



EPCOR Natural Gas Limited Partnership

Exhibit F - Application to Align Rate Year with Fiscal Year Revised July 27

EB-2018-0235

Effective: January 1, 2020

Date Filed: July 27, 2018

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act 1998*,
S.O.1998, c.15, (Schedule B) (the “**Act**”);

AND IN THE MATTER OF an Application by EPCOR
Natural Gas Limited Partnership pursuant to section 36 of
the Act for an Order or Orders to align its rate year with its
fiscal year, and establish distribution rates for the period
from October 1, 2019 to December 31, 2019.

APPLICATION

EPCOR Natural Gas Limited Partnership (“ENGLP” or “the Applicant”) is a privately owned utility that sells and distributes natural gas within Southern Ontario.

On August 3, 2017, the Ontario Energy Board (the “Board”) approved a MAAD application filed by Natural Resource Gas Limited (“NRG”) requesting approval to transfer its natural gas distribution system to ENGLP (EB-2016-0351). The transfer to ENGLP was completed on November 1, 2017.

The fiscal year and rate year of NRG was October 1 to September 30 (which ENGLP assumed for rate purposes). ENGLP’s fiscal year is January 1 to December 31, which is aligned with the fiscal year of its ultimate parent, EPCOR Utilities Inc. (“EUI”) in order to facilitate EUI’s consolidated financial reporting requirements. Accordingly, the fiscal year and rate year of ENGLP do not currently correspond.

This Application is being made to align ENGLP’s rate year with its fiscal year – i.e., ENGLP is proposing to change its rate year to January 1 to December 31 to align with its fiscal year. ENGLP is proposing that this change be made effective January 1, 2020.

Changing ENGLP’s rate year to match its fiscal year would simplify and align ENGLP’s Board reporting obligations – to the benefit of ENGLP, its customers and the Board. ENGLP’s audited annual financial statements and annual reporting under the Board’s *Natural Gas Reporting and*

Record Keeping Requirements (RRR) Rule for Gas Utilities is carried out on a calendar year basis, and moving ENGLP's rate year to match would facilitate the review and understanding of the reporting for ratepayers and other stakeholders.

This Application is being filed as part of a package of applications intended to transition from NRG's last cost-of-service application (EB-2010-0018) and subsequent IRM applications to a fully compliant cost-of-service application by ENGLP (proposed to be filed for rates effective January 1, 2020). Part of that package of applications is a 2018 IRM Application that would establish ENGLP's distribution rates up to September 30, 2019.

To accommodate the alignment of ENGLP's rate year with its fiscal year commencing on January 1, 2020, the Applicant proposes to hold the rates determined by the Board in its 2018 IRM Application steady for the three month period from October 1, 2019 to December 31, 2019. ENGLP proposes to apply a fixed monthly rate for Rate 6 (IGPC) for this time period as proposed in the Application for a Fixed Monthly Charge for Rate 6 (IGPC) filed concurrently with this Application. Proposed Draft Rate Schedules effective October 1, 2019 have been included in Appendix A.

Table 1 below provides a summary of the bill impacts for each rate class for these three months compared to the 2015 rates assuming the average annual consumption level of the rate class is consumed equally throughout the year or season in the case of seasonal rate classes. Table 2 has been provided to show a fulsome picture of the impact on the rates for October 1, 2018 through December 1, 2019 of the package of applications filed concurrently, including this Application. Table 2 below shows the bill impact of the cumulative proposed rates and rate riders in the IRM applications, the proposed rate riders in the application for the disposition of the PGTVA and REDA accounts and the rates applied for in this Application for each rate class for the 15 months commencing October 1, 2018 all as compared to 2015 rates.

