



Stephanie Allman
Regulatory Coordinator

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Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

March 2, 2023

VIA EMAIL and RESS

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2022-0249
Hidden Valley Community Expansion Project – Affidavit of Service**

On February 3, 2023, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

AFFIDAVIT OF SERVICE

I, Stephanie Allman, of the Town of Keswick, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. On or about January, 2023 a search of title forthwith sufficient to determine the owners and encumbrances with land, or registered interests in land directly affected by the construction of the proposed pipeline and related facilities was conducted (attached as part of Exhibit D to this Affidavit).
3. Pursuant to the February 3, 2023 Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by courier a copy of the Notice of Hearing (Exhibit "A"), Enbridge's Application (Exhibit "B"), along with the following pieces of evidence (Exhibit "C") upon all property owners and encumbrances with lands or interest in lands as shown in Exhibit G, Tab 1, Schedule 1, Attachment 3 of Enbridge Gas' pre-filed evidence.
 - Exhibit B-1-1 – Project Need
 - Exhibit C-1-1 – Project Alternatives
 - Exhibit D-1-1 – Proposed Project, Engineering & Construction
 - Exhibit E-1-1 – Project Cost & Economics
 - Exhibit F-1-1 – Environmental Matters
 - Exhibit G-1-1 – Land Matters & Agreements

- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit "D"), that the relevant Notice of Hearing, and Enbridge's Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the landowner and encumbrancer listing. The following courier package was considered "return to sender" and undelivered.

<u>Tracking Number</u>	<u>Type</u>	<u>Landowner/Encumbrancer</u>	<u>Reason</u>
1Z4R7V942099316893	Landowner	BRUCE ARSHAWSKY 1614 HIDDEN VALLEY RD BRACEBRIDGE	A work stoppage at the receiver's location has prevented delivery.
1Z4R7V942090226934	Landowner	SANDRA ANN TRACEY 223 BEAUMONT DRIVE BRACEBRIDGE	The address is incomplete
1Z4R7V942097133174	Landowner	CHAU KIM LAM 1653 Asgard Drive Huntsville	The address is incomplete.
1Z4R7V942092115943 1Z4R7V942092460338	Landowner	JEANNETTE M. FROST 1711 VALLEY RD HUNTSVILLE	The street number is incorrect
1Z4R7V942095951516	Landowner	1000092146 ONTARIO INC. 13 MECHANIC AVENUE TORONTO	The package was refused
1Z4R7V942093744360	Encumbrancer	"Canadian Imperial Bank of Commerce Charge Inst. No. MT168344 "33 Young Street, Suite 700Toronto	The receiver has moved.
1Z4R7V942096824509	Encumbrancer	"Royal Bank of Canada Charge Inst. No. MT231279" 10 York Mills Road Huntsville	The street name is incorrect
1Z4R7V942095691575	Encumbrancer	"Bank of Montreal Mortgage Service Centre Charge Inst. No. MT162886, Mortgage No. 0431200205" 865 Harrington Court Burlington	The street number is incorrect.
1Z4R7V942093482732	Encumbrancer	"Canadian Imperial Bank of Commerce Charge Inst. No. MT227255 "33 Yonge Street, Suite 700 Toronto	The receiver has moved.
1Z4R7V942093639073	Encumbrancer	"Canadian Imperial Bank of Commerce Charge Inst No. MT177904 Lender Ref. No. 2060729508" 100 University Ave, 3rd Floor Toronto	The receiver has moved

1Z4R7V942092517563	Encumbrancer	"Bank of Montreal Charge Inst. No. MT181882 "865 Harrington Court Burlington	The street number is incorrect.
1Z4R7V942093615937	Encumbrancer	"Bell Canada Easement Inst. No. DM251591" 136 Bayfield St, 2nd Floor Barrie	The company or receiver name is incorrect.
RN 391 394 997 CA	Encumbrancer	"MacLean Hunter Cable TV Easement Inst. No. DM251181 and DM251590" P.O. Box 730 Huntsville	Incomplete address.
1Z4R7V942099298029	Encumbrancer	"Pearl J. Munce Charge Inst. No. LT191519" 387 Eastbridge Blvd. Waterloo	The package was refused

5. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the following:

- the clerk of the Town of Huntsville (Exhibit "E")
- the District Chair of the District of Muskoka (Exhibit "F")
- all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities, including all Indigenous communities identified in any delegation letter received from the Ministry of Energy (Exhibit "G")
- the Métis Nations of Ontario, Suite 1100 – 66 Slater Street, Ottawa, ON K1P 5H1 (Exhibit "H")
- all affected utilities and railway companies (Exhibit "I")
- members of the Ontario Pipeline Coordinating Committee (Exhibit "J")
- Fisheries and Oceans Canada (Exhibit "K")

6. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "L" is proof of the information posted to Enbridge Gas Inc.'s website.

SWORN before me in the City of)
Toronto, this 2nd day of)
March, 2023.)
))
)

Stephanie Allman

Enbridge Gas Inc. has applied for leave to construct natural gas pipelines in the Town of Huntsville and District of Muskoka.

Learn more. Have your say.

Enbridge Gas Inc. has applied to the Ontario Energy Board for an order granting leave to construct natural gas pipelines in the Town of Huntsville and District of Muskoka. The pipelines consist of approximately 4 kilometres of Nominal Pipe Size 2-inch polyethylene pipeline. Enbridge Gas Inc. is also proposing to construct ancillary facilities. The location of the proposed pipelines is shown in the map.

Enbridge Gas Inc. is also asking the Ontario Energy Board to approve the form of agreement that it has offered or will offer to landowners affected by the routing or location of the proposed pipelines.

Enbridge Gas Inc. states that the pipelines are needed to supply natural gas to approximately 110 new residential customers in the community of Hidden Valley, in the Town of Huntsville and District of Muskoka, who currently do not have access to natural gas service. Enbridge Gas Inc. states that it intends to charge the OEB-approved System Expansion Surcharge to all new customers that will be taking service from the project.

Enbridge Gas Inc. states that on June 9, 2021, the proposed project (also referred to as the Hidden Valley Community Expansion Project), was approved to receive funding assistance under Phase 2 of the Government of Ontario’s Natural Gas Expansion Program.

Please review the application for more information about the proposed project.

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge Gas’s application. During the hearing, which could be an oral, written or electronic hearing, we will question Enbridge Gas on the case. We will also hear questions and arguments from individual consumers, municipalities and others whose interests would be affected. At the end of this hearing, the OEB will decide whether to approve the application.

