



**Brittany Zimmer**  
Sr. Advisor  
Leave to Construct Applications  
Regulatory Affairs

tel 519-436-5442 x5004651  
[Brittany.Zimmer@enbridge.com](mailto:Brittany.Zimmer@enbridge.com)  
[EGIRegulatoryProceedings@enbridge.com](mailto:EGIRegulatoryProceedings@enbridge.com)

**Enbridge Gas Inc.**  
50 Keil Drive North,  
Chatham, ON N7M 5M1  
Canada

**VIA EMAIL and RESS**

January 18, 2023

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board (OEB) File No. EB-2022-0156  
Selwyn Community Expansion Project  
Application and Evidence - Redacted**

---

Enclosed please find the redacted application and evidence for the Selwyn Community Expansion Project ("Project").

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following exhibits. Details of the specific information and reasons for confidential treatment are set out below:

<b>Exhibit</b>	<b>Description of Document</b>	<b>Confidential Information Location</b>	<b>Brief Description</b>	<b>Basis for Confidentiality</b>
Exhibit F-1-1 Attachment 1	Environmental Report	Pages 113, 114 Pages 176, 177, 178, 269, 271, 272, 273 to 275. Pages 279, 280, 282, 283, 284, 286, 287, 288, 289, 291 to 297	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> .

				Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.
Exhibit G-1-1 Attachment 3	Landowner List	Pages 1-10	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.

The unredacted confidential Exhibits will be sent separately via email to the OEB.

The above noted submission has been filed electronically through the OEB's RESS and will be made available on Enbridge Gas's website.

If you have any questions, please contact the undersigned.

Sincerely,

(Original Digitally Signed)

Brittany Zimmer  
Sr. Advisor, Leave to Construct Applications

## EXHIBIT LIST

### A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
		2	Glossary
	2	1	Application
			Attachment 1 – Project Map

### B – PROJECT NEED

B	1	1	Project Need
			Attachment 1 – June 9, 2021 - Ontario Government NGEP Phase 2 Press Release
			Attachment 2 – March 12, 2020 – Letter of Support
			Attachment 3 – May 6, 2022 – Letter of Support
			Attachment 4 – Forum Research Report

### C – ALTERNATIVES

C	1	1	Alternatives
---	---	---	--------------

### D – PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

D	1	1	Proposed Project, Engineering and Construction
			Attachment 1 – November 7, 2022 – TSSA Letter
	2	1	Proposed Construction Schedule

### E – PROJECT COSTS & ECONOMICS

E	1	1	Cost & Economics
			Attachment 1 – Key Input Parameters, Values and Assumptions
			Attachment 2 – DCF Analysis

### F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters
			Attachment 1 – Environmental Report (Redacted)
			Attachment 2 – Consultation Log

### G – LANDS MATTERS AND AGREEMENTS

G	1	1	Land Matters and Agreements
			Attachment 1 – Temporary Land Use Agreement
			Attachment 2 – Pipeline Easement Agreement
			Attachment 3 – Landowner List (Redacted)

H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation Attachment 1 – Project Description for MOE Attachment 2 – Delegation Letter Attachment 3 – Sufficiency Letter Attachment 4 – Indigenous Peoples Policy Attachment 5 – ICR: Summary Tables Attachment 6 – ICR: Log and Project Correspondence
---	---	---	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
---	---	---	------------------------



<b><u>Glossary of Acronyms and Defined Terms</u></b>	
AA	Archaeological Assessment
Act	Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B
Applicant	Enbridge Gas Inc.
CIAC	Contribution in Aid of Construction
DCF	Discounted Cash Flow
Delegation Letter	Letter indicating that the MOE has delegated the procedural aspects of consultation to Enbridge Gas for the Project.
E.B.O. 188	E.B.O 188 Report of the Board on Natural Gas System Expansion
Enbridge Gas or The Company	Enbridge Gas Inc.
EPP	Environmental Protection Plan
ER	Environmental Report
Guidelines	The OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario (7 <sup>th</sup> Edition, 2016)
HDD	Horizontal Directional Drill
HPPE	High Pressure Polyethylene
ICR	Indigenous Consultation Report
IDC	Interest during construction
IRM	Incentive Rate Mechanism
IRP Framework	Integrated Resource Planning Framework
MCM	Ministry of Citizenship and Multiculturalism
MOE	Ministry of Energy
MPAC	Municipal Property Assessment Corporation
NGEP	Natural Gas Expansion Program
NPS	Nominal Pipe Size
NPV	Net Present Value
OEB	Ontario Energy Board
OPCC	Ontario Pipeline Coordinating Committee
PI	Profitability Index
Policy	Enbridge Inc. Indigenous Peoples Policy
PR	Preferred Route
Project	Selwyn Community Expansion Project
Regulation	Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems
RSP	Rate Stability Period
SES	System Expansion Surcharge
Specifications	Specifications outlined in Enbridge Gas's Construction and Maintenance Manual
Stantec	Stantec Consulting Ltd.
TSSA	Technical Standards & Safety Authority

## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Township of Selwyn in the County of Peterborough.

### **APPLICATION**

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Township of Selwyn, Ontario (“Project”). The pipelines consist of:
  - (i) Approximately 1.8 km of Nominal Pipe Size (“NPS”) 2 high pressure polyethylene (“HPPE”) natural gas pipeline, and
  - (ii) Approximately 6.6 km of NPS 4 HPPE natural gas pipeline.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.
3. On June 9, 2021, the proposed Selwyn Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”), which provides financial support to help utilities expand natural gas distribution in communities that are

not currently connected to the natural gas system. The Project will provide approximately 87 forecasted customers located in the Township of Selwyn with access to safe, reliable, and affordable natural gas distribution services.<sup>1</sup>

4. Enbridge Gas has Franchise Agreements with the Township of Selwyn,<sup>2</sup> and Peterborough County.<sup>3</sup> Enbridge Gas also holds a Certificate of Public Convenience and Necessity for any project work within the Township of Selwyn.<sup>4</sup> These agreements allow the Company to construct, operate and add to the natural gas distribution system within all parts of the municipality.
5. With leave to construct approval from the OEB, construction of the Project is planned to commence in August 2023 and be placed into service by January 2024. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.
6. Enbridge Gas intends to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas’s base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.

---

<sup>1</sup> 87 customers including: 66 residential and 21 commercial and industrial customers

<sup>2</sup> Township of Selwyn Franchise Agreement - EB-2011-0006 (expires March 22, 2031)

<sup>3</sup> Peterborough County Franchise Agreement - Franchise Agreement - EB-2021-0279 (expiring February 16, 2042)

<sup>4</sup> Township of Selwyn CPCN - EB-2007-0674 (dated October 25, 2007)

7. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
8. Enbridge Gas requests that the OEB make the following orders:
  - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
  - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
9. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- |                              |                                                                                                                                                                                  |
|------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (a) The Applicant:           | Brittany Zimmer<br>Sr Advisor, Leave to Construct<br>Applications                                                                                                                |
| Address:                     | P.O Box 2001<br>50 Keil Drive N<br>Chatham, ON<br>N7M 5M1                                                                                                                        |
| Telephone:                   | (519) 436-5442                                                                                                                                                                   |
| E-Mail:                      | <a href="mailto:EGRegulatoryProceedings@enbridge.com">EGRegulatoryProceedings@enbridge.com</a><br><a href="mailto:brittany.zimmer@enbridge.com">brittany.zimmer@enbridge.com</a> |
| (b) The Applicant's counsel: | Henry Ren<br>Senior Legal Counsel<br>Enbridge Gas Inc.                                                                                                                           |

Address for personal service:	500 Consumers Road Toronto, ON M2J 1P8
Mailing Address:	P.O. Box 650 Scarborough, ON M1K 5E3
Telephone:	(416) 495-5924
Fax:	(416) 495-5994
E-Mail:	<a href="mailto:henry.ren@enbridge.com">henry.ren@enbridge.com</a>

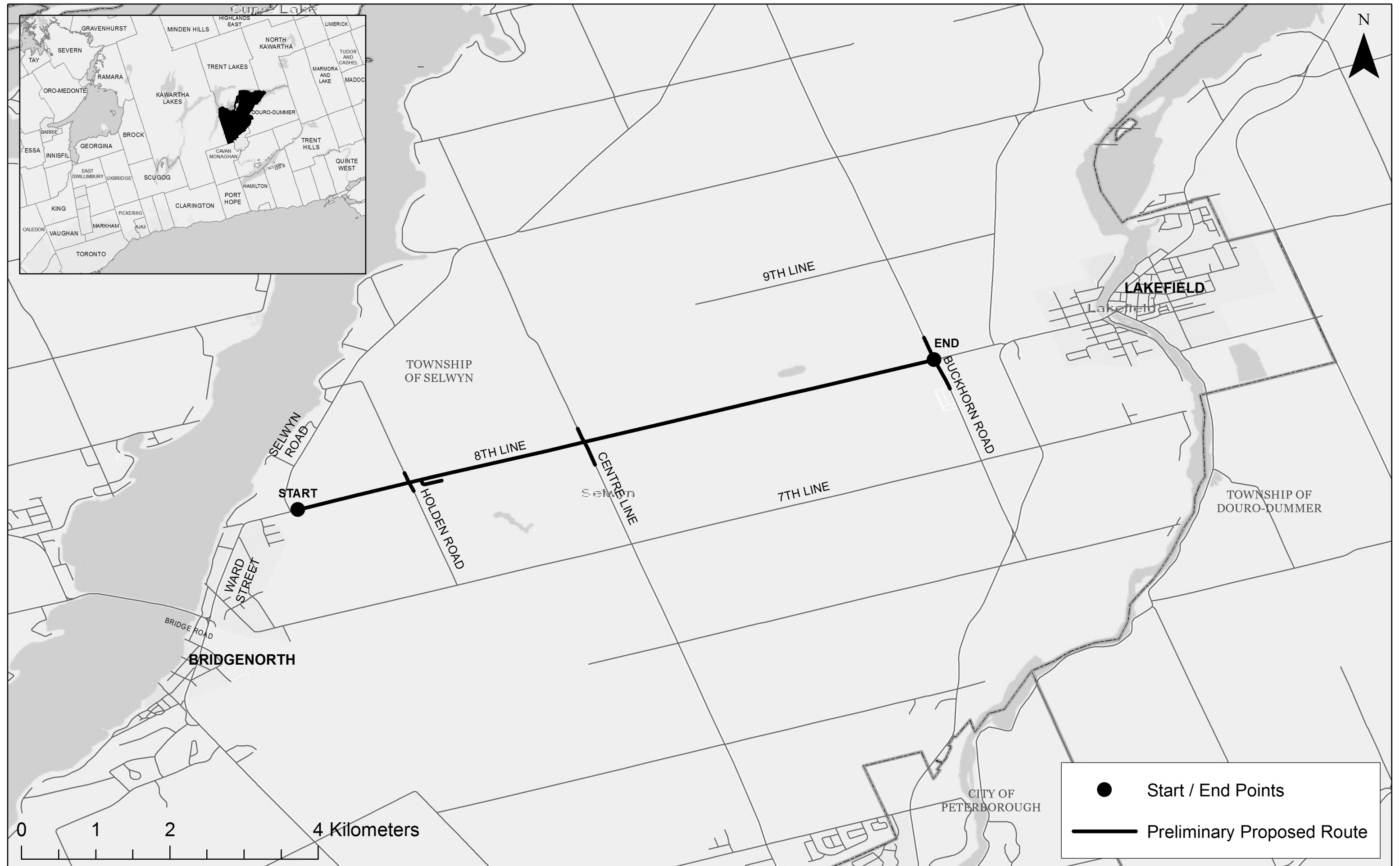
DATED at the City of Chatham, Ontario this 18<sup>th</sup> day of January 2023.

**ENBRIDGE GAS INC.**

(Original Digitally Signed)

---

Brittany Zimmer,  
Sr Advisor, Leave to Construct Applications



## PROJECT NEED

### Introduction

1. The Selwyn Community Expansion Project will make natural gas available to approximately 87 customers in the Township of Selwyn.<sup>1</sup> Expansion of Enbridge Gas's natural gas distribution system within the Township of Selwyn will further the Government of Ontario's efforts pursuant to its Natural Gas Expansion Program ("NGEP") to have gas service made available to communities in Ontario that are currently not served.
2. The Project is composed of:
  - 1.8 km of NPS 2 HPPE natural gas distribution pipeline,
  - 6.6 km of NPS 4 HPPE natural gas distribution pipeline, and
  - Ancillary facilities (including customer services).

### The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the Government of Ontario's NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.<sup>2</sup>

---

<sup>1</sup> 87 customers including: 66 residential and 21 commercial and industrial customers

<sup>2</sup> <https://www.ontario.ca/page/natural-gas-expansion-program>

4. As part of Phase 2 of the NGEF process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEF, including the Project. The press release is included as Attachment 1 to this Exhibit.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the Township of Selwyn in direct support of the NGEF.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted extensive consultation with the Township of Selwyn and the County of Peterborough. The Township of Selwyn has emphasized its support for the Project on multiple occasions via a council resolution dated March 12, 2020 and through a letter of support dated May 6, 2022. These letters are set out as Attachments 2 and 3 to this Exhibit.
7. Enbridge Gas has also held customer outreach events within the community. These customer-facing events were held in-person on May 4 and October 4, 2022, within the Project area. These events had high levels of attendance, and interactions between the Company and residents were very positive. During the events, interested residents were provided with contact information to follow up with Enbridge Gas's customer attachment team.
8. At this time, Enbridge Gas is in various stages of executing applications for natural gas attachment with approximately 40 customers (representing nearly half of the total 10-year forecasted attachments and exceeding the first year of the forecasted



customer attachments for the Project set out at Table 2). Enbridge Gas will continue to engage with stakeholders, including holding additional events within the community and providing information and support to residents to ensure that forecasted customer attachments are realized.

### *Market Research*

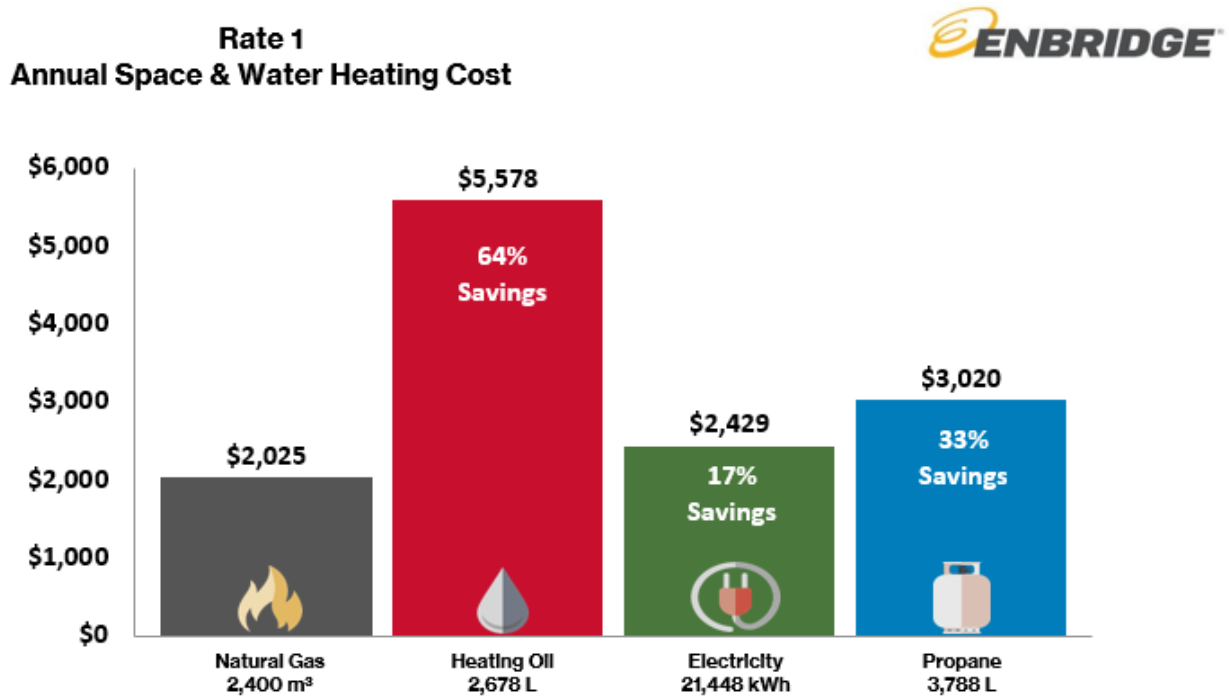
9. Enbridge Gas also retained Forum Research, a third-party independent research supplier, to conduct surveys by telephone, online and in-person of potential customers in summer 2022.
10. The survey informed residents and commercial/industrial consumers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
  - their nature (i.e., residential, commercial or industrial space, etc.);
  - the current fuel type relied upon; and
  - interest in converting to natural gas-fueled equipment and/or appliances.
11. A total of 49 surveys were completed. Results from the Forum Research Survey indicate that the split between fuel sources for residents in Selwyn is currently approximately 61% propane, 16% oil, 14% electricity, 6% wood and 2% geothermal or ground source heat pumps. 80% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if it were made available. Of those likely to convert, approximately 77% indicated that they would convert within 1 year of natural gas service becoming available, 21% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 3% would convert in 2-3 years of natural gas service becoming available. The results of this survey are summarized in Attachment 4 to this Exhibit.

12. Enbridge Gas also conducted in-person surveys of potential commercial/industrial customers within the Project area beginning in fall 2021 to gauge interest in natural gas distribution service and to obtain customer load information.
13. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage, including the proposed \$0.23 per m<sup>3</sup> System Expansion Surcharge ("SES"). The data set out in Figure 1 is based on January 2023 QRAM rates and is calculated assuming a typical Rate 1 residential customer consuming 2,400 m<sup>3</sup> of natural gas per year. Based on the most recent prices available, a typical residential Rate 1 customer saves 64% compared to heating oil, 17% compared to electricity and 33% compared to propane.<sup>3</sup> Importantly, the electricity prices utilized in Figure 1 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

---

<sup>3</sup> Oil and propane prices are based on the latest available retail prices. Electricity rates are based on Hydro One Distribution rates (Mid-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The federal carbon charge is included for all energy types as reported. HST is not included.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES



14. Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer in the Project area can achieve annual energy cost savings of approximately \$1,232 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 1

Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	-	\$ 2,025.00	NA
Electricity	14%	\$ 2,429.00	\$ 404.00
Heating Oil	16%	\$ 5,578.00	\$ 3,553.00
Propane	61%	\$ 3,020.00	\$ 995.00
Wood	6%	No data available	No data available
Geothermal/Ground Source Heat Pumps	2%	No data available	No data available
Average Annual Natural Gas Savings ( <i>compared to alternative fuel sources</i> )			\$1,232

Note – Customers using wood and geothermal heat-pumps as their primary fuel source have been excluded from this table due to lack of accurate Annual Billing information and the low penetration rate within the project area.

15. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

*Growth Forecast*

16. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation ("MPAC") data and survey results discussed above, indicating that a high level of conversions is likely.

Table 2: Forecasted Customer Attachments for the Project

<b>Selwyn Customer Additions</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>Total Forecasted</b>
Residential	25	13	8	6	4	4	2	2	1	1	66
Commercial	6	4	3	1	1						15
Industrial	3	2	1								6
<b>Total</b>	<b>34</b>	<b>19</b>	<b>12</b>	<b>7</b>	<b>5</b>	<b>4</b>	<b>2</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>87</b>

Related Enbridge Gas Projects

17. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the project areas discussed above and throughout the balance of this application.

Conclusion

18. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the Township of Selwyn through their request for natural gas for their constituents, and by the interest in natural gas service within the community as derived from the market research and in-person survey results.

NEWS RELEASE

# Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

---

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

“Today we’re celebrating an important milestone in Ontario’s energy history with Phase 2 of the Natural Gas Expansion Program,” said Premier Doug Ford. “We’re making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs.”

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

“We’re sending a clear message that Ontario is open for business,” said Bill Walker, Associate Minister of Energy. “As part of our government’s plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities.”

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

---

## Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
  - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
  - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
  - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
- 

## Quotes

"Through Ontario's Natural Gas Expansion Program, these projects will bring much needed and wanted natural gas to additional communities while supporting jobs, helping to attract local investment, and providing energy savings to residents and businesses. We are thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue to bring natural gas to more Ontario homes and businesses."

- Cynthia Hansen  
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR is looking forward to expanding our natural gas infrastructure and connecting neighbours to an affordable, reliable, convenient and clean source of energy. Under the province's Phase 2 expansion, more families, farms and businesses throughout rural Ontario will be able to access natural gas while generating economic development in the region."

- Susannah Robinson  
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and it is currently the only resource with enough flexibility and capacity to meet peak demand periods year-round. We are pleased to see the Ontario government move forward with the expansion of natural gas to ensure businesses can continue operating throughout economic recovery and beyond."

- Rocco Rossi  
President and CEO, Ontario Chamber of Commerce

"The OGVG is pleased to hear of the outcomes from the Natural Gas Expansion program and the efforts of the Ontario government, Ministers Walker and Rickford, and all staff at the Ministry of Energy, Northern Development and Mines, that will ensure increased accessibility for rural communities and potential greenhouse development."

- Aaron Coristine  
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"OFA is pleased to see the continuation of natural gas expansion to rural and remote communities across Ontario. Natural gas access is vital to farms and rural businesses, providing reliable, affordable energy options with the potential to drastically boost businesses opportunities by significantly lowering energy costs."

- Peggy Brekveld  
President, Ontario Federation of Agriculture

---

## Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

---

## Related Topics

### Environment and Energy

Learn more about how Ontario protects and restores wildlife and the environment. Includes information on conservation and the electricity system. [Learn more](#)

## Media Contacts

**Ana Sajfert**

Associate Minister's Office

[Ana.Sajfert@ontario.ca](mailto:Ana.Sajfert@ontario.ca)

[647-924-8720](tel:647-924-8720)

**Natasha Demetriades**

Communications Branch (Energy)

[natasha.demetriades@ontario.ca](mailto:natasha.demetriades@ontario.ca)

[416-327-3855](tel:416-327-3855)

---

[Accessibility](#)

[Privacy](#)

[Contact us](#)

© Queen's Printer for Ontario, 2012-2022

---





Via Email [Steve.mcgivery@enbridge.com](mailto:Steve.mcgivery@enbridge.com)

March 12, 2020

Enbridge Gas Inc  
101 Honda Blvd.  
Markham ON L6C 0M6  
Attn: Steve McGivery Director, GTA East Region Operations

Dear Mr. McGivery,

**Re: Ontario Energy Board (OEB) Future Natural Gas Expansion Project.**

Please be advised that at its meeting held the 10th day of March, 2020 the Council of the Township of Selwyn passed the following resolution:

**Resolution No. 2020 – 038 – Municipal Officer's and Staff Reports – Information/Housekeeping/Non-Controversial**

Councillor Donna Ballantyne – Councillor Anita Locke –

That the correspondence from Enbridge regarding the Natural Gas Expansion Program Update be received for information; and that the Township of Selwyn request that the Eighth Line of Smith from Lakefield to Bridgenorth be submitted as a proposal to the Ontario Energy Board (OEB) to be a part of the future natural gas expansion project in an effort to support local businesses, accommodate future growth and economic development in Selwyn Township and that copy of this Resolution be circulated to MPP Dave Smith and the Township's Economic Development and Business Committee.

Carried.

I trust you find this in order.

Sincerely,

*Julie Parnell*

Julie Parnell  
Office Assistant

cc- MPP Dave Smith  
Andy Mitchell – Chair, EDBC

**Mailing Address**  
PO Box 270  
Bridgenorth  
Ontario K0L 1H0

**Tel:** 705 292 9507  
**Fax:** 705 292 8964



www.selwyntownship.ca

May 6, 2022

Enbridge Gas Inc  
101 Honda Blvd.  
Markham ON L6C 0M6  
Attn: Steve McGivern Director, GTA East Region Operations

Dear Mr. McGivern,

**Re: Ontario Energy Board (OEB) Future Natural Gas Expansion Project.**

The Township of Selwyn is providing this letter of support to Enbridge Gas Inc. for its application to the Ontario Energy Board for the expansion of natural gas services along the 8<sup>th</sup> Line of Smith from Bridgenorth to Lakefield.

The Township has previously stated its support for this project by passing the following resolution on March 10<sup>th</sup>, 2020:

**Resolution No. 2020 – 038 – Municipal Officer's and Staff Reports – Information/Housekeeping/Non-Controversial**

Councillor Donna Ballantyne – Councillor Anita Locke –

That the correspondence from Enbridge regarding the Natural Gas Expansion Program Update be received for information; and

That the Township of Selwyn request that the Eighth Line of Smith from Lakefield to Bridgenorth be submitted as a proposal to the Ontario Energy Board (OEB) to be a part of the future natural gas expansion project in an effort to support local businesses, accommodate future growth and economic development in Selwyn Township and that copy of this Resolution be circulated to MPP Dave Smith and the Township's Economic Development and Business Committee.

Carried.

The expansion of natural gas along the business cluster of the 8<sup>th</sup> Line between Bridgenorth and Lakefield will boost economic development and enhance the prosperity of the local businesses along the 8<sup>th</sup> Line corridor. The Township was pleased to hear on June 9<sup>th</sup>, 2021 that the Province allocated funding to support this project.

We happily provide this letter of support to Enbridge Gas Inc. for your application to the Ontario Energy Board and trust that this project will be approved in order to support the advancement of businesses in rural Ontario.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Andy Mitchell', is written over a light blue horizontal line.

Andy Mitchell  
Mayor

Mailing Address  
PO Box 270  
Bridgenorth  
Ontario K0L 1H0

Tel: 705 292 9507  
Fax: 705 292 8964

180 Bloor Street West  
Suite 1400  
Toronto, Ontario  
M5S 2V6  
T (905) 960-3255  
F (416) 960-6061  
[www.forumresearch.com](http://www.forumresearch.com)



**FORUM**  
**RESEARCH INC.**

# **Natural Gas Pipeline Expansion Study –Selwyn -8<sup>th</sup> Line–**

**Research Report Prepared for: Enbridge Gas Limited**  
**September 2022**

**FINAL**

# NATURAL GAS PIPELINE EXPANSION STUDY

**Community:** Selwyn

---

## About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household and commercial business populations of Selwyn. The research was conducted between August 23 and September 18, 2022. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and CATI surveys. A total of 49 surveys were completed from a list of 116 home owners, yielding a +/- 10.7% margin of error at the 95% confidence level. The level of completes represents a 42% response rate.<sup>1</sup>

## Key Findings:

- The research results indicate that the primary energy source of heat in the Selwyn area is Propane (61%), followed by Oil (16%) and Electricity (14%). Wood and Heat pumps are used by some households (6% and 2% respectively). An array of residential and commercial space heating systems is used in the community. The most prevalent one is propane forced air (55%), followed by oil forced air (14%). The remaining households use a variety of other heating systems including electric baseboard (8%), electric forced air (6%), propane fireplaces (4%), and the following systems, each used by 2% of households: propane boilers, oil fireplaces, wood stoves/fireplaces, wood forced air, outdoor wood furnaces, and geothermal or ground source heat pumps.
- With the equipment conversion cost, an additional surcharge for space and water heating equipment and the federal carbon pricing program, **80% of respondents** overall are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas (both space heater and water heater or space heating only).
- Of those likely to convert their space heating systems and/or water heaters to natural gas, 77% would do so within the first 12 months, 21% would convert within 1-2 years, and the remaining 3% would convert in 2-3 years.
- Among respondents who are likely to convert their space heating systems and/or water heaters to natural gas, the majority is interested (extremely interested, very interested or interested) in converting at least one of their other applications to natural gas as well, including their BBQs (64%), Fireplaces (64%), Ovens/Ranges/Stoves (54%), and Clothes Dryers (49%).
- The study indicates that the interest in converting to natural gas in the Selwyn area is **above average** (considering the equipment conversion cost, the additional surcharge and the federal carbon pricing program) compared to other potential conversion rates seen in our research across 42 Ontario communities (overall average interest in converting across the 42 communities is 68%).<sup>2</sup>

---

<sup>1</sup> Response Rate = (Completes + Disqualified) / Total Contacts. It should be noted that some of the households were seasonal, unoccupied, inaccessible, or vacant lots and were therefore not approached. This is factored into the response rate.

<sup>2</sup> The 42 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinafad, Belwood, Benmiller, Brennan Line (Orillia), Cedar Springs, Cedar Springs-Burlington, Cherry Valley, Edwardsburgh-Cardinal, Eganville, Elmwood, Enniskillen, Featherstone, Glendale, Grafton, Hidden Valley, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Meaford, Milverton, Neustadt (x2), North Bay, Prince Township, Ramara, Salford, Sandford, Selwyn, Sheffield, Swiss Meadows, Turkey Point, Warwick, Washago-Orillia, Williamsford and Wroxeter Gorrie Fordwich.

**Table 1. Current primary energy sources, type of system, and their likelihood to replace.**

	Propane (n=30)	Oil (n=8)**	Electric (n=7)**	Wood (n=3)**	Heat Pump (n=1)**
Current primary energy source for heat	61%	16%	14%	6%	2%
Distribution by type of system:					
Propane Forced Air	55%				
Propane Boiler	2%				
Propane Fireplace	4%				
Oil Forced Air		14%			
Oil Fireplace		2%			
Electric Baseboard			8%		
Electric Forced Air			6%		
Wood Stoves/Fireplaces				2%	
Wood Forced Air				2%	
Outdoor Wood Furnace				2%	
Geothermal or Ground Source Heat Pump					2%
Likelihood to replace the heating system in next 2 years *	20%	63%	71%	0%	0%

\* At an aggregate level, 33% are likely to replace their heating system (extremely likely, very likely or likely).

**Table 2. Likelihood to convert to natural gas.**

Likelihood to convert:	Total (n=49)	Propane FA/Boiler (n=28)	Oil (n=7)**	Wood/ Other (n=6)**	Electric (n=7)**	Heat Pump (n=1)**
<b>1. Likelihood to convert to natural gas <sup>(1)</sup>:</b>						
Top-3 Box score (Extremely likely/Very likely/Likely)	80%	86%	86%	67%	71%	0%
Top-2 Box score (Extremely likely/Very likely)	59%	75%	43%	50%	28%	0%
Top 2 Box + 50% of Likely	69%	82%	71%	67%	57%	0%
Extremely likely	33%	50%	0%	17%	14%	0%
Very likely	27%	25%	43%	33%	14%	0%
Likely	20%	11%	43%	17%	43%	0%
<b>2. Likelihood to convert assuming gas service availability prior to 2026 <sup>(2)</sup></b>	<b>Total (n=39)</b>	<b>Propane (n=25)</b>	<b>Oil (n=7)**</b>	<b>Electric (n=5)**</b>	<b>Wood (n=2)**</b>	<b>Pump (n=0)**</b>
Within the first 12 months	77%	88%	43%	80%	50%	0%
Within 1 to 2 years	21%	8%	57%	20%	50%	0%
Within 2 to 3 years	3%	4%	0%	0%	0%	0%
After 3 years	0%	0%	0%	0%	0%	0%
<b>3. Interest in converting other applications to natural gas <sup>(3)</sup></b>	<b>BBQ (n=39)</b>	<b>Fireplace (n=39)</b>	<b>Oven/Range (n=39)</b>	<b>Clothes Dryer (n=39)</b>		
Extremely / Very interested or Interested	64%	64%	54%	49%		

\* Totals may not add precisely, due to rounding. \*\* Extremely small base.

<sup>(1)</sup> Considering the equipment conversion cost, a surcharge for space heating equipment and the federal carbon pricing program

<sup>(2)</sup> Those who indicated they are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

<sup>(3)</sup> Those who are likely to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

**Table 3: Water heating (base: all respondents).**

	<b>Total</b> (n=49)	<b>Electric</b> (n=40)	<b>Propane</b> (n=8)**	<b>Oil</b> (n=1)**
<b>1. Penetration</b>		82%	16%	2%
<b>2. Own water heater</b>	80%	83%	63%	100%
<b>3. Likelihood to convert to natural gas:</b> Top-3 Box score (Extremely likely/Very likely/Likely)	53%	48%	83%	100%
Extremely likely	19%	18%	33%	0%
Very likely	13%	8%	33%	100%
Likely	21%	22%	17%	0%

\* Totals may not add precisely, due to rounding.

\*\* Extremely small base.

**Table 4. Knowledge of heat pumps**

(base = those who do not use heat pumps as an energy source =48).

<b>Total: Knowledgeable</b>	<b>52%</b>
Very knowledgeable	21%
Somewhat knowledgeable	31%
<b>Not Knowledgeable</b>	<b>48%</b>
Not very knowledgeable	48%
Never heard of it	0%

**Table 5. Likelihood to seek out more information about heat pumps**

(base = those who do not use heat pumps as an energy source =48).

<b>Likelihood to seek more information</b> Top-3 Box score (Extremely likely/Very likely/Likely)	<b>35%</b>
Top-2 Box score (Extremely likely/Very likely)	<b>13%</b>
Extremely likely	8%
Very likely	4%
Likely	23%
<b>Not likely to seek more information</b>	<b>46%</b>
Not very likely	29%
Not at all likely	17%
<b>Don't know</b>	<b>19%</b>

## Community demographics:

One storey houses make up the majority of homes in the Selwyn area, accounting for 64% of all respondent households. The average house size is 2,092 square feet and 36% of the houses were built before 1980. All of the homes in the survey sample are used year-round. Community demographics are shown below in Table 4.

**Table 4: Demographics** (base = all "residence" respondents = 42).

Building Type:		Age of respondent:	
Bungalow/One storey ranch	64%	18 to 34 years	9%
Two storey	14%	35 to 44 years	26%
Split level	12%	45 to 54 years	5%
Raised ranch	2%	55 to 64 years	24%
Three storey house	0%	65+ years	31%
Other	7%	Refused	5%
Approximate size of home (in sq. feet):		Number of adults 18 years or older living in house:	
Less than 1,000 (93 Sq. meters)	2%	1-2	77%
1,000 to 1,499 (94 To 139 Sq. Meters)	31%	3+	21%
1,500 to 1,999 (140 To 185 Sq. Meters)	26%	No. of children 17 years or younger living in house:	
2,000 to 2,499 (186 To 232 Sq. Meters)	12%	0	48%
2,500 to 2,999 (233 To 278 Sq. Meters)	5%	1-2	24%
3,000 or more (279 Sq. Meters Or More)	14%	3+	10%
Don't know	10%	Refused	19%
Average size	2,092 sq. ft.	Total Household Income:	
Occupancy of Dwelling :		Less than \$40,000	2%
All-year round	100%	40,000 to \$79,999	19%
Mostly in the summer	0%	\$80,000 or more	43%
Mostly in the winter	0%	Refused	36%
Occasionally year round	0%		
Age of home:			
0 to 42 years (built 1980 or later)	48%		
43 to 72 years (built between 1950-1979)	29%		
73+ years (built before 1950)	7%		
Don't know/not stated	17%		

\* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.

## ALTERNATIVES

### Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")<sup>1</sup>. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEP, to provide access to natural gas services in the Township of Selwyn. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."<sup>2</sup>
3. Consequently, per the IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

**iv. Community Expansion & Economic Development** – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.<sup>3</sup>

---

<sup>1</sup> EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

<sup>2</sup> Ibid., p. 10

<sup>3</sup> Ibid., p.11



Facility Alternatives

4. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.
5. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

## PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

### Proposed Project

1. The Project will tie into the existing NPS 4 HPPE Enbridge Gas system near the intersection of Eighth Line and Selwyn Road and will travel east to the terminal point at Eighth Line and Buckhord Road in Selwyn, Ontario to feed the community in Selwyn.
2. The Project consists of approximately 1.8 km of NPS 2 HPPE natural gas pipeline, approximately 6.6 km of NPS 4 HPPE natural gas pipeline, and ancillary facilities including customer services.
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7<sup>th</sup> Edition, 2016) (the "Guidelines"). Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

### Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in

Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.

