUSKOKA; LT 21, 20 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820035						HUNTSVILLE	ON	P1H 1A6	PCL 18334 SEC MUSKOKA; LT 21, 20 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820037			1000092146 ONTARIO INC.	13 MECHANIC AVENUE		TORONTO	ON	M5K 2P2	PCL 18856 SEC MUSKOKA; LT 18 PL M419 CHAFFEY; S/T LT218190; T/W EASE OVER PT LT 32 CON 1 CHAFFEY, DESIGNATED PTS 3, 4 & 5 PL 35R-9188 AS IN DM181559 HUNTSVILL, THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT218190	70 Pine Street		Bracebridge	ON	P1L 1N3

I	480820037			1000092146 ONTARIO INC.	13 MECHANIC AVENUE		TORONTO	ON	M5K 2P2	PCL 18856 SEC MUSKOKA; LT 18 PL M419 CHAFFEY; S/T LT218190; T/W EASE OVER PT LT 32 CON 1 CHAFFEY, DESIGNATED PTS 3, 4 & 5 PL 35R-9188 AS IN DM181559 HUNTSVILLE, THE DISTRICT MUNICIPALITY OF MUSKOKA	Royal Bank of Canada Personal Service Centre Charge Inst. No. MT263711	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2
I	480820042						HUNTSVILLE	ON	P1H 1A8	PCL 19099 SEC MUSKOKA; LT 29 PL M419 CHAFFEY; S/T LT10597, LT216444; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820042						HUNTSVILLE	ON	P1H 1A8	PCL 19099 SEC MUSKOKA; LT 29 PL M419 CHAFFEY; S/T LT10597, LT216444; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216444	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820042						HUNTSVILLE	ON	P1H 1A8	PCL 19099 SEC MUSKOKA; LT 29 PL M419 CHAFFEY; S/T LT10597, LT216444; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820042						HUNTSVILLE	ON	P1H 1A8	PCL 19099 SEC MUSKOKA; LT 29 PL M419 CHAFFEY; S/T LT10597, LT216444; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT216444	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820043						HUNTSVILLE	ON	P1H 1A8	PCL 19222 SEC MUSKOKA; LT 30 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820043						HUNTSVILLE	ON	P1H 1A8	PCL 19222 SEC MUSKOKA; LT 30 PL M419 CHAFFEY; HUNTSVILLE ; THE DISTRICT MUNICIPALITY OF MUSKOKA	none					
I	480820041						HUNTSVILLE	ON	P1H 1A8	PCL 18996 SEC MUSKOKA; LT 28 PL M419 CHAFFEY; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3,4,5 35R9188 AS IN DM181555 ;	The Toronto-Dominion Bank Charge Inst. No. MT63432	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2
I	480820040						KESWICK	ON	L4P 3N1	PCL 18525 SEC MUSKOKA; LT 27 PL M419 CHAFFEY; S/T LT217482; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-4 35R9188 AS IN DM181528; HUNTSVILLE; THE DISTRICT	District Mincipality of Muskoka Easement Inst. No. LT217482	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820040						KESWICK	ON	L4P 3N1	PCL 18525 SEC MUSKOKA; LT 27 PL M419 CHAFFEY; S/T LT217482; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-4 35R9188 AS IN DM181528; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT220507	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820040						KESWICK	ON	L4P 3N1	PCL 18525 SEC MUSKOKA; LT 27 PL M419 CHAFFEY; S/T LT217482; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-4 35R9188 AS IN DM181528; HUNTSVILLE; THE DISTRICT	Reliance Home Comfort No Sec Interest 2020/08/13 MT231735	2 Lansing Square	11th Floor	Toronto	ON	M2J 4P8
I	480820040						KESWICK	ON	L4P 3N1	PCL 18525 SEC MUSKOKA; LT 27 PL M419 CHAFFEY; S/T LT217482; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-4 35R9188 AS IN DM181528; HUNTSVILLE; THE DISTRICT	District Mincipality of Muskoka Easement Inst. No. LT217482	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820040						KESWICK	ON	L4P 3N1	PCL 18525 SEC MUSKOKA; LT 27 PL M419 CHAFFEY; S/T LT217482; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-4 35R9188 AS IN DM181528; HUNTSVILLE; THE DISTRICT	Reliance Home Comfort No Sec Interest 2020/08/13 MT231735	2 Lansing Square	11th Floor	Toronto	ON	M2J 4P8
I	480820040						KESWICK	ON	L4P 3N1	PCL 18525 SEC MUSKOKA; LT 27 PL M419 CHAFFEY; S/T LT217482; T/W EASEMENT OVER PT LT 32 CON 1 CHAFFEY PT 3-4 35R9188 AS IN DM181528; HUNTSVILLE; THE DISTRICT	Canadian Imperial Bank of Commerce Charge Inst. No. MT220507	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820039						HUNTSVILLE	ON	P1H 1A8	PCL 18350 SEC MUSKOKA; LT 26 PL M419 CHAFFEY; S/T LT217185; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT AS IN	The District Municipality of Muskoka Easement Inst. No. LT217185	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820039						HUNTSVILLE	ON	P1H 1A8	PCL 18350 SEC MUSKOKA; LT 26 PL M419 CHAFFEY; S/T LT217185; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA TOGETHER WITH AN EASEMENT AS IN	The District Municipality of Muskoka Easement Inst. No. LT217185	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820038						ORILLIA	ON	L3V 7G8	PCL 18177 SEC MUSKOKA; LT 25 PL M419 CHAFFEY; S/T LT222968; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT222968	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820038						ORILLIA	ON	L3V 7G8	PCL 18177 SEC MUSKOKA; LT 25 PL M419 CHAFFEY; S/T LT222968; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT236789	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820038						ORILLIA	ON	L3V 7G8	PCL 18177 SEC MUSKOKA; LT 25 PL M419 CHAFFEY; S/T LT222968; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	The District Municipality of Muskoka Easement Inst. No. LT222968	70 Pine Street		Bracebridge	ON	P1L 1N3
I	480820038						ORILLIA	ON	L3V 7G8	PCL 18177 SEC MUSKOKA; LT 25 PL M419 CHAFFEY; S/T LT222968; HUNTSVILLE; THE DISTRICT MUNICIPALITY OF MUSKOKA	Canadian Imperial Bank of Commerce Charge Inst. No. MT236789	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5
I	480820075									PCL 19238 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 5 BR791; PT CHALET CRES PL M419 CHAFFEY CLOSED BY LT148110 PT 2 35R2722; PT 1 FT RESERVE PL M419 CHAFFEY PT 5	The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0
I	480820126					P.O. Box 219	MAITLAND	ON	K0E 1P0	PCL 19909 SEC MUSKOKA; PT LT 33 CON 2 CHAFFEY PT 3 BR791 T/W PT 91 BR791 & THE WHOLE OF THE ONE FT RESERVE LYING N OF SLALOM DR & CHALET CRES PL M419 AS IN LT2660 UNTIL SUCH TIME AS THE SAID TWO	National Bank of Canada Charge Inst. No. MT192217	500 Place d'Armes	22nd Floor	Montreal	Quebec	H2Y 2W3

[illegible]

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("MOE") with a description of the Project to determine if there are any duty to consult requirements and, if so, if the MOE would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated February 16, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MOE dated April 7, 2022, indicating that the MOE had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified ten Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. This Indigenous Consultation Report ("ICR") was provided to the MOE on the date of this filing. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples ("UNDRIP") in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding Enbridge's' projects, their potential impacts and benefits.
 - Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue

with potentially affected Indigenous groups about the Project. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. To accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities in meaningfully participating in engagement activities.

Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and will endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with the MOE to ensure they are kept apprised of rights assertions by communities.

9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and substantive attachments for the Project.
10. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including December 13, 2022; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any potential impacts on Indigenous rights and interests are addressed as appropriate.



Adam Stiers
Manager Regulatory Applications
Leave to Construct
Regulatory Affairs

Tel: (519) 436-4558
Email: adam.stiers@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001 50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

February 16, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Dear Ms. Gibson:

Re: Hidden Valley Community Expansion Project Summary (CONFIDENTIAL)

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) is planning to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas’s Hidden Valley Community Expansion Project (the “Project”) will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

The proposed Project will be constructed within municipal boundaries where possible. Based on current engineering design of the Project, Enbridge Gas expects to file an application with the OEB for leave to construct. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a confidential description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Adam Stiers

Digitally signed by Adam Stiers

Date: 2022.02.16 06:11:19
-05'00'

Adam Stiers
Manager, Regulatory Applications – Leave to Construct

Attachment 1: Project Description

1.0 Project Summary

To provide access to gas distribution services to the community of Hidden Valley, Enbridge Gas Inc. ("Enbridge Gas" or the "Company") has identified the need to construct the following facilities within the City of Huntsville (the "Project"):

- (a) Approximately 5 km of Nominal Pipe Size ("NPS") 2 polyethylene ("PE") natural gas distribution pipeline;¹

The Project is proposed to be placed into service in Q4 2023 and customer attachments are anticipated to continue into 2024.

Figure 1 below shows the Study Area together with the preliminary preferred route being considered for the Project. The Company proposes to tie-in the new distribution system into the existing NPS 2 PE 420 kPa system on Hidden Valley Rd.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report ("ER") for the Project has been initiated. The ER will examine the preliminary preferred and alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. The ER will also include a cumulative effects assessment. Engineering design is expected to be finalized during the permitting stage of the Project.

2.0 Environmental Report, Authorizations and Approvals Required

An ER for the Project will be prepared in accordance with the Ontario Energy Board's ("OEB") *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines in Ontario, 7th Edition, 2016* (the "Guidelines"). The ER for this Project is anticipated to be completed and submitted to the OEB as early as Q3 2022. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNR");
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI"); and
- Ministry of Environment, Conservation and Parks ("MECP").

¹

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	45.357477	-79.132639
End Point	45.354365	-79.125722

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the Project commenced in 2021 and continue today in preparation for the commencement of construction in 2023. Pursuant to the Guidelines, an ER will be prepared and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, directional drilling the pipe or digging a trench, installing the welded pipeline, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 0.9 to 1.2 metres. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses and industry located in the community of Hidden Valley with access to safe, reliable and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications:

Adam Stiers

adam.stiers@enbridge.com

Office: (519) 436-4558

Cell: (519) 350-5196

Community & Indigenous Engagement:

Sarah Crowell

sarah.crowell@enbridge.com

Community & Indigenous Engagement:

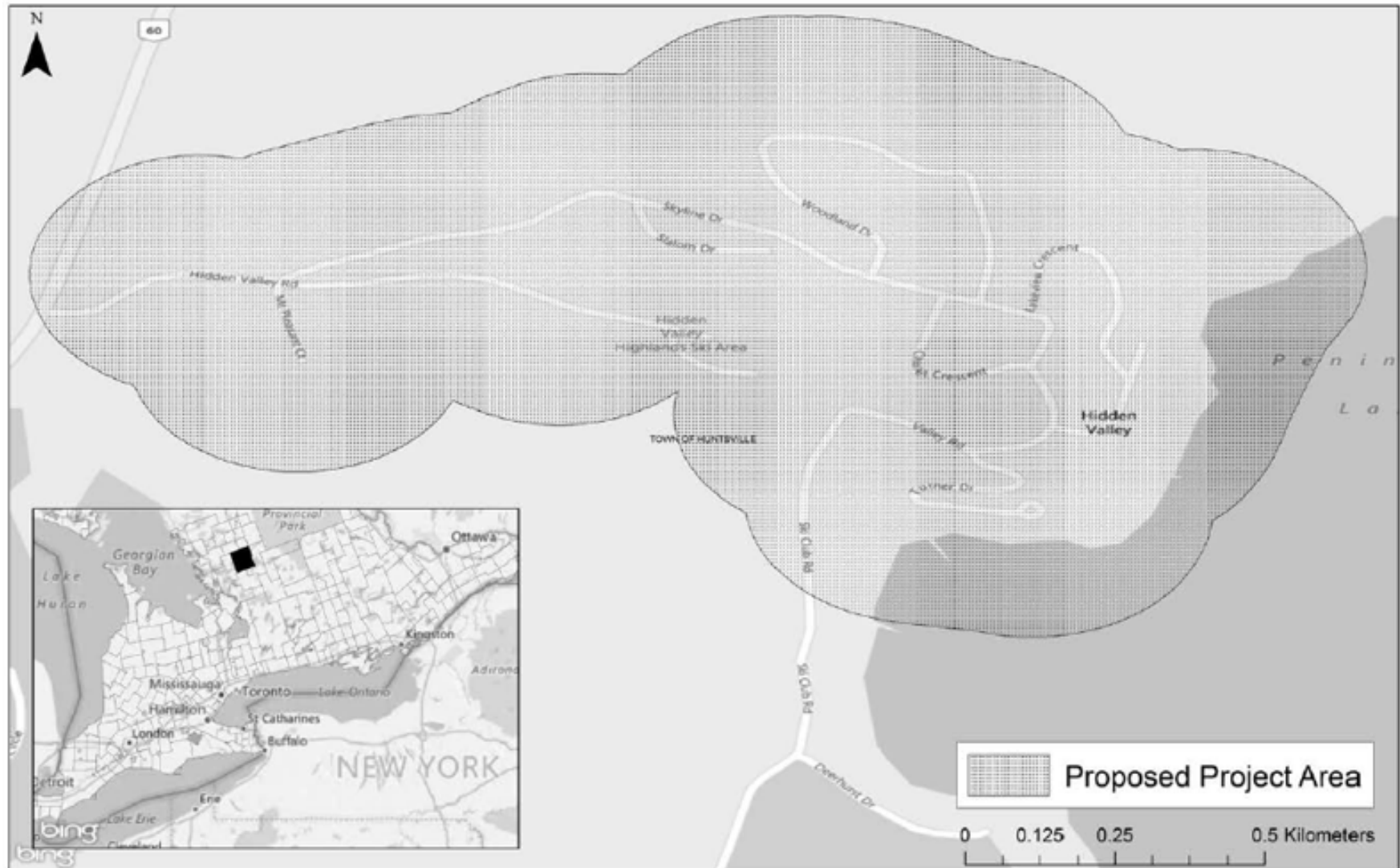
Melanie Green

melanie.green@enbridge.com

Office: (613) 747-4039

February 16, 2022
Page 4
CONFIDENTIAL

Figure 1: Project Area



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux
Énergétiques et des Politiques
Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 315-8641



April 13, 2022

VIA EMAIL

Mr. Adam Stiers, Manager
Leave to Construct Applications, Regulatory Affairs
Enbridge Gas Incorporated
P.O. Box 2001
50 Keil Drive N
Chatham, ON N7M 5M1

Re: Hidden Valley Community Expansion Project

Dear Mr. Stiers,

Thank you for your February 16, 2022 letter notifying the Ministry of Energy (Energy) of Enbridge Gas Incorporated's (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Hidden Valley Community Expansion Project (the Project).