As part of its review of this application, the OEB will assess Enbridge Gas’s compliance with the OEB’s Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB will also assess whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

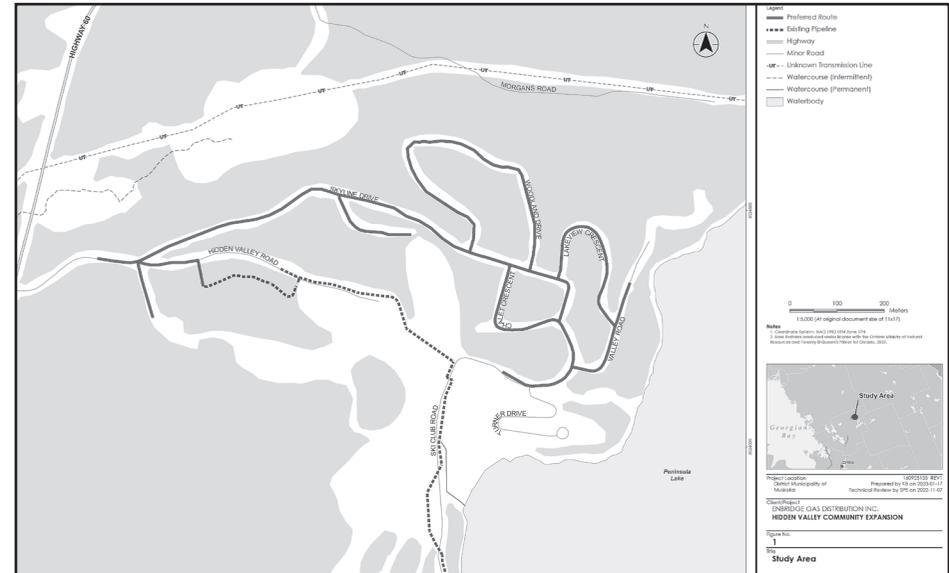
More information on the types of issues that the OEB may consider are provided on the OEB’s website in the form of a standard issues list: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB’s website now
- You can find information on the OEB’s website at www.oeb.ca/participate
- You can find information on the **duty to consult with Indigenous peoples** on the OEB’s website at www.oeb.ca/industry/applications-oeb/consultation-indigenous-peoples
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor you can ask questions about Enbridge Gas’s application and make arguments on whether the OEB should approve Enbridge Gas’s request. Apply by **February 22, 2023** or the hearing will go ahead without you and you will not receive any further notice of the proceeding
- At the end of the process, you can review the OEB’s decision and its reasons on our website



LEARN MORE

Our file number for this case is **EB-2022-0249**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please select the file number **EB-2022-0249** from the www.oeb.ca/noticelct on the OEB website. You can also phone our Public Information Centre at 1-877-632-2727 with any questions.

FORMAT OF HEARING

There are three types of OEB hearings – oral, electronic and written. The OEB intends to proceed with a written hearing. If you have a preference with respect to the format of the hearing, you can write to the OEB to explain why by **February 22, 2023**.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

This hearing will be held under section 90(1) and 97 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B.

Ontario Energy Board
 P.O. Box 2319, 27th Floor
 2300 Yonge Street
 Toronto ON M4P 1E4
 Attention: Registrar
 Filings: <https://p-pes.ontarioenergyboard.ca/PivotalUX/>.
 E-mail: registrar@oeb.ca



Ontario Energy Board | Commission de l'énergie de l'Ontario

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Town of Huntsville & District of Muskoka, Ontario. The pipelines consist of:
 - (i) Approximately 4 km of Nominal Pipe Size (“NPS”) 2-inch polyethylene (“PE”) natural gas pipeline.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.
3. On June 9, 2021, the proposed Hidden Valley Community Expansion Project (“Project”) was approved to receive funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”), which provides financial support to help utilities expand natural gas distribution into communities that are not currently connected to the natural gas system. The Project will provide approximately 110 forecasted customers located in the

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Hidden Valley community in the Town of Huntsville and District of Muskoka with access to safe, reliable, and affordable natural gas distribution services.

4. Enbridge Gas has Franchise Agreements with the Town of Huntsville and District of Muskoka.¹ Enbridge Gas also holds a Certificate of Public Convenience and Necessity for any project work within the Town of Huntsville.² These agreements allow the Company to construct, operate and add to the natural gas distribution system within all parts of the municipality.
5. With leave to construct approval from the OEB, construction of the Project is planned to commence in August 2023 and be placed into service by October 2023. Please note, construction of the Project must be completed and crews must be demobilized prior to November 1, 2023 as a result of the municipalities' requirement that no heavy equipment work can take place between November 1 – May 31 each year. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.
6. Enbridge Gas intends to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas’s base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.

¹ Town of Huntsville Franchise Agreement – EB-2022-0233

² The community of Hidden Valley is located in the former Township of Chaffey and the former Town of Huntsville. Township of Chaffey and Town of Huntsville Certificate of Public Convenience and Necessity – EB-2022-0233

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7. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
8. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
9. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- (a) The Applicant:

	Brittany Zimmer Sr. Advisor, Leave to Construct Applications
Address:	P.O Box 2001 50 Keil Drive N Chatham, ON N7M 5M1
Telephone:	(519) 436-5442
E-Mail:	EGIRegulatoryProceedings@enbridge.com brittany.zimmer@enbridge.com
- (b) The Applicant's counsel:

	Guri Pannu Senior Legal Counsel Enbridge Gas Inc.
Address for personal service:	500 Consumers Road Toronto, ON M2J 1P8

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Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3