5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications that reflect the site specific conditions of the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependant on site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

*Trench Method:* Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow

residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

*Rock Excavation:* Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

*Trenchless Method:* Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(g) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Tables 1 & 2 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 4 HPPE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter	114.3	mm
Standard Dimension Ratio	11	-
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE (PE 2708)	-
<b><u>Components</u></b>		
Fittings	CSA B137.4	-
Flanges	N/A	-
Valves	CSA B16.40	-
<b><u>Design Data</u></b>		
Class Location	4	-
Design Pressure	690	kPa
Maximum Operating Pressure	690	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<b><u>Strength Test Data</u></b>		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	966/1050	kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for Approved Mechanical Pressure and Temperature Chart Recorder	Hr
<b><u>Leak Test Data</u></b>		
Test Medium	Air or Nitrogen	
Test Pressure (Min / Max)	966/1,050	kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr

11. The NPS 4 inch HPPE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 2.

Table 2: NPS 2 inch HPPE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
<b>External Diameter</b>	60.3	mm
<b>Standard Dimension Ratio (SDR)</b>	11	-
<b>Material Specification</b>	CSA B137.4, latest edition	-
<b>Material Designation</b>	Medium Density PE (PE 2708)	-
<b><u>Components</u></b>		
<b>Fittings</b>	CSA B137.4	-
<b>Flanges</b>	N/A	-
<b>Valves</b>	CSA B16.40	-
<b><u>Design Data</u></b>		
<b>Class Location</b>	4	-
<b>Design Pressure</b>	690	kPa
<b>Maximum Operating Pressure</b>	690	kPa
<b>Minimum Depth of Cover</b>	0.9	m
<b>Method of Construction</b>	Open Cut/Horizontal Directional Drill/Plough	-
<b><u>Strength Test Data</u></b>		
<b>Test Medium</b>	Air or Nitrogen	
<b>Test Pressure (Min/Max)</b>	966/1050	kPa
<b>Min Test Duration</b>	-1 hr for Approved Digital Instrument -2 hrs. for Spring Gauge -24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr
<b><u>Leak Test Data</u></b>		
<b>Test Medium</b>	Air or Nitrogen	
<b>Test Pressure (Min / Max)</b>	966/1,050	kPa
<b>Min Test Duration</b>	-1 hr for Approved Digital Instrument -2 hrs for Spring Gauge -24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr

12. The NPS 2 inch HPPE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 3.

TSSA Correspondance

13. Enbridge Gas has received a letter from the Technical Standards & Safety Authority



(“TSSA”) indicating that they have completed their review of the design for the proposed facilities and found them to be compliant with the requirements of CSA Z662. This correspondence can be found as Attachment 1 to this Exhibit.

#### Timing

14. The construction schedule is shown at Exhibit D, Tab 2, Schedule 1. As proposed, the construction schedule will enable residents to use natural gas for the 2024/2025 heating season. To meet the planned in-service date, Enbridge Gas must commence construction by August 2023 and plans to place the Project into service in January 2024.



345 Carlingview Drive  
Toronto, Ontario M9W 6N9  
Tel.: 416.734.3300  
Fax: 416.231.1626  
Toll Free: 1.877.682.8772  
[www.tssa.org](http://www.tssa.org)

Ms. Miranda Pilon  
Enbridge Gas Inc.  
PO Box 650, Scarborough,  
ON, M1K 5E3

Nov 07, 2022

**Re: Selwyn Community Expansion Project - TSSA file WO# 817917**

The applicable regulation that applies to this Project is [Ontario Regulation 210/01: Oil and Gas Pipeline Systems](#). The applicable standard for this project is CSA Z662-19 which TSSA adopted under [Oil and Gas Code Adoption Document](#) (CAD). The mentioned Code Adoption Documents (CAD) specifies the standards that are adopted by TSSA and any changes or addition to the requirements of CSA Z662-19.

TSSA audits all utility companies that are licensed to distribute “gas” in the province of Ontario. TSSA also reviews and audits all new pipeline projects that are submitted to OEB for leave to construct. The review of the new pipeline projects submitted to OEB consist of reviewing the technical aspect of the project and focused on compliance to the adopted standards and O.Reg.210/01. TSSA has authority to issue order to operator for any non-compliances to the regulation and/or adopted standards.

This project so far has been reviewed on the technical aspects of the project including design, material specification, wall thickness calculation and stress on the pipe wall thickness on the maximum operating pressure and appliance inspection for the new customers before delivering Gas. TSSA did not find any non-compliances to the regulation or the adopted standard.

TSSA may audit and inspect the EGI to ensure compliance with applicable technical and safety standards for construction and operation of this project.

Should you have any questions, please contact me at 416.734.3539 or by e-mail at [kmanouchehri@tssa.org](mailto:kmanouchehri@tssa.org). When contacting TSSA regarding this file, please refer to the Service Request number provided above.

Yours truly,

Kourosh Manouchehri, P.Eng.,  
Fuels Safety Engineer  
Tel.: (416) 734-3539  
Fax: (416) 231-7525

WBS / Task Name	2021						2022												2023												2024														
	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec			
Environmental																																													
Environmental Assessments & Design																																													
Procurement, Permits, and Construction																																													
Permits & Approvals																																													
OEB Filing Date																																													
Construction Duration																																													
Engineering																																													
Testing & Conditioning																																													
In-service																																													
	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec			
	2021						2022												2023												2024														

## PROJECT COST AND ECONOMICS

### Project Cost

1. The total cost for the proposed Selwyn Community Expansion Project is estimated to be \$4.5 million (as set out in Table 1 below), of which \$3.9 million is attributed to pipeline facilities for which the Company is seeking leave to construct via the current Application, and \$0.6 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

<b>Item No.</b>	<b>Description</b>	<b>Pipeline Costs</b>	<b>Ancillary Costs<sup>1</sup></b>
1.0	Material	125,794	26,992
2.0	Labour and Construction	2,623,802	481,451
3.0	Outside Services	560,325	0
4.0	Land, Permits, Approvals and Consultations	146,913	0
5.0	Direct Overheads	41,724	0
6.0	Contingency	338,604	45,126
7.0	Sub-Total	3,837,162	553,569
8.0	Interest During Construction	111,694	0
9.0	Total Project Costs	3,948,856	553,569

The Project cost estimate set out in Table 1 above, includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for other Phase 2 NGEP projects.

2. The cost estimate set out above is lower than the amount estimated in the Company's

---

<sup>1</sup> Ancillary costs include customer services.

original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$1.5 million (EB-2019-0255). This cost variance is attributed primarily to the refinement and maturity of the Project design and schedule.

### Project Economics

3. As set out in Table 1 above, the total estimated cost of the Selwyn Community Expansion Project is \$4.5 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC").
4. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2 to this Exhibit.
5. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government's NGEF. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
6. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

### *NGEF Funding*

7. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas

expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$1,674,964.

8. The DCF analysis includes this \$1.7 million of funding, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10 year attachment horizon is \$2.8 million.

#### *System Expansion Surcharge*

9. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m<sup>3</sup> to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

10. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.30. The Project is expected to connect approximately 87 new customers to Enbridge Gas’s system.

*Rate Stability Period*

11. Also consistent with the direction in the OEB's EB-2020-0094 Decision,<sup>2</sup> upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

*Economic Feasibility*

12. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 1 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.30, which improves to 0.68 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project has a net present value ("NPV") of \$0 and a PI of 1.0.

13. The estimated PI of 1.0 is based on Enbridge Gas's most recent estimate of Project capital cost and forecasted revenues. The primary factors affecting the current estimated PI calculation as compared to the estimated PI in the Company's EB-2019-

---

<sup>2</sup> EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

0255 submission include a reduction in forecasted large volume industrial customers offset by a lower capital cost estimate, an overall increase in customer forecast, higher forecasted distribution rates and lower property taxes. The estimates of Project NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

14. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.



Township of Selwyn				
InService Date: Jan-01-2024				
Economic Feasibility Parameters and Results				
Discounting Assumptions				
Project Time Horizon			40 years	
Discount Rate			Incremental After Tax Cost of Capital of 4.82%	
Key DCF Input Parameters, Values and Assumptions				
<u>Operating Cash Flow</u>				
Revenue:			Rates as per EB-2022-0150 Effective July 1 2022	
Incremental Distribution Revenues				
Expenses:			Estimated incremental costs	
Operating and Maintenance Expense			Estimated incremental cost	
Municipal Tax			26.5%	
Income Tax Rate				
<u>Capital Expenditures</u>			<u>Capital (\$000's)</u>	
Gross Capital Costs			4,502	
Funding			<u>(1,675)</u>	
Net Capital Costs			<u>2,827</u>	
Change in Working Capital:			2.986% applied to O&M	
<u>CCA Tax Shield</u>				
CCA Rates:			Declining balance rates by CCA class	
CCA Classes:			Accelerated CCA (Bill C-97) included.	
Distribution/Reinforcement Mains			CCA Class	CCA Rate
			51	6%
Customer Services & MRI			51	6%
Feasibility Results				
			NPV (\$000's)	PI
Economic Feasibility excluding SES and Funding			(3,099)	0.30
Economic Feasibility including SES			(1,407)	0.68
Economic Feasibility including SES and Funding			0	1.00
Funding Required Based on Feasibility Analysis			1,675	

## DCF Analysis

## Township of Selwyn

**In-service Date: Jan-01-2024**

Project Year	(\$000's)	Project Total	1	2	3	4	5	6	7	8	9	10
<b>Operating Cash Flow</b>												
Revenue:												
SES Revenue	4,477	36	103	150	167	170	173	174	175	176	177	
Distribution Revenue	2,418	16	44	62	70	73	76	77	78	78	79	
Expenses:												
O & M Expense	(304)	(2)	(4)	(6)	(7)	(8)	(8)	(8)	(8)	(9)	(9)	
Municipal Tax	(279)	(2)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	
Income Tax	(1,643)	17	(36)	(53)	(59)	(61)	(62)	(63)	(63)	(63)	(64)	
Net Operating Cash Flow	4,669	65	100	146	164	168	171	173	175	176	176	
<b>Capital</b>												
Incremental Capital	(2,827)	(2,274)	(202)	(118)	(78)	(46)	(36)	(31)	(13)	(14)	(7)	
Change in Working Capital	0	-	0	0	0	0	0	0	0	0	0	
Total Capital	(2,827)	(2,274)	(202)	(118)	(78)	(46)	(36)	(31)	(13)	(14)	(7)	
<b>CCA Tax Shield</b>												
CCA Tax Shield	692	38	37	36	35	33	32	30	28	27	25	
<b>Net Present Value</b>												
PV of Operating Cash Flow	2,357	62	90	126	135	133	129	124	119	115	110	
PV of Capital	(2,748)	(2,264)	(192)	(107)	(68)	(38)	(28)	(24)	(9)	(9)	(5)	
PV of CCA Tax Shield	391	36	34	31	29	26	24	22	19	18	16	
Total NPV	-	(2,166)	(68)	50	96	120	124	122	130	123	121	
<b>Project NPV</b>		0										
<b>Profitability Index</b>												
Cumulative PI		0.04	0.09	0.15	0.21	0.26	0.32	0.37	0.42	0.46	0.51	
Project PI	1.00											

## DCF Analysis

## Township of Selwyn

**In-service Date: Jan-01-2024**

Project Year	(\$000's)	Project Total	11	12	13	14	15	16	17	18	19	20
<b>Operating Cash Flow</b>												
Revenue:												
SES Revenue	4,477	177	177	177	177	177	177	177	177	177	177	177
Distribution Revenue	2,418	79	79	79	79	79	79	79	79	79	79	79
Expenses:												
O & M Expense	(304)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)
Municipal Tax	(279)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
Income Tax	(1,643)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)
Net Operating Cash Flow	4,669	177	177	177	177	177	177	177	177	177	177	177
<b>Capital</b>												
Incremental Capital	(2,827)	(7)	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	0	0	-	-	-	-	-	-	-	-	-	-
Total Capital	(2,827)	(7)	-	-	-	-	-	-	-	-	-	-
<b>CCA Tax Shield</b>												
CCA Tax Shield	692	24	22	21	20	19	18	16	16	15	14	
<b>Net Present Value</b>												
PV of Operating Cash Flow	2,357	105	100	95	91	87	83	79	75	72	69	
PV of Capital	(2,748)	(5)	-	-	-	-	-	-	-	-	-	
PV of CCA Tax Shield	391	14	13	11	10	9	8	7	7	6	5	
Total NPV	-	115	113	107	101	96	91	86	82	78	74	
<b>Project NPV</b>		0										
<b>Profitability Index</b>												
Cumulative PI		0.55	0.59	0.63	0.67	0.70	0.74	0.77	0.80	0.83	0.85	
Project PI	1.00											

## DCF Analysis

## Township of Selwyn

**In-service Date: Jan-01-2024**

<u>Project Year</u>	<u>(\$000's)</u>	<u>Project Total</u>	<u>21</u>	<u>22</u>	<u>23</u>	<u>24</u>	<u>25</u>	<u>26</u>	<u>27</u>	<u>28</u>	<u>29</u>	<u>30</u>
<b><u>Operating Cash Flow</u></b>												
Revenue:												
SES Revenue	4,477	151	101	64	52	52	52	52	52	52	52	52
Distribution Revenue	2,418	72	59	49	47	47	47	47	47	47	47	47
Expenses:												
O & M Expense	(304)	(8)	(8)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
Municipal Tax	(279)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
Income Tax	(1,643)	(55)	(38)	(26)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
Net Operating Cash Flow	4,669	153	106	72	62	62	62	62	62	62	62	62
<b><u>Capital</u></b>												
Incremental Capital	(2,827)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	0	-	(0)	-	-	-	-	-	-	-	-	-
Total Capital	(2,827)	-	(0)	-	-	-	-	-	-	-	-	-
<b><u>CCA Tax Shield</u></b>												
CCA Tax Shield	692	13	12	11	11	10	9	9	8	8	7	
<b><u>Net Present Value</u></b>												
PV of Operating Cash Flow	2,357	57	38	24	20	19	18	17	17	16	15	
PV of Capital	(2,748)	-	(0)	(0)	(0)	-	-	-	-	-	-	
PV of CCA Tax Shield	391	5	4	4	3	3	3	2	2	2	2	
Total NPV	-	62	42	28	23	22	21	20	19	18	17	
<b><u>Project NPV</u></b>		<b>0</b>										
<b><u>Profitability Index</u></b>												
Cumulative PI		0.88	0.89	0.90	0.91	0.92	0.93	0.93	0.94	0.95	0.95	
Project PI	<b>1.00</b>											

## DCF Analysis

## Township of Selwyn

**In-service Date: Jan-01-2024**

<u>Project Year</u>	<u>(\$000's)</u>	<u>Project Total</u>	<u>31</u>	<u>32</u>	<u>33</u>	<u>34</u>	<u>35</u>	<u>36</u>	<u>37</u>	<u>38</u>	<u>39</u>	<u>40</u>
<b><u>Operating Cash Flow</u></b>												
Revenue:												
SES Revenue	4,477		52	52	52	52	52	52	52	52	52	52
Distribution Revenue	2,418		47	47	47	47	47	47	47	47	47	47
Expenses:												
O & M Expense	(304)		(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
Municipal Tax	(279)		(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
Income Tax	(1,643)		(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
Net Operating Cash Flow	4,669		62	62	62	62	62	62	62	62	62	62
<b><u>Capital</u></b>												
Incremental Capital	(2,827)		-	-	-	-	-	-	-	-	-	-
Change in Working Capital	0		-	-	-	-	-	-	-	-	-	-
Total Capital	(2,827)		-	-	-	-	-	-	-	-	-	-
<b><u>CCA Tax Shield</u></b>												
CCA Tax Shield	692		7	7	6	6	5	5	5	4	4	39
<b><u>Net Present Value</u></b>												
PV of Operating Cash Flow	2,357		14	14	13	12	12	11	11	10	10	9
PV of Capital	(2,748)		-	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	391		2	1	1	1	1	1	1	1	1	6
Total NPV	-		16	15	14	14	13	12	12	11	11	15
<b><u>Project NPV</u></b>		<b>0</b>										
<b><u>Profitability Index</u></b>												
Cumulative PI			0.96	0.96	0.97	0.97	0.98	0.98	0.99	0.99	0.99	1.00
Project PI		<b>1.00</b>										

## ENVIRONMENTAL MATTERS

### Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Selwyn Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s Guidelines.
3. Enbridge Gas supports Stantec’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
  - Undertake a route evaluation process.
  - Identify a PR, that reduces potential environmental impacts.

- Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
  - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the project.
  - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
  - Identify any necessary supplemental studies, monitoring and contingency plans.
5. An initial Notice of Study Commencement for the Project was emailed to Indigenous communities on December 13, 2021. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (“OPCC”), the Township of Selwyn and various federal, provincial, and municipal government agencies on January 18, 2022. Letters describing the Project and the environmental study process, providing a map showing the PR and alternative routes, as well as details regarding the virtual open house were mailed to landowners on January 24, 2022. The Notice of Study Commencement was also published in The Peterborough This Week on January 20 and 27, 2022 and The Lakefield Herald newspaper on January 21 and 28, 2022.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 2.5 of the ER.

7. The ER identifies two watercourses that will be crossed by the PR. Each watercourse will be crossed once using the horizontal directional drill method ("HDD"). Mitigation measures associated with water crossings via HDD can be found in Section 5.2, Table 5.1 of the ER. The necessary permits will be obtained from the Otonabee Region Conservation Authority prior to the start of construction. Measures to protect fish and fish habitat will also be implemented and will meet Fisheries and Oceans Canada requirements.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members, Municipalities, Conservation Authorities, and Indigenous communities on April 4, 2022, with a request for comments by May 16, 2022. The comments received were acknowledged and where required, responses were provided. All such correspondence is recorded in the consultation log set out at Attachment 2 to this Exhibit.

#### Routing

9. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right of way (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 4.0 of the ER.

#### Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan ("EPP") will be developed for the Project prior to mobilization and construction. The EPP will incorporate recommended mitigation measures contained in the ER



and those mitigation measures obtained from agency consultation for the environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.

11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.
12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the Project.

#### Cultural Heritage Assessment

13. A Cultural Heritage Checklist was completed by Stantec for the Project prior submission of this Application and it was recommended based on the checklist that

a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. The report has been submitted and accepted by the Ministry of Citizenship and Multiculturalism (“MCM”).

#### Archaeological Assessment

14. A Stage 1 AA was completed by Stantec on March 24, 2022 and was submitted and accepted by the MCM on October 20, 2022. The reviewed and accepted Stage 1 AA can be found in Appendix E of the ER. A Stage 2 AA has also been completed for this Project based on the recommendations from the Stage 1 AA and it will be submitted and approved by the MCM prior to construction commencement. Any mitigation or recommendations for construction from the Stage 2 AA will be outlined in the EPP.

## ENVIRONMENTAL REPORT

1. The ER for the Project can be found electronically by accessing the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Last Updated: August 17, 2022

Selwyn Community Expansion Project Correspondence Tracking - Post Environmental Report Submission Ontario Pipeline Coordinating Committee (OPCC)							
Comments from OPPC Members, Agency Representatives, and other Stakeholders							
N/A - Not Applicable							
Appendix A	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
1.0	All OPCC contacts on the Project's Contact List and representatives from select Agency and Municipal contacts (i.e., representatives from the Conservation Authority and Township of Selwyn and Municipality of Peterborough).	N/A	Email	April 4, 2022	Enbridge Gas emailed a notice of the Environmental Report (ER) and a link to the Report, with a request for comments to be submitted by May 16, 2022.	N/A	N/A
1.1	All OPCC contacts on the Project's Contact List and representatives from select Agency and Municipal contacts (i.e., representatives from the Conservation Authority and Township of Selwyn and Peterborough County).	N/A	Email	May 2, 2022	Enbridge Gas emailed a reminder to review the ER and submit associated comments/questions by May 16, 2022.	May 16, 2022	Enbridge Gas emailed a second reminder to review the ER and submit associated comments/questions. To accommodate a longer review time, Enbridge Gas extended the deadline to receive comments and advised reviewing agencies to provide comments by May 23, 2022.
2.0	Ministry of Transportation (MTO)	Alexandre Gitkow	Email	May 5, 2022	MTO thanked Enbridge Gas for circulating the ER. MTO re-confirmed that the proposed project is outside MTO jurisdiction and/or property; however, MTO has a designation (designated but not owned) on and around Buckhorn Road south of 7 <sup>th</sup> Line. MTO advised that if the work limit changes and should fall within 400m of Buckhorn Road and 7 <sup>th</sup> line, MTO will need to re-review the Project details at that time. Otherwise, MTO indicated that they have no concerns or further comments on the Project.	N/A	N/A

\* Copies of original correspondence summarized in the above table can be provided upon request.

3.0	MTO	Amanda Rodek	Email	May 13, 2022	MTO confirmed with the Enbridge Gas Project Lead (George Tatolis), that MTO provided a response to the ER (dated May 5, 2022) and have no further comments.	May 13, 2022	Enbridge Gas Project Lead confirmed they had already received the letter (dated May 5, 2022, and provided by Alexandre Gitkow), which outlines MTO's comments on the Project.
4.0	MHSTCI	Laura Romeo	Email	May 16, 2022	<p>MHSTCI provided comments on the ER to the Enbridge Gas Project Lead. In their letter addressed to George Tatolis (Project Lead), MHSTCI had the following comments and observations:</p> <p><u>Archaeological Resources</u></p> <ul style="list-style-type: none"> <li>MHSTCI acknowledged that a Stage 1 archaeological assessment (under Project Information Form Number P256- 0706-2021) dated March 24, 2022, was undertaken by Stantec. and included in Appendix E of the ER. However, the archaeological assessment has yet to be submitted by the licensed archaeologist for MHSTCI review.</li> <li>MHSTCI noted that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that: <ol style="list-style-type: none"> <li>the archaeological assessment of the project area is complete and</li> <li>all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an avoidance and protection strategy.</li> </ol> </li> <li>MHSTCI noted that approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.</li> <li>Given the above, MHSTCI noted they may have additional comments once the archaeological assessment has been accepted into the Register.</li> </ul> <p><u>Built Heritage Resources and Cultural Heritage Landscapes</u></p> <ul style="list-style-type: none"> <li>A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment should be undertaken for the entire study area during the planning phase and summarized in the EA</li> </ul>	May 16, 2022	<p>Enbridge Gas Project Lead thanked the Ministry for their comments and noted that they would be providing a response shortly.</p> <p>June 28, 2022, Enbridge Gas Project Lead provided a response to MHSTCI.</p> <p><u>Archaeological Resources</u></p> <p>The Project Lead acknowledged MHSTCI's questions and comments and noted Enbridge Gas/Stantec will be finalizing and submitting the Stage 1 archaeological assessment for review to MHSTCI. Based on the current Project schedule, it was advised that Enbridge Gas intends to submit the archaeological assessment once the Leave to Construction (LTC) application is submitted to the Ontario Energy Board OEB (OEB) in August 2022.</p> <p>Enbridge Gas advised that no work on the Project will begin until all necessary approvals, (i.e., such as approval from MHSTCI) and permits are received.</p> <p><u>Built Heritage Resources and Cultural Heritage Landscapes</u></p> <p>The Project Lead advised that, given the tight Project timeline, only a Checklist could be completed for the Project during the planning stage. Enbridge Gas acknowledged MHSTCI's response and noted that Enbridge Gas/Stantec will be completing a Cultural Heritage Report (CHR): Existing Conditions and Preliminary Impact Assessment for the study area after the ER has been filed with the OEB and those existing conditions will be compiled during spring/summer 2022 and the impact analysis will be generated upon final design.</p> <p>In addition to the above, the Enbridge Gas Project Lead outlined anticipated potential impacts on heritage resources and the purpose of completing the CHR to identify and mitigate these impacts. The Project Lead noted that the CHR will be prepared by qualified person(s)</p>

\* Copies of original correspondence summarized in the above table can be provided upon request.

					<p>Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the ER, then MHSTCI recommends that, at a minimum, the Cultural Heritage Report be completed including the existing conditions only at this time.</p> <ul style="list-style-type: none"><li>• A commitment in the ER is required to complete the preliminary impact assessment as part of the final Cultural Heritage Report once the project design is finalized and prior to construction. Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.</li><li>• Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.</li><li>• The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MHSTCI, Indigenous communities and other interested groups and organizations.</li></ul> <p>In addition to the above comments, MHSTCI provided a table (attached to their letter dated May 16, 2022) outlining proposed action items and language which should be considered for the Project ER, and ER's moving forward. The proposed actions items and language were namely focused on how Enbridge Gas / Stantec should discuss findings, proposed work, and regulatory requirements relating to Stage 1 and 2 AA and cultural heritage.</p>		<p>and submitted for review and comment to MHSTCI, indigenous communities and other interested groups and organizations identified in the consultation log for the Project.</p> <p>Lastly, the Project Lead thanked MHSTCI for their comments provided in the table (attached to the letter dated May 16, 2022) outlining proposed action items and language which should be considered for the Project ER, and ER's moving forward. It was noted while Enbridge Gas/Stantec are unable to incorporate the action items and changes to language into the ER for the Selwyn Project, they will be incorporated into ER's currently being for other projects.</p>
5.0	Peterborough County	Doug Saccoccia, Manager of Engineering and Design	Email	May 24, 2022	Peterborough County thanked Enbridge Gas for circulating the ER and noted that a Municipal Consent application will be required as part of the regulatory approval stage for the Project.	N/A	N/A

\* Copies of original correspondence summarized in the above table can be provided upon request.

## LAND MATTERS & AGREEMENTS

### Land Requirements

1. The PR for the Project is summarized in Exhibit D and described in more detail in Section 4.0 of the ER, found at Attachment 1 to Exhibit F.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the Township of Selwyn and the County of Peterborough.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

### Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

#### Federal

- Environment and Climate Change Canada
- Fisheries and Oceans Canada

#### Provincial:

- Ontario Energy Board
- Infrastructure Ontario

- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Otonabee Region Conservation Authority

Municipal:

- Township of Selwyn
- Peterborough County

Other:

- Indigenous engagement
- Landowner agreements

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same



agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.<sup>1</sup>

8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.<sup>2</sup>

#### Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this Application to all landowners listed in Attachment 3.

---

<sup>1</sup> EB-2022-0088, Exhibit F-1-1, Attachment 1

<sup>2</sup> EB-2022-0088, Exhibit F-1-1, Attachment 2

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between  
  
(hereinafter called the "Owner")  
  
and  
  
**ENBRIDGE GAS INC.**  
(hereinafter called the "Company")

In consideration of the sum of \_\_\_\_\_XX/100 Dollars (\$\_\_\_\_\_), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN**:

**Legal Description:** labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the **Choose an item.** for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed **Choose an item.** and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:
- a) The rights hereby granted terminate on the     day of , 20.
  - b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
  - c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
  - d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this \_\_\_\_ day of \_\_\_\_\_ 20\_\_.

[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between [redacted]  
(hereinafter called the "Transferor")  
  
and  
  
**ENBRIDGE GAS INC.**  
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

**PIN:** [redacted]

**Legal Description:** [redacted]

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

**BEING PIN/PART OF THE PIN:** [redacted]

**Legal Description:** [redacted]

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of [redacted] 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at: [ ]  
  
and to the Transferee at: Enbridge Gas Inc.  
P.O. Box 2001  
50 Keil Drive North  
Chatham, Ontario N7M 5M1  
Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor’s Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called “HST”) in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called “Excise Tax Act”), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee’s obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this \_\_\_\_ day of \_\_\_\_\_ 20\_\_.

\_\_\_\_\_  
Signature (Transferor)  
  
\_\_\_\_\_  
Print Name(s) (and position held if applicable)  
  
\_\_\_\_\_  
  
\_\_\_\_\_  
Address (Transferor)

\_\_\_\_\_  
Signature (Transferor)  
  
\_\_\_\_\_  
Print Name(s) (and position held if applicable)  
  
\_\_\_\_\_  
  
\_\_\_\_\_  
Address (Transferor)

**ENBRIDGE GAS INC.**

\_\_\_\_\_  
Signature (Transferee)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

**Additional Information: (if applicable):**

Property Address:

HST Registration Number:



Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Directly Affected (D)	28399 0002			THE CORPORATION OF THE TOWNSHIP OF SMITH-ENNISMORE. THE CORPORATION OF THE TOWNSHIP OF SMITH	Selwyn Township Office 1310 Centre Line		Peterborough	ON	K9J 6X5	PT RDAL BTN CONS 7 & 8 SMITH ABUTTING LTS 12, 13, 14, 15, 16, 17 & 18 CONS 7 & 8 SMITH; PT NE1/4 LT 13 CON 7 SMITH; PT E1/2 LT 14 CON 7 SMITH; PT W1/2 LT 14 CON 7 SMITH; PT NE1/4 LT 15 CON 7 SMITH; PT NW1/4 LT 15 CON 7 SMITH; PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH; PT LT 18 CON 7 SMITH; PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH; PT LT 15 CON 8 SMITH; PT LT 16 CON 8 SMITH; PT LT 17 CON 8 SMITH; PT SE 1/4 LT 18 CON 8 SMITH; PT SW 1/4 LT 18 CON 8 SMITH PTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22 & 23 R170267 & AS IN SCHEDULE B IN R153840 EXCEPT BEAVIS BLVD, RAE AV, JOPLING DR & SMITH CT ; SMITH- ENNISMORE						
Directly Affected (D)	28424-0005			THE CORPORATION OF THE TOWNSHIP OF SMITH	Selwyn Township Office 1310 Centre Line		Peterborough	ON	K9J 6X5	PT LT 16 CON 7 SMITH BEING A FORCED RD LYING S OF RDAL BTN CON 7 & 8, SMITH; PT 1, 45R10252; SMITH-ENNISMOR						
Directly Affected (D)	28399-0313					R.R. #4	Peterborough	ON	K9J 6X5	FORCED ROAD_PT LT 16 CON 8 SMITH AS IN R250196 EXCEPT R135977, R170267 & PT 1, 45R13715; SMITH-ENNISMORE- LAKEFIELD						
Directly Affected (D)	28399-0313					R.R. #4	Peterborough	ON	K9J 6X5	FORCED ROAD_PT LT 16 CON 8 SMITH AS IN R250196 EXCEPT R135977, R170267 & PT 1, 45R13715; SMITH-ENNISMORE- LAKEFIELD	RENEWABLE POWER HOLDINGS INC. Inst. No. PE267283	215 Spadina Avenue, Suite 417,		Toronto	ON	M5T 2C7
Directly Affected (D)	28424-0008			THE CORPORATION OF THE TOWNSHIP OF SMITH	Selwyn Township Office 1310 Centre Line		Peterborough	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 1 45R6257 & PTS 2, 4, 6 & 8, 45R9980, BEING MERLENOR COURT; SMITH-ENNISMOR						
Directly Affected (D)	28409-0001			THE CORPORATION OF THE COUNTY OF PETERBOROUGH	470 Water Street		Peterborough	ON	K9H 3M3	FIRSTLY: RDAL BTN LTS 18 & 19 CON 7 SMITH; RDAL BTN LTS 18 & 19 CON 6 SMITH; PT LT 19 CON 6 SMITH , PT 4, 45R9541; SECONDLY: PT LT 19 CON 6 SMITH, , PTS 32 TO 41, 45R372,; PT LT 19 CON 7 SMITH , PT 48, 45R372; PT LT 18 CON 7 SMITH , PTS 50 TO 52, 45R372; PT N 1/2 LT 18 CON 6 SMITH , PT 47, 45R372; PT S 1/2 LT 18 CON 6 SMITH , PTS 42 TO 46, 45R372; COUNTY RD # 24 BTN RDAL BTN CONS 7 & 8 SMITH A.K.A COUNTY RD NO. 18 AND RDAL BTN CONS 5 & 6 SMITH ; SMITH-ENNISMORE						
Directly Affected (D)	28409-0080			HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF ONTARIO, REPRESENTED BY THE MINISTER OF TRANSPORTATION FOR THE PROVINCE OF ONT	777 Bay Street, 5th floor		Toronto	ON	M7A 1Z8	PT RDAL BTN CONS 7 & 8 SMITH AS IN R196357; RDAL BTN LTS 24 & 25 CON 7 SMITH; PT N 1/2 LT 24 CON 7 SMITH AS IN R196357; PT S 1/2 LT 24 CON 7 SMITH AS IN R196357 & PT 17, EXPROP PL R166989; PT W 1/2 LT 25 CON 7 SMITH AS IN R196357 AND PT 16, EXPROP PL R166989; PT RDAL BTN CONS 6 & 7 SMITH AS IN R196357; PT RDAL BTN LTS 24 & 25 CON 6 SMITH AS IN R196357; PT N 1/2 LT 24 CON 6 SMITH , PT 15, EXPROP PL R166989; PT S 1/2 LT 24 CON 6 SMITH AS IN R196357 AND PT 3, EXPROP PL R166989; PT N 1/2 LT 25 CON 6 SMITH AS IN R196357 AND PT 14, EXPROP PL R166989; PT S 1/2 LT 25 CON 6 SMITH AS IN R196357 AND PT 1, EXPROP PL R187501; SECONDARY HWY NO. 507 A.K.A. BUCKHORN RD BTN RDAL BTN CONS 7 & 8 SMITH AND THE KING'S HWY NO. 28 ; SMITH-ENNISMORE						
Directly Affected (D)Temporary Workspace Required.	28409 0019						Peterborough	ON	K9K 2L9	PT W 1/2 LT 20 CON 7 SMITH , PT 4, 45R1045; T/W R430342 ; SMITH-ENNISMORE Address	MOORE HOLDINGS INC Inst. No. PE300562	159 Cheverie Street		Oakville	ON	L6J 6C3

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Directly Affected (I) Temporary Workspace Required.	28424-0028						Lakefield	ON	K0L 2H0	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R450819 ; SMITH-ENNISMORE						
Directly Affected (I) Temporary Workspace Required.	28424-0028						Lakefield	ON	K0L 2H0	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R450819 ; SMITH-ENNISMORE	Farm Credit Canada Inst No. PE38932	Suite 200, 1133 St George Blvd.		Moncton	NB	E1E 4E1
Directly Affected (I) Temporary Workspace Required.	28400-0044						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R125748, EXCEPT R167385 & R170267 ; SMITH-ENNISMORE	Farm Credit Canada Inst No. PE38932	Suite 200, 1133 St George Blvd.		Moncton	NB	E1E 4E1
Directly Affected (I) Temporary Workspace Required.	28400-0044						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R125748, EXCEPT R167385 & R170267 ; SMITH-ENNISMORE	Farm Credit Canada Inst No. PE38932	Suite 200, 1133 St George Blvd.		Moncton	NB	E1E 4E1
Indirectly Affected (I)	28399 0157					RR # 4	Smith-Ennismore-Lakefield	ON	K0L 2H0	PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH AS IN R579668 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28399 0157					RR # 4	Smith-Ennismore-Lakefield	ON	K0L 2H0	PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH AS IN R579668 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28399 0157					RR # 4	Smith-Ennismore-Lakefield	ON	K0L 2H0	PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH AS IN R579668 ; SMITH-ENNISMORE	No PE121461		RR # 4	Peterborough	ON	K9J 6X5
Indirectly Affected (I)	28399-0348					RR # 4	Smith-Ennismore-Lakefield	ON	K0L 2H0	PT LT 14 CON 8 SMITH, BEING PT 5 PL 45R15176; PT LT 15 CON 8 SMITH, AS IN R294131, EXCEPT R653262, R613446, R236894 & R258181, EXCEPT PTS 1 & 2 PL 45R13491; TOWNSHIP OF SMITH-ENNISMORE-LAKEFIELD	RENEWABLE POWER HOLDINGS INC. Inst. No. PE267282	215 Spadina Avenue, Suite 417,		Toronto	ON	M5T 2C7
Indirectly Affected (I)	28425-0211						SELWYN	ON	K9J 6X5	PT E 1/2 LT 14 CON 7 SMITH; PT S 1/2 LT 15 CON 7 SMITH AS IN R561233 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28399-0348					RR # 4	Smith-Ennismore-Lakefield	ON	K0L 2H0	PT LT 14 CON 8 SMITH, BEING PT 5 PL 45R15176; PT LT 15 CON 8 SMITH, AS IN R294131, EXCEPT R653262, R613446, R236894 & R258181, EXCEPT PTS 1 & 2 PL 45R13491; TOWNSHIP OF SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28399 0247			*NO OWNERSHIP INFORMATION*						PT LT 15 CON 8 SMITH ; SMITH-ENNISMORE						
Indirectly Affected (I)	28339 0297					RR # 4	Smith-Ennismore-Lakefield	ON	K0L 2H0	PT LT 15 CON 8 SMITH AS IN R558780 EXCEPT PT 1 PL 45R12950 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28339 0297					RR # 4	Smith-Ennismore-Lakefield	ON	K0L 2H0	PT LT 15 CON 8 SMITH AS IN R558780 EXCEPT PT 1 PL 45R12950 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28339 0147						Bridgenorth	ON	K0L 1H0	PT LT 15 CON 8 SMITH PT 1, 45R2379 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE153300	180 Wellington Street West, 2nd Floor		Toronto	ON	M5J 1I1
Indirectly Affected (I)	28339 0147						Bridgenorth	ON	K0L 1H0	PT LT 15 CON 8 SMITH PT 1, 45R2379 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE267160 Lender Reference Number: 7475397661	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28399 0296						Peterborough	ON	K9J 6X5	PT LT 15 CON 8 SMITH, PT 1 PL 45R12950 ; SMITH-ENNISMORE-LAKEFIELD	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE267160 Lender Reference Number: 7475397661	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28399-0312					R.R. #4	Peterborough	ON	K9J 6X5	PT LT 16 CON 8 SMITH DESIGNATED AS PT 1, 45R13715 ; SMITH-ENNISMORE-LAKEFIELD	THE TORONTO-DOMINION BANK Inst. No. PE303263	4720 TAHOE BLVD. BUILDING 1		MISSISSAUGA	ON	L4W 5P2
Indirectly Affected (I)	28399 0142					R.R. #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R453829 ; SMITH-ENNISMORE	THE TORONTO-DOMINION BANK Inst. No. PE303263	4720 TAHOE BLVD. BUILDING 1		MISSISSAUGA	ON	L4W 5P2
Indirectly Affected (I)	28399 0141						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 1 & 3, 45R7516, S/T & T/W R509335 ; SMITH-ENNISMORE	THE TORONTO-DOMINION BANK Inst. No. PE303263	4720 TAHOE BLVD. BUILDING 1		MISSISSAUGA	ON	L4W 5P2
Indirectly Affected (I)	28399 0141						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 1 & 3, 45R7516, S/T & T/W R509335 ; SMITH-ENNISMORE	THE ROYAL BANK OF CANADA Inst. No. R636391	50 Queen Street		Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28399 0140						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 2 & 4, 45R7516, S/T & T/W R526696 ; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28399 0140						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 2 & 4, 45R7516, S/T & T/W R526696 ; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28399 0140						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 2 & 4, 45R7516, S/T & T/W R526696 ; TOWNSHIP OF SELWYN						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Indirectly Affected (I)	28399 0139					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R648722 ; SMITH-ENNISMORE	Royal Trust Mortgage Of Canada Inst. No. R451073	360 George Street N.		Peterborough	ON	K9H 2H6
Indirectly Affected (I)	28399 0138					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN T18279 EXCEPT R170267, R558846 & R648722 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28399 0137					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R558846 EXCEPT R170267 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE305731 Lender Reference Number: 5686829570	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28399 0137					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R558846 EXCEPT R170267 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE332057	399 George Street North		Peterborough	ON	K9H 3R3
Indirectly Affected (I)	28399 0135					RR #4	Peterborough	ON	K9J 6X5	SW 1/4 LT 18 CON 8 SMITH; PT SE 1/4 LT 18 CON 8 SMITH AS IN R592718 EXCEPT R146956, R170267 & PT 1, 45R4873 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE332057	399 George Street North		Peterborough	ON	K9H 3R3
Indirectly Affected (I)	28399 0136					RR #4	Peterborough	ON	K9J 6X5	PT SE 1/4 LT 18 CON 8 SMITH PT 1, 45R4873 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0007						BUCKHORN	ON	K0L 1J0	PT S 1/2 LT 19 CON 8 SMITH AS IN R375980 & R375981 EXCEPT PT 1 45R6060, PT 1 45R8143, PTS 1, 2, 3 45R8017, PTS 1 & 2 45R10635; TOWNSHIP OF SELWYN	THE TORONTO-DOMINION BANK Transit No. 3432 inst. No. PE369554	830 Monaghan Road		Peterborough	ON	K9J 5K3
Indirectly Affected (I)	28400 0008			ENDICOTT FUELS & PROPANE LIMITED	700 Ashburnham Drive,		Peterborough	ON	K9L 1T7	1405 8TH LINE LAKEFIELD PT S 1/2 LT 19 CON 8 SMITH PT 1 45R10635 ; SMITH-ENNISMORE	<div></div> Inst. No. PE265693	<div></div>	P.O. Box 719	Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0009			ENDICOTT FUELS & PROPANE LIMITED	700 Ashburnham Drive,		Peterborough	ON	K9L 1T7	1405 8TH LINE LAKEFIELD PT S 1/2 LT 19 CON 8 SMITH PT 2, 45R10635 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0005			THE CORPORATION OF THE TOWNSHIP OF SELWYN	1280 Centre Line Road		Peterborough	ON	K9L 1P1	PT S 1/2 LT 19 CON 8 SMITH PT 1 45R8143, PT 1 45R6060; PT LT 20 CON 8 SMITH AS IN R356975 & R392998; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28400 0011			DRAIN BROS. EXCAVATING LIMITED	2130 8th Line Road, North Dummer		Douro-Dummer	ON	K0L 2H0	PT LT 21 CON 8 SMITH AS IN R122120 EXCEPT R170267; PT LT 22 CON 8 SMITH AS IN R139950, R164105, R232058 & R371870 EXCEPT R170267 & R244256; PT LT 23 CON 8 SMITH AS IN R244255, T/W R232058 & R244255 ; SMITH-ENNISMORE	BANK OF MONTREAL Inst. No. PE256334	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	28400-0018			946799 ONTARIO LTD.	1648 8th Line		Selwyn	ON	K0L 2H0	PT LT 22 CON 8 SMITH AS IN R320734 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE139371	180 Wellington Street West		Toronto	ON	M5J 111
Indirectly Affected (I)	28400-0019					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9404, T/W & S/T R563265 ; SMITH-ENNISMORE; TOWNSHIP OF SELWYN	ROYAL BANK OF CANADA Inst. No. PE139371	180 Wellington Street West		Toronto	ON	M5J 111
Indirectly Affected (I)	28400-0019					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9404, T/W & S/T R563265 ; SMITH-ENNISMORE; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28400-0020						Lakefield	ON	K0L 2H0	PT LT 22 CON 8 SMITH PTS 3 & 4, 45R9404, T/W & S/T R562619 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400-0021					R. R. #3	Lakefield	ON	K0L 2H0	PT LT 22 CON 8 SMITH PTS 5 & 6, 45R9404, T/W & S/T R555556 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE301558 Lender Reference Number: 6541395009	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0021					R. R. #3	Lakefield	ON	K0L 2H0	PT LT 22 CON 8 SMITH PTS 5 & 6, 45R9404, T/W & S/T R555556 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE301558 Lender Reference Number: 6541395009	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0022					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9428, T/W & S/T R562886 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE305671	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0022					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9428, T/W & S/T R562886 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE305671	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400 0023					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8 SMITH AS IN R664680 AS AMENDED BY R665939 ;SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0023					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8 SMITH AS IN R664680 AS AMENDED BY R665939 ;SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0024						Peterborough	ON	K9L 1X1	PT LT 23 CON 8 SMITH AS IN R427188 LYING WEST OF 45R7319, S/T R427188, EXCEPT PTS 1, 2 & 3, 45R7319 ; SELWYN						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Indirectly Affected (I)	28400 0024						Peterborough	ON	K9L 1X1	PT LT 23 CON 8 SMITH AS IN R427188 LYING WEST OF 45R7319, S/T R427188, EXCEPT PTS 1, 2 & 3, 45R7319 ; SELWYN						
Indirectly Affected (I)	28400 0025					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8 SMITH PTS 1, 2 & 3, 45R7319, S/T R504949 ; SMITH- ENNISMORE						
Indirectly Affected (I)	28400 0025					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8 SMITH PTS 1, 2 & 3, 45R7319, S/T R504949 ; SMITH- ENNISMORE						
Indirectly Affected (I)	28400 0026					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8(SMITH), PT 1 PL 45R11932 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28400 0026					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8(SMITH), PT 1 PL 45R11932 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28400-0027					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8 SMITH AS IN R228850 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400-0027					R. R. # 3	Selwyn	ON	K0L 1B0	PT LT 23 CON 8 SMITH AS IN R228850 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE334180 Lender Reference Number: 003407938	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0028						Lakefield	ON	K0L 2H0	PT LT 23 CON 8 SMITH AS IN R363172 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE334180 Lender Reference Number: 003407938	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0028						Lakefield	ON	K0L 2H0	PT LT 23 CON 8 SMITH AS IN R363172 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R603498	37 Queen St	Box 29	Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400-0029			Doughty Aggregates (Peterborough) Limited	1566 Youngs Point Rd		Lakefield	ON	K0L 2H0	PT W 1/2 LT 24 CON 8(SMITH), AS IN R432009 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R603498	37 Queen St	Box 29	Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0038						SELWYN	ON	K0L 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276604 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE374482	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28400 0038						SELWYN	ON	K0L 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276604 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE374482	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28400 0039						SELWYN	ON	K0L 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276603 ; SMITH-ENNISMORE	Inst. No. E289194			Buckhorn	ON	K0L 1J0
Indirectly Affected (I)	28400 0039						SELWYN	ON	K0L 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276603 ; SMITH-ENNISMORE	Inst. No. E289194			Buckhorn	ON	K0L 1J0
Indirectly Affected (I)	28400 0140						Lakefield	ON	K0L 2H0	PT LT 24 CON 8(SMITH) DESIGNATED AS PT 5, 45R3260 & PT 1, 45R13499 ;SMITH- ENNISMORE-LAKEFIELD	THE ROYAL BANK OF CANADA Inst. No. PE34589	50 Queen Street		Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0140						Lakefield	ON	K0L 2H0	PT LT 24 CON 8(SMITH) DESIGNATED AS PT 5, 45R3260 & PT 1, 45R13499 ;SMITH- ENNISMORE-LAKEFIELD	THE ROYAL BANK OF CANADA Inst. No. PE34589	50 Queen Street		Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0138					R.R. #1	Lakefield	ON	K0L 2H0	PT LT 24 CON 8(SMITH), BEING PT 6, 45R3260 EXCEPT PT 1, 45R13499 ;SMITH- ENNISMORE-LAKEFIELD	ROYAL BANK OF CANADA Inst. No. PE308122	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28400 0138					R.R. #1	Lakefield	ON	K0L 2H0	PT LT 24 CON 8(SMITH), BEING PT 6, 45R3260 EXCEPT PT 1, 45R13499 ;SMITH- ENNISMORE-LAKEFIELD	TOWNSHIP OF SELWYN Inst. No. PE374809		PO Box 270	Bridgenorth	ON	K0L 1H0
Indirectly Affected (I)	28400 0041						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R661513 ; SMITH–ENNISMORE	Inst. No. PE4721		RR # 1	Reaboro	ON	KOL 2X0
Indirectly Affected (I)	28400 0041						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R661513 ; SMITH–ENNISMORE	Inst. No. PE4721		RR # 1	Reaboro	ON	KOL 2X0
Indirectly Affected (I)	28400 0133						Lakefield	ON	K0L 2H0	PT OF E 1/2 LT 24 CON 8 (SMITH), BEING PT 8 PL 45R3260-LESS PT 1 PL 45R12984 ;SMITH-ENNISMORE-LAKEFIELD	THE TORONTO–DOMINION BANK Inst. No. PE190799	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28400 0133						Lakefield	ON	K0L 2H0	PT OF E 1/2 LT 24 CON 8 (SMITH), BEING PT 8 PL 45R3260-LESS PT 1 PL 45R12984 ;SMITH-ENNISMORE-LAKEFIELD	THE TORONTO–DOMINION BANK Inst. No. PE190799	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28400-0134					RR # 3	Lakefield	ON	K0L 2H0	CONSOLIDATION OF VARIOUS PROPERTIES PT E 1/2 LT 24 CON 8 (SMITH) AS IN R461454 & PT 1 PL 45R12984 ; SMITH- ENNISMORE-LAKEFIELD	KAWARTHA CREDIT UNION LIMITED Inst. No. PE296920	14 Hunter Street East		Peterborough	ON	K9J 7B2
Indirectly Affected (I)	28400-0134					RR # 3	Lakefield	ON	K0L 2H0	CONSOLIDATION OF VARIOUS PROPERTIES PT E 1/2 LT 24 CON 8 (SMITH) AS IN R461454 & PT 1 PL 45R12984 ; SMITH- ENNISMORE-LAKEFIELD	KAWARTHA CREDIT UNION LIMITED Inst. No. PE296920	14 Hunter Street East		Peterborough	ON	K9J 7B2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Indirectly Affected (I)	28400 0045						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R649935; TOWNSHIP OF SELWYN	KAWARTHA CREDIT UNION LIMITED Inst. No. PE199217	645 Lansdowne Street West		Peterborough	ON	K9J 7Y7
Indirectly Affected (I)	28400 0045						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R649935; TOWNSHIP OF SELWYN	KAWARTHA CREDIT UNION LIMITED Inst. No. PE199217	645 Lansdowne Street West		Peterborough	ON	K9J 7Y7
	28400 0037						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 4, 45R3260 ; SMITH-ENNISMORE	CONCENTRA FINANCIAL SERVICES ASSOCIATION Inst. No. PE106468	333-3rd Avenue North		Saskatoon	ON	S7K 2M2
Indirectly Affected (I)	28400 0037						Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 4, 45R3260 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE242102	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28400 0036					RR #1	Lakefield	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R321965 EXCEPT PT 1, 45R2918 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0035						SELWYN	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 1, 45R2918, S/T INTEREST IN R594412 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0034						SELWYN	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 3, 45R3260 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0034						SELWYN	ON	K0L 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 3, 45R3260 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28400 0047						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH AS IN R436443 EXCEPT R611603 ; SMITH-ENNISMORE	SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0047						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH AS IN R436443 EXCEPT R611603 ; SMITH-ENNISMORE	SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0049						Brampton	ON	L6Y 5T2	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE	SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0049						Manotick	ON	K4M 1B2	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE	SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0049						Brampton	ON	L6Z 3T7	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE367300	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28400 0049						Brampton	ON	L6Z 3T7	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE367300	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28400 0050						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R8766 ; SMITH-ENNISMORE	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE312284 AND PE314256	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28400 0050						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R8766 ; SMITH-ENNISMORE	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE312284 AND PE314256	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28400 0051						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R7068 ; TOWNSHIP OF SELWYN	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE312284 AND PE314256	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28400 0051						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R7068 ; TOWNSHIP OF SELWYN	THE TORONTO-DOMINION BANK Inst No. PE214278	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28400 0051						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R7068 ; TOWNSHIP OF SELWYN	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE334180 Lender Reference Number: 003482160	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400 0052						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R1415 ; SMITH-ENNISMORE	Inst No. PE346646		R.R. #1	Lakefield	ON	K0L 2H0
Indirectly Affected (I)	28400 0053						Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH AS IN R423547 ; TOWNSHIP OF SELWYN	ROYAL BANK OF CANADA Inst. No. PE323009	7101 Park Avenue 5th Floor		Montreal,	QC	H3N 1X9
Indirectly Affected (I)	28400 0054			1771452 ONTARIO LTD.	1858 8th Line		Lakefield	ON	K0L 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R3251 ; SELWYN	ROYAL BANK OF CANADA Inst. No. PE342126	MTL SD BSC Commercial Coll Proc,101 AV DU PARC 5TH FLR		Montreal,	QC	H3N 1X9
Indirectly Affected (I)	28409 0082			KD PROPERTIES LIMITED	2235 Old Norwood Road		Peterborough	ON	K9J 6X8	PT W 1/2 LT 25 CON 7 SMITH AS IN R439191 EXCEPT PTS 16 & 18, EXPROP PLR166989 ; SMITH-ENNISMORE; 1241 HWY 507	ROYAL BANK OF CANADA Inst. No. PE342126	MTL SD BSC Commercial Coll Proc,101 AV DU PARC 5TH FLR		Montreal,	QC	H3N 1X9
Indirectly Affected (I)	28409 0058			LAKEFIELD CEMETERY & CREMATORIUM INC.	1331 BUCKHORN ROAD		Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH PTS 2 & 3 45R-13065 & PT 1 45R-5933 ; SMITH-ENNISMORE-LAKEFIELD						



Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Indirectly Affected (I)	28409-0171			LAKEFIELD CEMETERY & CREMATORIUM INC.	1331 BUCKHORN ROAD		Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH PT 4 45R13065; SMI-ENN-LAK						
Indirectly Affected (I)	28409 0057						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R637328 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0056						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R632130 ; SMITH-ENNISMORE; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0056						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R632130 ; SMITH-ENNISMORE; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0055						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 1, 45R1209 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0054						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R555625 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0196						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH ; SMITH- ENNISMORE	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No R741035	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28409 0196						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH ; SMITH- ENNISMORE	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No R741035	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28409 0198						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R741034; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE316419 Lender Reference Number: 2006424284	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28409 0198						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R741034; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 - 0051						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R574229 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE288189	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28409 0050			MARTIN MUSIAL & ASSOCIATES LTD	13501 Mississauga Road		Caledon	ON	L7C 1X3	PT N 1/2 LT 24 CON 7 SMITH , PT 1, 45R6268 ; SELWYN TOWNSHIP	SCOTIA MORTGAGE CORPORATION Inst No. PE323711	Portage Place S.C 1154 Chemong Rd Unit 42		Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28409 0049						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R591822 ; SMITH-ENNISMORE	SCOTIA MORTGAGE CORPORATION Inst No. PE323711	Portage Place S.C 1154 Chemong Rd Unit 42		Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28409 0048						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 3 & 4, 45R7329 ; SMITH-ENNISMORE	 Inst. No. PE372272			Keswick	ON	L4P 3E9
Indirectly Affected (I)	28409 0048						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 3 & 4, 45R7329 ; SMITH-ENNISMORE	 Inst. No. PE372272			Keswick	ON	L4P 3E9
Indirectly Affected (I)	28409 0047						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 1 & 2, 45R7329 ; SMITH-ENNISMORE	 c/o Assured mortgages Inst. No PE292957 and PE373715			Brampton	ON	L6X 1A8
Indirectly Affected (I)	28409 0047						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 1 & 2, 45R7329 ; SMITH-ENNISMORE	 c/o Assured Mortgages/Works Inst. No PE292957 and PE373715			Brampton	ON	L6X 1A8
Indirectly Affected (I)	28409 0046						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 4, 45R2965 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE201377	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28409 0046						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 4, 45R2965 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE201377	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28409 0045						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 3, 45R2965 ; SMITH-ENNISMORE	KAWARTHA LAKES INVESTMENTS LTD c/o Mortgage Plus, Inst No PE308859 and PE326985 and PE349702 and PE375023.	329 Reid St.		Peterborough	ON	K9H 4G3
Indirectly Affected (I)	28409 0045						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 3, 45R2965 ; SMITH-ENNISMORE	KAWARTHA LAKES INVESTMENTS LTD c/o Mortgage Plus, Inst No PE308859 and PE326985 and PE349702 and PE375023.	329 Reid St.		Peterborough	ON	K9H 4G3

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Indirectly Affected (I)	28409 0044						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 4 TO 6, 45R10579, S/T & T/W R624409; SMITH-ENNISMORE-LAKEFIELD	ROYAL BANK OF CANADA Inst. No. PE234905	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28409 0044						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 4 TO 6, 45R10579, S/T & T/W R624409; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28409 0043						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 1 TO 3, 45R10579, S/T & T/W R624409 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28409 0042						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 2, 45R2965 ; SMITH-ENNISMORE	FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. PE338346	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28409 0042						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 2, 45R2965 ; SMITH-ENNISMORE	THE TORONTO-DOMINION BANK Inst. No. R738872	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28409 0041						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 1, 45R2965; TOWNSHIP OF SELWYN	KAWARTHA CREDIT UNION LIMITED Inst. No. R738995	1054 Monaghan Rd	BOX 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	28409 0039						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH; PT E 1/2 LT 23 CON 7 SMITH ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0039						Lakefield	ON	K0L 2H0	PT N 1/2 LT 24 CON 7 SMITH; PT E 1/2 LT 23 CON 7 SMITH ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0035						Lakefield	ON	K0L 2H0	PT E 1/2 LT 23 CON 7 SMITH , PT 1, 45R7052 ; SMITH-ENNISMORE ; SUBJECT TO EXECUTION 98-0553, IF ENFORCEABLE. ;	ROYAL BANK OF CANADA Inst. No. PE332774	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28409 0035						Lakefield	ON	K0L 2H0	PT E 1/2 LT 23 CON 7 SMITH , PT 1, 45R7052 ; SMITH-ENNISMORE ; SUBJECT TO EXECUTION 98-0553, IF ENFORCEABLE. ;	OLYMPIA TRUST COMPANY Inst. No. PE335629	PO Box 2581 STN Central		Calgary	AB	T2P 1C8
Indirectly Affected (I)	28409 0195						Lakefield	ON	K0L 2H0	PT E 1/2 LT 22 CON 7 SMITH; PT W 1/2 LT 23 CON 7 SMITH AS IN R223789 EXCEPTR606336 AND PT 37, EXPROP PL R170267 AND PT 1 45R9982; TOWNSHIP OFSELWYN	THE BANK OF NOVA SCOTIA Inst. No.PE359211	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28409 0195						Lakefield	ON	K0L 2H0	PT E 1/2 LT 22 CON 7 SMITH; PT W 1/2 LT 23 CON 7 SMITH AS IN R223789 EXCEPTR606336 AND PT 37, EXPROP PL R170267 AND PT 1 45R9982; TOWNSHIP OFSELWYN	THE BANK OF NOVA SCOTIA Inst. No. PE359211	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28409 0194						Lakefield	ON	K0L 2H0	PT LT 23 CON 7 SMITH, PART 1 45R9982; TOWNSHIP OF SELWYN	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE371913	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28409 0194						Lakefield	ON	K0L 2H0	PT LT 23 CON 7 SMITH, PART 1 45R9982; TOWNSHIP OF SELWYN	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE371913	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28409 0032						Lakefield	ON	K0L 2H0	PT E 1/2 LT 22 CON 7 SMITH AS IN R606336 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE371913	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28409 0032						Lakefield	ON	K0L 2H0	PT E 1/2 LT 22 CON 7 SMITH AS IN R606336 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. 636538	PO Box 119, Ward Street		Bridgenorth	ON	K0L 1H0
Indirectly Affected (I)	28409 0032						Lakefield	ON	K0L 2H0	PT E 1/2 LT 22 CON 7 SMITH AS IN R606336 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0031					RR # 3	Lakefield	ON	K0L 2H0	PT E 1/2 LT 22 CON 7 SMITH , PT 1, 45R1091 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0030			RIJEN HOLDINGS INC.	2368 Armstrong Lane East		Lakefield	ON	K0L 2H0	W 1/2 LT 22 CON 7 SMITH; PT E 1/2 LT 22 CON 7 SMITH AS IN R660822 EXCEPT PT 35, EXPROP PL R170267 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0027			RIJEN HOLDINGS INC.	2368 Armstrong Lane East		Lakefield	ON	K0L 2H0	PT E 1/2 LT 21 CON 7 SMITH , PT 1, 45R6921 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE36189	3rd Floor, 401 George Street N		Peterborough	ON	K9H 3R4
Indirectly Affected (I)	28409 0027						Lakefield	ON	K0L 2H0	PT E 1/2 LT 21 CON 7 SMITH , PT 1, 45R6921 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE305433	111 Hunter Street West,		Peterborough	ON	K9H 7G5
Indirectly Affected (I)	28409-0026			RIJEN HOLDINGS INC.	2368 Armstrong Lane East		Lakefield	ON	K0L 2H0	PT E 1/2 LT 21 CON 7 SMITH , PTS 4 & 8, 45R7488; S/T & T/W R513686 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0025			KAWARTHA STAIR & RAIL INC. Formerly 2675510 ONTARIO LIMITED	1589 EIGHTH LINE		Lakefield	ON	K0L 2H0	PT E 1/2 LT 21 CON 7(SMITH), PTS 3 & 7 45R7488; S/T & T/W R512713 ; SMITH-ENNISMORE-LAKEFIELD	ROYAL BANK OF CANADA Inst. No. PE176275	Place Ville-Marie 2nd Floor, North Wing		Montreal	QC	H3C 3A9
Indirectly Affected (I)	28409 0024			PRES-STAR PEWTER LIMITED	1577 EIGHTH LINE		Lakefield	ON	K0L 2H0	PT E 1/2 LT 21 CON 7 SMITH , PTS 2 & 6, 45R7488; S/T & T/W R638588 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R675508	PO Box 119, Ward Street		Bridgenorth	ON	K0L 1H0

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Indirectly Affected (I)	28409 0023			ROTO SPA INCORPORATED	1565 COUNTY ROAD 18		Lakefield	ON	K0L 2H0	PT E 1/2 LT 21 CON 7(SMITH), PTS 1 & 5, 45R7488; S/T & T/W R606730 ; SMITH-ENNISMORE-LAKEFIELD	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R675508	PO Box 119, Ward Street		Bridgenorth	ON	K0L 1H0
Indirectly Affected (I)	28409 0028						Lakefield	ON	K0L 2H0	W 1/2 LT 21 CON 7 SMITH; E 1/2 LT 21 CON 7 SMITH EXCEPT R633017, PT 1 45R6921, PT 1 - 8 45R7488 & EXPROP PL R170627; SMI-ENN-LAK PROPERTY						
Indirectly Affected (I)	28409 0028						Lakefield	ON	K0L 2H0	W 1/2 LT 21 CON 7 SMITH; E 1/2 LT 21 CON 7 SMITH EXCEPT R633017, PT 1 45R6921, PT 1 - 8 45R7488 & EXPROP PL R170627; SMI-ENN-LAK PROPERTY						
Indirectly Affected (I)	28409-0022						Lakefield	ON	K0L 2H0	E 1/2 LT 20 CON 7 SMITH EXCEPT PT 30, EXPROP PL R170267 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE136069	MTL SD BSC Commercial Coll Proc 630 Rene Levesque Blvd. W. 6th Floor		Montreal	QC	H3B 1S6
Indirectly Affected (I)	28409-0022						Lakefield	ON	K0L 2H0	E 1/2 LT 20 CON 7 SMITH EXCEPT PT 30, EXPROP PL R170267 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0018						Lakefield	ON	K0L 2H0	PT LT 19 CON 7 SMITH; PT W 1/2 LT 20 CON 7 SMITH , PTS 1 TO 3, 45R1045; S/T R375778 ; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409-0012						Lakefield	ON	K0L 2H0	PT LT 19 CON 7 SMITH , PT 9, 45R6968; TOWNSHIP OF SELWYN Address:						
Indirectly Affected (I)	28409 0011						Lakefield	ON	K0L 2H0	PT LT 19 CON 7 SMITH , PTS 4 & 8, 45R6968; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0011						Lakefield	ON	K0L 2H0	PT LT 19 CON 7 SMITH , PTS 4 & 8, 45R6968; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0010						Lakefield	ON	K0L 2H0	PT LT 19 CON 7 SMITH , PTS 3 & 7, 45R6968; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0010						Lakefield	ON	K0L 2H0	PT LT 19 CON 7 SMITH , PTS 3 & 7, 45R6968; TOWNSHIP OF SELWYN	Inst No. PE247755 and PE286322		P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0009			THE CORPORATION OF THE TOWNSHIP OF SMITH	1310 Centre Line		Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH , PTS 1, 2, 5 & 6, 45R6968 ; SMITH-ENNISMORE	Inst No. PE247755		P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0008			MICHAEL BATTAGLIA ENTERPRISES LTD.	2109 Katchewanooka Cr.	R.R. #4	Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 2, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	Inst No. PE247755		P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0008			MICHAEL BATTAGLIA ENTERPRISES LTD.	2109 Katchewanooka Cr.	R.R. #4	Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 2, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	1601673 ONTARIO INC. Inst No. PE247755	121 George St. N.	P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0008			MICHAEL BATTAGLIA ENTERPRISES LTD.	2109 Katchewanooka Cr.	R.R. #4	Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 2, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	THE BANK OF NOVA SCOTIA Inst. No. PE359952	1154 Chemong Road Portage Place, Unit 42		Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28409 0008			MICHAEL BATTAGLIA ENTERPRISES LTD.	2109 Katchewanooka Cr.	R.R. #4	Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 2, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28409 0180			DURABLE FENCE LTD.	286 Lindsay Road		Peterborough	ON	K9J 6X3	PT LT 19 CON 7 SMITH, BEING PTS 3 & 4 45R8764 ; S/T & T/W R606416 ; SMITH-ENNISMORE-LAKEFIELD-LAKEFIELD 1293 EIGHTH LINE						
Indirectly Affected (I)	28409-0007			JON BURMAN HOLDINGS LTD.	1293 CENTER LINE RD		Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH , PT 1, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	BANK OF MONTREAL Inst. No. PE310996	100 King Street West, B1 Level		Toronto	ON	M5X 1A1
Indirectly Affected (I)	28409 0004						Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 1, 45R2976 EXCEPT PT 1, 45R6993 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0003			2692465 ONTARIO INC.	5484 Tomken Road Suite 7		Mississauga	ON	L4W 2Z6	PT LT 19 CON 7 SMITH , PT 1, 45R6993 ; SMITH-ENNISMORE Address 1393 8TH LINE						
Indirectly Affected (I)	28409 0179			MARSHALLS AGGREGATE EQUIPMENT REPAIR INC	1293 CENTER LINE RD		Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH, BEING PTS 1, 2, 3 & 4 45R8173 ; S/T & T/W R606416 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28409 0006			THE CORPORATION OF THE COUNTY OF PETERBOROUGH	470 Water Street		Peterborough	ON	K9H 3M3	PT LT 19 CON 7 SMITH , PT 1, 45R2213 ; SMITH-ENNISMORE; 1275 CENTRE LINE RD						
Indirectly Affected (I)	28409 0013						Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH AS IN R398308 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0013						Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH AS IN R398308 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0141						Selwyn,	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2, 45R6337 EXCEPT PT 1, 45R15102						
Indirectly Affected (I)	28424 0141						Selwyn,	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2, 45R6337 EXCEPT PT 1, 45R15102						
Indirectly Affected (I)	28424 0140			THE CORPORATION OF THE TOWNSHIP OF SMITH-ENNISMORE LAKEFIELD	1310 Centre Line		Peterborough	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1 ON PL 45R15102; TOWNSHIP OF SMITH-ENNISMORE-LAKEFIELD	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE363070 Lender Reference Number: 8922384858	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5



Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
Indirectly Affected (I)	28424 0143			THE CORPORATION OF THE TOWNSHIP OF SELWYN	1310 Centre LineRD		Peterborough	ON	K9J 6X5	PART OF LOT 18, CONCESSION 7 SMITH AS IN R364551 & R157234, SAVE & EXCEPT PART 51, 45R372 & PART 1, 45R16268; S/T BENEFICIARIES INTEREST IN R364551; TOWNSHIP OF SELWYN 1280 CENTRE LINE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE363070 Lender Reference Number: 8922384858	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28424 0040						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1, 45R3714 EXCEPT PT 1, 45R4311 ; SMITH- ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE235785 Lender Reference Number: 115012382	33 Yonge Street Suite 700		Toronto	ON	M5E 1G4
Indirectly Affected (I)	28424 0040						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1, 45R3714 EXCEPT PT 1, 45R4311 ; SMITH- ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE235785 Lender Reference Number: 115012382	33 Yonge Street Suite 700		Toronto	ON	M5E 1G4
Indirectly Affected (I)	28424 0039						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 4 45R303, PT 1 45R4311; SMI-ENN-LAK	KAWARTHA CREDIT UNION LIMITED Inst. No. LT109048	1054 Monaghan Rd	BOX 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	28424 0039						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 4 45R303, PT 1 45R4311; SMI-ENN-LAK	KAWARTHA CREDIT UNION LIMITED Inst. No. LT109048	1054 Monaghan Rd	BOX 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	28424 0038						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 3, 45R303 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0038						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 3, 45R303 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0037						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2 45R303; S/T EXECUTION 10-0000573, IF ENFORCEABLE; SMI-ENN-LAK	THE BANK OF NOVA SCOTIA Inst. No.PE212137	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28424 0037						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2 45R303; S/T EXECUTION 10-0000573, IF ENFORCEABLE; SMI-ENN-LAK						
Indirectly Affected (I)	28424 0036						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1, 45R2128; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0029					R. R. # 3	Lakefield	ON	K0L 2H0	PT LT 17 CON 7 SMITH; PT LT 18 CON 7 SMITH AS IN R526555 ; SMITH- ENNISMORE						
Indirectly Affected (I)	28424 0029					R. R. # 3	Lakefield	ON	K0L 2H0	PT LT 17 CON 7 SMITH; PT LT 18 CON 7 SMITH AS IN R526555 ; SMITH- ENNISMORE						
Indirectly Affected (I)	28424-0024						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R507437, AS IN R445473 EXCEPT PT 1, 45R6804 ;; TOWNSHIP OF SELWYN	BANK OF MONTREAL Inst. No. PE329334	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	28424-0024						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R507437, AS IN R445473 EXCEPT PT 1, 45R6804 ;; TOWNSHIP OF SELWYN	BANK OF MONTREAL Inst. No. PE329334	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	28424 0122						SELWYN	ON	K9J 6X5	PT LT 16 CON 7(SMITH) P7 7 PL 45R9980; TOWNSHIP OF SELWYN	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE334744	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28424 0121						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 5, 45R9980 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE349157 (Lender Reference Number:3151733)	Service780 Clonsilla Avenue		Peterborough	ON	K9J 5Y3
Indirectly Affected (I)	28424 0121						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 5, 45R9980 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE349157 (Lender Reference Number:3151733)	780 Clonsilla Avenue		Peterborough	ON	K9J 5Y3
Indirectly Affected (I)	28424 0018						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 3, 45R9980 ; SMITH-ENNISMORE	THE TORONTO-DOMINION BANK Inst. No. PE172509	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28424 0019						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 2, 45R10252 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. LT118966	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5
Indirectly Affected (I)	28424 0019						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 2, 45R10252 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. LT118966	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5
Indirectly Affected (I)	28424 0021						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R327805 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0021						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R327805 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424-0022						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R357106 ; SMITH-ENNISMORE	KAWARTHA CREDIT UNION LIMITED Inst. No. PE367029	14 Hunter Street East		Peterborough	ON	K9J 7B2
Indirectly Affected (I)	28424-0022						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R357106 ; SMITH-ENNISMORE	KAWARTHA CREDIT UNION LIMITED Inst. No. PE367029	14 Hunter Street East		Peterborough	ON	K9J 7B2
Indirectly Affected (I)	28424 0006						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R634976 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. PE53372	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5
Indirectly Affected (I)	28424-0006						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R634976 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. PE53372	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5

[illegible]

## INDIGENOUS<sup>1</sup> CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("MOE") with a description of the Project to determine if there are any duty to consult requirements and, if so, if the MOE would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated November 29, 2021, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MOE on January 18, 2022, indicating that the MOE had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 6 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. This Indigenous Consultation Report ("ICR") was provided to the MOE on the date of this filing. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's decision regarding the sufficiency of Indigenous consultation on the Project,

---

<sup>1</sup> Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

#### Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
  - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
  - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
  - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
  - Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue

with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

#### Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

#### Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with MOE to ensure they are kept apprised of rights assertions by communities.
9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous

engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.

10. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including January 16, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.

November 29, 2021

**VIA EMAIL – amy.gibson@ontario.ca**

Ministry of Energy  
Amy Gibson  
Manager, Indigenous Energy Policy  
Unit 77 Grenville St.  
6<sup>th</sup> Floor  
Toronto, ON  
M7A 1B3

Dear Ms. Gibson,

**Re: Selwyn Community Expansion Project Summary (CONFIDENTIAL)**

---

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7<sup>th</sup> Edition, 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MENDM can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas”) is planning to construct approximately 9 km of new natural gas pipelines to provide services to the community of Selwyn. Enbridge Gas’s Selwyn Community Expansion Project (the “Project”) will require the construction of new natural gas pipelines to:

- (i) transport natural gas supply from Bridgenorth east through the community of Selwyn toward Lakefield; and
- (ii) distribute natural gas volumes to residential, commercial, and industrial customers in Selwyn Township.

The proposed Project will be constructed within municipal boundaries where possible.<sup>1</sup> The Project will require Enbridge Gas to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a confidential description of the Project’s characteristics and its location for the MOE’s review and to assist it with its determination as to whether it will

<sup>1</sup> Traversing properties owned by the Township of Selwyn and Peterborough County.

delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Adam Stiers  
Manager, Regulatory Applications – Leave to Construct



- 
- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
  - running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Preparation of an Environmental Report ("ER") for the Project has been initiated, in accordance with the OEB's Guidelines. The ER will examine the preliminary preferred route and determine, from an environmental and socio-economic perspective, the preferred route ("PR") for the Project. Engineering design is expected to be finalized during the permitting stage of the Project.

## **2.0 Authorizations and Approvals Required**

An ER for the Project will be prepared in accordance with the OEB's Guidelines with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required.