I understand that to provide gas distribution services to the community of Hidden Valley Enbridge is planning to construct approximately five kilometres of Nominal Pipe Size 2 polyethylene natural gas distribution line, and to tie-in the new distribution system into the existing NPS 2 PE 420 kPa on Hidden Valley Road in the City of Huntsville.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Williams Treaties First Nations	<p><u>Alderville First Nation</u> P.O. Box 46 Roseneath ON K0K 2X0 T: 905 352-2011 F: 905 352-3242 W: https://alderville.ca</p> <p><u>Beausoleil First Nation</u> 11 O'GEMAA MIIKAAN CHRISTIAN ISLAND, ON L9M 0A9 T: 705-247-2051 F: 705-247-2239 W: https://chimnissing.ca</p> <p><u>Curve Lake First Nation</u> General Delivery Curve Lake ON K0L 1R0 T: 705-657-8045, ext. 209 F: 705-657-8708 W: https://curvelakefirstnation.ca</p> <p><u>Chippewas of Georgina Island First Nation</u> R.R.#2 Box N-13 Sutton West, Ontario L0E 1R0 T: 705-437-1337 F: 705-437-4597 W: https://www.georginaisland.com</p> <p><u>Chippewas of Rama First Nation</u> 5884 Rama Road, Suite 200, Rama ON, L3V 6H6</p>

	<p>T: 705-325-3611 F: 705-325-0879 W: https://ramafirstnation.ca</p> <p><u>Hiawatha First Nation</u> 123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: 705-295-4421 F: N/A W: https://hiawathafirstnation.com</p> <p><u>Mississaugas of Scugog Island First Nation</u> 22521 Island Road Port Perry ON L9L 1B6 T: 905-985-3337 F: N/A W: https://www.scugogfirstnation.com</p>
Huron Wendat Nation ¹	<p>255, place Chef Michel Laveau Wendake QC G0A 4V0</p> <p>T: 418-843-3767 F: 418-842-1108 https://wendake.ca/</p>

Energy would also like to provide the Crown's preliminary assessment of what level of consultation is required for each of the communities listed above.

For the Huron-Wendat Nation¹, Energy has assessed that consultation is required at the 'low' end of the spectrum for this project. Energy requires the proponent to, at minimum, notify the communities of the project, disclose information about the project and discuss issues raised in response to the notice. The notice could include a request to confirm whether or not the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Issues raised should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Should a community not respond, the proponent should continue to provide high-level notifications in accordance with project stage milestones. Should a community indicate they are not interested in being consulted, the proponent can inform Energy so that we can consider revisions to the consultation list.

For the Williams Treaties' First Nations, Energy requires Enbridge to undertake a deeper level of consultation at the moderate range of the spectrum. In addition to the requirements listed above, the proponent should provide opportunities for the community to share evidence or submissions about potential impacts should the community so choose; and offer capacity funding to support meaningful participation by the community in the consultation process, as appropriate. The proponent should be able to demonstrate how any concerns were

¹ For the Huron-Wendat, interests are specific to archeological resources. If, as the project progresses, it is determined that there will be no impacts to archaeological resources, Enbridge should contact the Ministry of Energy, as further consultation may not be required.

considered and responded to, and what impact they had on project decisions moving forward. More detailed information on the roles and responsibilities delegated to Enbridge is available in the appendix.

This rights-based consultation list is based on information that is subject to change. If, as the consultation progresses, Enbridge is of the view that the Crown's preliminary assessment of the communities to be consulted or the level of consultation should be revisited on the basis of information received during the consultation process, please bring this to the attention of Energy along with any supporting information for Energy's consideration.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown (gillian.brown2@ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge Gas Incorporated. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Samir Adkar

Digitally signed by Samir Adkar
DN: cn=Samir Adkar, o=Ministry of Energy, ou=Energy
Networks and Indigenous Policy,
email=samir.adkar@ontario.ca, c=CA
Date: 2022.04.13 11:18:55 -0400

Samir Adkar, Director
Energy Networks and Indigenous Policy Branch

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

SUFFICIENCY LETTER

1. The sufficiency letter provided by the MOE for the Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act*, 1982, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building – and will continue to ensure – a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts—including engagement and inclusion outcomes—through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

As of December 13, 2022

Alderville First Nation (AFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Stage 1 Archaeological Assessment. • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and an AFN representative have exchanged multiple emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>AFN has not raised any questions or concerns regarding the Project. AFN and Enbridge Gas had general discussions regarding the Project and Enbridge Gas confirmed ongoing engagement.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of December 13, 2022, AFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
Beausoleil First Nation – Christian Island (BFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Stage 1 Archaeological Assessment. • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>

		Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and a BFN representative have exchanged multiple emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not raised any questions or concerns regarding the Project. BFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of December 13, 2022, BFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Chippewas of Georgina Island First Nation (CGIFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CGIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Stage 1 Archaeological Assessment. • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an CGIFN representative have exchanged multiple emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CGIFN has not raised any questions or concerns regarding the Project. CGIFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of December 13, 2022, CGIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Chippewas of Rama First Nation (CRFN)		

Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CRFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Stage 1 Archaeological Assessment. • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and an CRFN representative have exchanged multiple emails regarding the Project.</p>
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>CRFN has not raised any questions or concerns regarding the Project. CRFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of December 13, 2022, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
Curve Lake First Nation (CLFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Stage 1 Archaeological Assessment. • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>

Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an CLFN representative have exchanged multiple emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On June 17, 2022, CLFN provided a letter inquiring about the potential Project impacts to drinking water, fish and wild game, Aboriginal heritage and cultural values, endangered species, and lands. CLFN inquired about the process in the event undocumented burial or archaeological resources were discovered, and general Project mitigation measures. Please see Attachment Line Item 5.3 to the ICR Log (Exhibit H-1-1 Attachment 6)</p> <p>On October 31, 2022, CLFN provided comments on the ER, including information, questions and recommendations regarding: CLFN's treaty rights (including harvesting rights); specific language used in the reports; CLFN water rights; impacts on interconnected water systems; the value of other Indigenous-written guidelines standards for engagement; procedures in the event human remains are encountered; the need to review Michi Sagiig resources for data; the importance of water/wetlands to Michi Sagiig rights and the need to understand impacts to and monitoring of water/wetlands; impacts to species in the study area and the need for an Indigenous knowledge study; the monitoring and mitigation of impacts on culturally significant species; the involvement of CLFN representatives at the site when mitigation measures are implemented; and the cumulative effects assessment. See Attachment Line Item 5.23 to the ICR Log (Exhibit H-1-1 Attachment 6)</p> <p>On November 7, 2022, CLFN provided comments on the draft stage 1 AA, acknowledging the fact that stage 2 AA would be performed in certain areas and noted that there could still exist items of archaeological or cultural heritage value/interest. See Attachment Line Item 5.25 to the ICR Log (Exhibit H-1-1 Attachment 6)</p>
Does the community have any outstanding concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge has responded to CLFN's June 17, 2022 queries (see Attachment Line Item 5.7 to the ICR Log (Exhibit H-1-1 Attachment 6)) and is currently working on a written response to CLFN's October 31, 2022 and November 7, 2022 comments. Enbridge Gas will continue to engage with CLFN with respect to areas of interest, including how any potential impacts will be addressed through the Project's mitigation measures.
Hiawatha First Nation (HFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>

		Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an HFN representative have exchanged multiple emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HFN has not raised any questions or concerns regarding the Project. HFN and Enbridge Gas had general discussions regarding the Project and ongoing engagement. The HFN representative advised that the consultants representing CLFN will also now be representing HFN and noted that any environmental document reviews and comments for the Project provided by CLFN representatives could be considered as representative of HFN's feedback. Please see summary of CLFN comments outlined above.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of December 1, 2022, HFN has not directly identified any outstanding concerns regarding the Project. As noted above, Enbridge Gas is working on a response to the CLFN representatives comments on the ER and stage 1 AA. Enbridge Gas will continue to engage with the community in relation to the Project.
Huron-Wendat Nation (HWN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HWN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Stage 1 Archaeological Assessment. • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an HWN representative have exchanged multiple emails regarding the Project.
Did the community members or representatives have	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HWN has not raised any questions or concerns regarding the Project. HWN and Enbridge Gas had general discussions regarding the Project and ongoing engagement.

any questions or concerns?		
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of December 1, 2022, HWN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
Mississauga's of Scugog Island First Nation (MSIFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided MSIFN with the following information:</p> <ul style="list-style-type: none"> • A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed. • Maps of the Project location. • Letter containing information on the Virtual Open House. • Stage 1 Archaeological Assessment. • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an MSIFN representative have exchanged multiple emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	On May 11, 2022, an MSIFN representative noted wetland and reptile and amphibian related items in the Project area that required careful consideration. Enbridge Gas provided information regarding fieldwork on June 7, 2022. On September 9, 2022, an MSIFN representative provided comments in relation to the draft Stage 1 AA, specifically asking for copies of Stage 2 AA and shapefiles. Please see Attachment Line Item 8.16 to the ICR Log (Exhibit H-1-1 Attachment 6) . Enbridge Gas responded to MSIFN's comments on the draft stage 1 AA and provided them the requested shapefiles.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of December 1, 2022, MSIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.

Enbridge Gas Inc. - Indigenous Consultation Log - Updated to December 13, 2022

Alderville First Nation (AFN)					
Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
1.0	May 4, 2022	Email	An Enbridge Gas representative emailed the Alderville First Nation (AFN) representative providing a Project notification letter for the Hidden Valley Community Expansion Project ("Project"). The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see Attachment Line Item 1.0.		
1.1	June 3, 2022	Email	An Enbridge Gas representative emailed the AFN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
1.2	June 7, 2022	Email	An Enbridge Gas representative emailed the AFN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. The Enbridge Gas representative advised additional details could be provided upon request.		
1.3	June 8, 2022	Email		An AFN representative emailed	AFN expressed an interest in receiving Project study results

				the Enbridge Gas representative to advise them they would not participate in the breeding bird survey. The AFN representative requested an update on the study results.	and any other additional information. The requested information was included in the ER, which was provided to AFN as per Line Item 1.12
1.4	June 8, 2022	Email	An Enbridge Gas representative emailed AFN to advise them they would provide the results when they became available.		
1.5	June 21, 2022	Email	An Enbridge Gas representative emailed an AFN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to July 4, 2022.		
1.6	June 22, 2022	Email		An AFN representative confirmed receipt of the email and advised it was not a high priority for the community.	
1.7	June 22, 2022	Email	An Enbridge Gas representative emailed an AFN representative to confirm receipt of AFN email.		
1.8	August 8, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing the stage one draft Archaeological Assessment (AA) for the Project for review. The Enbridge Gas representative requested feedback by September 12, 2022 and noted capacity funding was available.		
1.9	August 11, 2022	Email	An Enbridge Gas representative emailed the AFN representative inquiring about the possibility of setting up a monthly virtual meeting to discuss ongoing Enbridge projects and anything else the Nation would like to discuss.		
1.10	August 24, 2022	Email	An Enbridge Gas representative emailed an AFN representative providing a reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA for the Project.		
1.11	September 15, 2022	Email	An Enbridge Gas representative emailed an AFN representative following up on the reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA. The Enbridge Gas representative offered more time if required.		
1.12	September 20, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing the environmental report (ER) for the Project for review and comment. The Enbridge Gas representative requested feedback by October		

			31, 2022, and noted capacity funding was available.		
1.13	October 4, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022, and noted capacity funding was available.		
1.14	November 2, 2022	Email	An Enbridge Gas representative emailed the AFN representative inquiring if they have had a chance to review and comment the draft stage one AA. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
Beausoleil First Nation (BFN)					
Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
2.0	May 4, 2022	Email	An Enbridge Gas representative sent an email to the Beausoleil First Nation (BFN) representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see Attachment Line Item 2.0.		
2.1	June 3, 2022	Email	An Enbridge Gas representative emailed the BFN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open		

			house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
2.2	June 7, 2022	Email	An Enbridge Gas representative emailed a BFN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. The Enbridge Gas representative advised additional details could be provided upon request.		
2.3	June 21, 2022	Email	An Enbridge Gas representative emailed a BFN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to July 4, 2022.		
2.4	June 21, 2022	Email	An Enbridge Gas representative emailed a BFN representative providing scheduling and meeting information for the Project field work occurring later that week.		
2.4	June 24, 2022	Email	An Enbridge Gas representative emailed a BFN representative providing a revised schedule for the breeding bird surveys.		
2.5	August 8, 2022	Email	An Enbridge Gas representative emailed a BFN representative providing the stage one draft AA for the Project for review. The Enbridge Gas representative requested feedback by September 12, 2022 and noted capacity funding was available.		
2.6	August 11, 2022	Email	An Enbridge Gas representative emailed the BFN representative inquiring about the possibility of setting up a monthly virtual meeting to discuss ongoing Enbridge projects and anything else the Nation would like to discuss.		
2.7	August 24, 2022	Email	An Enbridge Gas representative emailed a BFN representative providing a reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA for the Project.		
2.8	September 15, 2022	Email	An Enbridge Gas representative emailed a BFN representative following up on the reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA. The Enbridge Gas representative offered more time if required.		

2.9	September 20, 2022	Email	An Enbridge Gas representative emailed the BFN representative providing the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
2.10	October 4, 2022	Email	An Enbridge Gas representative emailed the BFN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available		
2.11	October 4, 2022	Email		A BFN representative emailed the Enbridge Gas representative confirming receipt of the email.	
2.12	October 4, 2022	Email	An Enbridge Gas representative emailed the BFN representative confirming receipt of the BFN email.		
2.13	November 2, 2022	Email	An Enbridge Gas representative emailed the BFN representative inquiring if they have had a chance to review and comment on the draft stage one AA. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
Chippewas of Georgina Island (CGIFN)					
Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
3.0	May 4, 2022	Email	An Enbridge Gas representative sent an email to the Chippewas of Georgina Island (CGIFN) representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see Attachment Line Item 3.0.		

3.1	June 3, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
3.2	June 7, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. The Enbridge Gas representative advised additional details could be provided upon request.		
3.3	June 21, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative providing scheduling and meeting information for the Project field work occurring later that week.		
3.4	June 21, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to July 4, 2022.		
3.5	June 24, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative providing a revised schedule for the breeding bird surveys.		
3.6	August 8, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative providing the stage one draft AA for the Project for review. Enbridge Gas' representative requested feedback by September 12, 2022 and noted capacity funding was available.		
3.6	August 11, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative inquiring about the possibility of setting up a monthly virtual meeting to discuss ongoing Enbridge projects and anything else the Nation would like to discuss.		
3.7	August 24,	Email	An Enbridge Gas representative		

	2022		emailed a CGIFN representative providing a reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA for the Project.		
3.8	September 15, 2022	Email	An Enbridge Gas representative emailed a CGIFN representative following up on the reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA. The Enbridge Gas representative offered more time if required.		
3.9	September 15, 2022	Email		A CGIFN representative emailed the Enbridge Gas representative to inform Enbridge Gas that CGIFN does not have an interest in the Project.	
3.9	September 16, 2022	Email	An Enbridge Gas representative confirmed receipt of the email and informed them that they would send information as it becomes available.		
3.10	September 20, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
3.11	October 4, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
3.12	November 2, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative inquiring if they have had a chance to review and comment on the draft stage one AA. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
Chippewas of Rama (CRFN)					
Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
4.0	May 4, 2022	Email	An Enbridge Gas representative emailed a Chippewas of Rama (CRFN) representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information		

			for the Ministry of Energy. The letter noted an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see Attachment Line Item 4.0.		
4.1	June 3, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
4.2	June 7, 2022	Email	An Enbridge Gas representative emailed the CRFN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. The Enbridge Gas representative advised additional details could be provided upon request.		
4.3	June 21, 2022	Email	An Enbridge Gas representative emailed the CRFN representatives providing scheduling and meeting information for the Project field work occurring later that week.		
4.4	June 21, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to July 4, 2022.		
4.5	June 24, 2022	Email	An Enbridge Gas representative emailed the CRFN representatives providing a revised schedule for the breeding bird surveys.		

4.6	August 8, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing the stage one draft AA for the Project for review. The Enbridge Gas representative requested feedback by September 12, 2022 and noted capacity funding was available.		
4.7	August 11, 2022	Email	An Enbridge Gas representative emailed the CRFN representative inquiring about the possibility of setting up a monthly virtual meeting to discuss ongoing Enbridge projects and anything else the Nation would like to discuss.		
4.8	August 24, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing a reminder regarding the September 12, 2022 deadline for comments on the draft stage one AA for the Project.		
4.9	September 15, 2022	Email	An Enbridge Gas representative emailed a CRFN representative following up on the reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA. The Enbridge Gas representative offered more time if required.		
4.10	September 20, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
4.11	October 4, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
4.12	October 11, 2022	Email		A CRFN representative emailed the Enbridge Gas representative confirming receipt of the email and advised that another CRFN representative would be in touch regarding the ER.	
4.13	October 11, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to confirm receipt of the CRFN email.		
4.14	October 11, 2022	Email		A CRFN representative emailed the Enbridge Gas representative advising access to the ER had expired and advised them they	

				would like the link to be refreshed.	
4.15	October 11, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to provide them with an updated version of the ER link.		
4.16	November 2, 2022	Email	An Enbridge Gas representative emailed the CRFN representative inquiring if they have had a chance to review and comment on the draft stage one AA. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
4.17	November 3, 2022	Email		A CRFN representative emailed the Enbridge representative acknowledging the email and provided a brief document containing the Nation's history. Additionally, the CRFN representative requested the link be resent. Please see attached Line Item 4.17.	
4.18	November 7, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to confirm receipt of email and re-provide the link for the ER.		
4.19	November 7, 2022	Email		A CRFN representative emailed the Enbridge Gas representative to confirm receipt of email and advise that the link was not working due to a data block.	
4.20	November 8, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to advise that the error must be on CRFN's end and wanted to confirm if they were since able to access it.		
4.21	December 13, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to inquire if they had a chance to review and comment on the ER.		

Curve Lake First Nation (CLFN)

Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
5.0	May 4, 2022	Email	An Enbridge Gas representative emailed the Curve Lake First Nation (CLFN) representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an Environmental Study of construction and operation activities would be undertaken.		

			The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see Attachment Line Item 5.0.		
5.1	June 3, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
5.2	June 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. The Enbridge Gas representative advised additional details could be provided upon request.		
5.3	June 17, 2022	Email		A CLFN representative emailed an Enbridge Gas representative providing a feedback letter regarding the Project. The CLFN letter accepts the Project Notification and expresses the interest of CLFN in being engaged and consulted on the Project in all aspects. Additionally, the letter outlines a CLFN filing fee to be paid by Enbridge Gas. The CLFN representative inquired about potential Project impacts to drinking water, fish and wild game, Aboriginal heritage and cultural values, endangered species, and lands. The CLFN representative inquired about the process in the event undocumented burial or	See attachment Line Item 5.3 for concerns raised by CLFN.

				archaeological resources were discovered, and general Project mitigation measures. The CLFN representative requested Enbridge Gas' invoicing information.	
5.4	June 21, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing scheduling and meeting information for the Project field work occurring later that week.		
5.5	June 21, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to July 4, 2022.		
5.6	June 24, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing a revised schedule for the breeding bird surveys.		
5.7	July 13, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing a response letter to CLFN's June 17, 2022, comments regarding the Project. Please see Attachment Line Item 5.7.		See Attachment Line Item 5.7 for how Enbridge Gas addressed concerns raised by CLFN in its June 17, 2022 correspondence.
5.8	August 8, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing the stage one draft AA for the Project for review. The Enbridge Gas representative requested feedback by September 12, 2022 and noted capacity funding was available.		
5.9	August 24, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing a reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA for the Project.		
5.10	September 15, 2022	Email	An Enbridge Gas representative emailed a CLFN representative following up on the reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA. The Enbridge Gas representative offered more time if required.		
5.11	September 15, 2022	Email		A CLFN representative emailed the Enbridge Gas representative confirming receipt of the Enbridge Gas email. Additionally, the CLFN representative informed the Enbridge Gas representative that due to new staff at CLFN, they would require some extra time to review.	
5.12	September 16, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of the email		

			and the requirement of extra time to review.		
5.13	September 20, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
5.15	September 28, 2022	Email	An Enbridge Gas representative emailed the CLFN representative inquiring about the review and comment for the draft stage one AA.		
5.16	October 4, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
5.17	October 4, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to confirm receipt of the email and the CLFN 's plan to provide comments.	
5.18	October 4, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of the CLFN email.		
5.19	October 11, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to advise that there is a new CLFN representative and provided their contact information.	
5.20	October 12, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to confirm receipt of the new contact information.		
5.21	October 12, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to inquire about the review and comments for the draft stage one AA.		
5.22	October 25, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to inquire if CLFN had completed their review and comment of the draft stage one AA and offered capacity support that may be required to complete the draft stage one AA review. The Enbridge Gas representative advised that Enbridge Gas was hoping to complete the stage one AA by the end of the week and wanted to ensure that any CLFN		

			comments were included.		
5.23	October 31, 2022	Email		An CLFN representative emailed the Enbridge Gas representative to provide comments on the ER.	See attachment Line Item 5.23 for concerns raised by CLFN.
5.24	November 1, 2022	Email	An Enbridge Gas representative emailed the CLFN representative inquiring if they have had a chance to review and comment the draft stage one AA. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
5.25	November 7, 2022	Email		A CLFN representative emailed the Enbridge Gas representative regarding CLFN's review and comment on the draft stage one AA. The CLFN representative advised that due to how detailed the report was, CLFN had very minimal comments and expressed thanks for updating various terms and including an in-depth understanding of the relationships between various Nations over time. The CLFN representative noted appreciation for the fact that certain portions of the study area would have a stage 2 assessment and advised that while areas of roadway could be considered disturbed, there may still be some deeply buried archaeological or cultural heritage value/interest.	See attached Line Item 5.25 for CLFN's comments.
5.26	November 8, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of ER review and comments and advised they would start working on responding to the comments.		
Hiawatha First Nation (HFN)					
Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
6.0	May 4, 2022	Email	An Enbridge Gas representative emailed the Hiawatha First Nation (HFN) representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential		

			adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see attached Line Item 6.0.		
6.1	June 3, 2022	Email	An Enbridge Gas representative emailed the HFN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
6.2	June 7, 2022	Email	An Enbridge Gas representative emailed the HFN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. Enbridge Gas' representative advised additional details could be provided upon request.		
6.3	June 16, 2022	Email		A HFN representative emailed the Enbridge Gas representative advising them they were not available for the Project's breeding bird surveys. The HFN representative requested to be notified if there were changes to the schedule.	
6.4	June 16, 2022	Email	An Enbridge Gas representative emailed the HFN representative to confirm receipt of the HFN email.		
6.5	June 21, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to July 4, 2022.		
6.6	August 8, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing the stage one draft AA for the Project for review. The Enbridge Gas representative requested feedback by September		

			12, 2022 and noted capacity funding was available.		
6.7	August 17, 2022	Email		The HFN representative emailed the Enbridge Gas representative inquiring about whether the same environmental documents had been provided to both CLFN and HFN. The HFN representative advised that the consultants representing CLFN will also now be representing HFN and noted that any environmental document reviews and comments for the Project provided by CLFN representatives could be considered as representative of HFN's feedback.	As CLFN's consultants will now be representing HF, CLFN advised that any environmental document reviews and comments on the Project provided by CLFN representatives could be considered as representative of HFN's feedback. See attached Line Item 6.7.
6.8	August 11, 2022		An Enbridge Gas representative emailed the HFN representative inquiring about the possibility of setting up a monthly virtual meeting to discuss ongoing Enbridge projects and anything else the Nation would like to discuss.		
6.9	August 23, 2022	Email	An Enbridge Gas representative emailed the HFN representative to confirm the same documents provided to HFN were also provided to CLFN. Enbridge Gas' representative advised they could discuss the process further during their visit the following week.		
6.10	August 24, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing a reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA for the Project.		
6.11	September 15, 2022	Email	An Enbridge Gas representative emailed a HFN representative following up on the reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA. The Enbridge Gas representative offered more time if required.		
6.12	September 20, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
6.13	October 4, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas		

			representative requested feedback by October 31, 2022 and noted capacity funding was available.		
6.14	October 12, 2022	Email	An Enbridge Gas representative emailed the HFN representative to inquire about the HFN review and comments for the draft stage one AA.		
6.15	October 12, 2022	Email		An HFN representative emailed the Enbridge Gas representative to introduce themselves as the new archaeology consultant. The HFN representative asked for additional time to review anything related to the AA. The HFN representative inquired about the environmental impact assessments done prior to the start of the Project, the environmental assessments related to the Project to be provided to the HFN representative, and if the other Williams Treaties communities were consulted.	
6.16	October 12, 2022	Email	An Enbridge Gas representative emailed the HFN representative acknowledging the introduction of the HFN representative. The Enbridge Gas representative advised that they would inquire with the environmental team regarding the environmental impact assessment and provided the HFN representative with the stage 1 AA. The Enbridge Gas representative confirmed that Enbridge Gas was engaging and consulting with all Williams Treaties First Nations on the Project.		
6.17	October 19, 2022	Email	An Enbridge Gas representative emailed the HFN representative to provide them with an updated version of the ER link.		
6.18	November 2, 2022	Email	An Enbridge Gas representative emailed the HFN representative inquiring if they have had a chance to review and comment on the draft stage one AA. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
Huron-Wendat Nation (HWN)					
Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
7.0	May 4, 2022	Email	An Enbridge Gas representative emailed the Huron-Wendat		

			Nation (HWN) representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter noted an Environmental Study of construction and operation activities would be undertaken. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see Attachment Line Item 7.0.		
7.1	June 3, 2022	Email	An Enbridge Gas representative emailed the HWN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
7.2	June 7, 2022	Email	An Enbridge Gas representative emailed the HWN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. The Enbridge Gas representative advised additional details could be provided upon request.		
7.3	June 21, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing scheduling and meeting information for the Project field work occurring later that week.		
7.4	June 21, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to		

			July 4, 2022.		
7.5	June 24, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing a revised schedule for the breeding bird surveys.		
7.6	August 8, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing the stage one draft AA for the Project for review. The Enbridge Gas representative requested feedback by September 12, 2022 and noted capacity funding was available.		
7.7	August 8, 2022	Email		<p>An HWN representative emailed an Enbridge Gas representative confirming the receipt of the email and advising that HWN would not be providing comments.</p> <p>The HWN representative requested to be informed of the development of the Project.</p> <p>The HWN representative requested to be contacted when stage two AA was scheduled, as they wanted to participate.</p>	HWN expressed an interest in archaeology and in continuing to receive Project information, which Enbridge Gas committed to providing.
7.8	August 9, 2022	Email	An Enbridge Gas representative responded to the HWN representative advising that Enbridge Gas would provide further information regarding the Project when it was available.		
7.9	August 11, 2022	Email	An Enbridge Gas representative emailed the HWN representative inquiring about the possibility of setting up a monthly virtual meeting to discuss ongoing Enbridge projects and anything else the Nation would like to discuss.		
7.10	August 24, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing a reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA for the Project.		
7.11	September 20, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
7.12	October 4, 2022	Email	An Enbridge Gas representative emailed the HWN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas		

			representative requested feedback by October 31, 2022 and noted capacity funding was available.		
7.13	November 2, 2022	Email	An Enbridge Gas representative emailed the HWN representative inquiring if they have had a chance to review and comment the draft stage one AA. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
Mississaugas of Scugog Island First Nation (MSIFN)					
Line Item	Date of Engagement	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
8.0	May 4, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing a Project notification letter for the Project. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter requested community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The letter requested a meeting and provided Enbridge Gas representative's contact information. Please see attached Attachment Line Item 8.0.		
8.1	May 11, 2022	Email		<p>The MSIFN representative emailed the Enbridge Gas representative confirming receipt of the May 4, 2022, email.</p> <p>The MSIFN representative advised that MSIFN was interested in reviewing Project documents and noted there were wetland and reptile and amphibian related items in the Project area that required careful consideration.</p> <p>The MSIFN representative requested an anticipated schedule of document review.</p>	The MSIFN noted that wetlands, reptile and amphibian related matters required careful consideration. Please see attached line item 8.1.
8.2	May 11, 2022	Email	The Enbridge Gas representative emailed tline item he MSIFN representative to advise that Project documents would be provided for review when they became available.		

8.2	May 26, 2022	Email	The Enbridge Gas representative emailed the MSIFN representative providing May 2022 Project updates for ongoing Enbridge projects.		
8.3	June 3, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to provide a notice of study commencement and virtual open house information for the Project. An Enbridge Gas representative advised capacity support was available. The letter requested community feedback on the study area and proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The letter advised a virtual open house would be held from June 20 to July 4, 2022 and provided website links to the open house and related questionnaire. The letter requested a conference call to discuss the Project.		
8.4	June 3, 2022	Email		The MSIFN representative emailed the Enbridge Gas representative to advise they would follow up with any feedback following their review.	
8.5	June 3, 2022	Email	The Enbridge Gas representative emailed the MSIFN representative and confirmed receipt of the MISFN email.		
8.6	June 7, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative advising that Enbridge Gas' environment team was planning three breeding bird surveys between June 22 and July 8, 2022, for the Project. The Enbridge Gas representative advised additional details could be provided upon request.		
8.7	June 21, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing scheduling and meeting information for the Project field work occurring later that week.		
8.8	June 21, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing a reminder and website links to the Project virtual open house scheduled from June 20 to July 4, 2022.		
8.9	June 24, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing a revised schedule for the breeding bird surveys.		
8.10	June 30, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative		

			<p>providing June 2022 Project updates for ongoing Enbridge projects.</p> <p>The Enbridge Gas representative advised tree-related field work for the Project was scheduled from June 6 to 9, 2022 and requested the name of the MSIFN participant.</p>		
8.11	August 5, 2022	Email	<p>An Enbridge Gas representative emailed the MSIFN representative providing July 2022 Project updates for ongoing Enbridge projects.</p> <p>Enbridge Gas advised the stage one AA report for the Project would be provided the week of August 8, 2022.</p>		
8.12	August 8, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing the stage one draft AA for the Project for review. The Enbridge Gas representative requested feedback by September 12, 2022 and noted capacity funding was available.		
8.13	August 11, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative inquiring about the possibility of setting up a monthly virtual meeting to discuss ongoing Enbridge projects and anything else the Nation would like to discuss.		
8.14	August 24, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing a reminder regarding the September 12, 2022, deadline for comments on the draft stage one AA for the Project.		
8.15	August 24, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing August 2022 Project updates for ongoing Enbridge projects.		
8.16	September 9, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative providing MSIFN's comments regarding the draft stage 1 AA.	See Attachment Line Item 8.16.
8.17	September 15, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative confirming receipt of MSIFN's comments regarding the draft stage 1 AA.		
8.18	September 16, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing the requested shape file from the draft stage 1 AA.		An Enbridge Gas representative provided the requested shape file from the draft stage 1 AA. Additionally,

			Additionally, the Enbridge Gas representative advised that the information related to the draft stage 1 AA will be provided when available.		the Enbridge Gas representative advised that the information related to the draft stage 2 AA will be provided when available. Please see attachment 8.18.
8.19	September 20, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
8.20	October 4, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing a reminder about the ER for the Project for review and comment. The Enbridge Gas representative requested feedback by October 31, 2022 and noted capacity funding was available.		
8.21	November 2, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative inquiring if they have had a chance to review and comment the ER. The Enbridge Gas representative acknowledged the capacity it takes to comment and review.		
8.22	December 13, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to inquire if they had a chance to review and comment on the ER.		
8.23	December 13, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative to advise that at this time they had no capacity to pursue any review at this time.	
8.24	December 13, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm receipt of email and offered capacity funding to support the review and comment of the report.		
8.25	December 13, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative and confirmed receipt of email.	

Attachment Line Item 1.0

Attention: Grand Chief, Dave Mowat 11696

Second Line Rd

PO Box 46

Roseneath, Ontario

K0K2X0

May 4th, 2022

Dear Grand Chief Mowat,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

Enbridge Gas inc. is proposing to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas's Hidden Valley Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 5KM of Nominal Pipe Size ("NPS") 2 Polyethylene ("PE") natural gas distribution pipeline to service community of Hidden Valley within the city of Huntsville.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

Fisheries and Oceans Canada.

-

Provincial

- Ontario Energy Board (OEB); Ministry of Northern Development,
- Mines, Natural Resources and Forestry (MNRF);
- Ministry of Heritage, Sports, Tourism and Culture Industries
- (“MHSTCI”); and
- Ministry of Environment, Conservation and Parks. Municipal:
- City of Huntsville.

Other:

Indigenous engagement; and

- Landowner agreements.
-

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team’s engagement in relation to the proposed Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by June 15th, 2022 if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie', with a stylized, flowing script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Attachment Line Item 2.0

Attention: Grand Chief, Joanne Sandy Dock Ln,
Penetanguishene, ON

L9M 1R3

May 4th, 2022

Dear Grand Chief Sandy,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

Enbridge Gas inc. is proposing to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas's Hidden Valley Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

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Federal:

Fisheries and Oceans Canada.

-

Provincial:

- Ontario Energy Board (OEB); Ministry of Northern Development,
- Mines, Natural Resources and Forestry (MNRF);
- Ministry of Heritage, Sports, Tourism and Culture Industries
- (“MHSTCI”); and
-
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.
-

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

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amy.gibson@ontario.ca
Unit 77 Grenville St.
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Many thanks,

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Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Attachment Line Item 3.0

Attention: Grand Chief, Donna Big Canoe

R.R. #2, N13,
SUTTON WEST, ON
L0E 1R0

May 4th, 2022

Dear Grand Chief Big Canoe,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

Enbridge Gas inc. is proposing to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas's Hidden Valley Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

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Fisheries and Oceans Canada.

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Provincial:

- Ontario Energy Board (OEB); Ministry of Northern Development, Mines, Natural Resources and Forestry (MNRF);
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-
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.
-

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

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Many thanks,

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Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Attachment Line Item 4.0

Attention: Grand Chief, Ted Williams 5884
Rama Road, Suite 200

RAMA, ON L0K
1T0

May 4th, 2022

Dear Grand Chief Williams,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

Enbridge Gas inc. is proposing to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas's Hidden Valley Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

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Fisheries and Oceans Canada.

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- Ontario Energy Board (OEB); Ministry of Northern Development, Mines, Natural Resources and Forestry (MNRF);
- Ministry of Heritage, Sports, Tourism and Culture Industries (“MHSTCI”); and
-
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.
-

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

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Amy Gibson
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amy.gibson@ontario.ca
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Many thanks,

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Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Attachment Line item 4.17

From: [Ben Cousineau](#)
To: [Melanie Green](#)
Cc: [Lauryn Graham](#); [Sarah Crowell](#)
Subject: [External] RE: Hidden Valley Community Expansion Project - Environmental Report
Date: Thursday, November 3, 2022 12:37:22 PM
Attachments: [Rama First Nation History \(For AR\).docx](#)

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie

Please see our history section attached.

I'm sorry – time has flown by and I missed the expiry date (again). Can you please renew and I will review today and tomorrow?

Miigwech

Ben

Ben Cousineau

Community Researcher/Archivist, Culture

Chippewas of Rama First Nation

(ph) 705-325-3611, 1288

(cell)

(fax) 705-325-0879

(url) www.ramafirstnation.ca

This email is intended only for the named recipient(s) and may contain information that is privileged, confidential and/or exempt from disclosure under applicable law. No waiver of privilege, confidence or otherwise is intended by virtue of communication via the internet. Any unauthorized or copying is strictly prohibited. If you have received this e-mail in error, or are not named as a recipient, please immediately notify the sender and destroy all copies of this e-mail.

By submitting your or another individual's personal information to Chippewas of Rama First Nation, its service providers and agents, you agree and confirm your authority from such other individual, to our collection, use and disclosure of such personal information in accordance with our privacy policy.

The Chippewas of Rama First Nation are an Anishinaabe (Ojibway) community located at Rama First Nation, ON. Our history began with a great migration from the East Coast of Canada into the Great Lakes region. Throughout a period of several hundred years, our direct ancestors again migrated to the north and eastern shores of Lake Huron and Georgian Bay. Our Elders say that we made room in our territory for our allies, the Huron-Wendat Nation, during their times of war with the Haudenosaunee. Following the dispersal of the Huron-Wendat Nation from the region in the mid-1600s, our stories say that we again migrated to our territories in what today is known as Muskoka and Simcoe County. Several major battles with the Haudenosaunee culminated in peace being agreed between the Anishinaabe and the Haudenosaunee, after which the Haudenosaunee agreed to leave the region and remain in southern Ontario. Thus, since the early 18th century, much of central Ontario into the lower parts of northern Ontario has been Anishinaabe territory.

The more recent history of Rama First Nation begins with the creation of the "Coldwater Narrows" reserve, one of the first reserves in Canada. The Crown intended to relocate our ancestors to the Coldwater reserve and ultimately assimilate our ancestors into Euro-Canadian culture. Underlying the attempts to assimilate our ancestors were the plans to take possession of our vast hunting and harvesting territories. Feeling the impacts of increasingly widespread settlement, many of our ancestors moved to the Coldwater reserve in the early 1830s. Our ancestors built homes, mills, and farmsteads along the old portage route which ran through the reserve, connecting Lake Simcoe to Georgian Bay (this route is now called "Highway 12"). After a short period of approximately six years, the Crown had a change of plans. Frustrated at our ancestors continued exploiting of hunting territories (spanning roughly from Newmarket to the south, Kawartha Lakes to the east, Meaford to the west, and Lake Nipissing to the north), as well as unsuccessful assimilation attempts, the Crown reneged on the promise of reserve land. Three of our Chiefs, including Chief Yellowhead, went to York under the impression they were signing documents affirming their ownership of land and buildings. The Chiefs were misled, and inadvertently allegedly surrendered the Coldwater reserve back to the Crown.

Our ancestors, then known as the Chippewas of Lakes Simcoe and Huron, were left landless. Earlier treaties, such as Treaty 16 and Treaty 18, had already resulted in nearly 2,000,000 acres being allegedly surrendered to the Crown. The Chippewas made the decision to split into three groups. The first followed Chief Snake to Snake Island and Georgina Island (today known as the Chippewas of Georgina Island). The second group followed Chief Aissance to Beausoleil Island, and later to Christian Island (Beausoleil First Nation). The third group, led by Chief Yellowhead, moved to the Narrows between Lakes Simcoe and Couchiching and eventually, Rama (Chippewas of Rama First Nation).

A series of purchases, using Rama's own funds, resulted in Yellowhead purchasing approximately 1,600 acres of abandoned farmland in Rama Township. This land makes up the core of the Rama Reserve today, and we have called it home since the early 1840's. Our ancestors began developing our community, clearing fields for farming and building homes. They continued to hunt and harvest in their traditional territories, especially within the Muskoka region, up until the early 1920's. In 1923, the Williams Treaties were signed, surrendering 12,000,000 acres of previously unceded land to the Crown. Once again, our ancestors were misled, and they were informed that in surrendering the land, they gave up their right to access their seasonal traditional hunting and harvesting territories.

With accessing territories difficult, our ancestors turned to other ways to survive. Many men guided tourists around their former family hunting territories in Muskoka, showing them places to fish and hunt. Others worked in lumber camps and mills. Our grandmothers made crafts such as porcupine quill baskets and black ash baskets, and sold them to tourists visiting Simcoe and Muskoka. The children were forced into Indian Day School, and some were taken away to Residential Schools. Church on the reserve began to indoctrinate our ancestors. Our community, along with every other First Nation in Canada, entered a dark period of attempted genocide at the hands of Canada and the Crown. Somehow, our ancestors persevered, and they kept our culture, language, and community alive.

Today, our community has grown into a bustling place, and is home to approximately 1,100 people. We are a proud and progressive First Nations community.

Attachment Line Item 5.0

Attention: Grand Chief, Emily Whetung-MacInnes
22 Winookeedaa Road,
Curve Lake, Ontario
K0L1R0

May 4th, 2022

Dear Grand Chief Whetung-MacInnes,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

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Fisheries and Oceans Canada.

-

Provincial:

- Ontario Energy Board (OEB); Ministry of Northern Development,
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- Ministry of Heritage, Sports, Tourism and Culture Industries
- (“MHSTCI”); and
-
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.
-

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

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Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by June 15th, 2022 if possible.

Many thanks,

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Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
Fax: 705.657.8708

www.curvelakefirstnation.ca

June 15, 2022
VIA E-MAIL

Melanie Green

Senior Advisor, Community & Indigenous
Engagement, Eastern Region

Enbridge Inc.

400 Coventry Rd, Ottawa, ON K1K 2C7
613-747-4039

Melanie.Green@enbridge.com

CC: Lauryn Graham

lauryn.graham@enbridge.com

RE: Enbridge Hidden Valley Community Expansion Project

Dear Melanie Green,

I would like to acknowledge receipt of correspondence, which was received on May 4th 2022, regarding the above noted project. As you may be aware, the area in which your project is proposed is situated within the Traditional Territory of Curve Lake First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement.

Curve Lake First Nation is requiring a File Fee for this project in the amount of \$250.00 as outlined in our *Consultation and Accommodation Standards*. This Fee includes project updates as well as review of standard material and project overviews. Depending on the amount of documents to be reviewed by the Consultation Department, additional fees may apply. **Please make this payment to Curve Lake First Nation Consultation Department and please indicate the project name or number on the cheque.**

If you do not have a copy of *Curve Lake First Nation's Consultation and Accommodation Standards* they are available at <https://www.curvelakefirstnation.ca/services-departments/lands-rights-resources/consultation/>. Hard copies are available upon request.

Based on the information that you have provided us with respect to the Hidden Valley Community Expansion Project, Curve Lake First Nation may require a Special Consultation Framework for this project. Information on this Framework can be found on page 9 of our *Consultation and Accommodation Standards* document.

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045

Fax: 705.657.8708

www.curvelakefirstnation.ca

In order to assist us in providing you with timely input, it would be appreciated if you could provide a summary statement indicating how the project will address the following areas that are of concern to our First Nation within our Traditional and Treaty Territory: possible environmental impact to our drinking water; endangerment to fish and wild game; impact on Aboriginal heritage and cultural values; and to endangered species; lands; savannas etc.

After the information is reviewed it is expected that you or a representative will be in contact to make arrangements to discuss this matter in more detail and possibly set up a date and time to meet with Curve Lake First Nation in person (or virtually).

Although we have not conducted exhaustive research nor have we the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative is needed before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Curve Lake First Nation also has available, trained Cultural Heritage Liaisons who are able to actively participate in the archaeological assessment process as a member of a field crew, the cost of which will be borne by the proponent. **Curve Lake First Nation expects engagement at Stage 1 of an archaeological assessment** so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Cultural Heritage Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys to full excavation.

Although we may not always have representation at all stakeholder meetings, as rights holders', it is our wish to be kept apprised throughout all phases of this project. Please note that this letter does not constitute consultation, but it does represent the initial engagement process.

Should you have further questions or if you wish to hire a Liaison for a project, please contact Julie Kapyrka or Kaitlin Hill, Lands and Resources Consultation Liaisons, at 705-657-8045 or via email at JulieK@Curvelake.ca and KaitlinH@Curvelake.ca.

Yours sincerely,

A handwritten signature in blue ink, appearing to read 'Emily Whetung', with a stylized, cursive script.

Chief Emily Whetung
Curve Lake First Nation

Attachment Line Item 5.7

July 13th, 2022

Chief Keith Knott
Curve Lake First Nation
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0

SUBJECT: Hidden Valley Community Expansion Project

Dear Chief Knott,

I am following up on the correspondence from Chief Emily Whetung on June 15th, 2022 on the proposed Hidden Valley Community Expansion Project ("Project") and providing a general summary of the Project, potential impacts, and mitigations as requested.

Project Summary:

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 5KM of Nominal Pipe Size ("NPS") 2 Polyethylene ("PE") natural gas distribution pipeline to service community of Hidden Valley within the city of Huntsville.

In response to your community's initial request for a summary statement of potential Project impacts, please find information on the following areas of interest.

- Drinking water - No impacts are anticipated to drinking water as the installation depth of natural gas pipelines ranges from 0.9m to 1.2m (and up to 2.5m for Horizontal Directional Drilling (HDD) under watercourse crossings); however, the Environmental Assessment Report will identify if there is a need for a water well monitoring program on individual wells in vicinity of the chosen pipeline route.
- Endangerment to fish and wild game - Currently, no watercourse crossings have been identified within the Project area. Should any previously unknown watercourse crossing be identified HDD will be the chosen method for watercourse crossings to reduce impact to fish and fish habitat. The Department of Fisheries and Oceans' Measures to Protect Fish and Fish Habitat, as well as other best management practices, will be used during work in vicinity of watercourses or when utilizing HDD under watercourses. As the pipeline will be mainly within existing municipal right-of-way, there are no new impacts to wildlife/wild game anticipated.
- Impact on Aboriginal heritage and cultural values - The Stage 1 Archaeological Assessment is currently in development. The potential for cultural heritage features within the study area and along the preferred route will be evaluated in the Stage 1 report. Enbridge will submit the draft Stage 1 report for your

review and comment prior to submission to the MHSTCI. we look to your expertise on identifying potential Aboriginal heritage and cultural values in the Project area.

- Endangered species - As the pipeline will be mainly within existing municipal right-of-way, and the area in question is largely developed, impacts to Species at Risk are not anticipated and mitigation measures will be implemented that will avoid potential impacts.
- Lands; savannas etc. - As the pipeline will be mainly within existing municipal right-of-way, and the area in question is largely developed, impacts are not anticipated.

Indigenous Burial or Archaeological Sites in the Proposed Project Area

Should previously undocumented burial or archaeological resources be discovered, they may be considered new archaeological sites subject to Section 48(1) of the *Ontario Heritage Act* (Government of Ontario 1990c). Enbridge Gas will cease alteration of the site immediately, notify Curve Lake First Nations, other interested First Nations and engage a licensed consultant archaeologist to carry out archaeological fieldwork, in compliance with Section 48(1) of the *Ontario Heritage Act*, RSO 1990, c O.18. A site-specific response plan would then be employed following further investigation of the specific find in consultation with Curve Lake First Nation and other interested First Nations. The response plan would indicate under which conditions the ground disturbance activity in the find location may resume.

We will be providing a draft Stage 1 archaeology report for your review and comment when completed. We would appreciate any additional knowledge you could share regarding the Project area with respect to potential burial and archaeological sites.

Mitigation measures for this Project may include avoiding vegetation clearing during migratory bird nesting season, avoiding in-stream activity by using HDD, implementing erosion and sediment control measures, and cleaning up and restoring construction areas as soon as possible after construction. Beyond the above, more specific mitigation measures can be confirmed once the preferred route is selected and information/input is received from Indigenous communities and stakeholders. At this stage, the environmental study is ongoing, and the results will be outlined in the draft Environmental Report.

As always, Enbridge recognizes that engagement and consultation is ongoing. As such, we continue to be interested in understanding, and working collaboratively to mitigate, the impacts this Project may have on Aboriginal and/or Treaty Rights. As well, should you have cultural heritage liaison available to join us in the field, please notify and we would be grateful for them to join us. We look forward to the knowledge sharing.

As well, as for the filing fee, we are prepared to pay via credit card. We will be in touch to finalize this payment. Also, the correct billing address for invoices associated with the Hidden Valley Community Expansion Project is below and invoices must have the following information:

- Full Legal Enbridge Company Name – Enbridge Gas Inc.
- Project # 76-21-303
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total Amount Due – Including currency
- Description of Goods or Services – Including all supporting documentation
- Enbridge Invoicing Contact Name – Kahled El-Nader (Project Manager) and CC: Melanie Green (Senior Advisor, Indigenous Engagement)

Billing Address

Kahled El-Nader (Project Manager)
Enbridge Gas Inc.
101 Honda Blvd, Markham, Ontario L6C 0M6
Attn: Hidden Valley Community Expansion Project
CC: Melanie Green (Senior Advisor, Indigenous Engagement)

Please advise if you require additional information on the topics discussed above and do not hesitate to contact me should you have any additional questions on the Project.

Miigwech,



Melanie Green
Senior Advisor, Community & Indigenous Engagement
Eastern Region Operations
Enbridge Inc.

Attachment Line Item 5.23

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
Fax: 705.657.8708
www.curvelakefirstnation.ca

October 31st 2022

Melanie Green
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
Melanie.green@enbridge.com
619-297-4365

CC: Enbridge Gas Inc. – Hidden Valley Community Expansion

Delivered by Email

Dear Ms. Green,

RE: CLFN's Review of Hidden Valley Community Expansion Project Environmental Report

On behalf of our Consultation Department at Curve Lake First Nation (CLFN), we are writing to provide the Environmental Report review for the Hidden Valley Community Expansion project:

- *Hidden Valley Community Expansion Project: Environmental Report. Prepared by: Stantec Consulting Inc. Prepared for Enbridge Gas Inc. September 13, 2022. 229 pages.*

Our Consultation Department has accepted the review and recommendations provided by Gary Pritchard, Principal, CEO & Indigenous Conservation Ecologist, 4 Directions of Conservation Consulting Services. Please refer to Appendix for details on the review of the Environmental Report and attachments including recommendations.

Our Consultation Department has emphasized that environmental protection and sustainability is an integral component of the future of the Curve Lake First Nation. Working with Curve Lake to develop project concept, design, planning, assessment, potential and actual impacts, monitoring, etc. are necessary steps in our process. All plans and activities must be viewed through the lens of environmental protection and sustainability. These requirements ensure that Curve Lake First Nation's interests and rights are being protected within our territory; that we are able to protect the ability to exercise our rights as a people – physically, culturally, and spiritually; that we are able to foster sovereignty, cultural identity, and sustainable succession. This is central to all relationships being progressed with various regulators and proponents.

Curve Lake First Nation is the steward and caretaker of the lands and waters within our territory in perpetuity, as we have been for thousands of years, and we have an obligation to continue to steadfastly maintain this responsibility to ensure their health and integrity for generations to come. Protection, conservation, and sustainable collaborative management are priorities for Curve Lake First Nation.

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
Fax: 705.657.8708
www.curvelakefirstnation.ca

Curve Lake's vision statement must be central to development in the territory: "Upon the foundation of community values and vision that promotes and preserves our relationship with mother earth, which has defined and will continue to define our identity and culture as Anishnaabe People, the Consultation Department will build and secure the framework for our First Nation lands by putting into place ways and laws that will provide both the protection and the freedom for each person, their family, and the whole community to fulfill their potential. Each way and law will be given the consideration to its importance for our next seven generations."

We thank you, your team, and Enbridge for working with us to understand and incorporate our comments into this Project. We thank you for providing us with capacity to do these reviews. We look forward to continuing our relationship building effort over the coming years.

We do this work to uphold our responsibilities to care for the earth and waters, for our people, our nation, and for all our relations. Our foundational belief is balance; our values and principles are built upon the respect, care, and nurturing of all life as part of an interconnected whole and necessary for the balance and harmony required for Mino-Bimaadiziwin now and for future generations.

Sincerely,

On behalf of the Curve Lake First Nation Consultation Department

Gary Pritchard
Representing Curve Lake First Nation
CEO & Indigenous Conservation Ecologist
4 Directions of Conservation Consulting Services

Francis Chua
Support to CLFN Consultation Department

cc:
Chief Keith Knott, Curve Lake First Nation
Katie Young-Haddlesey, Chief Operating Officer, CLFN
Dr. Julie Kapyrka, Lands & Resources Consultation Liaison, CLFN
Kaitlin Hill, Lands & Resources Consultation Liaison, CLFN

Government Services Building
22 Winookeedaa Road
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045
Fax: 705.657.8708
www.curvelakefirstnation.ca

**Appendix A Review and Recommendations for the Hidden Valley Community Expansion Project:
Environmental Report and attachments**



October 31st, 2022

Attn: Consultation Department
Curve Lake First Nation
22 Winookeeda Road,
Curve Lake ON K0L1R0
P: (705) 657-8045

CC: Francis Chua

RE: Hidden Valley Community Expansion Project: Environmental Report Review

4 Directions File No: 22- 094A

4 Directions of Conservation Consulting Services (4 Directions) is pleased to present our review and recommendations regarding documents prepared by Stantec Consulting Ltd. These documents were presented to Curve Lake First Nation (CLFN) from Enbridge Gas Inc. (Enbridge) under their Duty to Consult and Accommodate. 4 Directions' review of the report, *Hidden Valley Community Expansion Project Environmental Report*, is broken down into two main sections. Relevant statements, questions and concerns are identified in the following document under their respective headings:

- Concerns Regarding Michi Saagiig Inherent and Treaty Rights
- Concerns Regarding the Environment

Although it should be noted that 4 Directions acknowledges that the two above-mentioned topics are inextricably linked, the review has been organized under these section headings for clarity purposes. After these sections, 4 Directions provides a brief summary of identified recommendations for Enbridge, followed by closing remarks.





Background

Enbridge's report, titled *Hidden Valley Community Expansion Project Environmental Report*, was reviewed under the provided context:

"Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Hidden Valley Community Expansion Project to provide affordable natural gas to the Town of Huntsville (the Project). The Project will involve the construction of up to approximately 5 kilometers (km) of [...] natural gas pipeline to be located primarily along Hidden Valley Road from Highway 60, and along Skyline Drive to Ski Club Road. Other roads [may] be connected off of Hidden Valley Road and Skyline Drive [...]. The Project is proposed to be placed into service Fall 2023"

(Page V, Executive Summary).





1.0 Concerns Regarding Michi Saagiig Rights

1.1 Duty to Consult and Accommodate

1.1.1 Quotation

"As previously noted, this Project is located in the Williams Treaties First Nations (Stantec 2022).

There are no Indigenous communities located in the Study Area. Ontario, as the Crown, has a legal duty to consult with Indigenous peoples regarding projects or decisions that may adversely impact constitutionally protected Indigenous or treaty rights."

(Page 41, Section 4.5).

1.1.1.1 Statement

4 Directions staff raise some concerns regarding the second sentence of the provided quotation. As noted by Stantec, the project is located in Williams Treaties First Nation territory. Thus, following this by stating that there are no Indigenous communities located in the Study Area undermines established Treaty Rights. The project is within Michi Saagiig territory, and therefore they are here.

1.1.1.2 Question

How was it decided that there are no Indigenous communities located in the Study Area?

1.1.1.3 Recommendation

4 Directions Staff recommend that the statement regarding the absence of Indigenous communities located within the study area is removed.





1.1.2 Quotation

"The environmental study was completed in accordance with the OEB Environmental Guidelines (2016), as well as relevant federal and provincial environmental guidelines and regulations.

The principal objective of the environmental study was to outline various environmental mitigation and protection measures for the construction and operation of the project while meeting the intent of the OEB Environmental Guidelines (2016). To meet this objective, the environmental study was prepared to:

[...]

Develop an engagement and consultation program to receive input from interested and potentially affected parties. [...]"

(Page 1, Section 1.2.1).

1.1.2.1 Statement

The project is located within Williams Treaty Clause #1 Territory. Curve Lake First Nation's Consultation and Accommodation Standards clearly outline obligations for proponents operating within Curve Lake First Nation Traditional Territory:

"Whereas section 35 of the Constitution Act (1982) recognizes and affirms the existing Aboriginal and Treaty right of the Aboriginal peoples of Canada;

Whereas the Supreme Court of Canada has established that Aboriginal peoples asserting Aboriginal and Treaty rights must be consulted and accommodated prior to the occurrence of any decisions, conduct or activities that may have an impact on the rights and interests of Aboriginal peoples"

(Curve Lake First Nation, Page 2).





This Duty to Consult encapsulates specific expectations regarding accommodation for Rights Holders that differ greatly from interest holders, stakeholders, and the public. The term Rights Holders has specific legal implications; for example, participation needs to be at a different time than that of stakeholders.

The Williams Treaty First Nations' rights were further reaffirmed on November 17, 2018, when the Honourable Carolyn Bennett, Minister of Crown-Indigenous Relations, apologized on behalf of the Government of Canada for the negative impacts of the 1923 Williams Treaties on the WTFN. This apology reads:

"Ninety-five years ago, your ancestors signed treaties with the Crown that became known as the Williams Treaties. The Crown only entered into these treaties after decades of requests by First Nation leaders and community members to address the matter of settlers encroaching on your traditional lands. We are sorry that, even before the Williams Treaties were concluded, your ancestors were unable to fully enjoy the bounty of your traditional lands. We are sorry that these treaties did not resolve your grievances, and that the Crown's actions did not honour the longstanding treaty relationship that already existed, and continues to exist, with your communities. And we are sorry that the Crown failed to recognize and respect your treaty rights.

We are sorry that, in not recognizing your rights to harvest in your pre-Confederation treaty areas, your communities faced hardship and hunger, with the bounties of the land being replaced by biscuits and tins of government meat. We are sorry that your people were not able to pursue traditional activities with pride and dignity, but instead were persecuted for exercising their rights. And we are sorry that your grandmothers and grandfathers, mothers and fathers, and aunts and uncles were constrained in their ability to do what their ancestors had always done — to teach younger generations about your communities' traditional lands and waters and pass along Anishinaabe





culture and practices. The persistence and resilience of the Williams Treaties First Nations serve as an example for all Canadians. In order to learn, in order to heal, in order to advance reconciliation, we must all acknowledge past wrongs and the multifaceted impacts of colonialism. It is our collective responsibility to continue to educate ourselves on the history of Canada so that we can move toward greater understanding and respect.

I pledge that we can, and will, do better.

There is no way to undo the past, nor to fully atone for wrongs perpetuated over many decades. In concluding a negotiated settlement that includes compensation to address historic wrongs, the ability to expand your reserve land bases, and the recognition of your pre-Confederation treaty harvesting rights, I believe that we have the opportunity to open a new chapter. A chapter where trust can be rebuilt; Anishinaabe culture, language, and teachings are celebrated; treaty rights are respected; and our relationship is further strengthened for the benefit of the seven generations to come. We are committed to writing this next chapter together, in the spirit of reconciliation and partnership."

1.1.2.2 Question

Within the quotation provided in section 1.1.2, relevant federal and provincial guidelines were identified for this report. How are Treaty obligations considered relevant for this environmental report?

1.1.2.3 Recommendation

Please confirm how Treaty obligations were considered relevant to this study.





1.1.3 Quotation

"Consultation is an important component of the OEB Environmental Guidelines (2016). As noted by the OEB (2016), consultation is the process of identifying interested and potentially affected parties and informing them about the Project, soliciting information about their values and local environmental and socio-economic circumstances, and receiving input into key Project decisions before those decisions are finalized.

Stantec believes that community involvement and consultation is a critical and fundamental component of this environmental study, and that Indigenous community participation is essential to the Project. We also recognize that each potentially affected Indigenous community has unique conditions and needs and that the process followed may not satisfy the "duty to consult" component from an Indigenous community's perspective. To demonstrate that we respect this view, we will use the term "engagement" throughout the remainder of this Report when we refer to seeking input from Indigenous communities"

(Page 8, Section 3.1).

1.1.3.1 Statement

The term consultation has legal implications in Canada. As defined by Brideau (2019),

"The duty to consult and, where appropriate, accommodate Indigenous peoples, requires that federal and provincial governments have a dialogue with Indigenous groups about contemplated government actions or decisions that might have a negative impact on Aboriginal and treaty rights. The goal is to listen to the views and concerns of affected Indigenous groups and, where necessary and possible, modify the action or decision to avoid unlawful infringement of those rights"

(Page 1, Overview).





4 Directions staff acknowledge that Stantec's intentions are to be respectful when utilizing language such as engagement when discussing work with Indigenous communities. We suggest, however, that the issue is perhaps not in claiming to consult with First Nations, which should be happening in some cases, but rather equating the legal consultation process undertaken with a Rights Holder to the engagement processes undertaken when discussing the project with the interest, public or stakeholders.

1.1.3.2 Question

How does the language utilized in the provided report affirm existing Michi Saagiig Treaties and subsequent Rights?

1.1.3.3 Recommendation

4 Directions recommends that Stantec be purposive with their language when discussing specific engagement processes with various Rights and/or interest holders.





1.2 Michi Saagiig Treaty Rights

1.2.1 Quotation

"Stantec respectfully acknowledges that the Williams Treaties First Nations hold constitutionally protected harvesting rights in portions of the Study Area within Treaty 20. The value of traditional knowledge and oral history are acknowledged and welcomed and provide context and background to the findings of archaeological studies. We recognize that Indigenous communities have strong ties to their lands and that the use of these lands, from a development, ecosystems, and sustainability perspective, is of vital importance to the communities"

(Page 36, Section 4.5.7).

1.2.1.1 Statement

4 Directions staff took notice of the phrasing of the quotation provided in section 1.2.1. Stantec notes that WTFN holds harvesting rights in portions of the Study Area. It should be noted that the entire study area is protected by Michi Saagiig Treaty and Inherent Rights.

1.2.1.2 Question

Which portions of the study area do Williams Treaties First Nations harvesting rights not cover?

1.2.1.3 Recommendation

It is recommended that Stantec confirm that the entire Study Area is protected by Michi Saagiig Treaty and Inherent Rights.





1.2.2 Quotation

On page 5 of the provided report, a summary of potential environmental permit and approval requirements is provided in Table 1.1 (Figure 1).

Figure 1: excerpt from table 1.1 from Hidden Valley Community Expansion Project Environmental Report

Table 1.1: Summary of Potential Environmental Permit and Approval Requirements

Jurisdiction	Permit/Approval	Administering Agency	Description
Federal Permits and Approvals	Clearing of vegetation in accordance with the Migratory Bird Convention Act, 1994 (MBCA)	Environment and Climate Change Canada (ECCC)	ECCC does not require a permit to be issued for vegetation clearing, however, precautions need to be taken so that no breeding birds or their nests are harmed or destroyed during the bird nesting season as a result of construction of the Project. Nest sweeps will be required at a maximum of 7 days prior to vegetation removal during the bird nesting season, (e.g., April 1 to August 31), as per the MBCA.
Provincial Permits and Approvals	Permit to Take Water (PTTW) or Environmental Activity and Sector Registry (EASR) (surface and groundwater) under the Ontario Water Resources Act (1990)	Ministry of the Environment, Conservation and Parks (MECP)	Under Ontario Regulation (O. Reg.) 64/16 and O. Reg. 63/16, the MECP requires a PTTW for dewatering in excess of 400,000 L/day, and an EASR for dewatering between 50,000 and 400,000 L/day. This can include trench dewatering and taking water for hydrostatic testing from a pond, lake, etc. There are some exceptions for surface water takings where active or passive surface water diversions occur such that all water taken is returned to within another portion of the same surface water feature.
	Permitting or registration under the Endangered Species Act (ESA) (2007)	MECP	An ESA permit or Registration is required for activities that could impact species protected under the ESA. Engagement and consultation will occur with the MECP to determine ESA permitting requirements. As indicated in Section 9 (1) a of the ESA (2007), "No person shall kill, harm, harass, capture or take a living member of a species that is listed on the Species at Risk in Ontario List as an extirpated, endangered or threatened species." As indicated in Section 17 (1), "the Minister may issue a permit to a person that, with respect to a species specified in the permit that is listed on the Species at Risk in Ontario List as an extirpated, endangered or threatened species, authorizes the person to engage in an activity specified in the permit that would otherwise be prohibited by Section 9 or 10."

1.2.2.1 Statement

As reaffirmed in section 35 of the constitution act (1982), the Williams Treaties maintain that Michi Saagiig harvesting rights are to be upheld. Any impact on culturally significant species is an infringement on Michi Saagiig treaty rights.

If a permit to take water is proposed, concerns are raised regarding the Project's impacts on Michi Saagiig water rights as outlined in the Williams Treaties and the Curve Lake First Nation Consultation and Accommodation Standards (2013). Further, As stated in the Water Declaration of the First Nations in Ontario (2008),





“First Nations in Ontario’s treaty-making with the Crown created a relationship of rights for all parties [...]; First Nations in Ontario’s treaty relationships make certain that decision-making processes related to use and care of the waters is a right maintained by the First Nations and not handed over with the making of Treaties”

(Chiefs of Ontario, 2008: pp. 2).

Establishing clear responsibilities regarding water is paramount in setting the tone when approaching relationship building. Under international policy like the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP), the right to self-determination of Indigenous Peoples leads to:

“the right to freely determine our political status and freely pursue our economic, social, and cultural development. That means we have the right to exercise full authority as well as the responsibility given to our ancestors by the Creator to care for our relatives (creation), including the waters”

(Chiefs of Ontario, 2008; pp. 4).

1.2.2.2 Question

How were Indigenous Rights holders engaged to ensure the ongoing protection of Indigenous Inherent and Treaty Rights through the summary of potential environmental effects? Specifically, as this pertains to water matters.

1.2.2.3 Recommendation

4 Directions recommends that Stantec and Enbridge confirm that Indigenous Treaty and Inherent Rights and values are upheld when considering environmental impacts.





1.2.3 Quotation

"A Study Area is the area in which direct interactions with the socio-economic and natural environment could occur. For the purposes of the environmental study, the northern, southern, eastern, and western extents of the Study Area were determined by applying an approximate buffer of 500 m from the centre line of the PR, (see Figure A-1, Appendix A). Based on previous pipeline experience, direct and indirect interactions are expected to occur within 100 m of the centre line of the PR. However, a 500 m buffer has been used based on feedback from the MECP received for other similar projects, to account for potential hydrogeological interactions"

(Page 16, Section 4.1).

1.2.3.1 Statement

If there are bodies of water present or tributaries to bodies of water that are affected by the PR, these also need to be included within the Study Area. From a systems-thinking approach, environmental analyses must characterize and treat environmental issues holistically (Sternam, 2002).

1.2.3.2 Question

How were project parameters considering bodies of water determined?

1.2.3.3 Recommendation

4 Directions staff recommend that further clarity is provided regarding how interconnected water systems are considered throughout the study area.





1.3 Engaging with Indigenous Knowledge Systems (IKS)

1.3.1 Quotation

"Engagement with Indigenous communities was guided by the OEB Environmental Guidelines (2016), as noted above, but also by the Enbridge's Indigenous Peoples Policy.

Indigenous engagement commenced with the submission of a Project description to the Ministry of Energy (MOE) [...] This submission to the MOE provided details on the Project location and sought to determine the requirements of the duty to consult. Potentially impacted Indigenous communities were identified by the MOE in a Letter of Delegation [...].

The Letter of Delegation confirmed that the MOE would be delegating the procedural aspects of engagement and consultation in respect to the Project and that, based on the Crown's assessment, the following Indigenous communities should be consulted:

- *Alderville First Nation*
- *Beausoleil First Nation (Christian Island)*
- *Curve Lake First Nation*
- *Chippewas of Georgina Island*
- *Chippewas of Rama First Nation*
- *Hiawatha First Nation*
- *Huron-Wendat Nation²*
- *Mississaugas of Scugog Island First Nation [...]*

² MOE indicated that Huron-Wendat interests are specific to archaeological resources"

(Page 9, Section 3.2.1).





1.3.1.1 Statement

4 Directions staff do raise questions regarding the meaningfulness of OEB's guidelines as they pertain to engagement with Indigenous communities. 4 Directions see great potential for Stantec and Enbridge staff also begin to be guided by Indigenous-owned or co-created resources. For instance, many Michi Saagiig Nations offer their own Consultation and Accommodation Standards, openly accessible on their respective websites (for example: [Curve Lake First Nation Consultation and Accommodation Standards](#), [Hiawatha First Nation Consultation and Accommodations Standards](#), [Chippewas of Rama First Nation Consultation and Accommodation Protocol](#)).

Philosophical and operational guidelines that could further support meaningful engagement with Indigenous communities include the ideas of fostering an Ethical Space (Ermine, 2007) and being guided by a Two-Eyed Seeing approach (Bartlett et al., 2012). As described by Willie Ermine (2007), an important aspect of the Ethical Space is that it is formed:

"between peoples and cultures, and in particular whenever and wherever the physical and philosophical encounter of Indigenous and Western worlds takes place. At the superficial level of encounter, the two entities may indeed acknowledge each other but there is a clear lack of substance or depth to the encounter. What remains hidden and enfolded are the deeper level thoughts, interests and assumptions that will inevitably influence and animate the kind of relationship the two can have. It is the deeper level force, the underflow-become-influential, the enfolded dimensions that needs to be acknowledged and brought to bear in the complex situation produced by confronting knowledge and legal systems"

(Ermine, 2007; pp. 195).





1.3.1.2 Question

Are Indigenous Rights Holders satisfied with the level of engagement provided by OEB guidelines? Is Curve Lake First Nation satisfied with this level of engagement?

1.3.1.3 Recommendation

4 Directions recommends that Stantec and Enbridge staff begin to be guided by Indigenous-written resources when approaching meaningful engagement with Indigenous communities.





1.4 Concerns Raised by Curve Lake First Nation (CLFN)

1.4.1 Quotation

"As recorded in Appendix B6, engagement and consultation began May 4, 2022, with Curve Lake First Nation. Upon receiving the notice of commencement and virtual open house letter, in a response letter dated June 15, 2022, Curve Lake First Nation acknowledged the receipt of correspondence regarding the Hidden Valley Community Expansion Project. Curve Lake First Nation requested that Enbridge Gas provide:

- (a) A summary statement indicating how the Project will address the areas that are of concern to CLFN: possible environmental impact to the nations drinking water, endangerment to fish and wild game, impact on Aboriginal heritage and cultural values, and to endangered species, lands and savannas.*
- (b) An opportunity for CLFN to participate in Stage 1 AA for the Project. And at least one of the nation's Cultural Heritage Liaisons be involved in any Stage 2-4 assessments, including test pitting and/or pedestrian surveys to full excavation.*

Curve Lake First Nation also indicated that from an initial scan of the Project area, there might be the presence of burial or archaeological sites in proximity to the Project. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, CLFN requested they be notified immediately"

(Page 13, Section 3.5.1).





1.4.1.1 Statement

4 Directions staff note that there are several identified concerns raised by Curve Lake First Nation representatives in quotation 1.4.1; however, little to no evidence has been provided throughout the Environmental Report regarding how these concerns are addressed.

4 Directions staff would further like to ensure that required measures are understood by Enbridge staff that could potentially come across human remains during the project. As noted by Stantec, CLFN should be notified immediately of this occurrence. Further, as noted by the Mississaugas of the New Credit First Nation (MCFN),

"Human remains are not archaeological resources. They are the remains of ancestors who were interred, or died without burial, at or near the location where they are discovered. All human remains identified during archaeological fieldwork are of interest to MCFN, and appropriate treatment of human remains is of considerable importance to the Nation"

(MCFN, 2020).

As noted by the MNCFN, all human remains, regardless of the context, must be treated with extremely high levels of care; the presence of remains implies a high likelihood of burial sites being present on the property. MNCFN directs consultants to refer to the [Coroners Act](#) and the [Funeral, Burial and Cremation Services Act](#) protocols should these instances occur.

1.4.1.2 Question

How have concerns raised by Curve Lake First Nation members been addressed in this environmental report?

1.4.1.3 Recommendation

Please clarify how CLFN's raised concerns have been addressed throughout the provided Environmental Report.





1.4.2 Quotation

"A background data review was conducted to determine locations of potential biophysical features (e.g., wetlands, watercourses) in the Study Area. Data were gathered through agency requests and by accessing [...] online databases and sources"

(Page 16, Section 4.2).

1.4.2.1 Statement

As noted in statement 1.1.2.1, 4 Directions staff remind Stantec and Enbridge that Michi Saagiig Treaty Rights, including protection of culturally significant species and spaces, are protected throughout the project area. Thus, 4 Directions staff raise concerns regarding why Michi Saagiig Rights, and Knowledge Systems, are not included in the background data review.

1.4.2.2 Question

Given earlier raised concerns by CLFN regarding the potential presence of burial or archaeological sites, impacts on drinking water, fish, game, endangered species, cultural values, lands, etc., why were Michi Saagiig resources not reviewed as data sources for the study area?

1.4.2.3 Recommendation

4 Directions staff recommend that Michi Saagiig resources are included within all environmental reviews pertaining to this project.





2.0 Concerns Regarding the Environment

2.1 Concerns Regarding Water

2.1.1 Quotation

"The Ontario Wetland Evaluation System (OWES) is used to evaluate the significance of wetlands in Ontario and to ultimately identify those features that are considered as Provincially Significant Wetlands (PSW). An evaluated wetland may be one contiguous unit or may be a complex of smaller wetlands functioning as a whole. Evaluated wetlands that do not qualify as provincially significant may be designated locally significant and may be protected through local planning and policy measures. There may also be unevaluated wetlands in an area.

A review of LIO (2022a) natural heritage mapping identified the presence of several unevaluated wetland features as occurring within the Study Area, in the northeastern portion of the Study Area (Appendix C, Figure 1). No PSWs were identified as occurring within the Study Area. The PR does not cross any mapped wetlands. The nearest mapped wetland is located approximately 75 m north of the portion of the PR on Skyline Drive, just east of Highway 60 (Appendix C)."

(Page 22, Section 4.4.3).

2.1.1.1 Statement

It should be noted that all wetlands are afforded protection under the Treaty Rights of the Michi Saagiig (CLFN, 2013; Williams, 2018). Wetlands are culturally significant systems for medicines, as well as food sources such as the Bull Frog; a Michi Saagiig cultural keystone species (Williams, 2018). Failure to implement mitigation measures for any environmental impact directly infringes on the Michi Saagiig Treaty Rights (CLFN, 2013; Williams, 2018).





2.1.1.2 Question

How were Michi Saagiig Treaty Rights included in the process of evaluating wetlands present on site?

2.1.1.3 Recommendation

4 Directions recommends that Stantec and Enbridge confirm how Michi Saagiig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of wetlands.





2.1.2 Quotation

"If blasting is required for trenching, well owners within 100 m of the preferred pipeline trench should be provided with the option to participate in a Water Well Monitoring Program prior to construction to determine preconstruction quality and quantity conditions. Where blasting is not required, wells within a minimum of 10 m of the trench, or as recommended by future hydrogeological studies, will qualify for participation in the monitoring program. The water quality and quantity, and levels of participating resident water wells should be monitored in the event a complaint or concern is brought forward"

(Page 66, Section 7.1.2).

2.1.2.1 Statement

Any changes to water quality and quantity should be shared with CLFN as it is their responsibility and right to protect and govern the waters in this territory.

2.1.2.2 Question

Where in the provided report does Stantec discuss how impacts to water will be shared with Rights Holders?

2.1.2.3 Recommendation

4 Directions recommends that Stantec and Enbridge confirm how Michi Saagiig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of all water.





2.2 Species Presence

2.2.1 Quotation

"[...] 13 threatened and endangered species have ranges that overlap the Study Area, including 2 species of reptile, 6 species of breeding birds, 3 species of mammal, and 2 species of invertebrates [...].

Exact locations of species occurrences are not available from these atlases, and the potential for species to be present is limited by habitat suitability and availability. Therefore, the identified species recorded from these atlases may not occur in the Study Area"

(Page 27, Section 4.4.4.2).

2.2.1.1 Statement

4 Directions staff note that further study is required, and protection should be awarded to the species at risk identified within the study area regardless of the perceived rationale of occurrence or optimal habitats.

It is important for Western practitioners to know,

"even though the probability of occurrence is low for a species at risk, a further examination should be completed to rule out its occurrence or use of the site. By this western logic, all animals or living beings only occupy high-quality, optimal habitats. Then why is this not observed in human populations? If this were the case, there would be no unhoused people and we would all live in large upscale homes. "

(Gary Pritchard- lecture: Indigenous ways of Knowing.)

By using a justification of probability, it allows Western science the ability to justify environmental degradation and destruction.





2.2.1.2 Question

How are all potential impacts to species in the study area being mitigated for?

2.2.1.3 Recommendation

Given the presence of significant biocultural hardwood forest communities, wetlands, and potential for cultural keystone species, a detailed Indigenous knowledge study is required to protect the cultural identity of the landscape. This should have been completed prior to any environmental field investigations. Additional environmental studies may be required after the completing of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required by CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alteration.





2.2.2 Quotation

"The Study Area is located in the Georgian Bay Ecoregion (Ecoregion 5E) characterized by cool-temperate and humid climate (MNR 2009). Forest is the dominant land cover in Ecoregion 5E, including mixed forest (32.0%), deciduous forest (22.2%), coniferous forest (12.1%), and sparse forest (11.3%); water comprises 11.0% of the land cover and pasture comprises 3.0% (MNR 2009).

*The Study Area also falls within Rowe's (1972) Great Lakes-St. Lawrence Forest Region. Hardwood forests may be dominated by sugar maple (*Acer saccharum*), American beech (*Fagus grandifolia*), white ash (*Fraxinus americana*), eastern hemlock (*Tsuga Canadensis*), with numerous other species found where substrates are well developed on upland sites. Lowlands, including rich floodplain forests, contain green ash (*Fraxinus pennsylvanica*), silver maple (*Acer saccharinum*), red maple (*Acer rubrum*), eastern white cedar (*Thuja occidentalis*), yellow birch (*Betula alleghaniensis*), balsam fir (*Abies balsamea*), and black ash (*Fraxinus nigra*) (Crins 2009).*

[...]

The majority of the Study Area is covered by naturalized mixedwood forests common throughout the Huntsville area [...]. As the Study Area is located within Ecoregion 5E, the local planning authorities are not required under the Planning Act to identify and delineate Significant Woodlands within their jurisdiction. Therefore, the NDMNRF or the District Municipality of Muskoka do not identify Significant Woodlands within the Study Area.

Other naturalized vegetation communities within the Study Area include communities associated unevaluated wetlands."

(Page 22, Section 4.4.2).





2.2.2.1 Statement

Culturally significant species are afforded protection under Michi Saagiig Treaty Rights. It should be noted that all hardwood forests have cultural significance and are granted protection through the treaty-making process. This includes the hardwood forest stands comprised of sugar maple (*Acer saccharum*), American beech (*Fagus grandifolia*), white ash (*Fraxinus americana*), eastern hemlock (*Tsuga Canadensis*), green ash (*Fraxinus pennsylvanica*), red maple (*Acer rubrum*), eastern white cedar (*Thuja occidentalis*), yellow birch (*Betula alleghaniensis*), balsam fir (*Abies balsamea*), and black ash (*Fraxinus nigra*).

Further, as noted in section 2.1.1.1, all wetlands are afforded protection and evaluation under Michi Saagiig Treaty Rights. Vegetation communities associated with wetlands, such as Manoomin (also known as Wild Rice) are also culturally significant. Michi Saagiig Rights Holders need to be involved in assessing the impacts on bioculturally significant species.

2.2.2.2 Question

How are culturally significant species considered in this environmental report?

2.2.2.3 Recommendation

4 Directions recommends that the proponent clarify how culturally significant species are included in environmental monitoring and mitigation approaches.





2.3 Proposed Mitigations

2.3.1 Quotation

"Potential residual effects on wildlife and wildlife habitat associated with construction of the project are accidental direct mortality, habitat removal and sensory disturbance. Mitigation and protective measures for wildlife and wildlife habitat are outlined in Section 4.4.4. In the event of project-related wildlife deaths, the NDMNRF should be contacted. If mortality occurs between concurrent projects for similar species, the Ministry will be able to note the occurrences and coordinate with Enbridge Gas to adjust construction activities and/or mitigation. Potential cumulative effects resulting from sensory disturbance (i.e., noise, air pollution and dust) are discussed below.

Provided that the above measures are undertaken, and provided that concurrent projects follow mitigation measures similar to those outlined in this report, adverse cumulative residual effects on wildlife and wildlife habitat should be of low probability and will be mitigated as coordinated through the MECP. Therefore, adverse cumulative residual effects on wildlife and wildlife habitat are not anticipated to be significant"

(Page 62, Section 6.4.1).

2.3.1.1 Statement

4 Directions staff seek to further ensure that Michi Saagiig rights are protected through these measures and that construction teams understand the significance of these measures in protecting each species.

2.3.1.2 Recommendation

4 Directions staff recommend that Curve Lake First Nation and 4 Directions representatives be on site when the mitigation measures are put in place (e.g. silt fencing).





2.4 Cumulative effects

2.4.1 Quotation

"The potential cumulative effects of the project were assessed by considering development that has a high probability of proceeding just prior to or concurrent with construction of the project. A 100 m boundary around the PR was used to assess the potential for additive and interactive effects of the project and other developments on environmental and socio-economic features.

The cumulative effects assessment determined that, provided the mitigation and protective measures outlined in this report are implemented and that concurrent projects implement similar mitigation and protective measures, potential cumulative effects are not anticipated to occur, or if they do occur are not anticipated to be significant"

(Page 64, Section 6.5).

2.4.1.1 Statement

Regardless of the rationale that cumulative effects are not anticipated to be significant, 4 Directions staff remind Stantec and Enbridge representatives that any effect on the environment is significant when considering Michi Saagiig Rights. Colonial attitudes indicate that cumulative effects are negligible if they are determined to not be significant. However, any change or cumulative impact on the environment is important to consider.

2.4.1.2 Question

Were Indigenous Rights holders included in evaluating the cumulative effects of this project?

2.4.1.3 Recommendation

4 Directions staff recommend that the proponent include Indigenous Rights holders in the evaluation of the project's cumulative effects.





3.0 Summary of Recommendations

- *4 Directions Staff recommend that the statement regarding the absence of Indigenous communities located within the study area is removed.*
- *Please confirm how Treaty obligations were considered relevant to this study.*
- *4 Directions recommends that Stantec be purposive with their language when discussing specific engagement processes with various Rights and/or interest holders.*
- *It is recommended that Stantec confirm that the entire Study Area is protected by Michi Saagiig Treaty and Inherent Rights.*
- *4 Directions recommends that Stantec and Enbridge confirm that Indigenous Treaty and Inherent Rights and values are upheld when considering environmental impacts.*
- *4 Directions staff recommend that further clarity is provided regarding how interconnected water systems are considered throughout the study area.*
- *4 Directions recommends that Stantec and Enbridge staff begin to be guided by Indigenous-written resources when approaching meaningful engagement with Indigenous communities.*
- *Please clarify how CLFN's raised concerns have been addressed throughout the provided Environmental Report.*
- *4 Directions staff recommend that Michi Saagiig resources are included within all environmental reviews pertaining to this project.*
- *4 Directions recommends that Stantec and Enbridge confirm how Michi Saagiig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of wetlands.*
- *4 Directions recommends that Stantec and Enbridge confirm how Michi Saagiig Inherent and Treaty rights are upheld as it pertains to impacts to and monitoring of all water.*
- *Given the presence of significant biocultural hardwood forest communities, wetlands, and potential for cultural keystone species, a detailed Indigenous knowledge study is required to protect the cultural identity of the landscape. This should have been completed prior to any environmental field investigations. Additional environmental studies may be required after the completing of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required by CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alteration.*
- *4 Directions recommends that the proponent clarify how culturally significant species are included in environmental monitoring and mitigation approaches.*
- *4 Directions staff recommend that CLFN and 4D representatives be on site when the mitigation measures are put in place (e.g. silt fencing).*
- *4 Directions staff recommend that the proponent include Indigenous Rights holders in the evaluation of the project's cumulative effects.*





Closing Remarks

4 Directions staff, through this review, have communicated some concerns regarding the identification of potential impacts on Michi Saagiig Inherent and Treaty Rights within the provided *Hidden Valley Community Expansion Project Environmental Report*. As noted in the summary of recommendations, 4 Directions encourages Stantec, on behalf of Enbridge, to provide further clarity regarding impacts to and monitoring of culturally significant species and spaces, such as wetlands, hardwood forests, and any matter concerning water.

We trust that this information aids in your engagement process and the next steps forward. If you have any questions, please do not hesitate to contact us.

Miigwetch,

A handwritten signature in blue ink, reading "Brodie Schmidt".

Brodie Schmidt, BAH, MA.

Operations Manager
4 Directions of Conservation Consulting Services.
(e): bschmidt@4directionsconservation.com
(e): info@4directionsconservation.com

A handwritten signature in blue ink, reading "Gary Pritchard".

Gary Pritchard, BSc., EP., CERP.

Principal, Indigenous Conservation Ecologist
4 Directions of Conservation Consulting Services.
(e): gpritchard@4directionsconservation.com
(p): (705) 220.1952





Works Cited

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Attachment line item 5.25

From: Tiffany McLellan <TiffanyM@curvelake.ca>
Sent: Thursday, November 3, 2022 10:34 AM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Julie Kapyrka <JulieK@curvelake.ca>
Subject: [External] RE: Hidden Valley Community Expansion Project - Draft Stage 1 AA

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aaniin Mel,

My apologies for the delay in response for this review. I sometimes find it challenging when the report is so well-written that I have very few comments.

Thank you for updating terms such as Paleo and Archaic. Thank you also for including an in-depth understanding of the intricate relationships between all the various Nations over time.

I am glad to see that some portions of the study area will have a Stage 2 assessment done. The areas of the roadway can be considered disturbed, but please keep in mind that they may still provide some deeply buried archaeological or cultural heritage value or interest. It is actually quite surprising what can be found just below the surface of a parking lot or a roadway. I'm not suggesting that the whole roadway needs to be removed to determine what lies beneath. What I am saying is when the Stage 2 assessments are underway, they may indicate whether or not more lies beneath the roadway adjacent to positive find spots so please keep this in mind while conducting the Stage 2 survey.

Thank you for your continued patience,

Miigwetch



Tiffany McLellan
Archaeological Program Administrator
Curve Lake First Nation Government Services Building
22 Winookeeda Road, Curve Lake, ON K0L 1R0
P: 705.657.8045 ext. 237 C: 705.957.9549 F: 705.657.8708
W: www.curvelakefirstnation.ca
E: TiffanyM@curvelake.ca

Attachment Line Item 6.0

Attention: Grand Chief, Carr 123
Paudash Street, Hiawatha,
Ontario,

K9J 0E6

May 4th, 2022

Dear Grand Chief Carr,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

Enbridge Gas inc. is proposing to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas's Hidden Valley Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 5KM of Nominal Pipe Size ("NPS") 2 Polyethylene ("PE") natural gas distribution pipeline to service community of Hidden Valley within the city of Huntsville.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the proposed Project has identified the following potential authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board (OEB); Ministry of Northern Development, Mines, Natural Resources and Forestry (MNRF);
- Ministry of Heritage, Sports, Tourism and Culture Industries (“MHSTCI”); and
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team’s engagement in relation to the proposed Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by June 15th, 2022 if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie', with a stylized, flowing script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Attachment Line Item 6.7

Sent: Wednesday, August 17, 2022 2:55 PM

To: Melanie Green <Melanie.Green@enbridge.com>

Cc: Francis M. Chua <francis@francischua.com>; Gary Pritchard
<gpritchard@4directionsconservation.com>

Subject: [External] All things Enbridge

Good afternoon Mel.

I hope you are having a fantastic day so far. I just wanted to send you a quick email to let you know that I/HFN haven't forgotten about you or the projects that are going on. The internal backlog on my end unfortunately isn't going away as quickly as I had thought. Hopefully we get another body in the department soon to help out.

Can I assume anything being sent to HFN has also gone to Curve Lake, Francis and Gary?

I briefly spoke to Gary earlier this morning. If Gary has already provided comments/reviews on projects you are also waiting to hear back from me on, moving forward please include Gary's review/comments for Hiawatha so things aren't delayed on your end. I would be asking Gary to do our reviews anyway if I were more up to date with things. Gary/Francis am I saying this properly? Of course if there's anything over and above you need, feel free to reach out as you have and I will do my best to get back to you asap. Hopefully this can expedite things for the time being.

Sean

Miigwech;

Sean Davison

Lands and Resource Consultation 431 Hiawatha Line

Hiawatha First Nation, ON K9J 0E6

705-295-4421 EXT# 215

"We, the Michisaagiig of Hiawatha First Nation, are a vibrant, proud, independent and healthy people balanced in the richness of our culture and traditional way of life."

Please note that Hiawatha First Nation is receiving an overwhelming number of consultation requests for proposed development in the territory and our response times are delayed as a result. We will respond to consultation requests in the order in which they are received. A delayed response **DOES NOT MEAN** that your proposal does not require consultation with Hiawatha First Nation.

Attachment Line Item 7.0

Attention: Grand Chief, Remy Vincent
255, place Chef-Michel-Laveau,
Wendake, QC,
G0A 4V0

May 4th, 2022

Dear Grand Chief Vincent,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

Enbridge Gas inc. is proposing to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas's Hidden Valley Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 5KM of Nominal Pipe Size ("NPS") 2 Polyethylene ("PE") natural gas distribution pipeline to service community of Hidden Valley within the city of Huntsville.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

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Provincial:

- Ontario Energy Board (OEB); Ministry of Northern Development, Mines, Natural Resources and Forestry (MNRF);
- Ministry of Heritage, Sports, Tourism and Culture Industries (“MHSTCI”); and
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team’s engagement in relation to the proposed Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by June 15th, 2022 if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie', with a stylized, flowing script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Attachment Line Item 8.0

Attention: Grand Chief, Kelly LaRocca 22521
Island Rd,

PORT PERRY, ON,
L9L 1B6

May 4th, 2022

Dear Grand Chief LaRocca,

Re: Notice of the Proposed Hidden Valley Community Expansion Project

Enbridge Gas inc. is proposing to construct new natural gas pipelines to provide services to the community of Hidden Valley. Enbridge Gas's Hidden Valley Community Expansion Project (the "Project") will require the construction of new natural gas pipelines to distribute natural gas volumes to residential and commercial customers in Hidden Valley, located within the City of Huntsville, Ontario.

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct approximately 5KM of Nominal Pipe Size ("NPS") 2 Polyethylene ("PE") natural gas distribution pipeline to service community of Hidden Valley within the city of Huntsville.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

As part of the planning process for the proposed Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

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- Ministry of Heritage, Sports, Tourism and Culture Industries (“MHSTCI”); and
- Ministry of Environment, Conservation and Parks.

Municipal:

- City of Huntsville.

Other:

- Indigenous engagement; and
- Landowner agreements.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community’s feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team’s engagement in relation to the proposed Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by June 15th, 2022 if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line item 8.1

From: [Consultation](#)
To: [Melanie Green](#)
Cc: [Lauryn Graham](#); [Sarah Crowell](#); [Colleen Kennedy](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [Waverley Birch](#)
Subject: [External] RE: Hidden Valley Community Expansion Project - Information
Date: Wednesday, May 11, 2022 2:14:54 PM

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DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie,

Thank you for this letter. We are interested in reviewing the documents for this project and note that there are wetland and reptile/amphibian related considerations in this area that will require careful consideration.

Please provide us with an anticipated schedule of document review.

Kindly,
Waverley

--

Waverley Birch (she/her)
MES, RPP, MCIP
Consultation Advisor to MSIFN

Attachment Line Item 8.16

From: [Consultation](#)
To: [Melanie Green](#)
Cc: [Lauryn Graham](#); [Sarah Crowell](#); [Waverley Birch](#); [Don Richardson](#); [Monica Sanford](#)
Subject: [External] Re: Hidden Valley Community Expansion Project - Draft Stage 1 AA
Date: Friday, September 9, 2022 4:00:18 PM

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Hi Melanie,

Thank you for providing the Draft Stage 1 AA for the Hidden Valley Community Expansion Project for our review. Please see comments on behalf of MSIFN below:

- MSIFN acknowledges the findings in the report, which states; The Stage 1 background research and property inspection determined that portions of the study area exhibited potential for the identification and recovery of archaeological resources. In accordance with the MTCS's 2011 Standards and Guidelines for Consultant Archaeologists, Stage 2 archaeological assessment is required for portions of the study area.
- MSIFN requests receipt of the Stage 2 report, as well as the opportunity to receive and review any future archaeological assessments if the extent of the Project Area or route alternatives change to incorporate lands not addressed in the current study.
- We ask that Enbridge, through Stantec, please provide MSIFN with the shapefiles for the Figure 2 map which includes Treaty boundaries adapted from Morris 1943 (1964 reprint) and which was prepared for cartographic representation only. These shapefiles will be helpful to MSIFN for administrative purposes.

Thank you, and please continue to keep us updated on this project and provide additional archaeological and environmental reports as they become available.

Enjoy your weekend,

Sam

Samantha Shrubsole (she/her) BSc,
EMA

Consultation Advisor to MSIFN

Attachment Line Item 8.18

From: [Melanie Green](#)
To: [Consultation](#)
Cc: [Lauryn Graham](#); [Sarah Crowell](#); [Waverley Birch](#); [Don Richardson](#); [Monica Sanford](#)
Subject: RE: Hidden Valley Community Expansion Project - Draft Stage 1 AA
Date: Friday, September 16, 2022 12:54:13 PM
Attachments: [shapefile_ontario_firstnationtreaties_morris1943.zip](#)

Good afternoon,

Please see attached shape files that were requested – as previously stated, we will send additional info as it becomes available. Thank you and please let us know if you require additional information.

Thank you,

Mel

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>