Telephone: (416) 758-4761

Fax: (416) 495-5994

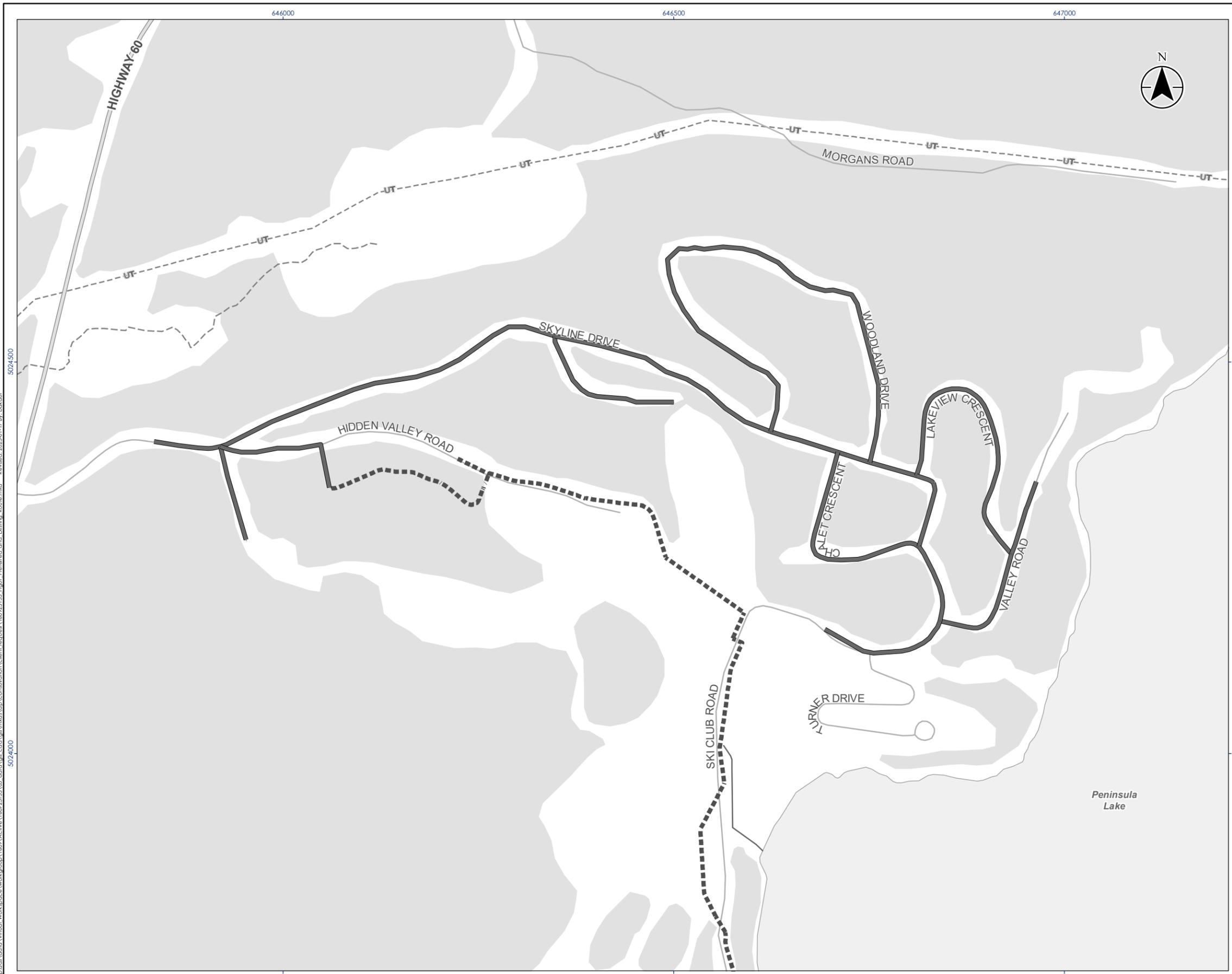
E-Mail: guri.pannu@enbridge.com

DATED at the City of Chatham, Ontario this 20th day of December, 2022.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Brittany Zimmer,
Sr. Advisor, Leave to Construct Applications



Legend

- Preferred Route
- Existing Pipeline
- Highway
- Minor Road
- Unknown Transmission Line
- Watercourse (Intermittent)
- Watercourse (Permanent)
- Waterbody



Notes

1. Coordinate System: NAD 1983 UTM Zone 17N
2. Base features produced under license with the Ontario Ministry of Natural Resources and Forestry © Queen's Printer for Ontario, 2023.



Project Location: District Municipality of Muskoka
 Prepared by KB on 2023-01-17
 Technical Review by SPE on 2022-11-07

Client/Project: ENBRIDGE GAS DISTRIBUTION INC.
HIDDEN VALLEY COMMUNITY EXPANSION

Figure No.: **1**

Title: **Study Area**

PROJECT NEED

Introduction

1. The Hidden Valley Community Expansion Project (the “Project”) will make natural gas available to approximately 110 customers in the Hidden Valley community within the Town of Huntsville and District of Muskoka. Expansion of Enbridge Gas’s natural gas distribution system within the Town of Huntsville will further the Government of Ontario’s efforts pursuant to its Natural Gas Expansion Program to have gas distribution service made available to communities in Ontario that are currently not served.
2. The Project is composed of approximately 4 km of NPS 2-inch Polyethylene (“PE”) natural gas distribution pipeline and ancillary facilities including customer services.

The Government of Ontario NGEP

3. The Project was previously approved to receive funding assistance from Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”). The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.¹

4. As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9,

¹ <https://www.ontario.ca/page/natural-gas-expansion-program>

2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEF, including the Project. The press release is included as Attachment 1 to this Exhibit.

5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the Hidden Valley community within the Town of Huntsville and District of Muskoka in direct support of the NGEF.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted extensive consultation with the Town of Huntsville and District of Muskoka. Support for the Project has come from a variety of sources including the Town of Huntsville and the residents in the Project area. Attachment 2 to this Exhibit contains a letter dated July 31, 2020, from the Town of Huntsville indicating its support for the Project.²

Market Research

7. Enbridge Gas conducted surveys of potential residential customers to gauge interest in natural gas distribution service and conversion within the Project area. Enbridge Gas retained Forum Research, a third-party research supplier, to conduct surveys by telephone, online and in-person of potential residential customers in the Project area between August 23 and September 18, 2022.
8. The survey informed residential customers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature

² This letter was filed in the Potential Projects to Expand Access to Natural Gas Distribution Proceeding (EB-2019-0255) at Schedule 7J-5.

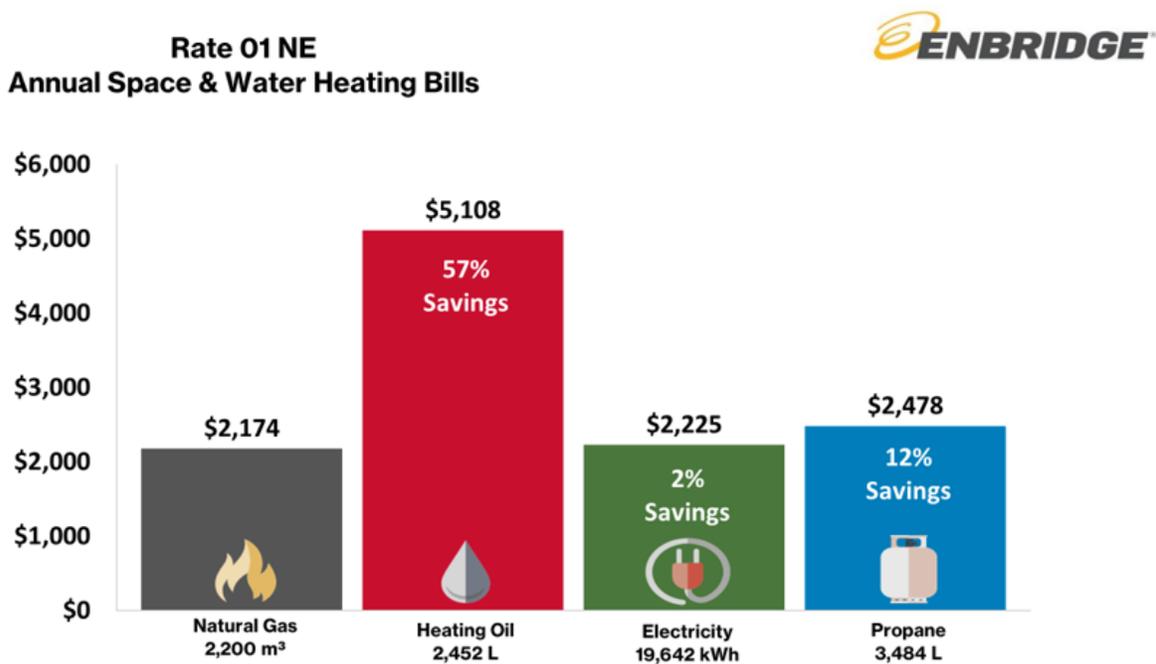
- the current fuel type relied upon; and
 - interest in converting to natural gas-fueled equipment and/or appliances.
9. A total of 61 surveys were completed. Results from the Forum Research survey indicated that the split between fuel sources for residents in the Town of Huntsville is currently 77% Propane, 18% Electricity,³ 3% Oil, 2% Wood. 69% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if made available. Of those respondents likely to convert to natural gas, 66% indicated that they would convert within the first year of natural gas service becoming available, 29% indicated they would convert within 2 years of natural gas service becoming available, and 5% indicated they would convert within 2-3 years of natural gas service becoming available. The results of this survey are set out in Attachment 3 to this Exhibit.
10. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage and includes the proposed \$0.23/m³ System Expansion Surcharge (“SES”). The data set out in Figure 1 is based on the proposed January 2023 QRAM rates⁴ and are calculated assuming a typical Rate 01 residential customer in the Union Northeast rate zone consuming 2,200 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate 01 Northeast customer saves 57% compared to

³ 18% includes 16% of respondents that indicated their primary energy source was Electricity (11% Electric Baseboard, 3% Electric Forced Air and 2% Electric Heat Pump) + 2% of respondents that indicated their primary energy source was Air Source Heat Pumps.

⁴ EB-2022-0286 January 1, 2023 Quarterly Rate Adjustment Mechanism (QRAM) application has been filed by Enbridge Gas and is currently before the OEB seeking approval for rates effective January 1, 2023. Depending on the final OEB decision, the possibility exists that these charts may vary if rates change from the proposed rates.

heating oil, 12% compared to propane and 2% compared to electricity.⁵ Importantly, the electricity prices utilized in Figure 1 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES



11. Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer

⁵ Oil price is based on the latest actual data available at the time of comparison. Propane price is based on the latest available retail prices at the time of comparison in the Rate M1 Union South area discounted by 10% as a conservative estimate. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The federal carbon charge is included for all energy types as reported. HST is not included.

in the Project area can achieve annual energy cost savings of approximately \$331 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 01 Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas		\$ 2,174	NA
Electricity	18%	\$ 2,225	\$ 51
Heating Oil	3%	\$ 5,108	\$ 2,934
Propane	77%	\$ 2,478	\$ 304
Wood	2%	No data available	No data available
Weighted Average Natural Gas Savings (<i>compared to alternative fuel sources</i>)			\$331

12. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

13. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation ("MPAC") data and survey results discussed above, indicating that a high level of conversions is likely.

Table 2: Forecasted Customer Attachments for the Project

Hidden Valley Customer Additions	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	Total Forecasted
Residential	29	26	10	7	6	7	6	7	6	6	110
Commercial											
Industrial											
Total	29	26	10	7	6	7	6	7	6	6	110

Related Enbridge Gas Projects

14. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the project areas discussed above and throughout the balance of this Application.

Conclusion

15. The Project is required to support the NGEF and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the Township of Huntsville through their request for natural gas for their constituents. In addition, the need for the Project is supported by the interest in natural gas service within the community as derived from the market research survey results.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEF, to provide access to natural gas services in the Town of Huntsville and District of Muskoka. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Consequently, per the IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.³

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² Ibid., p. 10

³ Ibid., p.11.

Facility Alternatives

4. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.

5. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. As described in Exhibit B, the Project will tie into the existing NPS 2 PE Enbridge Gas system near the intersection of Hidden Valley Road and Mount Pleasant Court in Huntsville, Ontario to feed the community of Hidden Valley.
2. The Project consists of approximately 4 km of NPS 2-inch PE natural gas pipeline and ancillary facilities including customer services.
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the "Guidelines"). Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline*

System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems.

5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction specifications that reflect the site specific conditions of the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method, or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the

running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(f) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Table 1 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 2-inch PE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter	60.3	mm
Standard Dimension Ratio	11	-
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE2708	-
<u>Components</u>		
Fittings	CSA B137.4-17	-
Flanges	N/A	-
Valves	CSA B16.40-19	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	420	kPa
Maximum Operating Pressure	420	kPa
Minimum Depth of Cover	1.0	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	-
Test Pressure (Min / Max)	700 / 770	kPa
Min Test Duration	4	Hr

11. The NPS 2-inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration of four hours. The concurrent test will use air or nitrogen as the test medium at a pressure between 700 and 770 kPa. This is higher than 1.4 times the MOP of the pipeline.

TSSA Correspondence

12. Enbridge Gas has filed an application with the Technical Standards & Safety Authority ("TSSA"). To date, Enbridge Gas has not received any concerns from the TSSA regarding their review and expects to receive a letter indicating that they have completed their review of the design for the proposed facilities in the coming months.

Timing

13. The construction schedule is shown at Exhibit D, Tab 2, Schedule 1. As proposed, the construction schedule will enable residents to use natural gas for the 2023/2024 heating season. Enbridge Gas will commence construction in August 2023 and will place the Project into service in October 2023.

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed Hidden Valley Community Expansion project is estimated to be \$3.5 million (as set out in Table 1 below), of which \$2.2 million is attributed to the Project (pipeline facilities for which the Company is seeking leave to construct via the current Application), and \$1.3 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs	Ancillary Costs
1.0	Material	17,995	99,330
2.0	Labour and Construction	1,359,704	982,239
3.0	Outside Services	519,452	23,531
4.0	Land, Permits, Approvals and Consultations	8,861	0
5.0	Contingency	186,637	113,549
6.0	Sub-Total	2,092,649	1,218,649
7.0	Interest During Construction	18,157	3,362
8.0	Direct Overheads	37,984	92,860
9.0	Total Project Costs	2,148,790	1,314,871

2. The Project cost estimate set out in Table 1 above includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for other Enbridge Gas Phase 2 NGEF projects.
3. The cost estimate set out above differs from the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$1.4 million (EB-2019-0255). This cost

variance is attributed primarily to the completion of Project design and schedule.

Project Economics

4. As set out in Table 1 above, the total estimated cost of the proposed Hidden Valley Community Expansion Project is \$3.5 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction (“IDC”).
5. An economic analysis has been completed in accordance with the OEB’s recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion (“E.B.O. 188”). A Discounted Cash Flow (“DCF”) analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company’s latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government’s NGEF. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines. The term of the SES is a fixed 40-year term as approved in EB-2019-0095.

NGEP Funding

8. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism

by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$1,899,859.

9. The DCF analysis includes this \$1.9 million of funding, which is treated similarly to a contribution in aid of construction ("CIAC"). The total capital cost net of funding over the 10-year attachment horizon is \$1.6 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas's EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index ("PI") of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.29. The Project is expected to connect approximately 110 new customers to Enbridge Gas's system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,¹ upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecast. In its upcoming rebasing application, Enbridge Gas will include the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 1 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.29, which improves to 0.49 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project currently has a net present value ("NPV") of -\$71,000 and a PI of 0.95. However, the Company expects that it will be able to manage this variance through project execution and the contingency amount budgeted for the Project.

14. The primary driver of the lower estimated PI relative to the PI of 1.0 in the Company's

¹ EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

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original EB-2019-0255 submission is higher forecasted capital costs partially offset by higher distribution rates and lower forecasted property taxes. The estimates of NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Hidden Valley Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s Guidelines.
3. Enbridge Gas supports Stantec’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.
 - Identify a PR, that reduces potential environmental impacts.

- Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. A Notice of Study Commencement and Virtual Open House (the “Notice”) for the Project was published in 3 local newspapers on June 9, 2022.¹ The Notice introduced and described the Project, provided a map of the PR, noted the format and dates of the Virtual Information Session, and listed Project contact information. The Notice was emailed to Indigenous communities as well as the Ontario Pipeline Coordinating Committee (“OPCC”), various federal, provincial and municipal government agencies on June 3, 2022. The Notice was mailed to landowners located within a minimum of 1 km of the preferred route on June 8, 2022.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials and Indigenous communities. Information pertaining to the input received can be found in Section 3.5 of the ER.
7. All environmental permits required for the Project will be acquired prior to the start of the relevant activities.

¹ Bracebridge Examiner, Gravenhurst Banner and Huntsville Forester.

8. The ER was sent via email to OPCC members, municipalities, conservation authorities, and Indigenous communities on September 16, 2022. The ER was sent by letter to landowners on September 16, 2022. The comments received were acknowledged, and where required, responses were provided. All correspondence is set out in the consultation log set out at Attachment 2 to this exhibit.

Routing

9. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right-of-ways (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 2.0 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The

Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during, and after construction.

11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.
12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the proposed pipeline Project. Enbridge Gas will complete the EPP prior to mobilization and construction of the Project.

Watercourses and Wetlands

13. There are no watercourses or wetland crossings associated with this project.

Cultural Heritage Assessment

14. A Cultural Heritage Checklist was completed by Stantec for the Project prior to submission of this Application and it was recommended based on the checklist that a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. The report is anticipated to be submitted to the Ministry of Tourism, Culture and Sport (“MTCS”) for approval

before December 31, 2022.

Archaeological Assessment

15. A Stage 1 AA was completed by Stantec on July 28, 2022, submitted to the MTCS for review on November 9, 2022 and remains with MTCS for review and potential acceptance. The Stage 1 AA can be found in Appendix E of the ER. A Stage 2 AA will be completed and submitted to MTCS for review and acceptance in 2023 prior to the start of construction.

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit D and described in more detail in Section 2.0 of the ER, found at Attachment 1 to Exhibit F.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the Town of Huntsville and the District of Muskoka.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required. No permanent easement is required for the Project.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Provincial:

- Ontario Energy Board
- Ministry of Energy

Municipal:

- Town of Huntsville

- District of Muskoka

Other:

- Indigenous engagement
 - Landowner agreements
5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
 6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
 7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements, if required. This standard form Temporary Land Use Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.¹
 8. No permanent easement is expected to be required for the Project. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners, if required. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.²

¹ EB-2022-0088, Exhibit F-1-1, Attachment 1

² *Ibid*, Attachment 2

9. Enbridge Gas has an executed Maintenance Easement Agreement with the Condominium property at the location where the Project will tie-in to the existing Enbridge Gas distribution system. The Condominium Maintenance Easement Agreement allows the Company to connect the Project to the existing distribution system without any permanent easement requirement. Enbridge Gas is not seeking approval of this form of agreement in this application, as the agreement is required for the existing pipeline at the tie-in location and not a requirement for the Project.

Landowner List

10. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this application to all landowners listed in Attachment 3.

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INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("MOE") with a description of the Project to determine if there are any duty to consult requirements and, if so, if the MOE would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated February 16, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MOE dated April 7, 2022, indicating that the MOE had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified ten Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. This Indigenous Consultation Report ("ICR") was provided to the MOE on the date of this filing. The MOE will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of the MOE's

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

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decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide *Indigenous Peoples Policy* ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples ("UNDRIP") in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding Enbridge's' projects, their potential impacts and benefits.
 - Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue

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with potentially affected Indigenous groups about the Project. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. To accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities in meaningfully participating in engagement activities.

Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and will endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with the MOE to ensure they are kept apprised of rights assertions by communities.

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9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and substantive attachments for the Project.

10. The information presented in Attachment 5 and Attachment 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including December 13, 2022; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any potential impacts on Indigenous rights and interests are addressed as appropriate.

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CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	UPS Tracking #	Comments
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942097079359	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942091135218	
[REDACTED]	[REDACTED]	2482118 ONTARIO INC.	52 SOHO CRESCENT		MARKHAM	ON	L3P 7H5	1Z4R7V942093062829	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5		
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942098815391	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942093560531	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942096544400	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942096056429	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942097639431	
[REDACTED]	[REDACTED]	1643731 ONTARIO INC.	1655 HIDDEN VALLEY RD.		HUNTSVILLE	ON	P1H 1A4	1Z4R7V942096459459	
[REDACTED]	[REDACTED]	1643731 ONTARIO INC.	1655 HIDDEN VALLEY RD.		HUNTSVILLE	ON	P1H 1A4	1Z4R7V942099824487	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942098915498	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942091328582	
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[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A4	1Z4R7V942095544582	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A4		
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A4	1Z4R7V942091481853	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A4	1Z4R7V942097211615	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1B7	1Z4R7V942090428074	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942094210292	
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[REDACTED]	[REDACTED]		[REDACTED]		HAMILTON	ON	L8V 3K8		
[REDACTED]	[REDACTED]		[REDACTED]		HAMILTON	ON	L8V 3K8	1Z4R7V942099079631	
[REDACTED]	[REDACTED]		[REDACTED]		HAMILTON	ON	L8V 3K8		
[REDACTED]	[REDACTED]		[REDACTED]		HAMILTON	ON	L8V 3K8	1Z4R7V942093699179	
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[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942098464805	
[REDACTED]	[REDACTED]		[REDACTED]		ETOBICOKE	ON	M9w 3Y9	1Z4R7V942096979852	
[REDACTED]	[REDACTED]		[REDACTED]		BOLTON	ON	L7E 1R2	1Z4R7V942097111876	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942092616036	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942091246250	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942093912473	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942090354304	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A5	1Z4R7V942093019555	

				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942090193167	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942092225771	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942091217380	
				HUNTSVILLE	ON	P1H 1A5		
							1Z4R7V942094267991	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942093477604	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942095392077	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942096305105	
		THE DISTRICT MUNICIPALITY OF MUSKOKA	70 PINE ST	BRACEBRIDGE	ON	P1L 1N3		
							1Z4R7V942093773829	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942094171530	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942096777267	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942095872272	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942090107143	
				LYNDHURST	ON	KOE 1N0	1Z4R7V942099516293	
				LYNDHURST	ON	KOE 1N0	1Z4R7V942096432316	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942099617326	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942093701754	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942095820336	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942098812376	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942096105385	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942092055366	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942092267977	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942095816396	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942097092414	
				HUNTSVILLE		P1H 1W9	1Z4R7V942098457420	
				HUNTSVILLE		P1H 1A5	1Z4R7V942099641442	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942099260452	
				HUNTSVILLE	ON	P1H 1A5	1Z4R7V942098552479	
				HUNTSVILLE	ON	P1H 1A4		
							1Z4R7V942092900684	
				HUNTSVILLE	ON	P1H 1A4		
							1Z4R7V942096745587	
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942094221299	
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942094700904	
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942099316893	A work stoppage at the receiver's location has prevented delivery.
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942092093735	
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942099280636	
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942090209346	
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942092983952	
				HUNTSVILLE	ON	P1H 1A4	1Z4R7V942097265684	
		MACA INVESTMENTS LTD	54 WOODHOUSE ST.	ANCASTER	ON	L9K 0H3	1Z4R7V942090910177	

					HUNTSVILLE	ON	P1H 1A4		
								1Z4R7V942090261780	
					HUNTSVILLE	ON	P1H 1A4	1Z4R7V942092672396	
					HUNTSVILLE	ON	P1H 1A4	1Z4R7V942090242005	
					HUNTSVILLE	ON	P1H 1M9	1Z4R7V942090070610	
					HUNTSVILLE	ON	P1H 1M9	1Z4R7V942098577765	
					HUNTSVILLE	ON	P1H 1A4	1Z4R7V942094258223	
					HUNTSVILLE	ON	P1H 1A4	1Z4R7V942099585781	
		THE CORPORATION OF THE TOWNSHIP OF CHAFFEY	37 MAIN STREET EAST		HUNTSVILLE	ON	P1H 1A1	1Z4R7V942094110444	
		HIDDEN VALLEY ESTATES LIMITED	Box 5500		HUNTSVILLE	ON	P1H 2K8	RN 391 394 586 CA	
		248898 RESORTS LIMITED	R.R. 4		HUNTSVILLE	ON	POA 1K0	RN 391 394 590 CA	Incomplete address.
					HUNTSVILLE	ON	P1H 1A3	1Z4R7V942093975058	
					HUNTSVILLE	ON	P1H 1A3	1Z4R7V942099265804	
					HUNTSVILLE	ON	P1H 1A3		
								1Z4R7V942091598666	
					HUNTSVILLE	ON	P1H 1A3		
								1Z4R7V942094081271	
					HUNTSVILLE	ON	P1H 1A4		
								1Z4R7V942098940933	
					HUNTSVILLE	ON	P1H 1A4		
								1Z4R7V942098160955	
					HUNTSVILLE	ON	P1H 1A4		
								1Z4R7V942099252970	
					HUNTSVILLE	ON	P1H 1A4		
								1Z4R7V942099252970	
				UNIT 3	OAKVILLE	ON	L6L 3C1	1Z4R7V942096416996	
				UNIT 3	OAKVILLE	ON	L6L 3C1	1Z4R7V942098853019	

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095761034	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942096341058	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095258061	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942097346088	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942091422541	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942092265308	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942091363918	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942093738135	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	P.O. Box 5094	HUNTSVILLE	ON	P1H 1A6	RN 391 394 609 CA	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942091213740	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942092348353	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942098153516	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		BRACEBRIDGE	ON	P1L 1X2	1Z4R7V942090226934	The address is incomplete
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095426503	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942090476790	

				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942091406407	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942093595012	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095738122	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942094142624	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942090149232	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942099381134	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093714848	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942091939458	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942091923063	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942090765674	
		1000261132 ONTARIO INC.	1 KINGSBURY CRES	SCARBOROUGH	ON	M1N 1E8	1Z4R7V942090567281	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942099418167	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093427891	
				Mississauga	ON	L5E 3G5	1Z4R7V942091447506	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942097133174	The address is incomplete.
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942096866189	

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		CAMBRIDGE	ON	N3C 2V4		
								1Z4R7V942091726115	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7	1Z4R7V942096017195	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7		
								1Z4R7V942090504160	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7		
								1Z4R7V942096986200	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7		
								1Z4R7V942093328382	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7		
								1Z4R7V942092278992	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7		
								1Z4R7V942090757218	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7		
								1Z4R7V942094484827	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7	1Z4R7V942090671435	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093821651	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093590320	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7	1Z4R7V942092030098	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7	1Z4R7V942094229700	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		HUNTSVILLE	ON	P1H 1A7	1Z4R7V942090688310	

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A7	1Z4R7V942090366364
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A7	1Z4R7V942092681199
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A8	1Z4R7V942091970806
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A8	1Z4R7V942097021339
[REDACTED]	LAMRIM HOLDINGS LTD.	[REDACTED]	97 CROMPTON DRIVE	[REDACTED]	BARRIE	ON	L4M 6P1	1Z4R7V942091519410
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A8	1Z4R7V942093427024
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A8	1Z4R7V942093427024
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A8	1Z4R7V942092719247
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A8	1Z4R7V942092719247

[REDACTED]	[REDACTED]		[REDACTED]		HONEY HARBOUR	ON	POE 1E0		
								1Z4R7V942091647460	
[REDACTED]	[REDACTED]		[REDACTED]		HONEY HARBOUR	ON	POE 1E0		
								1Z4R7V942091647460	
[REDACTED]	[REDACTED]		[REDACTED]		TOTTENHAM	ON	LOG 1W0		
								1Z4R7V942096306382	
[REDACTED]	[REDACTED]		[REDACTED]		TOTTENHAM	ON	LOG 1W0		
								1Z4R7V942096306382	
[REDACTED]	[REDACTED]		[REDACTED]		HONEY HARBOUR	ON	POE 1E0		
								1Z4R7V942093250518	
[REDACTED]	[REDACTED]		[REDACTED]		HONEY HARBOUR	ON	POE 1E0		
								1Z4R7V942093250518	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A8	1Z4R7V942099033313	
		LAMRIM HOLDINGS LTD.	97 CROMPTON DRIVE MORGANS RD		BARRIE	ON	L4M 6P1		
								1Z4R7V942099666309	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A8	1Z4R7V942098517294	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942098186286	
[REDACTED]	[REDACTED]		[REDACTED]		HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942095378262	

					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942095378262	
					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942094782531	
					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942093505921	
					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942091989485	
					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942094985269	
					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942091417048	
					VAUGHAN	ON	L4J 3V5		
								1Z4R7V942098101250	
					VAUGHAN	ON	L4J 3V5		
								1Z4R7V942097042245	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942099801233	
				UNIT 18	BURLINGTON	ON	L7R 0E1	1Z4R7V942098978224	
				UNIT 18	BURLINGTON	ON	L7R 0E1	1Z4R7V942097173210	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942093436774	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942092430558	

					HUNTSVILLE	ON	P1H 1A8		The street number is incorrect
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942092115943	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942092460338	The street number is incorrect.
		2636893 ONTARIO INC.	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5		
								1Z4R7V942091363721	
		MUSKOKA CONDOMINIUM CORPORATION PLAN NO. 35 c/o PERCEL INC. PROPERTY MANAGEMENT Attention: Christopher Verkuyl	110 MAIN STREET EAST		HUNTSVILLE	ON	P1H 1K6		
								1Z4R7V942094904837	
		2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5		
								1Z4R7V942099872710	
		2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5		
								1Z4R7V942095700733	
		2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5		
								1Z4R7V942097041746	
		2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5		
								1Z4R7V942095777723	
		2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5		
								1Z4R7V942097200752	
		2557264 ONTARIO LIMITED	241 HOUNSLOW AVE.		TORONTO	ON	M2N 2B5		
								1Z4R7V942095585707	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942095516693	
					HUNTSVILLE	ON	P1H1A8		
								1Z4R7V942098432670	
					TORONTO	ON	M1L 2B2	1Z4R7V942096617662	
					TORONTO	ON	M1L 2B2	1Z4R7V942099420654	

				HUNTSVILLE	ON	P1H 1A8	1Z4R7V942096537623	
				HUNTSVILLE	ON	P1H 1A8	1Z4R7V942098812616	
				HUNTSVILLE	ON	P1H 1A8	1Z4R7V942098705607	
				HUNTSVILLE	ON	P1H 1A8	1Z4R7V942096300253	
				HUNTSVILLE	ON	P1H 1A8	1Z4R7V942093794922	
				HUNTSVILLE	ON	P1H 1A8		
							1Z4R7V942091877319	
				HUNTSVILLE	ON	P1H 1A8		
							1Z4R7V942091318708	
				VAUGHAN	ON	L4J 7N2	1Z4R7V942090019097	
				NORTH YORK	ON	M5N 2V8	1Z4R7V942090878481	
				RICHMOND HILL	ON	L4E 4C4	1Z4R7V942097041246	
				HUNTSVILLE	ON	P1H 1A8	1Z4R7V942096600232	
				STONEY CREEK	ON	L8G 2T1	1Z4R7V942097577221	
				STONEY CREEK	ON	L8G 2T1	1Z4R7V942097572217	
				ANCASTER	ON	L9G 4T9	1Z4R7V942099185203	
				ANCASTER	ON	L9G 4T9	1Z4R7V942095016198	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942097665180	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942099732175	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942098817166	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942097520157	
				HUNTSVILLE	ON	P1H 1A6		
							1Z4R7V942091796871	
				HUNTSVILLE	ON	P1H 1A6		
							1Z4R7V942090674263	
				BELLEVILLE	ON	K8N 3P8	1Z4R7V942090410654	
				BELLEVILLE	ON	K8N 3N3	1Z4R7V942093906042	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942094060436	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942098441142	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942099180137	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942097337123	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095512115	
				HAMILTON	ON	L9G 3L1	1Z4R7V942097316093	
				BURLINGTON	ON	L7R 3A2	1Z4R7V942096145083	
				BURLINGTON	ON	L7R 3A2	1Z4R7V942090946219	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093604949	
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942094652725	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942098440554	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095252012	
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095225006	

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1R5	1Z4R7V942096415997
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942091536508
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942094416892
[REDACTED]	[REDACTED]	1903582 ONTARIO LIMITED	16 SWALLOWDALE DRIVE	HUNTSVILLE	ON	P1H 0A5	1Z4R7V942092456281
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942093554673
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942090612061
[REDACTED]	[REDACTED]	DENNING'S LTD.	32 METCALFE ST. W.	STRATHROY	ON	N7G 1M6	1Z4R7V942091528455
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942096424987
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942097719836
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095015797
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	HUNTSVILLE	ON	P1H 1A6	1Z4R7V942098171774

				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942099976760
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095399758
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942097040747
				MISSISSAUGA	ON	L5E 2X8	1Z4R7V942097499735
				MISSISSAUGA	ON	L5E 2X8	1Z4R7V942099376720
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942095271715
				HUNTSVILLE	ON	P1H 1A6	1Z4R7V942097784702
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942099515696
				HAMILTON	NEW ZEALAND	3284	1Z4R7V946696031673
				EAST YORK	ON	M4G 2W3	1Z4R7V942091572988
				HUNTSVILLE	ON	P1H 1M8	1Z4R7V942092941372
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942092455157
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942091400547
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942092168324
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942091411884
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942091287662
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942097440645
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093661397
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942092150780
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942092572959
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942090698345
				HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093826129

		SEAGRAM INDUSTRIES LIMITED	410 MORLEY COOK CRES.		NEWMARKET	ON	L3X 2N3		
								1Z4R7V942097639557	
					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942090571632	
					HUNTSVILLE	ON	P1H 1A8		
								1Z4R7V942091005028	
					HUNTSVILLE	ON	P1H 1A6	1Z4R7V942093148808	
			RES		HUNTSVILLE	ON	P1H 1A6	1Z4R7V942090659191	
					HUNTSVILLE	ON	P1H 1A6	1Z4R7V942098696529	
					HUNTSVILLE	ON	P1H 1A6	1Z4R7V942099640541	
		1000092146 ONTARIO INC.	13 MECHANIC AVENUE		TORONTO	ON	M5K 2P2		The package was refused
								1Z4R7V942095951516	
		1000092146 ONTARIO INC.	13 MECHANIC AVENUE		TORONTO	ON	M5K 2P2	1Z4R7V942094106388	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942091256990	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942094566604	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942092449431	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942091395045	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942091999652	
					KESWICK	ON	L4P 3N1	1Z4R7V942091363267	
					KESWICK	ON	L4P 3N1	1Z4R7V942091585876	
					KESWICK	ON	L4P 3N1	1Z4R7V942094767487	
					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942093407706	

CH					HUNTSVILLE	ON	P1H 1A8	1Z4R7V942094083920	
					ORILLIA	ON	L3V 7G8	1Z4R7V942093596146	
					ORILLIA	ON	L3V 7G8	1Z4R7V942091290756	
			* on Chalet Crescent address unknown						
					ETOBICOKE	ON	M9C 5B7	1Z4R7V942091014778	
					ETOBICOKE	ON	M9C 5B7	1Z4R7V942094882165	
					HUNTSVILLE	ON	P1H 1A7	1Z4R7V942093608552	
					HUNTSVILLE	ON	P1H 1A7	1Z4R7V942090093944	
		RAWBAN HOLDINGS INC.	8 VICTORIA PARK AVE. A		TORONTO	ON	M4E 3R9	1Z4R7V942099619333	
					HUNTSVILLE	ON	P1H 1A7	1Z4R7V942095216329	

Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	UPS Tracking #	Comments
861966 Ontario Inc. Charge Inst. No. MT80275	121 Anne Street South		Barrie	ON	L4N 7B6	1Z4R7V942095515292	
1860929 Ontario Limited Transfer of Charge Inst. No. MT105848	121 Anne Street South		Barrie	ON	L4N 7B6	1Z4R7V942098064309	
Bank of Montreal Charge Inst. No. MT188806	55 Bloor Street West	12th Floor	Toronto	ON	M4W 3N5	1Z4R7V942098831319	
The Bank of Nova Scotia Charge Inst. No. MT237648 and No Assgn Rent Gen Inst. No. MT237668	1260 Castlemore Ave.	Unit 1	Markham	ON	L6E 0H7	1Z4R7V942099440347	
Square B Properties Inc. Charge Instr. No. DM330309	P.O. Box 5207		Huntsville	ON	P1H 2K6	RN 391 394 665 CA	
Majesty the Queen in Right of Canada as Represented by The Minister of National Revenue Liens: Inst. No. MT10664; MT22619; and MT182633	81 Mulcaster Street		Barrie	ON	L4M 6T7	1Z4R7V942099936366	
Rogers Wireless Inc. Lease Inst. No. DM360472	20 Holly Street	Suite 300	Toronto	ON	M4S 3B1	1Z4R7V942095411377	
Club Leisure (Hidden Valley) Limited Charge Inst. No. MT13515	20 Bay Street	Suite 1205	Toronto	ON	M5J 2N8	1Z4R7V942093552915	
Kawartha Credit Union Limited Charge Inst. No. MT212707	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 7B2	1Z4R7V942095904380	
Meridian Credit Union Limited Charge Inst. No. MT164901	75 Corporate Park Dr.		St. Catherines	ON	L2S 3W2	1Z4R7V942093008094	
The Bank of Nova Scotia Charge Inst. No. MT240081	10 Wright Blvd.		Stratford	ON	N4Z 1H3	1Z4R7V942093066316	
Kawartha Credit Union Limited Charge Inst. No. MT151110	1054 Monaghan Rd.	P.O. Box 116	Peterborough	ON	K9J 5L3	1Z4R7V942096491413	
Canadian Imperial Bank of Commerce Charge Inst. No. MT168344	33 Young Street	Suite 700	Toronto	ON	M5E 1G4	1Z4R7V942093744360	The receiver has moved.
The Toronto-Dominion Bank Charge Inst. No. MT229354	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942098640445	
The Bank of Nova Scotia Charge Inst. No. MT272380	Retail Mortgage & Auto Lending Operations	10 Wright Blvd.	Stratford	ON	N4Z 1H3	1Z4R7V942098496469	
Equitable Bank Charge Inst. No. MT238101	30 St. Clair Avenue W.	Suite 700	Toronto	ON	M4V 3A1	1Z4R7V942097151476	
The Bank of Nova Scotia Retail Service Centre Charge Inst. No. MT251877	10 Wright Blvd.		Stratford	ON	N4Z 1H3	1Z4R7V942093056970	
Royal Bank of Canada Charge Inst. No. MT231279	10 York Mills Road		Huntsville	ON	P1H 1A5	1Z4R7V942096824509	The street name is incorrect
Canadian Imperial Bank of Commerce Charge Inst. No. MT259819, Lender Ref. No. 3782640120	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 394 626 CA	
The Toronto Dominion Bank Charge Inst. Nos: MT51086 and MT89168	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942097459537	
Her Majesty the Queen I Right of Canada as Represented by The Minister of National Revenue Lien Inst. Nos: MT121834; MT216387 and MT216384	Canada Revnue Agency Sudbury Tax Services Office	1050 Notre Dame Avenue	Sudbury	ON	P3A 5C1	1Z4R7V942090897415	
The Toronto Dominion Bank Charge Inst. Nos: MT51086 and MT89168	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942091697246	
Bank of Montreal Mortgage Service Centre Charge Inst. No. MT162886, Mortgage No. 0431200205	865 Harrington Court		Burlington	ON	L7N 3P3	1Z4R7V942095691575	The street number is incorrect.
Royal Bank of Canada Personal Service Centre Charge Inst. Nos. MT210286 and MT210292	10 York Mills Road		Toronto	ON	M2P 0A2	1Z4R7V942092025460	
The Toronto-Dominion Bank Charge Inst. No. MT232232	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2	1Z4R7V942095815593	
National Bank of Canada Charge Inst. No. DM295071	200 Country Court Blvd.		Brampton	ON	L6W 4K7	1Z4R7V942098904606	
The Toronto-Dominion Bank Charge Inst. No. MT256393	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942098136624	
The Bank of Nova Scotia Charge Inst. No. MT164489	70 King William Street		Huntsville	ON	P1H 2A5	1Z4R7V942093789689	
Royal Bank of Canada Charge Inst. No. MT250827	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942093789901	
Canadian Imperial Bank of Commerce Charge Inst. No. MT227255	33 Yonge Street	Suite 700	Toronto	ON	M5E 1G4	1Z4R7V942093482732	The receiver has moved.
Canadian Imperial Bank of Commerce Charge Inst. No. MT263728	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 394 630 CA	

Canadian Imperial Bank of Commerce Charge Inst. No. MT263728	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 395 025 CA	
Royal Bank of Canada Charge Inst. No. MT14957	22 Main Street		Huntsville	ON	P1H 2C9	1Z4R7V942091113205	
Royal Bank of Canada Charge Inst. No. MT235760	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942091206561	
The Toronto-Dominion Bank Charge Inst. No. MT242007	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942091221811	
The Toronto-Dominion Bank Charge Inst. Nos. MT258984 and MT259098	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942092689422	
The Toronto-Dominion Bank Charge Inst. No. MT121086	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942097384788	
The Toronto-Dominion Bank Charge Inst. No. MT121086	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942095131812	
Royal Bank of Canada Personal Service Centre Charge Inst. No. MT190864	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942095642449	
Royal Bank of Canada Personal Service Centre Charge Inst. No. MT190864	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942094259615	
The Toronto-Dominion Bank Charge Inst. