

EB-2021-0246 : 1 : Mariana Du Brul

COST CLAIM NUMBER
529

SUBMISSION DEADLINE DATE
9-Feb-23

CLAIMS STATUS
Submitted

EB#
EB-2021-0246: Initiatives: Policy Dev,
Infrastructure and Supply: Ontario Energy Board

OTHER EB#S

PHASE #
1

INTERVENOR
John Dikeos; (613) 520-1835
john.dikeos@icf.com

INTERVENOR COMPANY
ICF CONSULTING CANADA

INTERVENOR TYPE
Taxable

HST RATE ONTARIO
13%

COUNTRY
US

Invoice Number: 2023C-001230

Invoice Date 2/9/2023

Bill To:

ICF Consulting Canada Inc
John Dikeos
400 University Avenue, 17th Floor
Toronto, ON
M5G 1S5, CAN
john.dikeos@icf.com

Job Name: Ontario Gas IRP Working Group
Project Number C40587
Terms Net 30 Days
Due Date: 3/11/2023

Billing Currency: CAD
Billing Period From 7/21/2022
To: 1/27/2023

Project Description	Week Ending	Consultant Labor	Hours	Rate	Amount
Meeting #7 (DCF+)	July 5, 2022	John Dikeos	2.00	290.00	580.00
Meeting #10	August 23, 2022	John Dikeos	4.00	290.00	1,160.00
Meeting #12	September 27, 2022	John Dikeos	2.50	290.00	725.00
Meeting #13 (DCF+)	October 12, 2022	John Dikeos	3.00	290.00	870.00
Meeting #14	October 25, 2022	John Dikeos	2.00	290.00	580.00
Meeting #16	November 22, 2022	John Dikeos	2.50	290.00	725.00
Meeting #17 (DCF+)	December 6, 2022	John Dikeos	2.50	290.00	725.00
Meeting #18	December 20, 2022	John Dikeos	2.50	290.00	725.00
ICF Labor Subtotal:			21.00		6,090.00
Invoice Sub Total (Taxable)				\$	6,090.00
Total Tax (HST - 13%)				\$	791.70
TOTAL DUE THIS INVOICE:				\$	6,881.70

**Appendix A: Integrated Resource Planning Working Group Consultation
Activities for Which Cost Claims may be Filed and Maximum
Number of Hours**

Item Number	Activity	Date	Maximum Hours ¹	John's Hours
1	Meeting #7 (DCF+)	July 5, 2022	4.0	2.0
2	Meeting #8	July 19, 2022	4.0	
3	Meeting #9 (DCF+)	August 9, 2022	4.0	
4	Meeting #10	August 23, 2022	4.0	4.0
5	Meeting #11 (DCF+)	September 13, 2022	4.0	
6	Meeting #12	September 27, 2022	4.0	2.5
7	Meeting #13 (DCF+)	October 12, 2022	4.0	3.0
8	Meeting #13 development of presentation on addressing price effects and risk in DCF+ (Chris N. only)	October 12, 2022	4.0	
9	Meeting #14	October 25, 2022	4.0	2.0
10	Meeting #15 (DCF+)	November 8, 2022	4.0	
11	Meeting #16	November 22, 2022	4.0	2.5
12	Meeting #17 (DCF+)	December 6, 2022	4.0	2.5
	Meeting #18	December 20, 2022	4.0	2.5
13	Individual member discussion with Enbridge	Between July 1, 2022 to December 31, 2022	6.0 ²	
14	Review of IRP-related material in Enbridge Gas's rebasing application, including Asset Management Plan	Through December 31, 2022 ³	10.0	
	TOTAL			21.0

¹ Per the direction in the Working Group Terms of Reference, maximum eligible hours for each meeting are set at 2.0 times actual meeting time. Working Group members who were unable to attend a meeting are eligible to claim up to 50% of the maximum eligible hours for a given meeting, to account for preparation, follow-up, and review of meeting materials.

² This will cover any discussions Enbridge wishes to have with members outside of Working Group meetings (this time could be used by the Working Group member for discussion with Enbridge and/or research/preparation for such discussions) in the time period from July 1, 2022 to December 31, 2022). It may also be possible for a member to include such time commitments as part of the typical meeting preparation activity (see footnote 1), but this provides an additional option when more than a short follow-up is needed.

³ Consideration of IRP-related material in the rebasing application was not a specific area of focus for the Working Group in 2022. However, an understanding of this material will be important for the group's work in 2023, including the Working Group's mandatory review of Enbridge's annual IRP report, and cost eligibility for this item was provided to enable Working Group members who wish to begin their review of this material in 2022.