**Table 1 – Bill Impacts Summary for the Three Months, October 1, 2019 to December 31,
2019 Compared to 2015 Rates**

Rate Class	Fixed Change	Volumetric Change In 2016 IRM	Volumetric Change in 2017 IRM	Volumetric Change in 2018 IRM	Shared Tax Rate Rider	Total Change \$	Total Change %
Rate 1 - Residential	\$ -	\$ 1.95	\$ 1.75	\$ 0.95	-\$ 0.05	\$ 4.60	3.9%
Rate 1 - Commercial	\$ -	\$ 8.11	\$ 7.27	\$ 3.94	-\$ 0.05	\$ 19.27	4.6%
Rate 1 - Industrial	\$ -	\$ 13.70	\$ 12.30	\$ 6.66	-\$ 0.05	\$ 32.60	4.4%
Rate 2 - April to October	\$ -	\$ 5.35	\$ 4.80	\$ 2.60	\$ 0.24	\$ 12.99	4.8%
Rate 2 - November to March	\$ -	\$ 1.34	\$ 1.20	\$ 0.65	\$ 0.49	\$ 3.69	1.8%
Rate 2 - 3 months October through December	\$ -	\$ 6.69	\$ 6.00	\$ 3.25	\$ 0.73	\$ 16.67	3.5%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 86.75	\$ 77.84	\$ 42.14	-\$ 19.22	\$ 187.51	3.7%
Rate 4 - April to December	\$ -	\$ 19.47	\$ 17.47	\$ 9.46	\$ 0.03	\$ 46.44	4.1%
Rate 4 - January to March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Rate 4 - 3 months October through December	\$ -	\$ 19.47	\$ 17.47	\$ 9.46	\$ 0.03	\$ 46.44	4.1%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 52.76	\$ 47.35	\$ 25.63	-\$ 3.91	\$ 121.83	3.9%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 7,645.02	\$ 6,860.28	\$ 3,713.70	-\$ 50.61	\$ 18,168.39	4.0%

Table 2 - Bill Impacts Summary for the Fifteen Months October 1, 2018 to December 31, 2019 - Breakdown of Cumulative Increases Including Disposition of Deferral, PGTV and REDA Accounts and Change in Rate Year Compared to 2015 Rates

	October 1, 2018 to September 30, 2019									October 1, 2019 to December 31, 2019				
Rate Class	Fixed Change	Volumetric Change In 2016 IRM	Volumetric Change in 2017 IRM	Volumetric Change in 2018 IRM	2018 Shared Tax Rate Rider	2016-2017 Shared Tax Deferral Disposal	2016-2017 IRM Adjustment Deferral Disposal	PGTVA Disposal	REDA disposal	Fixed Change	Cumulative Volumetric Change	2019 Shared Tax Rate Rider	Total Change \$	Total Change %
Rate 1 - Residential	\$ -	\$ 7.80	\$ 7.00	\$ 3.79	-\$ 0.21	\$ 1.35	\$ 7.05	-\$ 32.05	\$ 18.00	\$ -	\$ 4.65	-\$ 0.05	\$ 17.33	2.9%
Rate 1 - Commercial	\$ -	\$ 32.42	\$ 29.10	\$ 15.75	-\$ 0.21	\$ 1.35	\$ 41.50	-\$ 188.72	\$ 18.00	\$ -	\$ 19.32	-\$ 0.05	-\$ 31.54	-1.5%
Rate 1 - Industrial	\$ -	\$ 54.81	\$ 49.18	\$ 26.62	-\$ 0.21	\$ 1.35	\$ 84.14	-\$ 382.62	\$ 18.00	\$ -	\$ 32.65	-\$ 0.05	-\$ 116.12	-3.1%
Rate 2 - April to October	\$ -	\$ 37.42	\$ 33.58	\$ 18.18	\$ 1.71	\$ 3.39	\$ 34.89	-\$ 260.50	\$ 10.50	\$ -	\$ 12.74	\$ 0.24	-\$ 107.84	-5.0%
Rate 2 - November to March	\$ -	\$ 3.35	\$ 3.01	\$ 1.63	\$ 1.22	\$ 2.42	\$ 5.88	-\$ 43.94	\$ 7.50	\$ -	\$ 3.20	\$ 0.49	-\$ 15.23	-2.1%
Rate 2 - 15 months Oct 1/18 through Dec 31/19	\$ -	\$ 40.78	\$ 36.59	\$ 19.81	\$ 2.93	\$ 5.81	\$ 40.77	-\$ 304.44	\$ 18.00	\$ -	\$ 15.94	\$ 0.73	-\$ 123.07	-4.3%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 346.99	\$ 311.37	\$ 168.56	-\$ 76.90	\$ 49.46	\$ 346.98	-\$ 2,962.76	\$ 18.00	\$ -	\$ 206.73	-\$ 19.22	-\$ 1,610.79	-6.3%
Rate 4 - April to December	\$ -	\$ 58.42	\$ 52.42	\$ 28.38	\$ 0.10	\$ 6.31	\$ 58.10	-\$ 401.70	\$ 13.50	\$ -	\$ 46.40	\$ 0.03	-\$ 138.03	-3.1%
Rate 4 - January to March	\$ -	\$ 0.61	\$ 0.55	\$ 0.30	\$ 0.03	\$ 2.10	\$ 0.94	-\$ 6.47	\$ 4.50	\$ -	\$ -	\$ -	\$ 2.56	2.2%
Rate 4 - 15 months Oct 1/18 through Dec 31/19	\$ -	\$ 59.03	\$ 52.97	\$ 28.67	\$ 0.13	\$ 8.41	\$ 59.04	-\$ 408.17	\$ 18.00	\$ -	\$ 46.40	\$ 0.03	-\$ 135.47	-2.9%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 211.05	\$ 189.39	\$ 102.52	-\$ 15.63	\$ 30.09	\$ 211.10	-\$ 2,408.76	\$ 18.00	\$ -	\$ 125.74	-\$ 3.91	-\$ 1,540.43	-9.9%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$30,580.08	\$27,441.12	\$ 14,854.80	-\$ 202.44	\$ 4,359.12	\$ 30,585.12	-\$ 544,308.00	\$ 0.48	\$ -	\$ 18,219.00	-\$ 50.61	-\$ 418,521.33	-18.6%

Specific Approvals Requested

ENGLP therefore applies to the Board for such final and interim Order or Orders that may be necessary: (a) to grant approval to ENGLP to change its rate year to January 1 to December 31 commencing on January 1, 2020;(b) to apply the rates established by the Board in the 2018 IRM Application to the period of October 1, 2019 to December 31, 2019; and (c) apply the monthly rate for Rate 6 (IGPC) established by the Board in the Application for a Fixed Monthly Charge for Rate 6 (IGPC) to the period of October 1, 2019 to December 31, 2019.

The Applicant requests that, pursuant to Section 32.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of a written hearing.

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel as follows:

Applicant:

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DATED at Edmonton, Alberta, this 27th day of July, 2018.

EPCOR NATURAL GAS LIMITED PARTNERSHIP



Bruce Brandell
Director, Commercial Services
EPCOR Utilities Inc.

Appendix A - Proposed Draft Rate Schedules

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for Oct to Dec 2019 Shared Tax Changes – effective for 3 months ending December 31, 2019	\$0.1125
b)	Delivery Charge	
	First 1,000 m ³ per month	17.2139 cents per m ³
	All over 1,000 m ³ per month	11.3519 cents per m ³
c)	Cap and Trade Customer Related Charge	3.33402 cents per m ³
	Cap and Trade Facility Related Charge	0.03414 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP
RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Oct to Dec 2019 Shared Tax Changes – effective for 3 months ending December 31, 2019	\$0.4844	\$0.4844
b) Delivery Charge		
First 1,000 m ³ per month	17.8805 cents per m ³	22.5381 cents per m ³
Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
c) Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for Oct to Dec 2019 Shared Tax Changes \$4.1219
– effective for 3 months ending December 31, 2019

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.6460 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

- d) Cap and Trade Customer Related Charge 3.33402 cents per m³
Cap and Trade Facility Related Charge 0.03414 cents per m³

- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the

customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP
RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Oct to Dec 2019 Shared Tax Changes – effective for 3 months ending December 31, 2019	\$0.7012	\$0.7012
b) Delivery Charge		
First 1,000 m ³ per month	16.9675 cents per m ³	21.6459 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
c) Cap and Trade Customer Related Charge	3.33402 cents per m ³	3.33402 cents per m ³
Cap and Trade Facility Related Charge	0.03414 cents per m ³	0.03414 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00

Rate Rider for Oct to Dec 2019 Shared Tax Changes \$2.5071
– effective for 3 months ending December 31, 2019
- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m³ and not to be less than 5.4612 per m³.
- c) Cap and Trade Customer Related Charge 3.33402 cents per m³
Cap and Trade Facility Related Charge 0.03414 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge, the Cap and Trade Customer Related Charge and the Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 7.1995 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Fixed Monthly Charge of \$155,989.00 for firm services
- Rate Rider for Oct to Dec 2019 Shared Tax Changes \$363.2601
– effective for 3 months ending December 31, 2019
- b) Cap and Trade Facility Related Charge 0.03414 cents per m³
- c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- d) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge and Cap and Trade Facility Related Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. The Cap and Trade Facility Related Charge will continue to apply. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2018-0120 (Interim))	14.6120 cents per m ³
GPRA Recovery Rate	(EB-2018-0120 (Interim))	0.6355 cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>15.2838</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Union Gas and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

EB-2018-0235

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that Natural Resource Gas Corp. delivers gas to a delivery point on EPCOR's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$0.95/mcf
Cap and Trade Facility Related Charge	0.03414 cents per m ³

Effective: October 1, 2019

Implementation: All bills rendered on or after October 1, 2019

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