Tillsonburg Hydro Inc.

OEB Staff Questions

EB-2022-0064

**Tillsonburg Hydro Inc. (THI)  
EB-2022-0064**

Please note, Tillsonburg Hydro Inc. (THI) is responsible for ensuring that all documents it files with the Ontario Energy Board (OEB), including responses to OEB staff interrogatories and any other supporting documentation, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB’s *Rules of Practice and Procedure*

**Staff-1**

**Ref 1: Rate Generator Model, Tab 3. Continuity Schedule, Cells BV23, BV25, BW23 and BW25**

Preamble:

In the reference, OEB staff notes that the variances in cells BW23 and BW25 are a result of the incorrect balances in cells BV23 and BV25, reported in the 2.1.7 Reporting and Record Keeping Requirements (RRR).

Question:

1. Please confirm OEB staff’s observation on the variances.
2. Please confirm that THI will provide the OEB with the corrected balance amounts for the RRR 2.1.7 filings through submitting Data Revision Requests for all the impacted years.

**Staff-2**

**Ref 1: Rate Generator Model, Tab 10. RTSR Current Rates, Cells F29 and F30**

**Ref 2: Rate Generator Model, Tab 15. RTSR Rates to Forecast, Cells F47, F59, J47 and J59**

Preamble:

OEB staff notes that the Non-Loss Adjusted Metered kW in reference 1 (cells F29 and F30) appear to be incorrect. In addition, OEB staff notes that the billed KW (cells F47 and F59) and the proposed RTSR-Network rates in reference 2 (cells J47 and J59) appear to be incorrect. OEB staff has corrected the values in these cells.

Question:

1. Please confirm that the Rate Generator Model attached to these staff questions reflect these updates.

**Staff-3**

**Ref 1: Rate Generator Model, Tab 11. RTSR – UTRs & Sub-Tx.**

**Ref 2: Rate Generator Model, Tab 17. Regulatory Charges, cells E15 and E17**

Preamble:

There appears to be a version control issue. OEB staff notes that the latest updated 2023 Rate Generator Model that THI sent to OEB staff on January 24, 2023 does not contain the Uniform Transmission Rates (UTRs) or Hydro One Sub-Transmission Rates for January 1, 2023 in reference 1, which were updated by OEB staff and sent to THI on January 6, 2023

Similarly, OEB staff notes that the Wholesale Market Service Rate (WMS) excluding CBR and the Rural or Remote Electricity Rate Protection Charge (RRRP) in reference 2 do not reflect the 2023 updates made by OEB staff made and sent to THI on January 6, 2023.

OEB staff has updated the UTRs and Hydro One Sub-Transmission Rates (in reference 1) and the WMS and RRRP (in reference 2) effective January 1, 2023 in the 2023 Rate Generator Model.

Question:

1. Please confirm that the Rate Generator Model attached to these staff questions reflect these updates shown below.

Tab 11 of the Rate Generator Model:

|  |  |  |  |
| --- | --- | --- | --- |
| **Uniform Transmission Rates** | **Unit** |  | **2023** |
|  |  |  |  |
| **Rate Description** |  |  | **Rate** |
|  |  |  |  |
| Network Service Rate | kW |  | **$ 5.60** |
|  |  |  |  |
| Line Connection Service Rate | kW |  | **$ 0.92** |
|  |  |  |  |
| Transformation Connection Service Rate | kW |  | **$ 3.10** |
|  |  |  |  |
|  |  |  |  |
| **Hydro One Sub-Transmission Rates** | **Unit** |  | **2023** |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
| **Rate Description** |  |  | **Rate** |
|  |  |  |  |
| Network Service Rate | kW |  | **$ 4.6545** |
|  |  |  |  |
| Line Connection Service Rate | kW |  | **$ 0.6056** |
|  |  |  |  |
| Transformation Connection Service Rate | kW |  | **$ 2.8924** |
|  |  |  |  |
| Both Line and Transformation Connection Service Rate | kW |  | **$ 3.4980** |

Tab 17 of the Rate Generator Model:

|  |  |  |
| --- | --- | --- |
| **Regulatory Charges** |  |  |
| **Effective Date of Regulatory Charges** |  | **January 1, 2023** |
| Wholesale Market Service Rate (WMS) - not including CBR | $/kWh | 0.0041 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | $/kWh | 0.0007 |