<sup>2</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494

Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations/approvals:

Federal Authorizations/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

### **3.0 Project Activities**

Planning activities for the Project commenced in 2021 and will continue until the commencement of construction as early as Q4 2022. Pursuant to the Guidelines, an ER will be prepared, and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, digging a trench, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 1.2 m. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

*Regulatory Applications:*

Adam Stiers

[adam.stiers@enbridge.com](mailto:adam.stiers@enbridge.com)

Office: (519) 436-4558

Cell: (519) 350-5196

*Community & Indigenous Engagement:*

Melanie Book

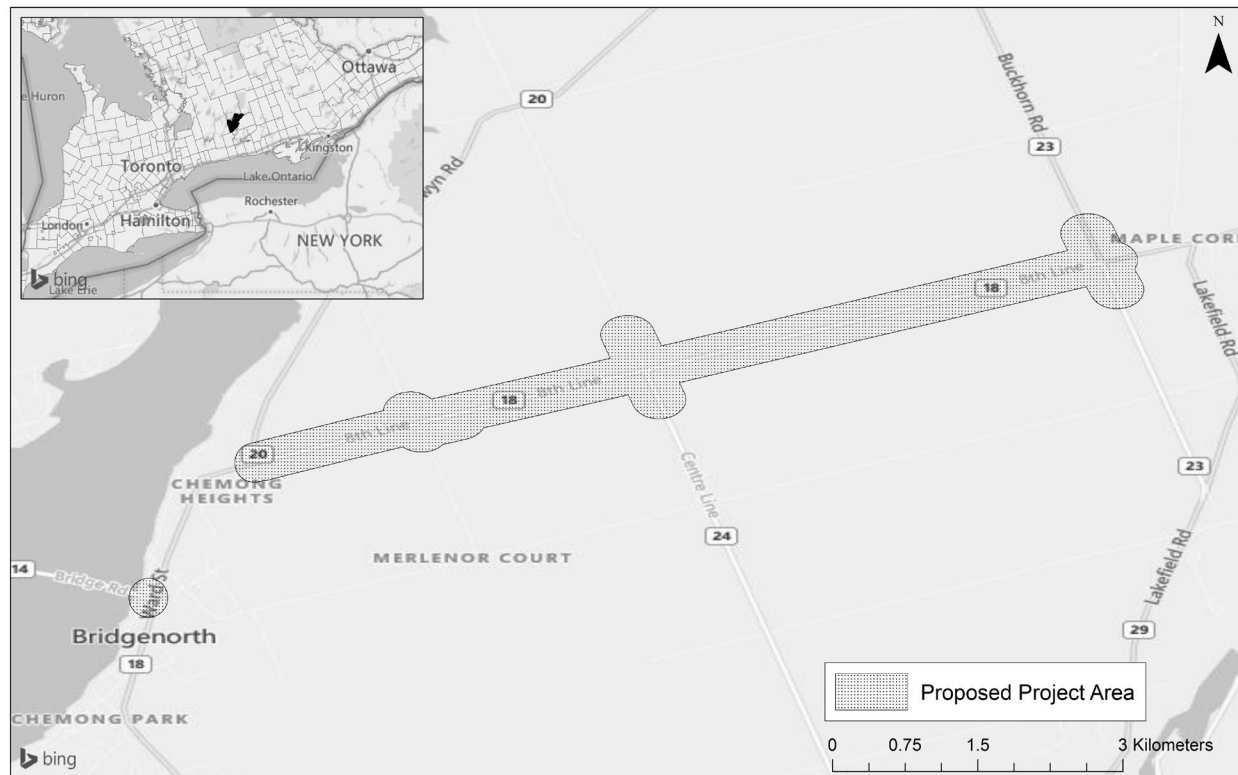
[Melanie.Book@enbridge.com](mailto:Melanie.Book@enbridge.com)

Office: (613) 748-6814

Cell: (613) 355-6561

**Figure 1: Project Area**

**Township of Selwyn (Eighth Line)**



**Ministry of Energy**

Energy Networks & Indigenous Policy  
Branch

Indigenous Energy Policy

77 Grenville Street, 6<sup>th</sup> Floor  
Toronto, ON M7A 2C1  
Tel: 416-325-6810

**Ministère de l'Énergie**

Direction Générale des Réseaux Énergétiques  
et des Politiques Autochtones

Politique Énergétique Autochtone

77, rue Grenville, 6<sup>e</sup> étage  
Toronto, ON M7A 2C1  
Tél. 416-325-6810



January 18, 2021

VIA EMAIL

Adam Stiers and Melanie Book  
Enbridge Gas Incorporated  
P. O. Box 2001  
50 Keil Drive North  
Chatham, ON N7M 5M1

**Re: Selwyn Community Expansion Project**

Dear Adam Stiers and Melanie Book:

Thank you for your letter of November 29, 2021 notifying the Ministry of Energy (Energy) of Enbridge Gas Incorporated's (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Selwyn Community Expansion Project (the Project).

I understand that Enbridge is proposing to construct approximately 9 km of natural gas pipelines to provide services to Selwyn, and will include transporting natural gas supply from Bridgenorth east through Selwyn toward Lakefield, and distributing natural gas volumes to residential commercial and industrial customers in Selwyn Township.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown

may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (the Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Alderville First Nation*	P.O. Box 46 Roseneath ON K0K 2X0 T: (905) 352-2011 F: (905) 352-3242
Curve Lake First Nation*	General Delivery Curve Lake ON K0L 1R0 T: (705) 657-8045, ext. 209 F: (705) 657-8708
Hiawatha First Nation*	123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: (705) 295-4421 F: N/A
Huron Wendat Nation**	255, place Chef Michel Laveau Wendake QC G0A 4V0 T: (418) 843-3767 F: (418) 842-1108
Kawartha Nishnawbe	No mailing address, telephone, or fax information available. nodin.webb@hotmail.com; samgharvey@live.com; giiwednang@hotmail.com; kawarthanishnawbecouncil@outlook.com
Mississaugas of Scugog Island*	22521 Island Road Port Perry ON L9L 1B6 T: (905) 985-3337 F: N/A

**Notes:**

\* It is standard practice to copy Karry Sandy McKenzie, Williams Treaties First Nations Process Coordinator, on correspondence to the identified Williams Treaties First Nations identified above ([inquiries@williamstreatiesfirstnations.ca](mailto:inquiries@williamstreatiesfirstnations.ca)).

\*\* Interests are specific to archeological resources. If, as the project progresses, it is determined that there will be no impacts to archaeological resources, Enbridge should contact the Manager of

Community	Mailing Address
Indigenous Energy Policy at the Ministry of Energy, as further consultation with this community may not be required.	

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the Project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nation and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on communities that are not listed above at any stage of the Project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

### **Acknowledgement**

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Rosalind Ashe by calling (437) 239-6154, or by email at: [rosalind.ashe@ontario.ca](mailto:rosalind.ashe@ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge Gas Incorporated. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,



(for) Amy Gibson  
Manager, Indigenous Energy Policy

c: Ontario Pipeline Coordinating Committee (OPCC)

## **APPENDIX: PROCEDURAL CONSULTATION**

### **Roles and Responsibilities Delegated to the Proponent**

On behalf of the Crown, please be advised that your responsibilities as Proponent for this Project include:

- providing notice and information about the Project to communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
  - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
  - maps of the Project location and any other affected area(s);
  - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
  - a description of other provincial or federal approvals that may be required for the Project to proceed;
  - whether the Project is on privately owned or Crown controlled land;
  - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
  - a written request asking the community to provide in writing or through a face-to-face meeting:
    - any information available to them that should be considered when preparing the Project documentation;
    - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
    - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
    - information about how information provided by the community as part of the consultation process will be collected, stored, used, and shared for their approval;
  - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
  - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
  - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
  - the Proponent's contact information; and
  - any additional information that might be helpful to the community.
- following up, as necessary, with communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise



questions or concerns and identify potential adverse impacts on their established or asserted rights;

- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by a community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by a community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with a community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

### **Roles and responsibilities assumed directly by the Crown**

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining, in the course of Project approvals, whether the consultation of communities was sufficient;
- determining, in the course of Project approvals, whether accommodation of communities, if required, is appropriate and sufficient.

### **Consultation Record**

It is important to ensure that all consultation activities undertaken with communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. A complete consultation record is required in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient. The consultation record should include, but not be limited to, the following:

- a list of the identified communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
  - changing the Project scope or design;
  - changing the timing of proposed activities;
  - minimizing or altering the site footprint or location of the proposed activity;
  - avoiding impacts to the Aboriginal interest;
  - environmental monitoring; and
  - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

SUFFICIENCY LETTER

1. The sufficiency letter provided by the MOE for the Project will be filed with the OEB once it has been received by Enbridge Gas.

# Enbridge Inc. Indigenous Peoples Policy

---

# Enbridge Indigenous Peoples Policy

---

Enbridge recognizes the diversity of Indigenous Peoples who live where we work and operate. We understand that the history of Indigenous Peoples in both Canada and the United States has had destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge recognizes the importance of reconciliation between Indigenous communities and broader society. Positive relationships with Indigenous Peoples, based on mutual respect and focused on achieving common goals, will create constructive outcomes for Indigenous communities and for Enbridge.

Enbridge commits to pursuing sustainable relationships with Indigenous Nations and groups in proximity to where Enbridge conducts business. To achieve this, Enbridge will govern itself by the following principles:

- We recognize the legal and constitutional rights possessed by Indigenous Peoples in Canada and in the U.S., and the importance of the relationship between Indigenous Peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) within the context of existing Canadian and U.S. law and the commitments that governments in both countries have made to protecting the rights of Indigenous Peoples.

- We engage in forthright and sincere consultation with Indigenous Peoples about Enbridge's projects and operations through processes that seek to achieve early and meaningful engagement so their input can help define our projects that may occur on lands traditionally used by Indigenous Peoples.
- We commit to working with Indigenous Peoples to achieve benefits for them resulting from Enbridge's projects and operations, including opportunities in training and education, employment, procurement, business development, and community development.
- We foster understanding of the history and culture of Indigenous Peoples among Enbridge's employees and contractors, in order to create better relationships between Enbridge and Indigenous communities.

This commitment is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans.

Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

**INDIGENOUS CONSULTATION REPORT: SUMMARY TABLE**

As of January 16, 2023

<b>Alderville First Nation (AFN)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 Archaeological Assessment (AA)</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and an AFN representative have exchanged emails and had a telephone call regarding the Project.</p>
<b>Did the community members or representatives have any questions or concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>AFN has not raised any questions or concerns regarding the Project. An AFN representative indicated that, due to the fact that they are not signatories to Treaty 20, AFN would not be providing comment.</p>

<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 16, 2023, AFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
<b>Beausoleil First Nation (BFN)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and a BFN representative have exchanged emails and telephone calls regarding the Project.
<b>Did the community members or representatives have any questions or concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not raised any questions or concerns regarding the Project.
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 16, 2023, BFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.



<b>Chippewas of Georgina Island First Nation (CGIFN)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CGIFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and a CGIFN representative have exchanged emails regarding the Project.</p>
<b>Did the community members or representatives have any questions or concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>CGIFN has not raised any questions or concerns regarding the Project.</p>
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of January 16, 2023, CGIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<b>Chippewas of Rama First Nation (CRFN)</b>		
<b>Was project information</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CRFN with the following information:</p>

<b>provided to the community?</b>		<ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and a CRFN representative have exchanged emails regarding the Project.
<b>Did the community members or representatives have any questions or concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CRFN has not raised any questions or concerns regarding the Project.
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 16, 2023, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.
<b>Curve Lake First Nation (CLFN)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or</li> </ul>

		<p>federal approvals that may be required for the Project to proceed.</p> <ul style="list-style-type: none"> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and CLFN representatives have had multiple exchanges regarding the Project, including via email, phone conversations and in person meetings.</p>
<b>Did the community members or representatives have any questions or concerns?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>CLFN representatives have provided a number of comments and asked questions regarding the Project.</p> <p>CLFN provided an initial round of comments regarding the Project addressing: impacts to drinking water; endangerment of fish and wild game; impacts to Aboriginal heritage and cultural values; impacts to endangered species; impacts to lands and savannas; and possible Indigenous burial or archaeological sites in the proposed Project area.</p> <p>CLFN's comments on the ER included discussion of: appropriate language use; the opportunity for natural gas service in the community; land acknowledgements and consultation and engagement; potential impacts on cultural keystone species, including impacts of noise on Osprey; potential impacts on harvesting rights, including baitfish harvesting; incorporation of the CLFN worldview with respect to plants; watercourse delineation; protection of wetlands; protection of culturally sensitive features; site restoration and planting; potential impacts to amphibians, including bullfrogs and green frogs; and monitoring plans.</p> <p>In the CLFN Technical Field Memorandum, specific reference was made to: potential impacts on walleye, which could infringe</p>

		<p>the right to fish; the Miller Creek crossing; and wetland protection.</p> <p>In the CLFN comments addressing the Ecological Land Classification memorandum, the CLFN representative referenced: reference material to support an understanding of potential impacts on rights; Michi Saagig involvement in the creation of the environmental protection plan; cultural keystone species protection, including the protection of turtles; and the significance of wetlands.</p> <p>Enbridge Gas provided detailed responses to CLFN's initial comments, comments on the ER and Technical Field Memorandum. Enbridge is currently preparing responses to CLFN's comments on the Ecological Land Classification memorandum. These responses included: explanation and clarification of project plans and technical material; explanation of mitigation measures to address stated concerns; monitoring plans; and a discussion of opportunities for further involvement of CLFN.</p> <p>See Exhibit H, Tab 1, Schedule 1, Attachment 6, Line Item Attachments 5.27 and 5.48 for copies of CLFN's comments and Enbridge Gas' responses to those comments.</p>
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Enbridge Gas is currently preparing responses to CLFN's comments on the ELC memorandum. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<b>Hiawatha First Nation (HFN)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>

		Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and HFN representatives have had multiple exchanges regarding the Project.
<b>Did the community members or representatives have any questions or concerns?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	An HFN representative advised Enbridge Gas that the consultants representing CLFN would also now be representing HFN and that any environmental document reviews and comments for the Project provided by CLFN representatives could be considered as representative of HFN's feedback. Please see the summary of consultation with CLFN above for a description of the comments that have been provided.
<b>Does the community have any outstanding concerns?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge is currently preparing responses to CLFN's comments on the ELC memorandum. Enbridge Gas will continue to engage with the community in relation to the Project.
<b>Huron-Wendat Nation (HWN)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HWN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an HFN representative have exchanged emails regarding the Project.

<b>responsive/did you have direct contact with the community?</b>		
<b>Did the community members or representatives have any questions or concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HWN has not raised any questions or concerns regarding the Project.
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 16, 2023, HWN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.

**Kawartha Nishnawbe First Nation (KNFN)**

<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided KNFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/did you have direct contact with the community?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 16, 2022, KNFN has not responded to any Enbridge Gas emails regarding the Project.

<b>Did the community members or representatives have any questions or concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KNFN has not raised any questions or concerns regarding the Project.
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 16, 2023, KNFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.

**Mississauga's of Scugog Island First Nation (MSIFN)**

<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided KNFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and MSIFN representatives have exchanged emails and had a telephone conversation regarding the Project
<b>Did the community members or</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MSIFN provided comments on the Project ER and the Stage 1 Archaeological Assessment.

<p><b>representatives have any questions or concerns?</b></p>		<p>MSIFN commented or asked questions on the following: the need for emissions reduction; water crossings and potential impacts on fish and fish habitat; the desire to be updated on Project status; potential for contaminants to travel along the pipeline route; potential for intermittent watercourses; the protection of black ash; the importance of unevaluated wetlands; significant wildlife habitat, including reptile and amphibian habitat; impact of ground level ozone; consideration of Indigenous cultural heritage landscapes; efficacy of exclusion fencing for reptiles and amphibians; the need for updates on EPP; and the review of subsequent archaeological assessments.</p> <p>Enbridge Gas provided a detailed written response to MSIFN's comments and questions which included: explanations of emission reduction strategies; plans for further field surveys; explanation of mitigation measures to address concerns; and opportunities for further involvement of MSIFN.</p> <p>See Exhibit H, Tab 1, Schedule 1, Attachment 6, Line Item Attachments 9.26 and 9.39 for copies of MSIFN's comments and Enbridge Gas' response to those comments.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of January 16, 2023, MSIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>



**Enbridge Gas Inc. Indigenous Engagement Log**

Log updated as of January 16, 2023

**Alderville First Nation (AFN)**

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
1.0	December 13, 2021	Email	An Enbridge Gas representative emailed the AFN representative providing a Selwyn Community Expansion Project ("Project") overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited AFN to submit a capacity funding request. Please see attached line item 1.0.		See attached line item 1.0.
1.1	December 14, 2022	Email		An AFN representative emailed the Enbridge Gas representative advising them they did not see a map of the area where the Project would be located. AFN advised that the AFN were not party to Treaty 20 territory.	
1.2	December 15, 2022	Email	An Enbridge Gas representative emailed the AFN representative to provide a map of the Project area		
1.3	February 7, 2022	Email	An Enbridge Gas representative emailed the AFN representative, providing a reminder for the Project virtual open house. The Enbridge Gas representative also provided website links to the open house and accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
1.4	April 4, 2022	Email	An Enbridge Gas representative emailed the AFN representative the Project Environmental Report (ER) for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		
1.5	April 4, 2022	Email		An AFN representative emailed the Enbridge Gas representative advising that the Project is in Treaty 20 territory and given AFN are not signatories to Treaty 20, AFN would not be commenting.	
1.6	April 6, 2022	Email	An Enbridge Gas representative emailed the AFN representative the draft stage 1 archaeology assessment (AA) for review and comment. The Enbridge Gas representative		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			advised they would like to have comments returned by May 16, 2022.		
1.7	April 7, 2022	Email		An AFN representative emailed the Enbridge Gas representative stating the Project was in Treaty 20 and those communities within Treaty 20 would respond if there was an issue.	
1.8	April 25, 2022	Email	An Enbridge Gas representative emailed the AFN representative following up on the Project ER to ensure there were no questions or concerns.		
1.9	April 25, 2022	Phone Call		AFN responded via phone to the Enbridge Gas representative call that due to the fact they are not signatories to treaty 20 they would not provide comment.	
1.10	April 28, 2022	Phone call	An Enbridge Gas representative had a meeting via telephone with the AFN representative regarding the Project to confirm that AFN was not interested in consultation on the Project.		
1.11	April 28, 2022	Email	An Enbridge Gas representative emailed the AFN representative to follow up on the phone call. The Enbridge Gas representative wanted to confirm what was explained during the phone call regarding not being in Treaty 20 and therefore engagement not being required. The Enbridge Gas representative stated that email communications and documentation would still be sent if it was acceptable.		
1.12	May 2, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to AFN.		
1.13	July 19, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing information regarding Project fieldwork pertaining to the Project. The Enbridge Gas representative included the proposed work schedules for the fieldwork and asked AFN to contact Enbridge Gas if AFN was interested in participating on any of the dates.		
1.14	August 9, 2022	Email	An Enbridge Gas representative emailed the AFN representative advising there would be some additional work required regarding		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			ecological land classification (ELC) and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if AFN was interested in participating and to respond to the email for further information.		
1.15	August 9, 2022	Email		An AFN representative responded to the Enbridge Gas representative regarding the upcoming work and advised that AFN would not have anyone available to attend and suggested that CLFN or HFN would have someone in attendance.	
1.16	August 9, 2022	Email	An Enbridge Gas representative emailed the AFN representative confirming receipt of AFN's response.		
1.17	September 29, 2022	Email	An Enbridge Gas representative emailed the AFN representative advising that Enbridge Gas was hoping to commence the stage 2 AA for the Project the third week of October. The Enbridge Gas representative asked if AFN was interested.		
1.18	October 13, 2022	Email	An Enbridge Gas representative emailed the AFN representative to advise that the proposed archaeology work has been scheduled for October 24th, 2022 and inquired if they would like to participate.		
1.19	November 3, 2022	Email	An Enbridge Gas representative emailed the AFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
1.20	November 8, 2022	Email	An Enbridge Gas representative emailed the AFN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
<b>Beausoleil First Nation (BFN)</b>					
2.0	December 13, 2021	Email	An Enbridge Gas representative emailed the BFN representative providing a Project overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited BFN to submit a capacity funding request. The Enbridge Gas		See attached line item 2.0.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			representative also provided a map of the Project area. Please see attached line item 2.0.		
2.1	January 24, 2022	Email	An Enbridge Gas representative emailed the BFN representative regarding the Project. The Enbridge Gas representative asked if BFN had any interests, comments, or questions regarding the Project and attached the Project notification letter for reference.		
2.2	February 7, 2022	Email	An Enbridge Gas representative emailed the BFN representative to provide a reminder for the Project virtual open house. The Enbridge Gas representative also provided website links to the open house and accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
2.3	April 4, 2022	Email	An Enbridge Gas representative emailed the BFN representative the Project ER for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		
2.4	April 6, 2022	Email	An Enbridge Gas representative emailed the BFN representative the Project's draft stage 1 AA for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 16, 2022.		
2.5	April 25, 2022	Email	An Enbridge Representative emailed the BFN representative following up on the Project ER to ensure there were no comments or concerns.		
2.6	April 28, 2028	Phone Call	An Enbridge Gas representative spoke to the BFN representative to confirm current contact information and inquire about interest in engagement and previous communications sent.	A BFN representative responded in the call with the Enbridge Gas representative that there were no concerns now but asked that communications continue to be sent. The AFN representative indicated that, should there be questions or concerns, BFN would contact Enbridge Gas.	
2.7	April 28, 2022	Email	The Enbridge Gas representative emailed BFN to confirm what was said on the call.		
2.8	April 28, 2022	Email	An Enbridge Gas representative emailed the BFN representative confirming the proper contact information.		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
2.9	April 28, 2022	Email		The BFN representative emailed the Enbridge Gas representative and provided the proper contact info for representatives at BFN.	
2.10	April 28, 2022	Email	An Enbridge Gas representative emailed the BFN representative to confirm that BFN will continue to receive communications on projects and if BFN has any questions or concerns regarding the Project, BFN representatives would contact Enbridge Gas.		
2.11	April 29, 2022	Email	An Enbridge Gas representative emailed the BFN representative to confirm the email was correct and to ensure the email from April 28, 2022 was received		
2.12	April 29, 2022	Email		A BFN representative emailed the Enbridge Gas representative confirming the April 28, 2022 email was received, providing an email contact for another BFN representative and advising to follow up with the Chief to confirm correct email.	
2.13	May 2, 2022	Email	An Enbridge Gas representative emailed the BFN representative providing a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to BFN		
2.14	July 19, 2022	Email	An Enbridge Gas representative emailed the BFN representative providing information regarding Project fieldwork. The Enbridge Gas representative included the proposed work schedules for the fieldwork and asked BFN to contact Enbridge Gas if BFN was interested in participating on any of the dates.		
2.15	August 9, 2022	Email	An Enbridge Gas representative emailed the BFN representative advising there would be some additional work required regarding ELC and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if BFN was interested in participating and to respond to the email for further information.		
2.16	September 29, 2022	Email	An Enbridge Gas representative emailed the BFN representative advising that Enbridge Gas was hoping to commence the stage 2 AA for the Project the third week of		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			October. The Enbridge Gas representative asked if BFN was interested in participating.		
2.17	October 13, 2022	Email	An Enbridge Gas representative emailed the BFN representative to advise that the proposed archaeology work had been scheduled for October 24th, 2022 and inquired if they would like to participate.		
2.18	November 3, 2022	Email	An Enbridge Gas representative emailed the BFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
2.19	November 8, 2022	Email	An Enbridge Gas representative emailed the BFN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
<b>Chippewas of Georgina Island (CGIFN)</b>					
3.0	December 13, 2021	Email	An Enbridge Gas representative emailed the CGIFN representative providing a Project overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited CGIFN to submit a capacity funding request. The Enbridge Gas representative also provided a map of the Project area. Please see attached line item 3.0.		See attached line item 3.0
3.1	January 24, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative regarding the Project. The Enbridge Gas representative asked if CGIFN had any interests, comments or questions regarding the Project and attached the Project notification letter for reference.		
3.2	February 7, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to provide a reminder for the Project virtual open house. The Enbridge Gas representative also provided website links to the open house and accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
3.3	April 4, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative the Project ER for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
3.4	April 6, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative the Project's draft stage 1 AA for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 16, 2022.		
3.5	April 11, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to confirm proper contact email going forward.		
3.6	April 11, 2022	Email		A CGIFN representative emailed the Enbridge Gas representative to confirm that moving forward they would be the contact.	
3.7	April 25, 2022	Email	An Enbridge Representative emailed the CGIFN representative following up on the Project ER to ensure there were no comments or concerns..		
3.8	April 29, 2022	Phone call	An Enbridge Gas representative called and left a voicemail with the CGIFN representative to confirm the CGIFN representative had received all pertinent Project information and that CGIFN had the opportunity to comment and provide feedback.		
3.10	April 29, 2022	Email		A CGIFN representative emailed the Enbridge Gas representative to request a follow-up.  The CGIFN representative also asked the Enbridge Gas representative to resend the Project's ER and draft stage 1 AA.	
3.9	April 29, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative following up on the earlier voicemail. Additionally, the Enbridge Gas representative wanted to follow up and provided the links to the Project ER and draft stage 1 AA.		
3.11	May 2, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to CGIFN.		
3.12	July 19, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative providing information regarding Project fieldwork. The Enbridge Gas representatives included the proposed work schedules for the fieldwork and asked BFN to contact Enbridge Gas if BFN was		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			interested in participating on any of the dates.		
3.13	August 9, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative advising there would be some additional work required regarding ELC and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if CGIFN was interested in participating and to respond to the email for further information.		
3.14	September 29, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative advising that Enbridge Gas was hoping to commence stage 2 AA for the Project the third week of October. The Enbridge Gas representative asked if CGIFN was interested so that Enbridge Gas could provide further information.		
3.15	October 13, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to advise that the proposed archaeology work has been scheduled for October 24th, 2022 and inquired if they would like to participate.		
3.16	October 17, 2022	Email		A CGIFN representative emailed the Enbridge Gas representative to confirm receipt of email and that they would not be able to participate.	
3.17	October 17, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to confirm receipt of the email and that they would provide information as it becomes available.		
3.18	November 3, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
3.19	November 3, 2022	Email		A CGIFN representative emailed the Enbridge Gas representative attaching another CGIFN contact that should receive the November 3, 2022 email.	
3.20	November 4, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to confirm that the identified contact had already been sent the information and that the information had		



Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			been resent to ensure that they had received it.		
3.21	November 8, 2022	Email	An Enbridge Gas representative emailed the CGIFN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
<b>Chippewas of Rama First Nation (CRFN)</b>					
4.0	December 13, 2021	Email	An Enbridge Gas representative emailed the CRFN representative providing a Project overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited CRFN to submit a capacity funding request. The Enbridge Gas representative also provided a map of the Project area. Please see attached line item 4.0.		See attached line item 4.0.
4.1	January 24, 2022	Email	An Enbridge Gas representative emailed the CRFN regarding the Project. The Enbridge Gas representative asked if CRFN had any interests, comments, or questions regarding the Project and attached the Project notification letter for reference.		
4.2	February 4, 2022	Emails		A CRFN representative emailed the Enbridge Gas representative advising that CRFN had no comments or questions regarding the Project notification.	
4.3	February 4, 2022	Email	An Enbridge Gas representative emailed the CRFN representative confirming receipt of the email.		
4.4	February 7, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to provide a reminder for the Project virtual open house. The Enbridge Gas representative also provided website links to the open house and accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
4.5	April 4, 2022	Email	An Enbridge Gas representative emailed the CRFN representative the Project ER for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		
4.6	April 6, 2022	Email	An Enbridge Gas representative emailed the CRFN representative the Project's draft stage 1 AA for review and comment. The Enbridge Gas representative advised they		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			would like to have comments returned by May 16, 2022.		
4.7	April 25, 2022	Email	An Enbridge Gas representative followed up with the CRFN regarding the Project ER to ensure there were no comments or concerns.		
4.8	April 29, 2022	Phone call	An Enbridge Gas representative called and left a voicemail with the CRFN representative to confirm that the CRFN representative had received all pertinent Project information and that CRFN had the opportunity to comment and provide feedback.		
4.9	April 29, 2022	Email	An Enbridge Gas representative emailed the CRFN representative following up on the earlier voicemail. Additionally, the Enbridge Gas representative wanted to follow up on the Project ER and Draft stage 1 AA.		
4.10	May 2, 2022	Email	An Enbridge Gas representative emailed the CRFN representative providing a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to CRFN.		
4.11	July 19, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to provide information regarding Project fieldwork. The Enbridge Gas representative included the proposed work schedules for the fieldwork and asked CRFN to contact Enbridge Gas if CRFN was interested in participating on any of the dates.		
4.12	August 9, 2022	Email	An Enbridge Gas representative emailed the CRFN representative advising there would be some additional work required regarding ELC and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if CRFN was interested in participating and to respond to the email for further information.		
4.13	September 29, 2022	Email	An Enbridge Gas representative emailed the CRFN representative advising that Enbridge Gas was hoping to commence stage 2 AA for the Project the third week of October. The Enbridge Gas representative asked if CRFN was interested so that Enbridge Gas could provide further information.		
4.14	October 7, 2022	Email		A CRFN representative emailed the Enbridge Gas representative advising that CRFN was interested in reading the report	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
				before it was submitted but stated that CRFN would defer to the Mississaugas in the area.	
4.15	October 7, 2022	Email	An Enbridge Gas representative emailed the CRFN representative confirming receipt of the email and advising Enbridge Gas would provide CRFN with the report prior to it being sent in.		
4.16	October 13, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to advise that the proposed archaeology work had been scheduled for October 24th, 2022 and inquired if they would like to participate.		
4.17	November 3, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
4.18	November 8, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
4.19	November 8, 2022	Email		A CRFN representative emailed the Enbridge Gas representative to advise that they are unable to send a representative to monitor the work being completed and appreciated the invitation to participate. The CRFN representative confirmed that they will receive a report prior to its submission.	
4.20	November 9, 2022	Email	An Enbridge Gas representative emailed the CRFN representative confirming receipt of the CRFN email and that Enbridge Gas will send the report to CRFN for review and comment.		
4.21	November 22, 2022	Email		A CRFN representative emailed the Enbridge Gas representative to confirm receipt of email and to confirm that they have no comments at this time.	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
4.22	November 24, 2022	Email	An Enbridge Gas representative emailed the CRFN representative to confirm receipt of the CRFN email and that any new information would be provided.		
<b>Curve Lake First Nation (CLFN)</b>					
5.0	December 2, 2021	Phone call	An Enbridge Gas representatives had a meeting with CLFN representatives regarding the Natural Gas Expansion Program. Topics of discussion included ongoing Enbridge Gas Projects. The Enbridge Gas representative advised Enbridge Gas would provide a notification letter for the Project in December 2021. The Enbridge Gas representative also advised the stage 1 AA desktop review was ongoing and the CLFN representatives would receive a draft report when completed.		
5.1	December 9, 2021	Email	An Enbridge Gas representative emailed the CLFN representative providing the meeting minutes from their December 2, 2021, meeting		
5.2	December 13, 2021	Email	An Enbridge Gas representative emailed the CLFN representative providing a Project overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited CLFN to submit a capacity funding request. The Enbridge Gas representative also provided a map of the Project area. Please see attached line item 5.2.		See attached line item 5.2
5.3	January 6, 2022	Letter		A CLFN representative emailed the Enbridge Gas representative, providing a letter to Enbridge Gas representative regarding the proposed Project. The letter addressed concerns that CLFN had about: drinking water; fish and wildlife; Aboriginal heritage and cultural values; endangered species; and archaeology. See attached line item 5.3.	See attached line item 5.3 .
5.4	January 20, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing a letter in response to the CLFN representative's initial inquiry letter of January 6, 2022. The letter included a general summary of the Project, potential impacts, and mitigations. Please see attached line item 5.4.		See attached line item 5.4.

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
5.5	January 24, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide the Project's notice of study commencement and virtual open house letter.		
5.6	February 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide a reminder for the Project virtual open house. The Enbridge Gas representative also provided website links to the open house accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
5.7	February 8, 2022	Meeting	An Enbridge Gas representative and CLFN representatives had a meeting to discuss various ongoing Enbridge Gas Projects.		
5.8	February 9, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing the meeting minutes from their February 8, 2022 meeting.		
5.9	February 13, 2022	Email		A CLFN representative emailed the Enbridge Gas representative providing filing fees for their engagement.	
5.10	February 14, 2022	Email	An Enbridge Gas representative emailed CLFN representative confirming filing fee invoices. The Enbridge Gas representative advised payment would occur within the week.		
5.11	February 22, 2022	Email	An Enbridge Gas representative responded to the CLFN representative confirming that Enbridge has paid the filling fees for the various ongoing Enbridge Gas Projects.		
5.12	February 22, 2022	Phone Call	An Enbridge Gas representative had a phone conversation with the CLFN representative providing an update regarding Enbridge Gas Projects.		
5.13	March 21, 2022	Email	An Enbridge Gas representative emailed the CLFN business partner representative requesting CLFN business partner representative's availability to review comments and responses for the Project. An Enbridge Gas representative advised they were available for an in-person meeting if that was acceptable.		
5.14	April 4, 2022	Email	An Enbridge Gas representative emailed the CLFN representative the Project ER and for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		
5.15	April 6, 2022	Email	An Enbridge Gas representative emailed the CLFN representative the Project's draft stage 1 AA for review and comment. The Enbridge		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			Gas representative advised they would like to have comments returned by May 16, 2022.		
5.16	April 7, 2022	Meeting	An Enbridge Gas representative met with CLFN representatives in person to discuss TLU on the Project	A CLFN representative expressed in the meeting that CLFN would be interested in completing a TLU pertaining to the Project and scheduled the TLU for June 7-16 <sup>th</sup> , 2022	
5.17	April 8, 2022	Email	An Enbridge Gas representative emailed the CLFN representatives a note of appreciation for the in-person meeting that they attended and upcoming TLU for the Project.		
5.18	April 8, 2022	Email		A CLFN representative emailed the Enbridge Gas representative and provided dates for TLU held in calendar.	
5.19	April 25, 2022	Email	An Enbridge Gas representative emailed the CLFN representative following up on the Project ER to ensure there were no comments or concerns.		
5.20	April 27, 2022	Email	An Enbridge Gas representative emailed the CLFN representative following up on a proposal for TLU scheduled in June.		
5.21	April 28, 2022	Phone call	An Enbridge Gas representative spoke to the CLFN representative regarding the upcoming TLU and details around TLU.		
5.22	April 29, 2022	Email	An Enbridge Gas representative emailed the CLFN representative on April 29, 2022, following up on the phone call they had the day prior. The Enbridge Gas representative wanted to confirm the anticipated dates for the TLU, confirming a HFN representative would also be included within the TLU process, and other various details regarding the TLU.		
5.23	May 2, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding.		
5.24	May 3, 2022	Email		A CLFN representative responded to the Enbridge Gas representative confirming that details regarding the TLU can be confirmed when specific plans have been made.	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
5.25	May 3, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of the email.		
5.26	May 10, 2022	Meeting	An Enbridge Gas representative and CLFN representatives had a meeting to discuss various ongoing Enbridge Gas Projects.		
5.27	May 12, 2022	Email		A CLFN representative emailed the Enbridge Gas representative providing Enbridge with questions and feedback on the Project ER. Please see attached line item 5.27.	See attached line item 5.27.
5.28	May 26, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of the comments on the Project ER and indicating that Enbridge Gas would provide responses as soon as possible.		
5.29	May 27, 2022	Email	An Enbridge Gas representative emailed the CLFN representative asking if CLFN could confirm the maps included in the email are acceptable for the TLU for the Project. Additionally, the Enbridge Gas representative indicated that the maps would be sent to the CLFN representative to have for the Open house.		
5.30	May 27, 2022	Email		A CLFN representative emailed Enbridge Gas representative confirming that the maps were acceptable. The CLFN representative wanted to confirm a prior set had shown the Enbridge Gas features and indicated that CLFN would like those to be included in these Project maps.	
5.31	June 3, 2022	Email		A CLFN representative emailed the Enbridge Gas representative inquiring about billing information regarding the Project	
5.32	June 24, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing them with Enbridge's TLU notes related to the Project. Additionally, the Enbridge Gas' representative wanted to confirm the questions asked during the TLU open house to ensure accuracy.		
5.33	July 13, 2022	Email		A CLFN representative emailed the Enbridge Gas representative inquiring	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
				about billing information regarding the Project	
5.34	July 14, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing the updated billing information requested.		
5.35	July 18, 2022	Email		A CLFN representative emailed the Enbridge Gas representative providing invoices for the Project.	
5.36	July 19, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of the email on July 18, 2022.		
5.37	July 19, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing information regarding Project fieldwork. The Enbridge Gas representative included the proposed work schedules for the fieldwork and asked CLFN to contact Enbridge Gas if CLFN was interested in participating on any of the dates.		
5.38	July 20, 2022	Email		A CLFN representative responded to the Enbridge Gas representative advising that the CLFN business partner would be happy to participate if timing works out. Additionally, CLFN offered to participate in stage 2 AA when dates are further confirmed.	
5.39	July 20, 2022	Email	An Enbridge Gas representative responded to the CLFN representative confirming that as soon as dates were scheduled, they would communicate those to CLFN.		
5.40	August 9, 2022	Email	An Enbridge Gas representative emailed the CLFN representative advising there would be some additional work required regarding ELC and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if CLFN was interested in participating and to respond to the email for further information.		
5.41	August 9, 2022	Email		A CLFN representative responded to Enbridge Gas representative advising them they would need additional information and that CLFN would need to check with their business partner to see if they have time to participate.	



Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
5.42	August 15, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing the CLFN business partner with the additional information required for the work.		
5.43	August 15, 2022	Email		A CLFN representative responded to the Enbridge Gas representative advising that they would not be able to attend and would like an opportunity in the future.	
5.44	August 20, 2022	Email		A CLFN representative emailed the Enbridge Gas representative providing them with the Technical Field Memorandums from the TLU that they participated in.	
5.45	August 24, 2022	Email	An Enbridge Gas representative emailed the CLFN representative confirming receipt of the Technical Field Memorandum.		
5.46	August 24, 2022	Email	An Enbridge Gas representative emailed the CLFN representative Enbridge Gas' responses to CLFN's comment on the Project ER. Please see attached line item 5.48.		See attached line item 5.48.
5.47	August 25, 2022	Email		A CLFN representative emailed the Enbridge Gas representative providing an overview for the in-person TLU review meeting.	
5.48	August 30, 2022	Email	An Enbridge Gas representative emailed the CLFN representative inquiring if CLFN would require a signed document related to privacy for the report to be shared with the Enbridge Gas business partners.		
5.49	August 31, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to confirm if it was acceptable to share TLU with the consultants.		
5.50	August 31, 2022	Email		A CLFN representative emailed the Enbridge Gas representative confirming that it was okay to share the TLU.	
5.51	September 1, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to confirm receipt of the CLFN's August 31 email.		
5.52	September 2, 2022	In person Meeting	Enbridge Gas representatives, Enbridge Gas business partner representatives, a HFN representative, CLFN representatives, and CLFN Business representatives met to review the TLU. The CLFN/HFN		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			representative led the discussion regarding TLU. CLFN and HFN representatives provided comments and feedback about the TLU and the Project.		
5.53	September 6, 2022	Email	An Enbridge Gas representative emailed the CLFN representative providing the attendees list from the September 2, 2022, meeting. Additionally, the Enbridge Gas representative wanted to set up a follow up meeting with other Enbridge Gas representatives to ensure Enbridge Gas has incorporated the required mitigation measures into the EPP.		
5.54	September 7, 2022	Email		A CLFN representative emailed the Enbridge Gas representative, copying the CLFN business partner representative and asking the business partner representative to advise when they would be available for a meeting.	
5.55	September 14, 2022			The CLFN business partner representative emailed the Enbridge Gas representative providing available dates for a follow up meeting.	
5.56	September 15, 2022	Email	An Enbridge Gas representative emailed the CLFN Business partner representative regarding the available dates and format of the meeting.		
5.57	September 15, 2022	Email		The CLFN Business partner representative emailed the Enbridge Gas representative to confirm receipt of prior email and to confirm logistics for the meeting.	
5.58	September 15, 2022	Email	An Enbridge Gas representative emailed the CLFN Business partner representative to confirm the length of the meeting.		
5.59	September 29, 2022	Email	An Enbridge Gas representative emailed the CLFN representative advising that Enbridge Gas was hoping to commence stage 2 AA for the Project the third week of October. The Enbridge Gas representative asked if CLFN was interested so that Enbridge Gas could provide further information.		
5.60	October 13, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to advise that the proposed archaeology work had been		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			scheduled for October 24th, 2022 and inquired if they would like to participate.		
5.61	October 13, 2022	Email		A CLFN representative emailed the Enbridge Gas representative confirming receipt of the email and confirmed that they should be able to send a representative. The CLFN wanted to confirm a contract was in place already.	
5.62	October 14, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to advise that they would confirm if an agreement already exists for archaeology work.		
5.63	October 14, 2022	Email		A CLFN representative emailed the Enbridge Gas representative confirming receipt and that they would provide an agreement for review.	
5.64	October 20, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to inform them that due to delays regarding locates the expected date for archaeology field work has been delayed. The Enbridge Gas representative confirmed that as soon as they have more information they will provide it.		
5.65	November 3, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if CLFN would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
5.66	November 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide a reminder regarding the stage 2 AA work as they had previously mentioned that they were interested in sending a representative.		
5.67	November 7, 2022	Email		A CLFN representative emailed the Enbridge Gas representative that they were busy on the new tentative dates but would do their best to come out after to participate in some field work.	
5.68	November 7, 2022	Phone call	An Enbridge Gas representative called the CLFN representative and left a voicemail inquiring about various ongoing Enbridge		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			Projects and asked for them to return the call.		
5.69	November 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative following up on the voicemail and confirmed that the fieldwork would only be one day. The Enbridge Gas representative requested that they call back at their earliest convenience.		
5.70	November 7, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to inform CLFN of a new fieldwork day on November 15, 2022.		
5.71	November 8, 2022	Email	An Enbridge Gas representative emailed the CLFN representative asking if the date works.		
5.72	November 8, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
5.73	November 10, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to confirm the new date for the fieldwork.	
5.74	November 10, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to confirm receipt of email.		
5.75	November 11, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide the confirmed details for the stage 2 AA field visit for the Project. The Enbridge Gas representative provided all the meeting details for the monitors and offered to answer any of their questions.		
5.76	November 14, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to provide the archaeology contract for the stage 2 AA fieldwork.	
5.77	November 14, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to regarding the contract.		
5.78	November 14, 2022	Email		A CLFN representative emailed the Enbridge Gas representative providing an updated CLFN archaeology contract and stated they would be interest in seeing the standard Enbridge Gas agreement.	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
5.79	November 14, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide the standard Enbridge Gas agreement.		
5.80	November 14, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to confirm the Enbridge Gas agreement was adequate and provided some minor updates.	
5.81	November 15, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide the archaeology agreement for their review and signature.		
5.82	November 16, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to inquire if the archeology agreement had been reviewed and signed.		
5.83	November 16, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to provide the signed agreement.	
5.84	November 17, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to confirm receipt of the email.		
5.85	November 28, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to provide the Enbridge Gas' responses to CLFN Technical Field Memorandum. Please see attached line item 5.86.		See attached line item 5.86.
5.86	November 28, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to ask for a meeting to discuss the Technical Field Memorandums.	
5.87	November 29, 2022	Email	An Enbridge Gas representative emailed the CLFN representative to confirm that they can schedule a meeting.		
5.88	December 14, 2022	Email		A CLFN representative emailed the Enbridge Gas representative to provide the attached review of the ELC memo for the Project. Please see attached line item 5.91.	See attached line item 5.91
5.89	January 9, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to confirm their review of the ELC memo and that Enbridge Gas will be working on a response.		
<b>Hiawatha First Nation (HFN)</b>					
6.0	December 13, 2021	Email	An Enbridge Gas representative emailed HFN representative providing a Project		See attached line item 6.0

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited HFN to submit a capacity funding request. The Enbridge Gas representative also provided a map of the Project area. Please see attached line item 6.0.		
6.1	January 24, 2022	Email	An Enbridge Gas representative emailed HFN representative regarding the Project. The Enbridge Gas representative inquired if HFN had any interests, comments, or questions regarding the Project and attached the Project notification letter for reference.	.	
6.2	February 7, 2022	Email	An Enbridge Gas representative emailed HFN representative provided a reminder for the Project virtual open house. Enbridge Gas representative also provided website links to the open house and an accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
6.3	April 4, 2022	Email	An Enbridge Gas representative emailed HFN the Project ER for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.	.	
6.4	April 6, 2022	Email	An Enbridge Gas representative emailed HFN with draft stage 1 AA for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 16, 2022.		
6.5	April 25, 2022	Email	An Enbridge Gas representative emailed the HFN representative following up on the Project ER to ensure there were no comments or concerns.		
6.6	April 29, 2022	Phone Call	An Enbridge Gas representative called and left a voicemail with the HFN representative to confirm that the HFN representative had received all pertinent Project information to the Project and that HFN had the opportunity to comment and provide feedback.		
6.7	May 2, 2022	Email	An Enbridge Gas representative emailed the HFN representative to provide a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to HFN.		
6.8	July 19, 2022	Email	An Enbridge Gas representative emailed the HFN representative providing information regarding Project fieldwork. The Enbridge		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			Gas representative included the proposed work schedules for the fieldwork and asked BFN to contact Enbridge Gas if BFN was interested in participating on any of the dates.		
6.9	July 20, 2022	Email		An HFN representative responded to the Enbridge Gas representative advising that the HFN representative could not make the Cultural Heritage Site Visit. The HFN representative advised an early notification of work would be better to make sure schedules are open to attend.	
6.10	July 20, 2022	Email	An Enbridge Gas representative responded to the HFN representative apologizing for the short notice and advised they will provide any information from the Cultural Heritage Site Visit.		
6.11	August 9, 2022	Email	An Enbridge Gas representative emailed the HFN representative advising there would be some additional work required regarding ELC and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if HFN was interested in participating and to respond to the email for further information.		
6.12	August 9, 2022	Email		An HFN representative responded to the Enbridge Gas representative regarding the upcoming work that was to take place. The HFN representative advised HFN would not be able to attend the work.	
6.13	August 9, 2022	Email	An Enbridge Gas' representative emailed the HFN representative confirming the HFN would not be able to participate in the upcoming work.		
6.14	August 17, 2022	Email		An HFN representative emailed the Enbridge Gas representative advising the consultants representing CLFN will also now be representing HFN. Any Environmental document reviews and comments for the Project	See attached line item 6.14

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
				provided by CLFN representatives could be considered as representative of HFN's feedback. Please see attached line item 6.14.	
6.15	August 23, 2022	Email	An Enbridge Gas representative emailed the HFN representative confirming documentation regarding the Project provided to HFN was also provided to CLFN. Enbridge Gas representative advised they could discuss the process during their visit the following week.		
6.16	September 2, 2022	In-person meeting	Enbridge Gas representatives, Enbridge Gas business partner representatives, a HFN representative, CLFN representatives, and CLFN Business representatives met to review the TLU completed for the Project.	CLFN/HFN representative led the conversations around TLU. CLFN and HFN representatives provided comments and feedback about the TLU and the Project.	
6.17	September 29, 2022	Email	An Enbridge Gas representative emailed the HFN representative advising that Enbridge Gas was hoping to commence stage 2 AA for the Project the third week of October. The Enbridge Gas representative asked if HFN was interested so that Enbridge Gas could provide further information.		
6.18	October 3, 2022	Email		An HFN representative emailed the Enbridge Gas representative introducing a new HFN representative and advised that going forward the new HFN representative should be provided with any archaeology information.	
6.19	October 10, 2022	Email	An Enbridge Gas representative emailed the HFN representative confirming receipt of the email and welcoming the new HFN representative.		
6.20	October 13, 2022	Email	An Enbridge Gas representative emailed the HFN representative to advise that the proposed archaeology work had been scheduled for October 24th, 2022 and inquired if they would like to participate.		
6.21	November 3, 2022	Email	An Enbridge Gas representative emailed the HFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		



Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
6.22	November 8, 2022	Email	An Enbridge Gas representative emailed the HFN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions..		
<b>Huron-Wendat Nation (HWN)</b>					
7.0	December 13, 2021	Email	An Enbridge Gas representative emailed the HWN representative providing a Project overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited HWN to submit a capacity funding request. The Enbridge Gas representative also provided a map of the Project area. Please see attached line item 7.0.		See attached line item 7.0
7.1	January 24, 2022	Email	An Enbridge Gas representative emailed the HWN representative regarding the Project. The Enbridge Gas representative asked if HWN had any interests, comments, or questions regarding the Project and attached the Project notification letter for reference.		
7.2	January 24, 2022	Email		An HWN representative responded to the Enbridge Gas representative advising HWN wished to be consulted on the Project. The HWN representative expressed interest in participating in archaeological field work and any monitoring (including excavation). The email also requested capacity funding and draft reports regarding the Project for review and comment.	
7.3	January 24, 2022	Email	An Enbridge Gas representative emailed the HWN representative thanking them for the response. The Enbridge Gas representative would work to ensure that the HWN is included in archaeological fieldwork and provided the opportunity to review and comment any reports. Additionally, the Enbridge Gas representative offered capacity funding.		
7.4	February 7, 2022	Email	An Enbridge Gas representative emailed the HWN representative, providing a reminder for the Project virtual open house. The Enbridge Gas representative also provided		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			website links to the open house and accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
7.5	February 8, 2022	Email		An HWN representative asked about the archaeological studies or fieldwork required for the Project. Additionally, the HWN representative inquired about obtaining shape files.	
7.6	February 9, 2022	Email	An Enbridge Gas representative responded to the HWN representative stating that archaeology documents would be sent once ready. Additionally, the Enbridge Gas representative committed to providing shape files for the Project.		
7.7	April 4, 2022	Email	An Enbridge Gas representative emailed the HWN representative the Project ER for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		
7.8	April 6, 2022	Email	An Enbridge Gas representative emailed HWN representative the Project's draft stage 1 AA for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 16, 2022.		
7.9	April 25, 2022	Email	An Enbridge Gas representative emailed the HWN representative following up on the Project's ER to ensure there were no comments or concerns.		
7.10	April 29, 2022	Phone Call	An Enbridge Gas representative called and left voicemail with the HWN representative to confirm that the HWN representative had received all pertinent Project and that HWN had the opportunity to comment and provide feedback.		
7.11	April 29, 2022	Email	An Enbridge Gas representative emailed the HWN representative following up on the earlier voicemail. Additionally, the Enbridge Gas representative wanted to follow up on the Project Environmental Report and Draft stage 1AA archaeology report.		
7.12	May 2, 2022	Email	An Enbridge Gas representative emailed the HWN representative to provide a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to HWN.		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
7.13	May 2, 2022	Email		An HWN representative responded to the Enbridge Gas representative regarding the Project's stage 1 AA link that was provided, noting that the HWN representative was unable to access the link and requested for it to be resent.	
7.14	May 2, 2022	Email	An Enbridge Gas representative responded to the HWN representative apologizing for the link not being accessible and provided a new link for the Project's stage 1 AA.		
7.15	July 19, 2022	Email	An Enbridge Gas representative emailed the HWN representative to provide information regarding Project fieldwork. The Enbridge Gas representative included the proposed work schedules for the fieldwork and asked HWN to contact Enbridge Gas if HWN was interested in participating on any of the dates.		
7.16	July 20, 2022	Email		An HWN representative responded to the Enbridge Gas representative regarding the Cultural Site Visit. HWN was unable to send a field representative to the fieldwork; however, HWN would like to participate in stage 2 AA and when a schedule is confirmed, the HWN representative would provide them with the contact information of the field representative. The HWN representative requested that updates from the visit be provided to HWN. Additionally, the HWN representative asked the Enbridge Gas representative if they would require a quote for the presence of the field representative for stage 2 AA.	
7.17	July 20, 2022	Email	An Enbridge Gas representative responded to the HWN representative advising that they will provide any information from the Cultural Heritage Site Visit. The Enbridge Gas		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			representative confirmed that once a date and duration is established for stage 2 AA.		
7.18	August 9, 2022	Email	An Enbridge Gas representative emailed the HWN representative advising there would be some additional work required regarding ELC and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if HWN was interested in participating and to respond to the email for further information.		
7.19	August 10, 2022	Email		An HWN representative emailed the Enbridge Gas representative asking if the work would require an archaeologist and providing a quote for such work. The HWN representative committed to confirming whether a field representative would be available.	
7.20	August 10, 2022	Email	An Enbridge Gas representative emailed the HWN representative confirming the work is related to tree surveys and ELC. Enbridge Gas' representative confirmed they would provide more information when they received it.		
7.23	September 29, 2022	Email	An Enbridge Gas representative emailed the HWN representative advising that Enbridge Gas was hoping to commence stage 2 AA in the third week of October. The Enbridge Gas representative asked if the HWN was interested so that Enbridge Gas could provide further information.		
7.24	October 3, 2022	Email		An HWN representative emailed the Enbridge Gas representative introducing a new HWN representative and advising HWN would be interested in monitoring. The HWN representative asked for Enbridge Gas to accept the quote for the work.	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
7.25	October 7, 2022	Email	An Enbridge Gas representative emailed the HWN representative indicating that the Enbridge Gas representative was unable to find the referenced quote. The Enbridge Gas representative requested the HWN representative provide a quote for the work. The Enbridge Gas representative committed to providing any further information regarding the fieldwork.		
7.26	October 7, 2022	Email		An HWN representative emailed the Enbridge Gas representative providing a quote for the work.	
7.27	October 7, 2022	Email	An Enbridge Gas representative emailed the HWN representative confirming receipt of the quote.		
7.28	October 12, 2022	Email		An HWN representative emailed the Enbridge Gas representative confirming the proposed fieldwork that is scheduled and confirmed that they could send a monitor.	
7.29	October 13, 2022	Email	An Enbridge Gas representative emailed the HWN representative to advise that the archaeology work would be postponed and that they would follow up with the correct dates.		
7.30	October 13, 2022	Email	An Enbridge Gas representative emailed the HWN representative to advise that the proposed archaeology work had been scheduled for October 24th, 2022 and inquired if they would like to participate.		
7.31	October 14, 2022	Email		A HWN representative emailed the Enbridge Gas representative to confirm receipt of the email regarding the new date for archaeology work.	
7.32	October 20, 2022	Email	An Enbridge Gas representative emailed the HWN representative to inform them that due to delays regarding locates the expected date for archaeology fieldwork had been delayed. The Enbridge Gas representative confirmed that as soon as they had more information they would provide it.		
7.33	November 3, 2022	Email	An Enbridge Gas representative emailed the HWN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			funding to support the engagement and to answer any questions.		
7.34	November 7, 2022	Email	An Enbridge Gas representative emailed the HWN representative to provide a reminder regarding the stage 2 AA work as they had previously mentioned that they were interested in sending a representative.		
7.35	November 8, 2022	Email		A HWN representative emailed the Enbridge Gas representative and confirmed that they still wanted to participate in the fieldwork and confirmed the tentative date that was provided.	
7.37	November 8, 2022	Email	An Enbridge Gas representative emailed the HWN representative to provide the new date for the stage 2 AA, noting that they will provide more information when available.		
7.38	November 8, 2022	Email	An Enbridge Gas representative emailed the HWN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
7.39	November 9, 2022	Email		A HWN representative emailed the Enbridge Gas representative to confirm that the weather will be okay to complete the fieldwork.	
7.40	November 10, 2022	Email	An Enbridge Gas representative emailed the HWN representative to confirm receipt of email and that any new information would be provided.		
7.41	November 11, 2022	Email	An Enbridge Gas representative emailed the HWN representative to provide the confirmed details for the stage 2 AA field visit for the Project. The Enbridge Gas representative provided all the meeting details for the monitors and offered to answer any questions.		
7.42	November 14, 2022	Email	An Enbridge Gas representative emailed the HWN representative and wanted to confirm that they will be participating in the stage 2 AA and who they could expect from HWN.		
7.43	November 15, 2022	Email		A HWN representative emailed the Enbridge Gas representative to confirm that they will not have a monitor joining the stage 2 AA for the Project.	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
7.44	November 15, 2022	Email	An Enbridge Gas representative emailed the HWN representative to confirm receipt of email.		
7.45	January 16, 2023	Email	An Enbridge Gas representative emailed the HWN representative to provide shapefiles for the Project.		
<b>Kawartha Nishnawbe First Nation (KNFN)</b>					
8.0	December 13, 2021	Email	An Enbridge Gas representative emailed the KNFN representative providing a Project overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited KNFN to submit a capacity funding request. The Enbridge Gas representative also provided a map of the Project area. Please see attached line item 8.0.		See attached line item 8.0
8.1	January 24, 2022	Email	An Enbridge Gas representative emailed the KNFN representative regarding the Project (NGEP). Enbridge Gas' representative asked if KNFN had any interests, comments, or questions regarding the Project and attached the Project notification letter for reference.		
8.2	February 7, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to provide a reminder for the Project virtual open house. The Enbridge Gas representative also provided website links to the open house accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
8.3	April 4, 2022	Email	An Enbridge Gas representative emailed the KNFN representative with Project ER for review comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		
8.4	April 6, 2022	Email	An Enbridge Gas representative emailed the KNFN representative with draft stage 1 AA for comment and feedback. The Enbridge Gas representative advised they would like to have comments returned by May 16, 2022.		
8.5	April 25, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to following up on the Project ER to ensure there were no comments or concerns.		
8.6	May 2, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to provide a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to KNFN.		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
8.7	July 19, 2022	Email	An Enbridge Gas representative emailed the KNFN representative providing information regarding Project fieldwork. The Enbridge Gas representative included the proposed work schedules for the fieldwork and asked BFN to contact Enbridge Gas if BFN was interested in participating on any of the dates.		
8.8	August 9, 2022	Email	An Enbridge Gas representative emailed the KNFN representative advising there would be some additional work required regarding ELC and providing an update on locations of black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if KNFN was interested in participating and to respond to the email for further information.		
8.9	September 29, 2022	Email	An Enbridge Gas representative emailed the KNFN representative advising that Enbridge Gas was hoping to commence stage 2 AA for the Project the third week of October. The Enbridge Gas representative asked if KNFN was interested so that Enbridge Gas could provide further information.		
8.10	October 13, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to advise that the proposed archaeology work has been scheduled for October 24th, 2022 and inquired if they would like to participate.		
8.11	November 3, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
8.12	November 8, 2022	Email	An Enbridge Gas representative emailed the KNFN representative to provide the ELC memo for the Project.		
<b>Mississauga's of Scugog Island First Nation (MSIFN)</b>					
9.0	December 13, 2021	Email	An Enbridge Gas representative emailed the MSIFN representative providing a Project overview and notification letter. The Enbridge Gas representative requested feedback or shared knowledge by January 14, 2022 and invited MSIFN to submit a capacity funding request. The Enbridge Gas representative also provided a map of the Project area. Please see attached line item 9.0.		See attached line item 9.0.
9.1	January 14, 2022	Email		An MSIFN representative responded to the Enbridge	



Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
				Gas representative confirming receipt of the Project email and letter.	
9.2	January 24, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative regarding the Project. The Enbridge Gas representative asked if MSIFN had any interests, comments, or questions regarding the Project and attached the Project notification letter for reference.		
9.3	February 7, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to provide a reminder for the Project virtual open house. The Enbridge Gas representative also provided website links to the open house accompanying questionnaire and advised the virtual open house was available from February 3 to February 22, 2022.		
9.4	March 1, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing an update as of February 2022 regarding various Enbridge Gas projects. The Enbridge Gas representative requested feedback on the project update document and advised they were available for a meeting to discuss the project updates.		
9.5	March 29, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing an update as of March 2022 regarding various Enbridge Gas projects. The Enbridge Gas representative requested feedback on the project update document and advised they were available for a meeting to discuss the project updates.		
9.6	April 4, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative the Project ER for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 22, 2022.		
9.7	April 6, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative with draft stage 1 AA report for review and comment. The Enbridge Gas representative advised they would like to have comments returned by May 16, 2022.		
9.8	April 6, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative confirming receipt of the April 6 <sup>th</sup> email and that they would	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
				provide comments no later than May 12, 2022.	
9.9	April 8, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative asking for a list of reports related to the Project in order to draft a budget.	
9.10	April 7, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative with information on reports related to the Project.		
9.11	April 25, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative following up on the Project ER to ensure there were no comments or concerns.		
9.12	April 25, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing the March 2022 Enridge Gas Project updates. The Enbridge Gas representative requested feedback on the project update document and advised they were available for a meeting to discuss the project updates.		
9.13	April 27, 2022	Email		An MSIFN representative emailed Enbridge Gas representative expressing their appreciation for the PPT slide provided on April 25 <sup>th</sup> .	
9.14	April 27, 2022	Email		An MSIFN representative provided a draft budget to Enbridge Gas representative related to the Project.	
9.15	April 28, 2022	Email	An Enbridge Gas representative emailed MSIFN representative acknowledging their email regarding the PPT slide and offering to provide any clarification of any aspect of the slide.		
9.16	April 28, 2022	Email	An Enbridge Gas representative replied to the MSIFN representative thanking them for the proposed budget and the MISFN's upcoming review.		
9.17	May 2, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to provide a reminder of the upcoming date for submitting comments on the stage 1 AA for the Project. The Enbridge Gas representative offered to provide capacity funding to MSIFN.		
9.18	May 2, 2022	Email		An MSIFN representative responded indicating that the MISFN representative was unable to access the	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
				report through the link and requested for it to be resent.	
9.19	May 2, 2022	Email	An Enbridge Gas representative responded to the MISFN representative providing a new link for the Project's stage 1 AA.		
9.20	May 4, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative regarding the proposed budget for the review of the Project's reports.	
9.21	May 9, 2022	Phone Call		An MSIFN representative called an Enbridge Gas representative inquiring about the Project and wanted to confirm information regarding the Project.	
9.22	May 10, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing the new link for the Project's stage 1 AA again.		
9.23	May 10, 2022	Email	An Enbridge gas representative emailed the MSIFN representative confirming the budget reports was acceptable. and indicating that the MISFN could take an additional 2 weeks to review the report if needed.		
9.24	May 10, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative accepting the additional 2 weeks for the review of the report.	
9.25	May 26, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing an update as of May 2022 regarding various Enridge Gas Projects. The Enbridge Gas representative requested feedback on the project update document and advised they were available for a meeting to discuss the project updates.		
9.26	May 26, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative providing the technical commentary on the Project's stage 1 AA and draft ER. The MSIFN representative further inquired about the billing details for this Project so they could submit the invoice for this work.	

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
				Please see attached line item 9.26.	
9.27	May 27, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative thanking them for providing comments on the Project reports.		
9.28	May 31, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative inquiring about the billing details for this Project so they can submit the invoice for this work.	
9.29	June 3, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing the billing details for this Project so MSIFN can submit the invoice for the related work.		
9.30	June 30, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing an update as of June 2022 regarding various Enbridge Gas projects. The Enbridge Gas representative requested feedback on the project update document and advised they were available for a meeting to discuss the project updates.		
9.31	July 19, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing information regarding Project fieldwork. The Enbridge Gas representative included the proposed work schedules for the fieldwork and asked BFN to contact Enbridge Gas if BFN was interested in participating on any of the dates.		
9.32	August 4, 2022	Email		A MSIFN representative emailed the Enbridge Gas representative advising them they were interested in participating in Butternut/Black ash surveys and potentially ELC depending on MSIFN's availability. The MSIFN representative inquired about the confirmed dates for field work.	
9.33	August 8, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative confirming that when field work dates have been approved, MSIFN will be provided with that information.		
9.34	August 9, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative advising there would be some additional work required regarding ELC and providing an update on locations of		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			black ash for some ongoing Enbridge projects. The Enbridge Gas representative asked if MSIFN was interested in participating and to respond to the email for further information.		
9.35	August 12, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative stating that they are unable to attend the work, however, would like to be updated with results of the work.	
9.36	August 12, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative stating that they are unable to attend the work; however, the MSIFN representative would like to be updated with the results of the work.	
9.37	August 15, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative acknowledging that the MSIFN representative cannot attend.		
9.38	August 24, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing an update as of August 2022 regarding various Enbridge Gas Projects. The Enbridge Gas representative requested feedback on the project update document and advised they were available for a meeting to discuss the project updates.		
9.39	August 30, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative providing the Enbridge responses to MSIFN's comments on the Projects ER. Enbridge Gas re-provided the billing information so MSIFN could bill for the Project. Please see attached line item 9.39.		See attached line item 9.39.
9.40	September 29, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative advising that Enbridge Gas was hoping to commence stage 2 AA for the Project the third week of October. The Enbridge Gas representative asked if MSIFN was interested so that Enbridge Gas could provide further information.		
9.41	October 13, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that the proposed archaeology work had been scheduled for October 24th, 2022 and inquired if they would like to participate.		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
9.42	October 14, 2022	Email		An MSIFN representative emailed the Enbridge Gas representative to advise that they would not be able to attend with any monitors at this time and wanted to ensure this invitation has been extended to other Williams Treaties First Nations. The MSIFN representative wanted to confirm they would received upates about the findings related to the Project.	
9.43	October 17, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm receipt of email and that other Williams Treaties First Nations have been included. The Enbridge Gas representative confirmed that they will continue to send information regarding the Project.		
9.45	November 2, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing an update as of October 2022 regarding various Enridge Gas projects. The Enbridge Gas representative requested feedback on the project update document and advised they were available for a meeting to discuss the project updates.		
9.46	November 3, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that the stage 2 AA is tentatively scheduled for November 10, 2022 and inquired if they would be able to participate. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
9.47	November 8, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative to provide the ELC memo for the Project. The Enbridge Gas representative offered to provide capacity funding to support the engagement and to answer any questions.		
9.48	November 29, 2022	Email	An Enbridge Gas representative emailed the MSIFN representative and MSIFN business partner representative providing an update as of November 2022 regarding various Enridge Gas projects. The Enbridge Gas representative requested feedback on the project update document and advised they		

Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity	Summary of Community's Engagement Activity	Issues or Concerns raised and how addressed by Enbridge Gas and any substantive Attachments
			were available for a meeting to discuss the project updates.		
9.49	December 13, 2022	Email	An Enbridge Gas representative emailed the MSIFN representatives to provide the new staff the November 2022 update.		



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Dave Mowat  
Alderville First Nation  
11696 Line Rd 2  
Roseneath, ON  
K0K 2X0

Monday, December 13, 2021

Dear Dave,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494





Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

**Federal Authorizations/Approvals:**

- Environment and Climate Change Canada
- Parks Canada

**Provincial Authorizations/Approvals:**

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

**Municipal Authorizations/Approvals:**

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)

Line Item 2.0



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Line Item 2.0

Chief Joanne Sandy  
Beausoleil First Nation  
11 O'Gemaa Miikan  
Christian Island, ON  
L9M 0A9

Monday, December 13, 2021

Dear Chief Sandy,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)





Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Chief Donna Big Canoe  
Chippewas of Georgina Island First Nation  
Box N-13, RR#2  
Sutton West, ON  
L0E 1R0

Monday, December 13, 2021

Dear Chief Big Canoe,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)





Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Chief Edward Williams  
Chippewas of Rama First Nation  
5884 Rama Road, Suite 200  
Rama, ON  
L3V 6H6

Monday, December 13, 2021

Dear Chief Williams,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Chief Emily Whetung  
Curve Lake First Nation  
22 Winookeedaa Road  
Curve Lake, ON  
K0L 1R0

Monday, December 13, 2021

Dear Chief Whetung,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)



Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

January 5, 2022  
VIA E-MAIL

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)

**RE: Proposed Selwyn Community Expansion Project**

Dear Matthew,

I would like to acknowledge receipt of correspondence, which was received on December 13<sup>th</sup>, 2021, regarding the above noted project. As you may be aware, the area in which your project is proposed is situated within the Traditional Territory of Curve Lake First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement.

Curve Lake First Nation is requiring a File Fee for this project in the amount of \$250.00 as outlined in our *Consultation and Accommodation Standards*. This Fee includes project updates as well as review of standard material and project overviews. Depending on the amount of documents to be reviewed by the Consultation Department, additional fees may apply. **Please make this payment to Curve Lake First Nation Consultation Department and please indicate the project name or number on the cheque.**

If you do not have a copy of *Curve Lake First Nation's Consultation and Accommodation Standards* they are available at <https://www.curvelakefirstnation.ca/services-departments/lands-rights-resources/consultation/>. Hard copies are available upon request.

Based on the information that you have provided us with respect to the Proposed Selwyn Community Expansion project, Curve Lake First Nation may require a Special Consultation Framework for this project. Information on this Framework can be found on page 9 of our *Consultation and Accommodation Standards* document.

In order to assist us in providing you with timely input, it would be appreciated if you could provide a summary statement indicating how the project will address the following areas that are of concern to our First Nation within our Traditional and Treaty Territory: possible environmental impact to our drinking water; endangerment to fish and wild game; impact on Aboriginal heritage and cultural values; and to endangered species; lands; savannas etc.

Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

After the information is reviewed it is expected that you or a representative will be in contact to make arrangements to discuss this matter in more detail and possibly set up a date and time to meet with Curve Lake First Nation in person (or virtually).

Although we have not conducted exhaustive research nor have we the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative is needed before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Curve Lake First Nation also has available, trained Cultural Heritage Liaisons who are able to actively participate in the archaeological assessment process as a member of a field crew, the cost of which will be borne by the proponent. Curve Lake First Nation expects engagement at Stage 1 of an archaeological assessment so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Cultural Heritage Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys to full excavation.

Although we may not always have representation at all stakeholder meetings, as rights holders', it is our wish to be kept apprised throughout all phases of this project. Please note that this letter does not constitute consultation, but it does represent the initial engagement process.

Should you have further questions or if you wish to hire a Liaison for a project, please contact Julie Kapyrka or Kaitlin Hill, Lands and Resources Consultation Liaisons, at 705-657-8045 or via email at [JulieK@CurveLake.ca](mailto:JulieK@CurveLake.ca) and [KaitlinH@CurveLake.ca](mailto:KaitlinH@CurveLake.ca).

Yours sincerely,

Chief Emily Whetung  
Curve Lake First Nation





Matthew Chegahno  
Advisor, Community & Indigenous Engagement  
Eastern Region Operations  
Enbridge Inc.

Enbridge  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Thursday, January 20, 2022  
VIA E-MAIL

Chief Emily Whetung  
Curve Lake First Nation  
22 Winookeedaa Road  
Curve Lake, ON  
K0L 1R0

RE: INITIAL SUMMARY STATEMENT – SELWYN COMMUNITY EXPANSION PROJECT

Dear Chief Emily Whetung,

I wanted to follow-up on the project initiation for the proposed *Selwyn Community Expansion Project* and provide a general summary of the Project, potential impacts, and mitigations.

**Project Summary:**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas Inc. (Enbridge Gas) has identified the need to construct approximately 8.4 km of Nominal Pipe Size ("NPS") 6-inch and 2-inch High Pressure Polyethylene ("HPPE") natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

In response to Curve Lake First Nation's (CLFN) initial inquiry surrounding potential projects impacts, please find information on the following areas of interest.

- 1) **Drinking Water** – No impacts are anticipated to drinking water as the installation depth of natural gas pipelines ranges from 0.9m to 1.2m. Horizontal Directional Drilling (HDD) may be conducted under watercourses, which occurs at a depth of at least 2.0 to 2.5m or as recommended through additional studies such as geotechnical assessments. The draft Environmental Report (ER) will identify if there is a need for a water well monitoring program on individual wells in the vicinity of the chosen pipeline route.
- 2) **Endangerment to fish and wild game** – HDD is the preferred method for watercourse crossings. Fisheries and Oceans Canada's Measures to Protect Fish and Fish Habitat, as well as other Best Management Practices, will be used during work in vicinity of watercourses or when utilizing HDD under watercourses. As the pipeline will be mainly within existing municipal right-of-way, impacts to wildlife/wild game are not anticipated.
- 3) **Impact on Aboriginal heritage and cultural values** – As part of the ER, screening for built heritage resources and cultural heritage landscapes in the vicinity of the pipeline will be conducted, using the MHSTCI's document, 'Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes' and preliminary mitigation measures will be developed. If built heritage or cultural landscape features are identified based on this document, further studies may be completed to evaluate the features and propose additional mitigation measures, as required.



Matthew Cheghno  
Advisor, Community & Indigenous Engagement  
Eastern Region Operations  
Enbridge Inc.

Enbridge  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Regarding specific Aboriginal heritage and cultural values, Enbridge welcomes Curve Lake's expertise on identifying potential Aboriginal heritage and cultural values in the proposed project footprint.

- 4) **Endangered species** – As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to Species at Risk are not anticipated and mitigation measures will be implemented that will avoid potential impacts. Mitigation measures for Species at Risk will be noted in the draft ER and the need for further consultation with the Ministry of Environment, Conservation and Parks is currently being evaluated.
- 5) **Lands; savannas etc.** – As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to these features are not anticipated.
- 6) **Indigenous burial or archaeological sites in the proposed project area** – As part of the preparation of the draft ER, a Stage 1 Archaeological Assessment will be conducted. This assessment, along with Curve Lake's knowledge of the area, will help to determine the presence of archaeological sites or Indigenous burial grounds. This Stage 1 Report will be shared with Indigenous communities for comment during the Ontario Pipeline Coordinating Committee (OPCC) consultation period prior to submission to the MHSTCI.

As it relates to archaeological interests, once the Stage 1 assessment is completed, we will be providing a draft archaeology report for Curve Lake's review and comment, which will have detailed information on any archaeological sites or Indigenous burial grounds identified in Ministry databases. We would appreciate any additional knowledge or insight Curve Lake could share regarding areas that may be identified in these assessments. Further, should additional assessments be recommended, we would welcome the participation and the shared knowledge of the community in this work.

Enbridge is committed to keeping interested Indigenous communities engaged in archaeological work related to Enbridge projects. As such, we are committed to ongoing engagement with the CLFN Consultation Office on archaeological potential in the proposed project footprint and providing timely notifications of any discoveries.

Similarly, we will engage the community in environmental mitigation discussions once the scope of the project is better defined. Feedback from Indigenous communities and organizations received during the environmental study phase shapes the draft ER, which is provided to the community for review and comment. Enbridge would welcome the opportunity to further build our understanding of Curve Lake First Nation's environmental priorities related to this important area.

As always, Enbridge recognizes that consultation is ongoing. As such, we continue to be interested in understanding, and working collaboratively to mitigate, the impacts this Project may have on Aboriginal and/or Treaty Rights.

Should you have capacity needs or fees associated with your participation in and review of this project, please produce invoices for the work. The correct billing address for invoices associated with the proposed *Selwyn Community Expansion Project* is below and invoices must have the following information:

- Full Legal Enbridge Company Name: Enbridge Gas Inc.



Matthew Chegahno  
Advisor, Community & Indigenous Engagement  
Eastern Region Operations  
Enbridge Inc.

Enbridge  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

- Project Number: 20022289
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total amount due – including currency
- Description of Goods or Services – including all supporting documentation
- Enbridge Invoicing Contact Name – Miranda Pilon (Project Manager) and Matthew Chegahno (cc)

Billing Address

Miranda Pilon (Project Manager)  
Enbridge Gas Inc.  
500 Consumers Rd, North York, Ontario, M2J 1P8  
Attn: Selwyn Community Expansion Project (Project #20022289)  
CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)

Please advise if you require additional information on the topics discussed above and do not hesitate to contact me should you have any additional questions on the Project.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement  
Eastern Region Operations  
Enbridge Inc.

Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

May 12, 2022

Melanie Green  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
[Melanie.green@enbridge.com](mailto:Melanie.green@enbridge.com)  
619-297-4365

CC: Enbridge Gas Inc. – Selwyn Community Expansion Project Team

Delivered by Email

Dear Ms. Green,

RE: CLFN's Review of Selwyn Community Expansion Project Environmental Report

On behalf of our Consultation Department at Curve Lake First Nation (CLFN), we are writing to provide the Environmental Report review for the Selwyn Community Expansion project:

- *Addressed to Chief Emily Whetung, Selwyn Community Expansion Project Notice of Study*
- *Commencement and Virtual Information Session. January 24th, 2022. 3 pages.*
- *Addressed to Chief Emily Whetung, Initial Summary Statement- SCEP. January 20, 2022. 3 pages.*
- *Stantec- Selwyn Community Expansion Project- Virtual Information Seccession and Transcripts.*
- *Selwyn Community Expansion Project: Environmental Report. Prepared by: Stantec Consulting Inc. Prepared for Enbridge Gas Inc. April 1, 2022. 385 pages.*

Our Consultation Department has accepted the review and recommendations provided by Gary Pritchard, Principal, Indigenous Conservation Ecologist, 4 Directions of Conservation Consulting Services. Please refer to Appendix for details on the review of the Environmental Report and attachments including recommendations.

Our Consultation Department has emphasized that environmental protection and sustainability is an integral component of the future of the Curve Lake First Nation. Working with Curve Lake to develop project concept, design, planning, assessment, potential and actual impacts, monitoring, etc. are necessary steps in our process. All plans and activities must be viewed through the lens of environmental protection and sustainability. These requirements ensure that Curve Lake First Nation's interests and rights are being protected within our territory; that we are able to protect the ability to exercise our rights as a people – physically, culturally, and spiritually; that we are able to foster sovereignty, cultural identity, and sustainable succession. This is central to all relationships being progressed with various regulators and proponents.

Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

*Curve Lake First Nation is the steward and caretaker of the lands and waters within our territory in perpetuity, as we have been for thousands of years, and we have an obligation to continue to steadfastly maintain this responsibility to ensure their health and integrity for generations to come. Protection, conservation, and sustainable collaborative management are priorities for Curve Lake First Nation.*

*Curve Lake's vision statement must be central to development in the territory: "Upon the foundation of community values and vision that promotes and preserves our relationship with mother earth, which has defined and will continue to define our identity and culture as Anishnaabe People, the Consultation Department will build and secure the framework for our First Nation lands by putting into place ways and laws that will provide both the protection and the freedom for each person, their family, and the whole community to fulfill their potential. Each way and law will be given the consideration to its importance for our next seven generations."*

We thank you, your team, and Enbridge for working with us to understand and incorporate our comments into this Project. We thank you for providing us with capacity to do these reviews. We look forward to continuing our relationship building effort over the coming years.

We do this work to uphold our responsibilities to care for the earth and waters, for our people, our nation, and for all our relations. Our foundational belief is balance; our values and principles are built upon the respect, care, and nurturing of all life as part of an interconnected whole and necessary for the balance and harmony required for Mino-Bimaadiziwin now and for future generations.

Sincerely,

Francis Chua  
Support to CLFN Consultation Department

On behalf of Dr. Julie Kapyrka and Kaitlin Hill, Lands & Resources Consultation Liaisons, CLFN

cc:

Chief Emily Whetung, Curve Lake First Nation  
Katie Young-Haddlesey, Chief Operating Officer, CLFN  
Julie Kapyrka, Lands & Resources Consultation Liaison, CLFN  
Kaitlin Hill, Lands & Resources Consultation Liaison, CLFN  
Gary Pritchard, Principal, Indigenous Conservation Ecologist, 4 Directions of Conservation Consulting Services

Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

**Appendix A Review and Recommendations for the Selwyn Community Expansion Project:  
Environmental Report and attachments**

May 11, 2022

Attn: **Julie Kapyrka and Kaitlin Hill**  
Consultation Department  
Curve Lake First Nation  
22 Winookeeda Road,  
Curve Lake ON K0L1R0  
P: (705) 657-8045

CC: **Francis Chua**

RE: **Enbridge ~ Selwyn Community Expansion Project, Environmental Report-Indigenous Input and Review**

---

Dear Dr. Kapyrka and Ms. Hill,

4 Directions is pleased to present to you, our review and recommendations of the document provided by Stantec Consulting Ltd. (Stantec) to Curve Lake First Nation (CLFN) on behalf of the Enbridge Gas Inc. (Enbridge) as part of their regulatory consultation obligations and permitting process for the Selwyn Community Expansion Project (SCEP).

The report received is entitled:

- a) Addressed to Chief Emily Whetung, Selwyn Community Expansion Project Notice of Study Commencement and Virtual Information Session. January 24<sup>th</sup>, 2022. 3 pages.
- b) Addressed to Chief Emily Whetung, Initial Summary Statement- SCEP. January 20, 2022. 3 pages.
- c) Stantec- Selwyn Community Expansion Project- Virtual Information Session and Transcripts.
- d) Selwyn Community Expansion Project: Environmental Report. Prepared by: Stantec Consulting Inc. Prepared for Enbridge Gas Inc. April 1, 2022. 385 pages.

The focused attention of this review and commenting, 4 Directions will be examining or asking questions on items or references with greatest potential to create impacts to Indigenous Rights and Title. Comments will be divided amongst 5 sections:

- I. General Questions or Comments to Issues Raised within the Context of Reporting,
- II. Indigenous Worldview and Cultural Representation,
- III. Technical Accuracy within the Approach,
- IV. Concerns From Site Visit and
- V. Outcomes and Recommendations.

**1. General Questions or Issues Raised within the Context of Reporting**

- a) *Addressed to Chief Emily Whetung, Selwyn Community Expansion Project Notice of Study Commencement and Virtual Information Session. January 24<sup>th</sup>, 2022. 3 pages.*

Enbridge needs to be aware on their diction, how they present themselves and information to the community and its elected officials. Enbridge should not be using the following terms or expressions:

- *Potential interest*, and
- *Seeking information* (this implies colonization of taking without a mutual beneficial relationship).



Enbridge needs to remember they are seeking guidance and consent to initiate a project where the First Nation community still lives without the basic infrastructure of the surrounding townships. It is hard to consent to projects where Settlers are only benefiting.

Q1.: A question of this proposed work and other works near to CLFN, is how is it going to benefit the members of CLFN? Is there any project planning to have natural gas come to the community? CLFN members primarily use wood and electric sources for heating.

Q2.: Was this meeting for CLFN only or was this open to the public community as well?

b) Addressed to Chief Emily Whetung, Initial Summary Statement- SCEP. January 20, 2022. 3 pages.

No comment.

c) Stantec- Selwyn Community Expansion Project- Virtual Information Seccession and Transcripts.

These are not the ancestral lands of the Huron-Wendat. This confirms that Stantec lacks basic knowledge of the Indigenous People of this region. How can a Settler group do a land/treaty acknowledgement then go on and state it's the land of someone else?

**ACTION: Stantec needs to redact this statement and apologize to the WTFN. Since this is a reoccurring problem created by Stantec on behalf of Enbridge, it has now elevated this to a formal grievance against this work and must be circulated to all parties involved. Stantec should review the 2018 public apology given by the province to WTFN.**

Action: Engagement comes before Consultation, Stantec should be made aware of their error.

- A lot of the work to date in merely information sharing and not active engagement or consultation.

Action: Since these are routine issues created by Stantec, it is highly recommended that their project team, Enbridge and CLFN meet to discuss their routine mistakes, get it on record and start a healing/learning journey for them.

d) Selwyn Community Expansion Project: Environmental Report. Prepared by: Stantec Consulting Inc. Prepared for Enbridge Gas Inc. April 1, 2022. 385 pages.

Action: (Page i) Please do not include a land acknowledgement if you cannot do it right. This is further insult to the Rights holders of the treaty. Regardless, of what the Settler Government is advising Enbridge on, directions should be coming from the Rights holders and the Signatory of the Treaty.

Action: (Page ii) Engagement comes before Consultation, Stantec should be made aware of their error.

Q3: (p1.3) Are rights holders being referred to as stakeholders in the opening sentence?

Statement: (p 2.1) "We also recognize that each potentially affected Indigenous community has unique conditions and needs and that the process followed may not satisfy the "duty to consult" component from an Indigenous community's perspective. To demonstrate that we respect this view, we will use the term "engagement" throughout the remainder of this Report when we refer to seeking input from Indigenous communities."

It is unclear the point or meaning of this statement? Please allow the First Nation community to determine if the duty to consult is impacted or the process moving forward will be created with their worldview, laws, and governance.



Q4: (p 2.1) Please define/clarify whose "issues will be feasibly resolved?" Is it the rights holders or the non-rights holders/Settler Stakeholder?

#### Section 2.2.1- Identifying Indigenous Communities

In the past, Enbridge has used the excuse that the community list is provided by the regulators. It has been corrected several times by the rights holders on this area to Enbridge. Collectively, both Enbridge and the various provincial regulators are accountable for this act of colonial denial, suppression of the rights holders and incorrect understanding of reconciliation. Canadians know certain acts of colonialism is wrong and this violation is no different. However, it is excused by proponents because all parties hide behind each other and the regulator.

Currently, the Kawartha Nishnawbe and the Huron-Wendat Nation do not have any rights or the ability to comment on the Williams Treaty Settlement Area. This misrepresentation of rights allotted to Indigenous communities and groups will also be documented under the grievances section of this report. Enbridge needs to work with and empower the rights holders to educate the ill-informed Settler governments.

### 2. Indigenous Worldview and Cultural Representation

There were no Indigenous worldviews or knowledge systems used in the creation of the environmental reports. The opinions of what was CLFN or Michi Saagiig views was only partially correct, expressed in past correspondence with Enbridge.

Action: Given the approximation to CLFN, a detailed Indigenous knowledge study (IKS) is required to protect the cultural identity of the landscape. 4 Directions' knowledge of the area the proposed works has the potential to disrupt cultural keystone species such as a variety of nesting raptors, spawning fish populations, resident fish populations, turtles, amphibians, and species at risk.

- There is a concern of noise from construction on nesting osprey populations. Even though they are on nesting platforms and not treed nests, CLFN grants them protection under their rights where Settler policy falls short at their protection.
- There is commitment to conduct a IKS in June of 2022

Action: Additional environmental studies may be required after the completion of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required to CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alterations.

- Impacts to baitfish harvesting should be considered for this proposed project.

Statement: Settler databases would not contain the knowledge of rare plants from a CLFN worldview, that information is shared through a mutually beneficial relationship. Rarity of a species is a colonial term, especially in its determination or conservation status, further dialogue is needed so that an Indigenous worldview is acquired for this process.

### 3. Technical Accuracy with the Approach

Q5: (p 3.7) Please describe the field conditions with photos on December 22, 2021, to delineate boundaries of the watercourses. Were headwater drainage features attempted as well?  
It seems late in the season to be doing this kind of reconnaissance.

Action: Enbridge and CLFN must develop an Environmental Monitoring Plan that suits the needs of CLFN to ensure cultural longevity during and post construction of this project. Some of the items lacking from this environmental report should be included such as but not limited to:

- Indigenous Areas of Use,
- Critical season use and protection of all species,

- Critical habitat of all species not only those demeaned rare by Western ideologies,
- Emphasis on Cultural Keystone Species,
- and a Projects Cumulative Impact to an Area (sub-watershed level).

Statement: Designs, project implementations or milestones must account for Indigenous harvesting Rights within the identified features of value. The project schedule will be delineated by Indigenous people and their cultural identity and not solely on Settler based construction timing windows.

Statement: All wetlands identified within the 120 m right of way have a cultural significance and are granted protections through the treaty making process.

Statement: (p 3.24) The statement made by Stantec from the 2018 Kapyraka document is incorrect and not taken in its true context. The Huron-Wendat did not occupy the north shore of Lake Ontario post-contact but were located along the shores of Georgian Bay near the town of Collingwood, Ontario. If they occupied this area as claimed in the report, they would have a treaty with Canada and be a part of the reconciliation process.

Statement: (p 3.29) Section 3.5.12 ~ Indigenous Interests. So where are we? Stantec repeatedly stated the project is in Treaty 20, but here it states the project is in the Gunshot Treaty. This indicates their experts did not know which Indigenous communities had rights to this area or the values of each treaty. Please clarify where the project is situated.

**a) Concerns from Site Visit**

To date, there has not been any site visits by any members of CLFN or those who work on their behalf.

**b) Outcomes and Recommendations**

It should be noted that the Michi Saagiig believe all species have a value and right to exist, not only the species at risk. This method of species and environmental management has proven to lead to a decline of species and further degrade the natural environment in their territory. The natural environment needs to be looked at from an ecosystem level or sub watershed level with the exclusion of targeted species. If the land is healthy then those who live in and with it are too.

The following recommendations are made to ensure the protection of Indigenous Rights and to have good faith in the process moving forward:

- 1) All sections of this report need to be addressed in good faith between Enbridge and CLFN to address their (CLFN) level of environmental concern. Enbridge not only needs to communicate this to CLFN but also in a subsequential document outlining a formal response to questions, recommendations or action items arising from this peer review.
- 2) Oral histories and environmental protection of culturally sensitive features such as wetlands should be included within the Environmental Assessment process to ensure that the obligations of Treaty or Inherent Rights to the land are understood and adhered to under Section 35 of the Canadian Constitution.  
If this is not occurring in practice, then this is another process of colonization by wiping the Indigenous presence from the landscape.
- 3) Since culturally sensitive features are protected in the Treaty's signed by the Michi Saagiig then appropriate environmental buffers should be negotiated with the Rights holders and the ones who grant harm or destruction to the Rights under Section 35 of the Canadian Constitution. This may extend beyond the industry standard.

- 4) Environmental Damages and Contingency: There is no retribution or contingency programming for the potential contamination to the Indigenous Territory and impact to harvesting rights.
- 5) Site restoration and planting designs will require inputs from CLFN using Indigenous Knowledge Systems.
- 6) Understanding or minimizing the impacts to amphibian populations with emphasis on bullfrog and green frog populations since there are a traditional food source of the Michi Saagiig and are still used to this day.
- 7) CLFN objective is to ensure that any construction activity within their territory are continuously and proactively monitored that prevents harmful impacts of deleterious substance (such as sediment and silts) from getting into local receiving streams.

Site Inspections and Ecological Construction Monitoring is a critical component of any construction project. Most site inspections focus on sediment control and may not include assessing impacts on other significant features such as wetlands, fish habitat. Monitoring stations need to be developed and assessed based on potential pathways by which the project can induce harm to the environment. A detailed site-specific monitoring plan will need to be generate and implemented with CLFN and the project team, and then submitted to the regulatory agencies as part of the proponent's compliance monitoring and Duty to Consult obligations.

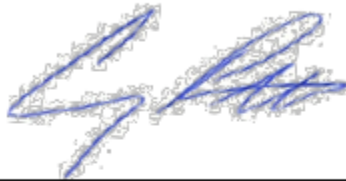
Examples of monitoring activities included but not limited to the following:

- Contractor Education
  - Erosion and Sediment Control Measures
  - Noise monitoring
  - Wildlife Exclusion and Protection Measures from ROW and work areas
  - Nesting Turtle Monitoring and Salvage- Turtle rescues in this area have happened as late as December 5<sup>th</sup>. This will be done by CLFN.
  - Long-term Natural Heritage Monitoring
    - Wetlands
    - Surface water
    - Woodlots
    - Nesting bird
    - Amphibians and Reptiles
    - Buffer placement
    - Groundwater
    - Stream health
    - Wildlife corridor and connectivity
- 8) CLFN has the right to add to this list of requirements at any time but should approached the proponent in the spirit of reconciliation.

**Closing**

I trust that this review and summary of the environmental documents will help you and the proponent work collaboratively together through the next steps and the regulatory review process. If you have any questions, please do not hesitate to contact me at (705) 220-1952.

Miigwetch,



---

**Gary Pritchard, BSc., EP., CERP.**

Principal, Indigenous Conservation Ecologist  
4 Directions of Conservation Consulting Services.  
(e): [gpritchard@4directionsconservation.com](mailto:gpritchard@4directionsconservation.com)  
(p): (705) 220.1952

30 Moir Cres, Barrie ON L4N8B6  
(p): (705) 220-1952  
(e): [gpritchard@4directionsconservation.com](mailto:gpritchard@4directionsconservation.com)



## Selwyn Community Expansion Project ("Project") – Enbridge Gas Inc.'s Responses to Curve Lake First Nation

Table 1: Enbridge Gas Inc. (Enbridge) Responses to Curve Lake First Nation's comments on the Environmental Report for the Project		
Item	CLFN Comments	Enbridge responses
Responses to Curve Lake First Nation's (CLFN) Comments on the Environmental Report		
General Questions or Issues Raised within the Context of Reporting		
1.	<p>Comments: Addressed to Chief Emily Whetung, Selwyn Community Expansion Project Notice of Study Commencement and Virtual Information Session. January 24th, 2022. 3 pages.</p> <p>Enbridge needs to be aware on their diction, how they present themselves and information to the community and its elected officials. Enbridge should not be using the following terms or expressions:</p> <ul style="list-style-type: none"> <li>• Potential interest, and</li> <li>• Seeking information (this implies colonization of taking without a mutual beneficial relationship).</li> </ul> <p>Enbridge needs to remember they are seeking guidance and consent to initiate a Project where the First Nation community still lives without the basic infrastructure of the surrounding townships. It is hard to consent to Projects where Settlers are only benefiting.</p>	<p>Enbridge recognizes the importance of respectful communication and appreciates the guidance provided by CLFN regarding the phrases that have been used in Enbridge communications.</p>
2.	<p>Question: A question of this proposed work and other works near to CLFN, is how is it going to benefit the members of CLFN? Is there any Project planning to have natural gas come to the community? CLFN members primarily use wood and electric sources for heating.</p>	<p>Enbridge would be happy to discuss potential work opportunities associated with the Project and other Projects in the area with CLFN.</p> <p>Enbridge was pleased to see the Government of Ontario's Budget reiterate its ongoing commitment to expanding access to reliable, affordable natural gas for more communities across Ontario. At this time, details for future program outreach have not been determined and may occur in the fall months. We will document your community's interest in Phase 3 of the program and will keep in touch, as we learn more. Enbridge looks forward to working with Indigenous communities and the Government of Ontario to expand access to natural gas across Ontario</p>
3.	<p>Question: Was this meeting for CLFN only or was this open to the public community as well?</p>	<p>The virtual open house for the Project was available to the public, as well as CLFN. Enbridge appreciates the time CLFN has taken to meet one-on-one with Enbridge representatives to discuss the Project, including CLFN's involvement in the traditional land use study. Enbridge</p>

		would be pleased to have further meetings with CLFN to discuss the Project.
4.	<p>Comment: Selwyn Community Expansion Project- Virtual Information Seccession and Transcripts.</p> <p>These are not the ancestral lands of the Huron-Wendat. This confirms that Stantec lacks basic knowledge of the Indigenous People of this region. How can a Settler group do a land/treaty acknowledgement then go on and state it's the land of someone else?</p>	Thank you for your comments. We welcome any additional recommendations with respect to land acknowledgements and would be pleased to set up a meeting with CLFN representatives to discuss land acknowledgements as well as any other matters arising from our responses to CLFN's comments on the Environmental Report.
5.	<p>Action: Stantec needs to redact this statement and apologize to the WTFN. Since this is a reoccurring problem created by Stantec on behalf of Enbridge, it has now elevated this to a formal grievance against this work and must be circulated to all parties involved. Stantec should review the 2018 public apology given by the province to WTFN.</p>	Enbridge would be pleased to arrange a meeting with CLFN representatives and Enbridge and Stantec to discuss land acknowledgements, including any concerns the referenced statement may have caused.
6.	<p>Action: Engagement comes before Consultation, Stantec should be made aware of their error.</p> <ul style="list-style-type: none"> <li>A lot of the work to date in merely information sharing and not active engagement or consultation.</li> </ul>	Thank you for your comment. Stantec has been provided with a copy of your comments. Enbridge acknowledges that there are always opportunities to improve reporting and presentation of information. Most importantly, Enbridge has committed to forthright and sincere consultation with Indigenous Peoples about Enbridge's projects and operations through processes that seek to achieve early and meaningful engagement so input can help define our projects that may occur on lands traditionally used by Indigenous Peoples. We always welcome the chance to improve our approach and truly value the knowledge sharing CLFN has facilitated. We would welcome additional meetings with CLFN representatives to discuss our responses to CLFN's comments as well as any outstanding concerns with the Project.
7.	<p>Action: Since these are routine issues created by Stantec, it is highly recommended that their Project team, Enbridge and CLFN meet to discuss their routine mistakes, get it on record and start a healing/learning journey for them.</p>	Enbridge is interested in meeting with CLFN to discuss CLFN's concerns. Enbridge is open to bringing all parties together to discuss how we can learn from the knowledge shared on this Project and future projects.
8.	<p>Selwyn Community Expansion Project: Environmental Report. Prepared by: Stantec Consulting Inc. Prepared for Enbridge Gas Inc. April 1, 2022. 385 pages.</p>	Thank you for your comments. As noted above, we welcome any additional recommendations with respect to land acknowledgements and would be pleased to set up a meeting with CLFN representatives to




	Action: (Page i) Please do not include a land acknowledgement if you cannot do it right. This is further insult to the Rights holders of the treaty. Regardless, of what the Settler Government is advising Enbridge on, directions should be coming from the Rights holders and the Signatory of the Treaty.	discuss land acknowledgements as well as any other matters arising from our responses to CLFN's comments on the Environmental Report.
9.	Action: (Page ii) Engagement comes before Consultation, Stantec should be made aware of their error.	Thank you for your comment. Stantec has been provided with a copy of your comments. Enbridge acknowledges that there are always opportunities to improve reporting and presentation of information. Most importantly, Enbridge has committed to forthright and sincere consultation with Indigenous Peoples about Enbridge's projects and operations through processes that seek to achieve early and meaningful engagement so input can help define our projects that may occur on lands traditionally used by Indigenous Peoples. We always welcome the chance to improve our approach and truly value the knowledge sharing CLFN has facilitated. We would welcome additional meetings with CLFN representatives to discuss our responses to CLFN's comments as well as any outstanding concerns with the Project.
10.	<p>Question: (p1.3) Are rights holders being referred to as stakeholders in the opening sentence?</p> <p>Statement: (p 2.1) "We also recognize that each potentially affected Indigenous community has unique conditions and needs and that the process followed may not satisfy the "duty to consult" component from an Indigenous community's perspective. To demonstrate that we respect this view, we will use the term "engagement" throughout the remainder of this Report when we refer to seeking input from Indigenous communities." It is unclear the point or meaning of this</p>	<p>The Environmental Report does not refer to rights holders as stakeholders. To clarify, in the Report, stakeholders are defined as agencies, municipalities, interest groups, third party utility owners and operators, the public, and those that are considered surrounding landowners. Indigenous communities and rights holders are not included in the Report's definition of stakeholders. In section 2.2 of the Report "identifying interested and potentially affected parties", Stantec writes "as part of the consultation and engagement process, Indigenous and stakeholder Contact Lists (including Agency, Municipal, and Interest Groups, Third-Party Utility Owners/Operators, and directly impacted and surrounding landowners), were developed."</p> <p>Enbridge understands this statement was intended to both explain why the term engagement is used throughout the Report and to recognize an Indigenous community's perspective with respect to the duty to consult. However, Enbridge recognizes CLFN's concerns and has provided Stantec with a copy of these comments and asked Stantec to consider these comments moving forward.</p>

	statement? Please allow the First Nation community to determine if the duty to consult is impacted or the process moving forward will be created with their worldview, laws, and governance.	
11.	<p>Question: (p 2.1) Please define/clarify whose "issues will be feasibly resolved?" Is it the rights holders or the non-rights holders/Settler Stakeholder?</p> <p>Section 2.2.1- Identifying Indigenous Communities</p> <p>In the past, Enbridge has used the excuse that the community list is provided by the regulators. It has been corrected several times by the rights holders on this area to Enbridge. Collectively, both Enbridge and the various provincial regulators are accountable for this act of colonial denial, suppression of the rights holders and incorrect understanding of reconciliation. Canadians know certain acts of colonialism is wrong and this violation is no different. However, it is excused by proponents because all parties hide behind each other and the regulator. Currently, the Kawartha Nishnawbe and the Huron-Wendat Nation do not have any rights or the ability to comment on the Williams Treaty Settlement Area. This misrepresentation of rights allotted to Indigenous communities and groups will also be documented under the grievances section of this report. Enbridge needs to work with and empower the rights holders to educate the ill-informed Settler governments.</p>	<p>As the exact phrase "issues will be feasibly resolved" is not present on page 2.1 of the Environmental Report, we believe the question is referring to the sentence that reads "summarize issues for resolution and resolve as many issues as feasible". In this sentence, Stantec is referring to the objective of the consultation and engagement program which is to identify the concerns that Indigenous communities and stakeholders have with the Project and work to address those concerns through applying mitigations or modifications to the Project, to the extent feasible, given environmental and construction constraints. During the Selwyn environmental study, the Enbridge Project Team lead consultation with Indigenous communities and Stantec lead engagement with stakeholders. It was our common goal during consultation and engagement, to identify, summarize and address concerns so that they would be properly documented in the Environmental Report and addressed.</p> <p>Enbridge will continue to work with Indigenous communities throughout the Project, beyond the environmental study phase, to address any new or outstanding concerns raised by communities.</p> <p>While Enbridge is required to follow the direction of the MOE, Enbridge will note CLFN's concerns and provide them to the MOE so that they may be considered when delineating future consultation obligations.</p>
<b>Indigenous Worldview and Cultural Representation</b>		
1.	<p>Action: Given the approximation to CLFN, a detailed Indigenous knowledge study (IKS) is required to protect the cultural identity of the landscape. 4 Directions' knowledge of the area the proposed works has the potential to disrupt cultural keystone species such as a variety of nesting raptors, spawning fish populations, resident fish populations, turtles, amphibians, and species at risk.</p> <ul style="list-style-type: none"> <li>• There is a concern of noise from construction on nesting osprey populations. Even though they are on nesting platforms and not treed nests, CLFN grants them protection under their rights where Settler policy falls short at their protection.</li> </ul>	<p>Enbridge had the opportunity to complete an Indigenous knowledge study with CLFN. We look forward to integrating this knowledge into the Project to protect the cultural identity of the landscape.</p> <p>Osprey nests were noted during the recent IKS and Enbridge looks forward to discussing specific mitigation measures linked to these observations with CLFN.</p> <p>In Appendix D of the Environmental Report, Significant Wildlife Habitat (SWH) for Osprey is noted as being potentially present within the Study Area. This was supplemented with breeding bird surveys that took</p>



	<ul style="list-style-type: none"> <li>• There is commitment to conduct a IKS in June of 2022</li> </ul>	<p>place in June and July 2022. The results of these surveys will be shared with CLFN for review and comment, once available.</p> <p>Mitigation measures for Wildlife, Wildlife Habitat and Species at Risk, including birds, are included in Table 5.1 "Wildlife Habitat, Wildlife, and Species at Risk, Section 3.4.3."</p> <p>Enbridge will be completing additional field studies (as required), including Stage 2 archaeological assessment, Butternut Health Assessments, and bat exit surveys, and will be incorporating mitigation measures into the Environmental Protection Plan for the Project ("EPP"). CLFN will have an opportunity to participate in these field studies, if desired.</p>
2.	<p>Action: Additional environmental studies may be required after the completion of the Indigenous knowledge study. Inadvertently, further offsetting or compensation may be required to CLFN to reverse the alteration or limitation of harvesting rights to the area by the proposed construction or site alterations.</p> <ul style="list-style-type: none"> <li>• Impacts to baitfish harvesting should be considered for this proposed Project.</li> </ul>	<p>The Project is not anticipated to impact fisheries (including bait fishing harvesting) as there are no proposed in-water works. Enbridge will maintain a 30 m setback from fisheries resources during construction as installation will occur via HDD.</p> <p>Mitigation and contingency measures for aquatic species and aquatic habitats are noted in Table 5.1 under the Aquatics Resources (Section 3.4.1) row and contingency measures for watercourse sedimentation are provided in Section 7.2.3 Watercourse Sedimentation.</p> <p>Enbridge welcomes additional knowledge on baitfish and how we can implement mitigation measures surrounding the harvesting season.</p>
3.	<p>Statement: Settler databases would not contain the knowledge of rare plants from a CLFN worldview, that information is shared through a mutually beneficial relationship. Rarity of a species is a colonial term, especially in its determination or conservation status, further dialogue is needed so that an Indigenous worldview is acquired for this process.</p>	<p>We appreciate the information gathered during the IKS and CLFN's knowledge sharing to better inform this aspect of the Project.</p> <p>Enbridge would like to continue to work with CLFN to further understand CLFN's cultural values and understanding of the natural world. Moreover, Enbridge would welcome the opportunity to work with CLFN to understand and better incorporate Indigenous worldviews and/or knowledge systems into the relevant aspects of this Project, including furthering its understanding of impacts to rare plants and animals.</p>

		Mitigation measures for vegetation are included in Table 5.1 "Forest and Vegetative Cover, Section 3.4.2."
<b>Technical Accuracy with the Approach</b>		
1.	<p>Question: (p 3.7) Please describe the field conditions with photos on December 22, 2021, to delineate boundaries of the watercourses. Were headwater drainage features attempted as well?</p> <p>It seems late in the season to be doing this kind of reconnaissance</p>	<p>Page 3.7 of the ER indicates the following:</p> <p><i>"A reconnaissance assessment of the line occurred during winter conditions with minor snow cover on December 22, 2021. The purpose of the site investigation was to:</i></p> <ul style="list-style-type: none"> <li><i>• Confirm existing watercourse crossings along the PR and the potential for aquatic resources.</i></li> <li><i>• Determine whether any additional watercourse crossings exist along the PR, other than those identified in the NDMNRF databases."</i></li> </ul> <p>Generally, the reconnaissance site visit occurred during snow-free and partially frozen conditions (see Photos below). Some minor snow accumulations occurred during the end of the site visit.</p> 



		<p>Due to the time of year the reconnaissance assessment occurred, Stantec limited the scope to ground truth locations of watercourses based on background conditions and locating any additional watercourses that were not previously mapped. No further assessment occurred to delineate the boundaries of the watercourse and an assessment of headwater drainage features was not completed. Stantec narrowed the scope to be seasonally appropriate. Stantec will be completing follow-up studies during the appropriate season in 2022. However, please note that watercourses will be crossed by Horizontal Directional Drilling (HDD); therefore, the Project is not anticipated to impact fisheries as there will be no in-water works. HDD is an installation method utilized to significantly limit the potential for impacts to watercourses since no direct impacts to the watercourses are required during installation.</p>
2.	<p>Action: Enbridge and CLFN must develop an Environmental Monitoring Plan that suits the needs of CLFN to ensure cultural longevity during and post construction of this Project. Some of the items lacking from this environmental report should be included such as but not limited to:</p> <ul style="list-style-type: none"> <li>• Indigenous Areas of Use,</li> <li>• Critical season use and protection of all species,</li> <li>• Critical habitat of all species not only those deemed rare by Western ideologies,</li> <li>• Emphasis on Cultural Keystone Species,</li> <li>• and a Projects Cumulative Impact to an Area (sub-watershed level).</li> </ul>	<p>A Cumulative Effects Assessment of the Project is discussed in Section 6.0 of the ER while monitoring and contingency plans are noted in section 7.0 of the ER.</p> <p>In addition, an EPP will be prepared to support field staff to adhere to regulatory requirements, ER commitments as well as mitigation measures and commitments determined through follow-up field work and the consultation program.</p> <p>Enbridge also conducts monitoring at 3-months and 15-months post-construction and generates the respective reports which are submitted to the Ontario Energy Board (OEB) as part of Enbridge's compliance with Conditions of Approval for the Project. The scope of these reports is to document any remaining impacts from construction, any additional restoration required to restore these areas, and any exceptional items that came up during construction of the Project. The reports also document any concerns received during construction of the Project and how Enbridge has addressed these concerns. Please note that the proposed Project is underground infrastructure, and it is Enbridge's goal to complete surface reclamation to pre-existing conditions and monitoring will continue until the goal is achieved.</p>

		Should the community have additional recommendations on monitoring, Enbridge welcomes the opportunity to better understand CLFN's environmental priorities, suggestions, and approaches.
3.	Statement: Designs, Project implementations or milestones must account for Indigenous harvesting Rights within the identified features of value. The Project schedule will be delineated by Indigenous people and their cultural identity and not solely on Settler based construction timing windows.	We look forward to integrating the knowledge shared during the IKS into the Project to avoid or mitigate any potential impacts the Project may have on Indigenous harvesting rights.
4.	Statement: All wetlands identified within the 120 m right of way have a cultural significance and are granted protections through the treaty making process.	Wetlands within 500 m of the preferred route (Study Area) were delineated based on available information. Ecological Land Classification (ELC) surveys will be completed during summer 2022 to identify wetlands that are not part of the existing provincial database. Wetlands will be crossed via HDD to minimize disturbances. Enbridge will maximize setbacks from wetlands where possible; however, some surface disturbances to vegetated wetlands may be required which will be reclaimed immediately after construction to achieve the goal of meeting pre-disturbance conditions. No open aquatic habitats will be impacted during construction. Enbridge is interested in discussing with CLFN other proposed mitigation measures to minimize disturbances.
5.	Statement: (p 3.24) The statement made by Stantec from the 2018 Kapyraka document is incorrect and not taken in its true context. The Huron-Wendat did not occupy the north shore of Lake Ontario post-contact but were located along the shores of Georgian Bay near the town of Collingwood, Ontario. If they occupied this area as claimed in the report, they would have a treaty with Canada and be a part of the reconciliation process.	Thank you for your comment. CLFN's views on this matter have been noted and passed on to Stantec.
6.	Statement: (p 3.29) Section 3.5.12 ~ Indigenous Interests. So where are we? Stantec repeatedly stated the Project is in Treaty 20, but here it states the Project is in the Gunshot Treaty. This indicates their experts did not know which Indigenous communities had rights to this area or the values of each treaty. Please clarify where the Project is situated.	The Project is located in Treaty 20. Stantec respectfully acknowledges that an error was made in the ER and a memo will be generated for filing with the OEB to accompany the ER addressing the location of the Project within Treaty 20.
7.	It should be noted that the Michi Saagiig believe all species have a value and right to exist, not only the species at risk. This method of species and environmental management has proven to lead to a decline of species and further degrade the natural environment in their territory. The natural environment needs to be looked at from	<ol style="list-style-type: none"> <li>1- Enbridge recognizes the importance of ongoing consultation to ensure the community's Project-related concerns are addressed as appropriate.</li> <li>2- Enbridge recognizes the need for and commits to ongoing consultation and the protection of culturally sensitive features</li> </ol>



<p>an ecosystem level or sub watershed level with the exclusion of targeted species. If the land is healthy then those who live in and with it are too. The following recommendations are made to ensure the protection of Indigenous Rights and to have good faith in the process moving forward:</p> <ol style="list-style-type: none"> <li>1. All sections of this report need to be addressed in good faith between Enbridge and CLFN to address their (CLFN) level of environmental concern. Enbridge not only needs to communicate this to CLFN but also in a subsequential document outlining a formal response to questions, recommendations or action items arising from this peer review.</li> <li>2. Oral histories and environmental protection of culturally sensitive features such as wetlands should be included within the environmental Assessment process to ensure that the obligations of Treaty or Inherent Rights to the land are understood and adhered to under Section 35 of the Canadian Constitution. If this is not occurring in practice, then this is another process of colonization by wiping the Indigenous presence from the landscape.</li> <li>3. Since culturally sensitive features are protected in the Treaty's signed by the Michi Saagiig then appropriate environmental buffers should be negotiated with the Rights holders and the ones who grant harm or destruction to the Rights under Section 35 of the Canadian Constitution. This may extend beyond the industry standard.</li> <li>4. Environmental Damages and Contingency: There is no retribution or contingency programing for the potential contamination to the Indigenous Territory and impact to harvesting rights.</li> <li>5. Site restoration and planting designs will require inputs from CLFN using Indigenous Knowledge Systems.</li> <li>6. Understanding or minimizing the impacts to amphibian populations with emphasis on bullfrog and green frog populations since there are a traditional food source of the Michi Saagiig and are still used to this day.</li> </ol>	<p>such as wetlands. As such, Enbridge continues to be interested in understanding the conditions of the land from the viewpoint of rights holders; in this case, CLFN. Wetlands have been identified in the ER and mitigation measures can be found in Table 5.1 "Wetlands, Section 3.4.3.". Enbridge looks forward to the IKS to further understand and incorporate information into the Project and to assist with the development of and implementation of additional mitigation measures if required.</p> <ol style="list-style-type: none"> <li>3- Enbridge acknowledges the importance of protection of culturally sensitive features and encourages CLFN to provide input into recommended buffers for these features, including the basis for the recommendation.</li> <li>4- In relation to potential Project impacts on Aboriginal or Treaty rights, Enbridge continues to be interested in understanding how changes to the natural environment could impact these rights. Enbridge is committed to continuing to engage with CLFN regarding potential Project impacts on rights and how those impacts can be avoided or mitigated as appropriate. As mentioned above, Enbridge also conducts monitoring at 3-months and 15-months post-construction and generates the respective reports which are submitted to the OEB as part of Enbridge's compliance with Conditions of Approval for the Project. The scope of these reports is to document any remaining impacts from construction, any additional restoration required to restore these areas, and any exceptional items that came up during construction of the Project.</li> <li>5- Enbridge would welcome any recommendations regarding reclamation the CLFN may have. Enbridge will consider recommended reclamation measures in the context, including any municipal requirements in relation to municipal road ROW or requirements of private landowners.</li> </ol>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

	<p>7. CLFN objective is to ensure that any construction activity within their territory are continuously and proactively monitored that prevents harmful impacts of deleterious substance (such as sediment and silts) from getting into local receiving streams.</p> <p>Site Inspections and Ecological Construction Monitoring is a critical component of any construction Project. Most site inspections focus on sediment control and may not include assessing impacts on other significant features such as wetlands, fish habitat. Monitoring stations need to be developed and assessed based on potential pathways by which the Project can induce harm to the environment.</p> <p>A detailed site-specific monitoring plan will need to be generate and implemented with CLFN and the Project team, and then submitted to the regulatory agencies as part of the proponent's compliance monitoring and Duty to Consult obligations.</p> <p>Examples of monitoring activities included but not limited to the following:</p> <ul style="list-style-type: none"> <li>• Contractor Education</li> <li>• Erosion and Sediment Control Measures</li> <li>• Noise monitoring</li> <li>• Wildlife Exclusion and Protection Measures from ROW and work areas</li> <li>• Nesting Turtle Monitoring and Salvage- Turtle rescues in this area have happened as late as</li> <li>• December 5th. This will be done by CLFN.</li> <li>• Long-term Natural Heritage Monitoring <ul style="list-style-type: none"> <li>o Wetlands</li> <li>o Surface water</li> <li>o Woodlots</li> <li>o Nesting bird</li> <li>o Amphibians and Reptiles</li> <li>o Buffer placement</li> <li>o Groundwater</li> <li>o Stream health</li> <li>o Wildlife corridor and connectivity</li> </ul> </li> </ul>	<p>6- Enbridge acknowledges the importance of reducing potential impacts to amphibian populations including bullfrog and green frog populations since these are a traditional food source of the Michi Saagiig. Construction in aquatic environments that support the life cycle of bullfrog, green frogs and other amphibians will be avoided to reduce the potential impacts to future populations of amphibians. The pipeline will be installed by horizontal directional drilling under these features to reduce and attempt to eliminate effects on the environments that support amphibians.</p> <p>7- An Environmental Inspector (EI) will attend Project construction activities regularly to inspect environmental conditions including erosion and sediment control (ESC) measures, species at risk habitat and aquatic habitat, including watercourses and wetlands. It will be within the scope of the EI to monitor the items outlined in CLFN's comment and other concerns outlined in the ER. The EI will be qualified and properly trained with significant experience related to the mitigation of impacts to sensitive environmental features. In addition, the Project EPP will detail monitoring requirements, including requirements for ESC measures and those matters listed in your comments. Enbridge encourages the CLFN to provide any additional recommendations on monitoring.</p> <p>8- Enbridge recognizes the need for and commits to ongoing consultation. As such, Enbridge continues to be interested in understanding the CLFN's viewpoints on the conditions of the land. Enbridge welcomes the opportunity to better understand CLFN's environmental priorities, suggestions, and approaches.</p>
--	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

	8. CLFN has the right to add to this list of requirements at any time but should approached the proponent in the spirit of reconciliation.	
--	--------------------------------------------------------------------------------------------------------------------------------------------	--



Selwyn Community Expansion Project – Curve Lake First Nation Technical Field Memorandum

Table 1: Responses to Curve Lake First Nation (CLFN) Comments			
Table 5.1 Potential Impacts and Recommended Mitigation and Protective Measures from the Environmental Report is attached for reference.			
Item	Issue	Recommendation	Response
1.	<p>4 Directions is concerned with the proximity of the proposed gas line to walleye spawning habitat along the causeway within Chemong Lake (Figure 1).</p> <p>Walleye continues to be critical to the Michi Saagiig fishing practices. Any impact on the walleye population within the territory infringes on the Michi Saagiig Treaty Rights to fish their waters.</p>	<p>Proper mitigation measures like buffers and timing windows for walleye spawning should be followed for this project.</p>	<p><b>Reference:</b> Selwyn Environmental Report, Table 5.1: Potential Impacts and Recommended Mitigation and Protective Measures, <i>Aquatic Resources (Section 3.4.1)</i>.</p> <p>The western limit of the proposed pipeline installation is currently located approximately 500 m from the shoreline of Chemong Lake. No mitigation measures specific to pipeline installation are proposed due to the distance from the shoreline of Chemong Lake.</p> <p>Improvements/upgrades to the Bridgenorth Station are required to address an increased load to the system, which is located approximately 80 m from the shoreline of Chemong Lake. Improvements are anticipated to occur entirely within the existing facility with no expansion of the current boundaries required. Erosion and sediment control (ESC) measures will be implemented, as necessary as per the <i>Aquatic Resources (Section 3.4.1)</i> in Table 5.1 of the Environmental Report (ER), to prevent erosion and off-site sedimentation during construction. Since construction limits will not encroach within 80 m of Chemong Lake, no direct impacts are anticipated and therefore, no timing windows are applied to construction activities at Bridgenorth Station.</p> <p>In summary, buffers of 80 m and 500 m will be followed to avoid impacts to walleye and walleye spawning habitat. No additional mitigation measures are anticipated due to the existing setback/buffers of the Project from the walleye spawning habitat.</p>
2.	<p>The Miller Creek crossing and subsequent tributaries are of concern for 4 Directions (Figure 2).</p> <p>The creek is a habitat for many fish species important to the Michi Saagiig. Any alteration or destruction to the habitat and</p>	<p>There need to be adequate mitigation measures implemented within the Study Area to assuage any impacts to the water crossings and subsequent aquatic species.</p>	<p><b>Reference:</b> Selwyn Environmental Report, Table 5.1: Potential Impacts and Recommended Mitigation and Protective Measures, <i>Aquatic Resources (Section 3.4.1)</i>.</p> <p>Watercourses identified as supporting direct fish habitat are planned to be crossed using horizontal directional drilling (HDD) methods. Therefore, no in-water works will be required and there</p>

Selwyn Community Expansion Project – Curve Lake First Nation Technical Field Memorandum

	its species directly infringes on the Michi Saagiig Treaty Rights to fish their waters.		<p>will be no direct impacts to the bed and banks of Miller Creek and its tributaries. Setback distances for the HDD entry and exit pits will meet the <i>DFO and Enbridge Gas Inc. Agreement related to Watercourse Crossings for Pipeline Construction and Maintenance in Ontario</i>.</p> <p>HDD crossings reduce the risk of impacts on sensitive habitats and sedimentation in a watercourse and reduce disturbance to the riparian zone away from the channel. Fish passage and stream flow are also maintained.</p> <p>To mitigate potential impacts to aquatic features, inadvertent release mitigation measures have also been developed in the unlikely event of a release into a watercourse, as provided in <i>Aquatic Resources (Section 3.4.1)</i> of the ER. These include but are not limited to:</p> <ul style="list-style-type: none"> <li>• Installing appropriate berms, silt fencing, and secondary containment measures (i.e., plastic tarp) around drilling and drilling mud management equipment at both bore entry and bore exit locations to contain operational spills.</li> <li>• Design the directional drill so that drilling slurry pressure is reduced and the drilling rate is lowered in porous materials to reduce the chance of loss of circulation of the drilling slurry. Maintain smooth operation of the drilling string and slurry pumping systems to avoid pressure surges.</li> <li>• Reduce slurry viscosity through appropriate filtering of drilled material to reduce the pressure gradient along the drill path due to frictional effects.</li> <li>• Continually monitor slurry volumes to enable a quick response to any indications of lost circulation.</li> <li>• Immediately contain any drilling mud that escapes onto land and transfer it into an on-site containment system.</li> <li>• In addition to the items mentioned in the general mitigation measures above, the following materials should be on hand during drilling operations and</li> </ul>
--	-----------------------------------------------------------------------------------------	--	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Selwyn Community Expansion Project – Curve Lake First Nation Technical Field Memorandum

			<p>prepared to employ them in the event of a drilling mud spill or inadvertent return:</p> <ul style="list-style-type: none"> <li>○ Sandbags</li> <li>○ Straw bales</li> <li>○ Silt fencing</li> <li>○ Hdovac truck</li> <li>○ T-bar posts and post pounders</li> <li>○ 5 gallon pails</li> <li>○ Squeegees</li> <li>○ Shovels</li> <li>○ Polyethylene sheeting</li> <li>○ Culvert</li> </ul>
3.	<p>4 Directions is also concerned with the unevaluated and provincially significant wetlands (PSW) within the Study Area.</p> <p>The PSWs within the Study Area are identified as the Snelgrove Brook and the Lakefield Complex. All wetlands are afforded protection under the Treaty Rights of the Michi Saagig.</p>	<p>Regardless of evaluation and classification, all wetlands should have adequate mitigation measures implemented to mitigate any potential environmental impacts. These mitigation measures must be approved by Curve Lake First Nation (CLFN).</p>	<p><b>Reference:</b> Selwyn Environmental Report, Table 5.1: Potential Impacts and Recommended Mitigation and Protective Measures, <i>Wetlands (Section 3.4.3) and Aquatic Resources (Section 3.4.1).</i></p> <p>For the Selwyn Community Expansion Project, Enbridge is committed to protecting all wetlands associated with the Project independent of classification, (PSW and unevaluated wetlands). Wetlands (PSWs and unevaluated) will be subject to equivalent protection measures and will be crossed via HDD to limit surface disturbances associated with the pipeline installation. A full list of the recommended mitigation and protective measures related to <i>Wetlands (Section 3.4.3 of the ER)</i> and <i>Aquatic Resources (Section 3.41.)</i> and are provided in Table 5.1 of the ER.</p> <p>Enbridge will establish 30 m setbacks from all wetlands, where possible, which were identified during data collection associated with the ER and during ecological land classifications (ELC) completed in summer 2022. Some disturbances to vegetated wetlands may be required which will be reclaimed immediately after construction to achieve the goal of meeting pre-disturbance conditions. No open aquatic habitats will be impacted during construction.</p> <p>An Environmental Protection Plan (EPP) will be developed for the Project which will detail construction activities and provide specific mitigation measures for the protection of wetlands. The EPP will</p>

Selwyn Community Expansion Project – Curve Lake First Nation Technical Field Memorandum

			<p>include Environmental Alignment Sheets which will detail the boundaries of the temporary workspaces (TWS) in proximity to all wetlands. The EPP will include a suite of detailed environmental mitigation measures to reduce the potential for impacts to wetlands including but not limited to:</p> <ul style="list-style-type: none"> <li>• Erosion and sediment control measures</li> <li>• HDD requirements and contingency measures</li> <li>• Setbacks from wetlands</li> <li>• Sensitive timing windows</li> <li>• Wildlife protection measures</li> <li>• Restoration requirements</li> </ul> <p>Enbridge Gas welcomes any additional comments of CLFN on the proposed mitigation measures.</p>
--	--	--	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

December 13, 2022

Melanie Green  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
[Melanie.green@enbridge.com](mailto:Melanie.green@enbridge.com)  
619-297-4365

Delivered by Email

Dear Ms. Green,

**RE: Enbridge Gas Inc. Selwyn Community Expansion Project – Ecological Land Classification, Vegetation Surveys, Breeding Bird Survey and Significant Wildlife Habitat Assessment Memo Review**

On behalf of our Consultation Department at Curve Lake First Nation (CLFN), we are writing to provide you with the CLFN review for the Selwyn Community Expansion Project – Ecological Land Classification, Memo. Our Consultation Department has accepted the review and recommendations provided by Gary Pritchard, CEO & Indigenous Conservation Ecologist, 4 Directions of Conservation Consulting Services. Please refer to Appendix A for details.

Our Consultation Department has emphasized that environmental protection and sustainability is an integral component of the future of the Curve Lake First Nation. Working with Curve Lake to develop project concept, design, planning, assessment, potential and actual impacts, monitoring, etc. are necessary steps in our process. All plans and activities must be viewed through the lens of environmental protection and sustainability. These requirements ensure that Curve Lake First Nation's interests and rights are being protected within our territory; that we are able to protect the ability to exercise our rights as a people – physically, culturally, and spiritually; that we are able to foster sovereignty, cultural identity, and sustainable succession. This is central to all relationships being progressed with various regulators and proponents.

*Curve Lake First Nation is the steward and caretaker of the lands and waters within our territory in perpetuity, as we have been for thousands of years, and we have an obligation to continue to steadfastly maintain this responsibility to ensure their health and integrity for generations to come. Protection, conservation, and sustainable collaborative management are priorities for Curve Lake First Nation.*

*Curve Lake's vision statement must be central to development in the territory: "Upon the foundation of community values and vision that promotes and preserves our relationship with mother earth, which has defined and will continue to define our identity and culture as Anishnaabe People, the Consultation Department will build and secure the framework for our First Nation lands by putting into place ways and laws that will provide both the protection and the freedom for each person, their family, and the*

Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

*whole community to fulfill their potential. Each way and law will be given the consideration to its importance for our next seven generations."*

We thank you, your team, and Enbridge for working with us to understand and incorporate our comments into this Project. We thank you for providing us with capacity to do these reviews. We look forward to continuing our relationship building effort over the coming years.

We do this work to uphold our responsibilities to care for the earth and waters, for our people, our nation, and for all our relations. Our foundational belief is balance; our values and principles are built upon the respect, care, and nurturing of all life as part of an interconnected whole and necessary for the balance and harmony required for Mino-Bimaadiziwin now and for future generations.

Sincerely,

On behalf of the Curve Lake First Nation Consultation Department

Gary Pritchard  
Representing Curve Lake First Nation  
CEO & Indigenous Conservation Ecologist  
4 Directions of Conservation Consulting Services

Francis Chua  
Support to CLFN Consultation Department

cc:  
Chief Keith Knott, Curve Lake First Nation  
Katie Young-Haddlesey, Chief Operating Officer, CLFN  
Kaitlin Hill, Lands & Resources Consultation Liaison, CLFN  
Tiffany McLellan, Archaeology Program Administrator, CLFN

Government Services Building  
22 Winookeedaa Road  
Curve Lake, Ontario K0L1R0



Phone: 705.657.8045  
Fax: 705.657.8708  
[www.curvelakefirstnation.ca](http://www.curvelakefirstnation.ca)

**Appendix A Enbridge Gas Inc. Selwyn Community Expansion Project – Ecological Land Classification,  
Vegetation Surveys, Breeding Bird Survey and Significant Wildlife Habitat Assessment Memo Review**



December 6, 2022

Attn: Consultation Department  
Curve Lake First Nation  
22 Winookeeda Road,  
Curve Lake ON K0L1R0  
P: (705) 657-8045

CC: Francis Chua

RE: Enbridge Gas Inc. Selwyn Community Expansion Project – Ecological Land Classification, Vegetation Surveys, Breeding Bird Survey and Significant Wildlife Habitat Assessment Memo Review

4 Directions File No: 22-205A

---

4 Directions of Conservation Consulting Services (4 Directions) is pleased to present our review and recommendations regarding documents prepared by Stantec. These documents were presented to Curve Lake First Nation (CLFN) from Enbridge Gas Inc. (Enbridge) under their Duty to Consult and Accommodate. 4 Directions' review of the report, *Enbridge Gas Inc. Selwyn Community Expansion Project – Ecological Land Classification, Vegetation Surveys, Breeding Bird Survey and Significant Wildlife Habitat Assessment Memo*, is broken down into two main sections. Relevant statements, questions and concerns are identified in the following document under their respective headings:

- Concerns Regarding Michi Saagiig Inherent and Treaty Rights
- Concerns Regarding the Environment

Although it should be noted that 4 Directions acknowledges that the two above-mentioned topics are inextricably linked, the review has been organized under these section headings for clarity purposes. After these sections, 4 Directions provides a brief summary of identified recommendations for Enbridge, followed by closing remarks.







## Background

Enbridge's report, titled *Enbridge Gas Inc. Selwyn Community Expansion Project – Ecological Land Classification, Vegetation Surveys, Breeding Bird Survey and Significant Wildlife Habitat Assessment Memo* was reviewed under the provided context:

*"Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Selwyn Community Expansion Project to supply the community in the Township of Selwyn with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 8.4 kilometers (km) of 2- and 6-inch Nominal Pipe Size (NPS) natural gas pipeline to be located primarily in the road allowance of 8 8th Line. The pipeline will be installed within the previously disturbed municipal road right-of-way (ROW). The majority of the temporary workspace (TWS), including laydown area, will be occurring within previously disturbed land.*

*To supplement biophysical data compiled as part of the Environmental Report (ER; Stantec 2022) for the Leave to Construction (LTC) filing, Stantec conducted roadside vegetation and wildlife surveys in 2022 during the planning phases of the Project. The 2022 surveys focused on the installation of the pipeline within the road right-of-way (ROW) and did not include the improvements/upgrades to the Bridgenorth Station, which will be occurring within the existing fenced-in facility with no expansion of the current boundaries required. This memo has been prepared to provide a summary of the vegetation, breeding bird and habitat assessments conducted along the preferred route during spring and summer 2022 as well as proposed mitigation strategies to supplement mitigation measures included in the ER."*

(Pg 1, Enbridge Gas Inc. Selwyn Community Expansion Project, 2022).





## 1.0 Concerns Regarding Michi Saagiig Rights

### 1.1 Indigenous Knowledge Systems

#### 1.1.1 Statement

There appear to be no Indigenous worldviews or knowledge systems present in the creation of this environmental memorandum. There is no acknowledgement of the 2018 Williams Treaty Settlement, in which the community of CLFN had their Rights reaffirmed, thus changing the scope and focus of Settler land use planning and occupancy.

##### 1.1.1.1 Question

How will Stantec and Enbridge work to uphold the Michi Saagiig Treaty Rights throughout this project?

##### 1.1.1.2 Recommendation

Further referral to references such as the 2018 Williams Treaty Settlement ([2018](#)) and the Water Declaration of the First Nations in Ontario (October 2008) will support proponents' understanding of how this project has the potential to infringe upon rightsholders' standing.

#### 1.1.2 Quotation

*"An Environmental Protection Plan (EPP) will be drafted in support of the Project [Selwyn Community Expansion Project]. The EPP will provide construction crews the required mitigation measures included in this memo and as documented in the ER to avoid impacts to SAR and SWH."*

(Pg 8, Enbridge Gas Inc. Selwyn Community Expansion Project, 2022).





#### 1.1.2.1 Statement

In line with Michi Saagiig Inherent Treaty Rights, the protection of the natural environment is their right and responsibility. This environmental protection plan should encompass this fact and create space for Michi Saagiig to include their own Knowledge.

#### 1.1.2.2 Questions

How is Stantec including the Michi Saagiig in the creation of this environmental protection plan?

How are Michi Saagiig values and knowledge going to be respected and incorporated into this environmental protection plan?

#### 1.1.2.3 Recommendation

This environmental protection plan should be created in conjunction with the Michi Saagiig. The plan should also be shared with CLFN to ensure the cultural identity of the landscape is adequately protected, and their values are included accurately.

### 1.2 Cultural Keystone Species

#### 1.2.1 Statement

The entire environmental memorandum from Stantec lacks an analysis of potential risks to Michi Saagiig Cultural Keystone Species that are critical to the natural landscape in the territory and to the Michi Saagiig culture. Failure to address these concerns risks infringing on the Rights maintained through the Treaty process.

#### 1.2.1.1 Questions

How will Stantec and Enbridge assess Michi Saagiig Cultural Keystone Species in their environmental reporting?

How will Stantec and Enbridge assess combined environmental risks to the Michi Saagiig culture?





#### 1.2.1.2 Recommendation

Any wildlife observations from both desktop review and field investigations should be screened for those identified as cultural keystone species to the Michi Saagiig. Stantec and Enbridge should assess all potential risks to Michi Saagiig Cultural Keystone Species and, subsequently, the Michi Saagiig culture.

#### 1.2.2 Quotation

*"Blanding's Turtle and/or Snapping Turtles may be present in watercourses and wetlands within the ROW. Exclusionary fencing will be installed during construction at areas identified as potential Blanding's Turtle habitat (Category 2). BMPs from OMNR's (2016) Best Management Practices for Mitigating the Effects of Roads on Amphibians and Reptile Species at Risk in Ontario will be considered when installing exclusionary fencing and an Environmental Inspector will look for signs of turtles (nesting or adults) during construction activities in work areas."*

(Pg 8, Enbridge Gas Inc. Selwyn Community Expansion Project, 2022).

#### 1.2.2.1 Statement

Turtles are Cultural Keystone Species of the Michi Saagiig. Mitigation measures for turtles should be put in place and reviewed with the Michi Saagiig. Further, the installation of mitigation measures pertaining to them should be overseen by a representative from CLFN to ensure they are adequately protected.

#### 1.2.2.2 Recommendation

A representative of CLFN should be on-site during the installation of exclusion fencing. Any findings from the environmental inspector during construction should be shared with CLFN.





## 2.0 Concerns Regarding the Environment

### 2.1 Protection and Significance of Ecosystems

#### 2.1.1 Quotation

*"The vegetation community types are briefly described in Table 2. None of the vegetation communities listed below are considered rare in the province"*

(Pg 4, Enbridge Gas Inc. Selwyn Community Expansion Project, 2022).

##### 2.1.1.1 Statement

The significance and rarity of vegetation communities are defined by western science and values; this assessment process is not inclusive of biocultural indicators. According to this memo, wetland communities are not rare or significant. However, all wetlands are afforded protection and significance under the Williams Treaty. Wetlands are culturally important ecosystems that provide medicines and habitats for species. Any alteration, damage or impact to these wetlands, regardless of classification, will impact not only Williams Treaty First Nations Inherent Rights to the landscape but also the landscape in general.

##### 2.1.1.2 Question

Do Stantec and Enbridge recognize and understand the significance of all wetlands to the Michi Saagiig?

##### 2.1.1.3 Recommendation

In the future, since all wetlands are significant under the Williams Treaty, any future proposed sites with wetlands occurring on them or within 120m, regardless of their significance or wetland classification, should also be afforded protection. This protection should include adequate buffer zones, mitigation measures and monitoring plans.





## Summary of Recommendations

- Further referral to references such as the 2018 Williams Treaty Settlement (2018) and the Water Declaration of the First Nations in Ontario (October 2008) will support proponents' understanding of how this project has the potential to infringe upon rightsholders' standing.
- Any wildlife observations from desktop review and field investigations should be screened for those identified as cultural keystone species to the Michi Saagiig. Stantec and Enbridge should assess all potential risks to Michi Saagiig Cultural Keystone Species and, subsequently, the Michi Saagiig culture.
- A representative of CLFN should be on-site during the installation of exclusion fencing. Any findings from the environmental inspector during construction should be shared with CLFN.
- This environmental protection plan should be created in conjunction with the Michi Saagiig. The plan should also be shared with CLFN to ensure the cultural identity of the landscape is adequately protected and that their values are included accurately.
- In the future, since all wetlands are significant under the Williams Treaty, any future proposed sites with wetlands occurring on them or within 120m, regardless of their significance or wetland classification, should also be afforded protection. This protection should include adequate buffer zones, mitigation measures and monitoring plans.
- It should be noted that western constructions of nature often exclude culturally significant spaces. Due to colonial violence, many Indigenous peoples could not access their own territory. To address these barriers, spaces such as road allowances (which western science does not see as pristine) became important places to engage in cultural practices such as gathering and harvesting. Moving forward, all spaces, no matter the western characterization of their pristineness, should be screened for cultural values.





## Closing Remarks

4 Directions staff are generally satisfied with the information provided within the *Enbridge Gas Inc. Selwyn Community Expansion Project – Ecological Land Classification, Vegetation Surveys, Breeding Bird Survey and Significant Wildlife Habitat Assessment Memo*. As noted in the summary of recommendations, 4 Directions encourages Enbridge to provide further clarity regarding how Indigenous Inherent and Treaty rights are upheld throughout the environmental protection plan and subsequent construction for this project.

We trust that this information aids in your engagement process and the next steps forward. If you have any questions, please do not hesitate to contact us.

Miigwetch,

A handwritten signature in blue ink, appearing to read "H. Tosello".

Hannah Tosello, BSc., MEnvSc.  
Aquatic Biologist

A handwritten signature in blue ink, appearing to read "Brodie Schmidt".

Brodie Schmidt, BAH  
Operations Manager  
4 Directions of Conservation Consulting Services.  
(e): [bschmidt@4directionsconservation.com](mailto:bschmidt@4directionsconservation.com)  
(e): [info@4directionsconservation.com](mailto:info@4directionsconservation.com)





## Works Cited

Chiefs of Ontario. (2008). Water Declaration of the First Nations in Ontario; Chiefs of Ontario: Toronto, ON, Canada; Available online: <http://www.onwa.ca/upload/documents/coo-water-declaration.pdf>

Curve Lake First Nation. (2013). Curve Lake First Nation Consultation and Accommodation Standards. Available at: <https://curvelakefirstnation.ca/wp-content/uploads/2021/04/CLFN-Consultation-and-Accommodation-Standards-2016.pdf>







Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Chief Laurie Carr  
Hiawatha First Nation  
431 Hiawatha Line  
Hiawatha, ON  
K9J 0E6

Monday, December 13, 2021

Dear Chief Carr,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)

Line Item 6.14

---

From: Sean Davison <sdavison@hiawathafn.ca>  
Sent: Wednesday, August 17, 2022 2:55 PM  
To: Melanie Green <Melanie.Green@enbridge.com>  
Cc: Francis M. Chua <francis@francischua.com>; Gary Pritchard <gpritchard@4directionsconservation.com>  
Subject: [External] All things Enbridge

**CAUTION! EXTERNAL SENDER**  
**Were you expecting this email? TAKE A CLOSER**  
**LOOK. Is the sender legitimate?**  
**DO NOT click links or open attachments unless**  
**you are 100% sure that the email is safe.**

Good afternoon Mel.

I hope you are having a fantastic day so far. I just wanted to send you a quick email to let you know that I/HFN haven't forgotten about you or the projects that are going on. The internal backlog on my end unfortunately isn't going away as quickly as I had thought.

Hopefully we get another body in the department soon to help out.

Can I assume anything being sent to HFN has also gone to Curve Lake, Francis and Gary?

I briefly spoke to Gary earlier this morning. If Gary has already provided comments/reviews on projects you are also waiting to hear back from me on, moving forward please include Gary's review/comments for Hiawatha so things aren't delayed on your end. I would be asking Gary to do our reviews anyway if I were more up to date with things. Gary/Francis am I saying this properly?

Of course if there's anything over and above you need, feel free to reach out as you have and I will do my best to get back to you asap. Hopefully this can expedite things for the time being.

Sean

Müggwech;

Sean Davison  
Lands and Resource Consultation  
431 Hiawatha Lane  
Hiawatha First Nation, ON  
K9J 0E6  
705-295-4421 EXT# 215



Enbridge Inc  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Louis Lesage, Director of the Nionwentsio Office  
Huron Wendat Nation  
255 place Chef Michel Laveau  
Wendake, QC  
G0A 4V0

Monday, December 13, 2021

Dear Louis Lesage,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Chief Kris Nahrhang  
Kawartha Nishnawbe  
257 Big Cedar Lake Road  
Big Cedar, ON  
K0L 2H0

Monday, December 13, 2021

Dear Chief Nahrhang,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494





Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Chief Kelly LaRocca  
Mississaugas of Scugog Island First Nation  
22521 Island Road, RR#5  
Port Perry, ON  
L9L 1B6

Monday, December 13, 2021

Dear Chief LaRocca,

**Re: Notice of the Proposed Selwyn Community Expansion Project**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline:<sup>1</sup>

- tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and
- running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

NPS 2 distribution pipelines will be installed within the community of Selwyn on various side streets connecting to Eighth Line Smith. Wherever possible these distribution pipelines will be located within existing road allowances. Subject to final design, the existing Enbridge Gas station located at the intersection Bridge Road and Ward Street in Bridgenorth may be rebuilt to support the additional load, if required.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space and laydown areas may be required, the latter of which is necessary to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

---

<sup>1</sup> Approximate start = LAT:44.39802; LON:-78.37315  
Approximate end = LAT:44.41637; LON:-78.29494



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an Environmental Study of the construction and operation of the Project. The Environmental Study as required by the Ontario Energy Board's (OEB) *"Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)"*.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Environment and Climate Change Canada
- Parks Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- Infrastructure Ontario
- Ministry of Heritage, Sports, Tourism and Culture Industries
- Ministry of Environment, Conservation and Parks
- Ministry of Energy
- Ministry of Natural Resources and Forestry
- Hydro One
- Ministry of Economic Development, Employment and Infrastructure
- Otonabee Region Conservation Authority

Municipal Authorizations/Approvals:

- Peterborough County
- Township of Selwyn

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson  
Manager, Indigenous Energy Policy  
Email: amy.gibson@ontario.ca



Enbridge Inc.  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Unit 77 Grenville St.  
6th Floor  
Toronto, ON  
M7A 1B3

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com) or 519-502-3570 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 14, 2022, if possible.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno'.

Matthew Chegahno  
Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
519-502-3570  
[Matthew.chegahno@enbridge.com](mailto:Matthew.chegahno@enbridge.com)

Melanie Green, C.E.T  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Enbridge Inc.  
melanie.green@enbridge.com

Re: Selwyn Community Expansion Project Draft Environmental and Stage 1 Archeological Reports.

Enbridge Project Team,

The Mississaugas of Scugog Island First Nation (MSIFN) have reviewed the full Environmental Report (ER) for the Selwyn Community Expansion project, dated April 1, 2022. Our comments are contained below (Table 1).

We have also reviewed the Stage 1 Archeological Assessment, with comments as follows.

**Archeological Comments**

MSIFN acknowledges that Enbridge Gas says it is proposing to construct a pipeline to supply the community of the Township of Selwyn with natural gas.

- MSIFN acknowledges that Enbridge Gas says the proposed Project may impact Treaty and Aboriginal rights and traditional uses, including aboriginal archaeological resources.
- MSIFN acknowledges that the findings in the Stage 1 Archaeological Assessment indicate:
  - Approximately 66.4% of the Study Area retains potential for the identification of Indigenous and Euro-Canadian archaeological resources.
  - A Stage 2 archaeological assessment is required for any portion of the Project's anticipated construction which impacts an area of archaeological potential.
  - A Stage 2 archaeological assessment is not required for any portion of the Project's anticipated construction which impacts an area of low to no archaeological potential.

- A subsequent Stage 2 archaeological will provide recommendations for further assessment, protection, and mitigation of archaeological resources.
- Where feasible for the project, archaeological sites that are determined to retain further cultural heritage value and interest should be mitigated in whole or in part by avoidance and protection/preservation measures.
- Where avoidance and protection/preservation measures are not feasible, archaeological resources may be mitigated in whole or in part by excavation.
- For Indigenous archaeological resources retaining further cultural heritage value or interest and which may be subject to impact by the Project, Stage 3 archaeological and Stage 4 archaeological mitigation options will be evaluated in discussions with interested Indigenous communities.
- MSIFN requests the opportunity to review and comment on a subsequent Stage 2 archaeological assessment for any portion of the Project's anticipated construction which impacts an area of archaeological potential, and any Stage 3 or Stage 4 archaeological reports.
- MSIFN also intends to participate in discussions with Enbridge Gas and its consultants for any Stage 3 archaeological and Stage 4 archaeological mitigation options.
- MSIFN will require archaeological study review capacity funding for reviewing any Stage 3 or Stage 4 archaeological reports and participating in any discussions.

Environmental Comments

Table 1. Environmental Report Commentary

Reference	Text from ER	Comment
1.2.3 The Environmental Report	<p><i>The environmental study has relied on technically sound and consistently applied procedures that are replicable and transparent.</i></p> <p><i>The ER, which documents the environmental study, will form the foundation for future environmental management activities related to the Project.</i></p>	<p>In MSIFN's comments on the Haldimand Shores Community Expansion Project, we noted concerns regarding methane emissions from Enbridge's operations and infrastructure. Enbridge responded regarding carbon intensity, but did not address our concern about methane. This response also cited Enbridge's target for a 35% reduction in carbon intensity by 2030, which goes against scientific advice provided by the Intergovernmental Panel on Climate Change (IPCC) sixth assessment report. The IPCC report is very clear that it is imperative for emissions to peak no later than 2025, and reduce by half no later than 2030.</p> <p>Since the noted comments were provided, the federal government released the Emissions Reduction Plan for 2030. This plan includes at least a 75% reduction in methane from oil and gas operations by 2030, substantiated by the fact that methane has over 80 times the warming potential of carbon dioxide over a 20-year period. Note that we had previously cited the warming potential of methane at 25 times that of carbon, which is over a 100-year period. The 20-year period more accurately reflects the immediate consequences of the climate crisis on our communities.</p> <p>There is not a single mention of "methane", "carbon dioxide", or "greenhouse gas" within the ER text. This is extremely concerning considering that methane gas (i.e., "natural" gas) has impacts on all relatives. For example, methane oxidizes to become a major source of</p>



		<p>ground-level ozone<sup>1</sup>, which has negative impacts on all living relatives<sup>2,3,4</sup>.</p> <p>Given that we know the climate crisis disproportionately impacts Indigenous Nations and all relatives, can Enbridge please outline what steps are being taken to result in meaningful and urgent reductions of both methane and carbon dioxide that align with scientific recommendations to maintain a liveable climate? Enbridge's failure to consider emissions in relation to globally recognized science on climate change and its impacts on all relatives raises questions of legitimacy to the claim that the environmental report was based on "technically sound" procedures.</p>
<p><i>Table 1.1: Summary of Potential Environmental Permit and Approval Requirements</i></p> <p><i>Review and authorization under the</i></p>	<p><i>The proposed method for pipeline water crossings (i.e., horizontal directional drilling) will likely not require authorization provided measures to avoid causing a HADD – "the harmful alteration, disruption or destruction of fish habitat" – of fish habitat are followed during construction.</i></p>	<p>This statement indicates that there will not be an impact of the project on fish and fish habitat, which is contrary to the following text, provided in Table 5.1 - Potential Impacts and Recommended Mitigation and Protective Measures, page 68.</p> <p><i>"Watercourse crossings are proposed to be completed by HDD; however, there exists the potential to affect fish directly through impacts on water quality (erosion, sedimentation, and accidental spills), disruption and harassment (vibration and noise), and loss of habitat. Indirect impacts include restrictions to habitat use and fish passage. Long-term impacts can include changes to habitat such as substrate, increased erosion potential, loss of in-stream cover and riparian shading."</i></p>

<sup>1</sup> Sarofim, M. C., Waldhoff, S. T., & Anenberg, S. C. (2017). Valuing the ozone-related health benefits of methane emission controls. *Environmental and Resource Economics*, 66(1), 45-63. <https://doi.org/10.1007/s10640-015-9937-6>

<sup>2</sup> Sicard, P., Anav, A., De Marco, A., & Paoletti, E. (2017). Projected global ground-level ozone impacts on vegetation under different emission and climate scenarios. *Atmospheric Chemistry and Physics*, 17(19), 12177-12196. <https://doi.org/10.5194/acp-17-12177-2017>

<sup>3</sup> Agathokleous, E., Feng, Z., Oksanen, E., Sicard, P., Wang, Q., Saitanis, C. J., ... & Paoletti, E. (2020). Ozone affects plant, insect, and soil microbial communities: A threat to terrestrial ecosystems and biodiversity. *Science Advances*, 6(33), eabc1176. <https://doi.org/10.1126/sciadv.abc1176>

<sup>4</sup> Fuhrer, J., Val Martin, M., Mills, G., Heald, C. L., Harmens, H., Hayes, F., ... & Ashmore, M. R. (2016). Current and future ozone risks to global terrestrial biodiversity and ecosystem processes. *Ecology and evolution*, 6(24), 8785-8799. <https://doi.org/10.1002/ece3.2568>

<i>Fisheries Act, 1985</i>		<p>Can Enbridge please outline specifically how HDD will prevent any HADD on fish and fish habitat, and what correspondence has occurred with the DFO on this matter?</p> <p>Further, the above-referenced Table 5.1 notes that “<i>The two watercourses along the PR that are regulated by ORCA will be crossed using the HDD method.</i>” Please ensure that MSIFN is provided with any Conservation Authority permit applications for review.</p>
<i>2.2.1 Identifying Indigenous Communities</i>	<p><i>In addition to those communities outlined in the Letter of Delegation for the Project, Enbridge Gas also included the following communities in the Projects consultation and engagement program:</i></p> <ul style="list-style-type: none"> <li>• <i>Beausoleil First Nation (Christian Island)</i></li> <li>• <i>Chippewas of Georgina Island</i></li> <li>• <i>Chippewas of Rama First Nation</i></li> </ul>	<p>We appreciate Enbridge ensuring that all Williams Treaties First Nations were included in the Project consultation and engagement program, and encourage Enbridge to continue with this approach for all projects that fall within Williams Treaties Territory.</p>
<i>2.5.1 Indigenous Input</i>	<p><i>MSIFN, on January 15, 2022, advised they had no comments on the Project at the time.</i></p>	<p>The January 15<sup>th</sup> email was in relation to a general overview of the project, and MSIFN to acknowledge receipt of the letter, and although no comments were available on the notification, we asked to be kept up to date with the project status. Please amend this statement to note the following:</p> <p><i>MSIFN, on January 15, 2022, advised they had no comments on the Project at the time, but asked to be kept up to date with project status, including any changes.</i></p>
<i>3.3.2. Physiography and Surficial Geology</i>	<p><i>The topography of the Study Area tends to be gently rolling along the PR draining towards Chemong Lake on the far western portion of the PR and to Katchewanooka Lake</i></p>	<p>Since sandy soils are prominent in the study area, we encourage Enbridge to carefully consider the potential for contaminants to preferentially travel along the pipeline route. Section 3.5.9 of the ER notes three potential contaminated sites along the route, but these concerns also include the potential for contamination to be introduced through pipeline works (e.g.,</p>

	<i>along the rest of the PR. The Study Area traverses the Peterborough Drumlins Field and crosses loamy to sandy drumlinized till plains with isolated areas of till moraines, sand plains, peat and muck and sand/gravel eskers (Chapman and Putnam 2007). Surficial geology mapping (OGS 2011) is generally consistent with the physiographic landforms and indicates sandy silt to silt sand till over most of the surrounding area, with the Study Area also crossing coarse-textured glaciolacustrine and ice contact stratified sand and gravel deposits and isolated areas of organic deposits.</i>	diesel fuel). MSIFN must be provided with detailed monitoring and mitigation/contingency plans for if any contaminant travel occurs.
<i>3.4.1.1 Methods  Field Investigations</i>	<i>A reconnaissance assessment of the line occurred during winter conditions with minor snow cover on December 22, 2021. The purpose of the site investigation was to:</i> <ul style="list-style-type: none"> <li><i>• Confirm existing watercourse crossings along the PR and the potential for aquatic resources.</i></li> <li><i>• Determine whether any additional watercourse crossings exist along the PR, other than those identified in the NDMNRF databases.</i></li> </ul>	Given that this field investigation happened under snow cover and during the winter months, we are concerned about the potential for intermittent watercourses to have been missed in the ER studies. This includes headwater drainage features. There is only one mention of “headwater” in the ER, on Page 2 of Appendix D (page 304 of the ER). This mention simply cites criteria for Significant Wildlife Habitat following provincial guidelines.  Please outline what assessments will occur to determine potential impacts on headwaters as a result of the project.

3.4.2 Forest and Vegetation Cover	<i>Lowlands, including rich floodplain forests, contain green ash (Fraxinus pennsylvanica), silver maple (Acer saccharinum), red maple (Acer rubrum), eastern white cedar (Thuja occidentalis), yellow birch (Betula alleghaniensis), balsam fir (Abies balsamea), and black ash (Fraxinus nigra) (Crins 2009).</i>	Please note that impacts on the endangered black ash are of importance to MSIFN. The provincial decision to delay protections for this relative is contradictory to the best available evidence. The species is protected under the federal <i>Species at Risk Act</i> , and every effort must be made to prevent impacts on this relative.
3.4.3 Wetlands	<i>A review of LIO (2022a) natural heritage mapping indicated that 2 Provincially Significant Wetlands (PSWs) and a mosaic of other unevaluated wetlands occur within the Study Area (Appendix C, Figure C-2). The PSWs within the Study Area are identified as Snelgrove Brook and the Lakefield Complex.</i>	Please note that unevaluated wetlands should be considered to be equal to Provincially Significant Wetlands if evaluation is not to occur. Impacts on unevaluated wetlands cannot be justified as a result of their “unevaluated” status, which merely represents a data gap, not a biophysical condition.
3.4.4.1 Significant Wildlife Habitat  Rare Vegetation Communities or Specialized Habitat for Wildlife	<i>Rare vegetation communities or specialized habitats are defined as separate components of SWH. Rare vegetation communities are habitats that are considered rare or uncommon in the ecoregion, as defined in the SWH Criteria Schedules (NDMNRF 2015). These habitats may support wildlife species that are considered significant. Specialized habitats are microhabitats that are critical to some wildlife species. Review of the NHIC (NDMNRF 2021) database</i>	Please outline what surveys will be completed to determine if SWH is present within the study area. If SWH is present, the impacts of ground-level ozone from fugitive methane emissions must be considered in the impact analysis. Please refer to the above comment on the impacts of ground level ozone on all living relatives, which includes vegetation communities.

	<i>did not identify any rare vegetation communities or specialized habitats within the Study Area; however, candidate SWH for these components may be present within the Study Area.</i>	
3.4.4.1 <i>Significant Wildlife Habitat</i>  <i>Habitat for Species of Conservation Concern</i>	<i>Based on this review, 19 wildlife species of conservation concern have ranges that overlap the Study Area, including 4 species of reptiles, 1 species of amphibian, 12 species of breeding birds, and 2 species of invertebrates.</i>	The provided lists of Terrestrial Species of Conservation Concern (Table 3.3) and Terrestrial Species at Risk (Table 3.4) note that both reptiles and amphibians have potential habitat present in the study area. This is extremely concerning, as reptiles and amphibians are greatly impacted by existing activities within our territory (e.g., road mortality) and are especially vulnerable to the impacts of the climate crisis (e.g., temperature-dependent sex-selection can lead to skewed sex ratios and reduced population viability as a result of warmer conditions).
3.4.4.2 <i>Species at Risk</i>	<i>Based on this review, 20 threatened and endangered species have ranges that overlap the Study Area, including 2 species of reptile, 9 species of breeding birds, 3 species of mammal, 4 species of invertebrates, and 2 species of plants as shown in Table 3.4.</i>  <i>Exact locations of species occurrences are not available from these atlases, and the potential for species to be present is limited by habitat suitability and availability. Therefore, the identified species recorded from these atlases may not occur in the Study Area.</i>	Consistent with the above comment, the presence of sensitive habitat for Species of Conservation Concern raises a need to carefully analyze the impacts of ground-level ozone that results from the oxidization of fugitive methane emissions on these species. As only a single example of the many potential impacts of ozone on the noted SAR and Species of Conservation Concern, amphibian feeding behaviour can be depressed as a result of ozone exposure <sup>5</sup> . Ozone impacts on Species of Conservation Concern must be carefully analysed.

<sup>5</sup> Mautz, W. J., & Dohm, M. R. (2004). Respiratory and behavioral effects of ozone on a lizard and a frog. *Comparative Biochemistry and Physiology Part A: Molecular & Integrative Physiology*, 139(3), 371-377. <https://doi.org/10.1016/j.cbpb.2004.10.004>



3.5.11 Built Heritage Resources and Cultural Heritage Landscapes	<p><i>The MHSTCI Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes (the Checklist) was completed for the Study Area. The Checklist is used to identify protected and potential cultural heritage resources in the Study Area and make recommendations for future work, as appropriate. The Checklist completed for the Project identified two indicators of cultural heritage value or interest (CHVI) in the Study Area. Results of the Checklist are included in Table 3.9 and the completed Checklist is included in Appendix F.</i></p>	<p>Can Enbridge please clarify if Indigenous Cultural Heritage Landscapes have been specifically considered? Cultural heritage landscapes are mentioned, but there is no elaboration on these in relation to Indigenous communities. The following Provincial Policy Statement (2020) definition of a “Cultural Heritage Landscape” (emphasis is ours) is especially relevant:</p> <p>“Means a defined geographical area that may have been modified by human activity and is identified as having cultural heritage value or interest by a community, including an Indigenous community. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural elements that are valued together for their interrelationship, meaning or association. Cultural heritage landscapes may be properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act, or have been included on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms.”</p>
Wildlife Habitat, Wildlife, and Species at Risk Section 3.4.3	<p><i>Shallow marshes, ponds or watercourses identified within the Study Area may have the potential to provide habitat for Blanding’s Turtle or other turtle SOCC. Regulatory requirements for Blanding’s Turtle are at the discretion of the MECP, with recommended mitigation measures outlined below.</i></p> <ul style="list-style-type: none"> <li><i>• Implement ESC measures as outlined in this table to protect turtle habitat (wetlands).</i></li> <li><i>• Exclusion fencing (e.g., silt fence) should be erected on both sides of</i></li> </ul>	<p>The use of silt fencing is unlikely to be sufficient for effectively excluding reptiles and amphibians from work areas. The impacts of road mortality on reptile and amphibian populations within the study area are immense, and must be prioritized.</p> <p>We encourage Enbridge to investigate more effective means of fencing, and at minimum, any fencing that is used must be examined daily for any rips or breaches that would allow reptiles and amphibians to move beyond it into an area where they may be harmed or killed. Daily silt fence monitoring should include daily logging of silt fence rips and breaches, and repairs, so that project personnel can determine weak points and continually reinforce silt fences for full function.</p> <p>Appropriate paths must also be provided to allow herpetofauna to move between the habitats that are critical for their various life cycle events.</p>

	<p><i>the road prior to activities occurring during the active season (e.g., April 1 – September 30) in areas identified as having turtles (30 m for SOCC species, 250 m for Blanding's turtle) or as being high potential, such as stream/river crossings, lake shores, ponds, wetlands, dips or valleys between rock outcrops, wetted ditches connected to natural water features.</i></p> <ul style="list-style-type: none"> <li><i>• Exclusion fencing should be installed prior to the sensitive nesting season (May 1 and June 30) if activities are anticipated to occur throughout this period to prevent turtles from entering and/or nesting; or pre-screening can be completed to avoid nests if work must begin during nesting season.</i></li> <li><i>• No heavy machinery should be permitted on the shoulder of the road past the exclusion fencing to prevent compaction and prevent destruction of nests and habitat.</i></li> <li><i>• Where possible, restrict construction activities within 30 m of a nesting site.</i></li> </ul>	
6.0 CUMULATIVE	<p><i>Spatial</i> <i>To make assumptions about the magnitude and probability of</i></p>	The spatial and temporal boundaries used in this cumulative effects assessment are insufficient and are contrary to widely recognized evidence.

<p><b>EFFECTS ASSESSMENT</b></p>	<p><i>effects, an approximate 100 m boundary around the PR was used for the cumulative effects assessment. The 100 m boundary has been found, through previous experience with pipeline construction, to be appropriate for the most commonly encountered net effects.</i></p> <p><b>Temporal</b>  <i>The temporal boundaries for the cumulative effects assessment reflect the nature and timing of project activities, and the availability of information surrounding future projects with a high probability of proceeding. The project schedule identifies three key milestone activities:</i></p> <ol style="list-style-type: none"> <li><i>1. ER and technical design – 2022</i></li> <li><i>2. Construction – Q4 of 2022</i></li> <li><i>3. Operation and Maintenance – 2023 to 2073*</i></li> </ol> <p><i>*Fifty years of operation is used as an assumption, although the pipeline may be operational beyond fifty years.</i></p> <p><i>Based upon these milestone activities, two time periods were selected for evaluation: Q4 of 2022 to 2023 and 2028. The years 2022</i></p>	<p>For example, the project is likely to have impacts on landscape connectivity of species that travel well over 100 m.</p> <p>Looking at cumulative impacts only since 2022 fails to recognize the large and widespread colonial impacts of development on MSIFN's territory. The devastating outcomes of the failure to recognize impacts since colonization should not be understated, as evidenced by the recent Blueberry River First Nation court case, where Justice Burke noted that the cumulative impacts of development had been equal to a "death by a thousand cuts" for the First Nation.</p> <p>We request that Enbridge expand the spatial scale of this cumulative effects assessment to consider the landscape-level impacts of this project, and expand the temporal scale to consider impacts against an earlier baseline.</p>
----------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------



	<i>and 2023 were selected to represent the construction period, and the year 2028 was selected to represent the operation and maintenance period. Forecasting beyond 2028 increases the uncertainty in predicting whether projects will proceed, and the effects associated with these projects.</i>	
Enbridge Gas Inc. Selwyn Community Expansion Project - Indigenous Communities Contact List – PAGE 112	Michael Thomas Mississaugas of Scugog Island First Nation Community Consultation Specialist 22521 Island Road, RR#5 Port Perry ON L9L 1B6 905-985-3337, ext. 229 905-985-8828 mthomas@scugogfirstnation.com	Please note that this contact information is outdated. This contact should be replaced with the MSIFN Consultation Office via <a href="mailto:consultation@scugogfirstnation.com">consultation@scugogfirstnation.com</a>
7.0 MONITORING AND CONTINGENCY PLANS  7.1 MONITORING	<i>Recommendations and commitments made in this ER and other applicable permits and reports should be incorporated into an EPP detailing construction activity. The EPP should also include site and feature specific mitigation. The EPP should become part of the contract specification with the contractor selected to construct the project, as noted in Section 5.8.4 of the OEB Environmental Guidelines (2016).</i>	Please keep MSIFN up to date with the drafting of the Environmental Protection Plan (EPP). Enbridge Gas should provide the EPP to MSIFN and other interested WTFNs for review and comment several weeks prior to commencing construction. There may be interest in fielding environmental monitors if deemed necessary by MSIFN leadership.

Selwyn Community Expansion Project ("the Project") – Enbridge Gas Inc. (Enbridge) Responses to Mississauga's of Scugog Island First Nation

Table 1: Enbridge Responses to MSIFN Comments on the Environmental Report		
Item	MSIFN comments	Enbridge responses
1.2.3 The Environmental Report	<p>In MSIFN's comments on the Haldimand Shores Community Expansion Project, we noted concerns regarding methane emissions from Enbridge's operations and infrastructure. Enbridge responded regarding carbon intensity but did not address our concern about methane. This response also cited Enbridge's target for a 33% reduction in carbon intensity by 2030, which goes against scientific advice provided by the Intergovernmental Panel on Climate Change (IPCC) sixth assessment report. The IPCC report is very clear that it is imperative for emissions to peak no later than 2025 and reduce by half no later than 2030.</p> <p>Since the noted comments were provided, the federal government released the Emissions Reduction Plan for 2030. This plan includes at least a 75% reduction in methane from oil and gas operations by 2030, substantiated by the fact that methane has over 80 times the warming potential of carbon dioxide over a 20-year period. Note that we had previously cited the warming potential of methane at 25 times that of carbon, which is over a 100-year period. The 20-year period more accurately reflects the immediate consequences of the climate crisis on our communities. There is not a single mention of "methane", "carbon dioxide", or "greenhouse gas" within the ER text. This is extremely concerning considering that methane gas (i.e., "natural" gas) has impacts on all relatives. For example, methane oxidizes to become a major source of ground-level ozone 1, which has negative impacts on all living relatives 2, 3, 4. Given that we know the climate crisis disproportionately impacts Indigenous Nations and all relatives, can Enbridge please outline what steps are being taken to result in meaningful and urgent reductions of both methane and carbon dioxide that align with scientific recommendations to maintain a live able climate? Enbridge's failure to consider emissions in relation to globally recognized science on climate change and its impacts on all relatives raises questions of legitimacy to the claim that the environmental report was based on "technically sound" procedures.</p>	<p>Enbridge develops Environmental Reports that meet the requirements outlined in the Ontario Energy Board's "Environmental Guidelines for Hydrocarbon Pipelines and Facilities in Ontario, 2016" (the Guidelines).</p> <p>Enbridge holds Province-wide Environmental Compliance Approvals (PWECA) which capture air and noise emissions from specific facilities and assets and will include assets from this Project, as required. These PWECA's are publicly available and can be found at the following websites:</p> <ul style="list-style-type: none"> <li>• <a href="https://www.enbridgeontarioca.ca/">https://www.enbridgeontarioca.ca/</a></li> <li>• <a href="https://www.uniongas-airmissionplan.ca/">https://www.uniongas-airmissionplan.ca/</a></li> </ul> <p>In line with the Government of Canada's target to reach net-zero emissions by 2050, Enbridge announced corporate ESG targets, which included targets related to reducing GHG emissions from operations. This includes achieving net-zero emissions by 2050 and an interim target of a 33% reduction in GHG emission intensity by 2030 relative to a 2018 base year.</p> <p>In support of its commitment to reduce GHG emissions from its operations, Enbridge Gas is developing and implementing a scope 1 and 2 GHG emission reduction strategy. The strategy will identify and assess cost effective emission reduction opportunities. Opportunities have been identified over several years through the Asset Management Plan (AMP), updated operating practices, equipment modernization/innovation, compliance with regulatory requirements and corporate initiatives. Going forward, Enbridge Gas will continue to identify, track and report on emission reduction opportunities using criteria that effectively balance economics, compliance, safety and operational reliability.</p>
Table 1.1: Summary of Potential Environmental Permit and Approval Requirements	<p><i>The proposed method for pipeline water crossings (i.e., horizontal directional drilling) will likely not require authorization provided measures to avoid causing a HADD – "the harmful alteration, disruption or destruction of fish habitat" – of fish habitat are followed during construction.</i></p> <p>This statement indicates that there will not be an impact of the project on fish and fish habitat, which is contrary to the following text, provided in Table 5.1 - Potential Impacts and Recommended Mitigation and Protective Measures, page 68. "Watercourse crossings are proposed to be completed by HDD; however, there exists the potential to affect fish directly through impacts on water quality (erosion, sedimentation, and accidental spills), disruption and harassment (vibration</p>	<p>HDD is the preferred method of pipeline installation across watercourses since disturbance to the bed and banks of the watercourses is not required. Furthermore, using the HDD technique to cross watercourses minimizes but does not eliminate potential impacts to fish and fish habitat as mentioned in Table 5.1 of the ER.</p> <p>DFO and Enbridge Gas Inc. entered into a memorandum of understanding (MOU) Agreement (March 2022) related to Watercourse Crossings for Pipeline Construction and Maintenance in Ontario. The Purpose/objectives/expected outcomes of the agreement were intended to:</p> <ul style="list-style-type: none"> <li>• "Help ensure that fish and fish habitat, as defined under the Fisheries Act and Species at Risk Act and related policies, are considered during the planning,</li> </ul>

	<p>and noise), and loss of habitat. Indirect impacts include restrictions to habitat use and fish passage. Long-term impacts can include changes to habitat such as substrate, increased erosion potential, loss of in-stream cover and riparian shading."</p> <p>Can Enbridge please outline specifically how HDD will prevent any HADD on fish and fish habitat, and what correspondence has occurred with the DFO on this matter?</p> <p>Further, the above-referenced Table 5.1 notes that "The two watercourses along the PR that are regulated by ORCA will be crossed using the HDD method." Please ensure that MSIFN is provided with any Conservation Authority permit applications for review.</p>	<p>review, approval and monitoring of pipeline construction and maintenance activities in the Province of Ontario.</p> <ul style="list-style-type: none"> <li>• Increase certainty, consistency, efficiency and effectiveness in the conservation, protection and enhancement of fish and fish habitat in Ontario according to the provisions of the relevant federal legislation, regulations, policies and programs. In part this will be accomplished following the process outlined in Annex 1.</li> <li>• Facilitate compliance by Enbridge Gas Inc. with the Fisheries Act and Species at Risk Act and in cases where required, assist with attaining the necessary DFO approvals that are required before construction can begin."</li> </ul> <p>The project will implement the measures as outlined in the MOU to minimize potential HADD to fish and fish habitat from occurring. Enbridge Gas will provide the MSIFN with any Conservation Authority permit applications related to these crossings.</p>
2.2.1 Identifying Indigenous Communities	<p>In addition to those communities outlined in the Letter of Delegation for the Project, Enbridge Gas also included the following communities in the Projects consultation and engagement program:</p> <ul style="list-style-type: none"> <li>• Beausoleil First Nation (Christian Island)</li> <li>• Chippewas of Georgina Island</li> <li>• Chippewas of Rama First Nation</li> </ul> <p>We appreciate Enbridge ensuring that all Williams Treaties First Nations were included in the Project consultation and engagement program and encourage Enbridge to continue with this approach for all projects that fall within Williams Treaties Territory.</p>	<p>Thank you for these comments.</p>
2.5.1 Indigenous Input	<p>MSIFN, on January 15, 2022, advised they had no comments on the Project at the time.</p> <p>The January 15th email was in relation to a general overview of the project, and MSIFN to acknowledge receipt of the letter, and although no comments were available on the notification, we asked to be kept up to date with the project status. Please amend this statement to note the following: MSIFN, on January 15, 2022, advised they had no comments on the Project at the time, but asked to be kept up to date with project status, including any changes.</p>	<p>The record of consultation will be updated as requested.</p>
3.3.2. Physiography and Surficial Geology	<p>The topography of the Study Area tends to be gently rolling along the PR draining towards Chemong Lake on the far western portion of the PR and to Katchewanooka Lake along the rest of the PR. The Study Area traverses the Peterborough Drumlin Field and crosses loamy to sandy drumlinized till plains with isolated areas of till moraines, sand plains, peat and muck and sand/gravel eskers (Chapman and Putnam 2007). Surficial geology mapping (OGS 2011) is generally consistent with the physiographic landforms and indicates sandy silt to silt sand till over most of the surrounding area, with the Study Area also crossing coarse-textured glaciolacustrine and ice contact stratified sand and gravel deposits and isolated areas of organic deposits.</p> <p>Since sandy soils are prominent in the study area, we encourage Enbridge to carefully consider the potential</p>	<p>Section 7.2.2 of the ER addresses "Contaminated Sites", in which Enbridge's Suspect Soil Program will be implemented, should any contaminated soils be encountered during construction.</p> <p>Section 7.2.3 of the ER addresses "Accidental Spills" and indicated:</p> <p>"If necessary, the MECP Spills Action Center should be notified at 1-800-268-6060, the local/regional municipality and/or the local Conservation Authority (if required). If requested through consultation, Indigenous communities identified on the Project Contact List should be notified of reportable spills."</p> <p>An Assessment of Past Uses (APU) report is being prepared, which will identify any other potential areas of contamination. These potential areas along with the 3</p>

	<p>for contaminants to preferentially travel along the pipeline route. Section 3.3.9 of the ER notes three potential contaminated sites along the route, but these concerns also include the potential for contamination to be introduced through pipeline works (e.g., diesel fuel). MSIFN must be provided with detailed monitoring and mitigation/contingency plans for if any contaminant travel occurs.)</p>	<p>outlined in the ER will be noted in the Environmental Protection Plan (EPP) to inform the project team on where to potentially implement the above noted contingency measures as needed.</p> <p>Furthermore, the APU and subsequent sampling plan will also advise the construction team where contaminated soils exist that will be exposed during construction and an appropriate plan will be prepared regarding the disposal of these soils.</p>
3.4.1.1 Methods Field Investigations	<p>A reconnaissance assessment of the line occurred during winter conditions with minor snow cover on December 22, 2021. The purpose of the site investigation was to:</p> <ul style="list-style-type: none"> <li>Confirm existing watercourse crossings along the PR and the potential for aquatic resources.</li> <li>Determine whether any additional watercourse crossings exist along the PR, other than those identified in the NDMNRF databases.</li> </ul> <p>Given that this field investigation happened under snow cover and during the winter months, we are concerned about the potential for intermittent watercourses to have been missed in the ER studies. This includes headwater drainage features. There is only one mention of "headwater" in the ER, on Page 2 of Appendix D (page 304 of the ER). This mention simply cites criteria for Significant Wildlife Habitat following provincial guidelines. Please outline what assessments will occur to determine potential impacts on headwaters as a result of the project.</p>	<p>Enbridge will be completing additional field studies which will delineate Potential headwater drainage features that are located within the project footprint</p> <p>If potential impacts to headwater features identified during surveys cannot be mitigated through mitigation measures provided in Table 3.1 of the ER, additional mitigation measures will be included in the environmental protection plan (EPP) which will be created in support of the project.</p>
3.4.2 Forest and Vegetation Cover	<p>Lowlands, including rich floodplain forests, contain green ash (<i>Fraxinus pennsylvanica</i>), silver maple (<i>Acer saccharinum</i>), red maple (<i>Acer rubrum</i>), eastern white cedar (<i>Thuja occidentalis</i>), yellow birch (<i>Betula alleghaniensis</i>), balsam fir (<i>Abies balsamea</i>), and black ash (<i>Fraxinus nigra</i>) (Crins 2009).</p> <p>Please note that impacts on the endangered black ash are of importance to MSIFN. The provincial decision to delay protections for this relative is contradictory to the best available evidence. The species is protected under the federal Species at Risk Act, and every effort must be made to prevent impacts on this relative.</p>	<p>Enbridge acknowledges the importance of black ash to MSIFN. Enbridge is committed to avoiding surface disturbance in wetlands where possible to avoid impacts to wetland species including black ash.</p> <p>As requested by MSIFN, identification of black ash will be included in the post ER field surveys. During this time Stantec will identify black ash which may be impacted because of construction. Should there be potential for black ash species to be impacted because of construction, mitigation measures will be implemented in the EPP to reduce potential impacts.</p>
3.4.3 Wetlands	<p>A review of LIO (2022a) natural heritage mapping indicated that 2 Provincially Significant Wetlands (PSWs) and a mosaic of other unevaluated wetlands occur within the Study Area (Appendix C, Figure C-2). The PSWs within the Study Area are identified as Snelgrove Brook and the Lakefield Complex.</p> <p>Please note that unevaluated wetlands should be considered to be equal to Provincially Significant Wetlands if evaluation is not to occur. Impacts on unevaluated wetlands cannot be justified as a result of their "unevaluated" status, which merely represents a data gap, not a biophysical condition.</p>	<p>Enbridge does not differentiate between PSWs and unevaluated wetlands and therefore approaches protection and mitigation in the same manner</p>
3.4.4.1 Significant Wildlife Habitat Rare Vegetation Communities or Specialized	<p>Rare vegetation communities or specialized habitats are defined as separate components of SWH. Rare vegetation communities are habitats that are considered rare or uncommon in the ecoregion, as defined in the SWH Criteria Schedules (NDMNRF</p>	<p>As mentioned above, Enbridge will be completing additional field studies, which upon completion of the surveys Stantec biologists will be able to determine if and where SWH is present within the project footprint. Mitigation measures</p>



Habitat for Wildlife	<p>2015]. These habitats may support wildlife species that are considered significant. Specialized habitats are microhabitats that are critical to some wildlife species. Review of the NHIC (NDMNR 2021) database did not identify any rare vegetation communities or specialized habitats within the Study Area; however, candidate SWH for these components may be present within the Study Area.</p> <p>Please outline what surveys will be completed to determine if SWH is present within the study area. If SWH is present, the impacts of ground-level ozone from fugitive methane emissions must be considered in the impact analysis. Please refer to the above comment on the impacts of ground level ozone on all living relatives, which includes vegetation communities.</p>	<p>will be developed and incorporated into the EPP as necessary.</p> <p>Enbridge to Provide Input/Direction.</p> <p>Fugitive emissions resulting from the company's operations are calculated and reported under the applicable federal and provincial GHG reporting programs. Only those pollutants that are required to be calculated and reported are included, which</p>
3.4.4.1 Significant Wildlife Habitat for Species of Conservation Concern	<p>Based on this review, 19 wildlife species of conservation concern have ranges that overlap the Study Area, including 4 species of reptiles, 1 species of amphibian, 12 species of breeding birds, and 2 species of invertebrates.</p> <p>The provided lists of Terrestrial Species of Conservation Concern (Table 3.3) and Terrestrial Species at Risk (Table 3.4) note that both reptiles and amphibians have potential habitat present in the study area. This is extremely concerning, as reptiles and amphibians are greatly impacted by existing activities within our territory (e.g., road mortality) and are especially vulnerable to the impacts of the climate crisis (e.g., temperature-dependent sex-selection can lead to skewed sex ratios and reduced population viability as a result of warmer conditions).</p>	<p>Acknowledged. Enbridge will be completing surveys during summer 2022 to better identify which species have habitat that may potentially be impacted by the project and create appropriate mitigation measures to reduce potential impacts on these species or their habitats. Enbridge commits to passing along the results of our field studies to MSIFN.</p>
3.4.4.2 Species at Risk	<p>Based on this review, 20 threatened and endangered species have ranges that overlap the Study Area, including 2 species of reptile, 9 species of breeding birds, 3 species of mammal, 4 species of invertebrates, and 2 species of plants as shown in Table 3.4.</p> <p>Exact locations of species occurrences are not available from these atlases, and the potential for species to be present is limited by habitat suitability and availability. Therefore, the identified species recorded from these atlases may not occur in the Study Area.</p> <p>Consistent with the above comment, the presence of sensitive habitat for Species of Conservation Concern raises a need to carefully analyze the impacts of ground-level ozone that results from the oxidation of fugitive methane emissions on these species. As only a single example of the many potential impacts of ozone on the noted SAR and Species of Conservation Concern, amphibian feeding behavior can be depressed as a result of ozone exposure 3. Ozone impacts on Species of Conservation Concern must be carefully analyzed.</p>	<p>Enbridge to Provide Input/Direction on potential changes in methane emissions as a result of the project.</p> <p>As mentioned above, Enbridge will be completing additional field studies which upon completion of the surveys will decipher which species and habitat are present within the project study area.</p> <p>Fugitive emissions resulting from the company's operations are calculated and reported under the applicable federal and provincial GHG reporting programs. Only those pollutants that are required to be calculated and reported are included, which does not include ground-level ozone.</p> <p>Consistent with the above response, Enbridge develops Environmental Reports that meet the requirements outlined in the Ontario Energy Board's "Environmental Guidelines for Hydrocarbon Pipelines and Facilities in Ontario, 2016" (the Guidelines). The Guidelines do not currently have requirements relating to impacts of emissions on terrestrial or aquatic species, however, Enbridge takes GHG emissions seriously, and as mentioned above, has ESG targets and is developing and implementing a scope 1 and 2 GHG emission reduction strategy.</p>
3.5.1.1 Built Heritage Resources and Cultural Heritage Landscapes	<p>The MHSTCI Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes (the Checklist) was completed for the Study Area. The Checklist is used to identify protected and potential</p>	<p>The MHSTCI Checklist is a high-level desktop review to determine potential cultural heritage value. Using historic, topographic, and existing mapping of the Study Area, the area was examined for undisturbed natural areas, 19th century Euro-Canadian settlement, and modern infill (such</p>

	<p><i>cultural heritage resources in the Study Area and make recommendations for future work, as appropriate. The Checklist completed for the Project identified two indicators of cultural heritage value or interest (CHVI) in the Study Area. Results of the Checklist are included in Table 3.9 and the completed Checklist is included in Appendix F.</i></p> <p>Can Enbridge please clarify if Indigenous Cultural Heritage Landscapes have been specifically considered? Cultural heritage landscapes are mentioned, but there is no elaboration on these in relation to Indigenous communities. The following Provincial Policy Statement (2020) definition of a "Cultural Heritage Landscape" (emphasis is ours) is especially relevant:</p> <p>"Means a defined geographical area that may have been modified by human activity and is identified as having cultural heritage value or interest by a community, including an Indigenous community. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural elements that are valued together for their interrelationship, meaning or association. Cultural heritage landscapes may be properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act or have been included on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms."</p>	<p>as structures and roadways]. The Checklist determined the potential for cultural heritage value and a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHECPA) was recommended. The CHECPA will include further examination of the Study Area, including the consideration for Indigenous Cultural Heritage Landscapes, based on the background research, site visit, and consultation undertaken with the MSIFN.</p> <p>Since the completion of the MHSTCI Checklist, we have re-examined the Checklist, and given the presence of Miller Creek, and the archaeological resource potential determined in the Stage 1 Archaeological Assessment: Selwyn Community Expansion Project, we have revised the checklist to include indicator 5c. "contains or is part of a cultural heritage landscape," as potential value, until this can be confirmed during the CHECPA.</p>
<p>Wildlife Habitat, Wildlife, and Species at Risk Section 3.4.3</p>	<p><i>Shallow marshes, ponds or watercourses identified within the Study Area may have the potential to provide habitat for Blanding's Turtle or other turtle SOCC. Regulatory requirements for Blanding's Turtle are at the discretion of the MECP, with recommended mitigation measures outlined below.</i></p> <ul style="list-style-type: none"> <li>• Implement ESC measures as outlined in this table to protect turtle habitat (wetlands).</li> <li>• Exclusion fencing (e.g., silt fence) should be erected on both sides of the road prior to activities occurring during the active season (e.g., April 1 – September 30) in areas identified as having turtles (30 m for SOCC species, 250 m for Blanding's turtle) or as being high potential, such as stream/river crossings, lake shores, ponds, wetlands, dips or valleys between rock outcrops, wetted ditches connected to natural water features.</li> <li>• Exclusion fencing should be installed prior to the sensitive nesting season (May 1 and June 30) if activities are anticipated to occur throughout this period to prevent turtles from entering and/or nesting; or pre-screening can be completed to avoid nests if work must begin during nesting season.</li> <li>• No heavy machinery should be permitted on the shoulder of the road past the exclusion fencing to prevent compaction and prevent destruction of nests and habitat.</li> <li>• Where possible, restrict construction activities within 30 m of a nesting site.</li> </ul> <p>The use of silt fencing is unlikely to be sufficient for effectively excluding reptiles and amphibians from work areas. The impacts of road mortality on reptile and amphibian populations within the study area are immense and must be prioritized.</p>	<p>Exclusion fencing (where required) will be established to meet the standards identified in the Province of Ontario's Reptile and Amphibian Exclusion Fencing guidelines available at:</p> <p><a href="https://www.ontario.ca/page/reptile-and-amphibian-exclusion-fencing">https://www.ontario.ca/page/reptile-and-amphibian-exclusion-fencing</a></p> <p>Exclusion fencing will be monitored daily by on-site Enbridge Inspectors and weekly by qualified Environmental Inspectors. Observed deficiencies will be addressed immediately.</p> <p>Temporary workspace (TWS) along the alignment will be minimized primarily by installing the pipeline by horizontal directional drilling (HDD). TWS areas will be small and will generally be isolated from each other and should not act as a barrier between habitats required to carry out their various life cycle events.</p>

<p>Enbridge Gas Inc. Selwyn Community Expansion Project - Indigenous Communities Contact List – PAGE 112</p>	<p>Michael Thomas Mississaugas of Scugog Island First Nation Community Consultation Specialist 22521 Island Road, RR#3 Port Perry ON L9L 1B6 905-983-3337, ext. 229 905-983-8828 <a href="mailto:mthomas@scugogfirstnation.com">mthomas@scugogfirstnation.com</a></p> <p>Please note that this contact information is outdated. This contact should be replaced with the MSIFN Consultation Office via <a href="mailto:consultation@scugogfirstnation.com">consultation@scugogfirstnation.com</a></p>	<p>Acknowledged and updated.</p>
<p>7.0 MONITORING AND CONTINGENCY PLANS 7.1 MONITORING</p>	<p><i>Recommendations and commitments made in this ER and other applicable permits and reports should be incorporated into an EPP detailing construction activity. The EPP should also include site and feature specific mitigation. The EPP should become part of the contract specification with the contractor selected to construct the project, as noted in Section 3.8.4 of the OEB Environmental Guidelines (2016).</i></p> <p>Please keep MSIFN up to date with the drafting of the Environmental Protection Plan (EPP). Enbridge Gas should provide the EPP to MSIFN and other interested WTFNs for review and comment several weeks prior to commencing construction. There may be interest in fielding environmental monitors if deemed necessary by MSIFN leadership.</p>	<p>As detailed above, Enbridge will be completing additional field studies which will identify the need for further permitting and additional mitigation measures.</p> <p>The results of these studies and additional mitigation measures will be included in the EPP. MSIFN will have the opportunity to participate in these field studies and/or review reports, if desired.</p>

### CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.<sup>1</sup> Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

---

<sup>1</sup> Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>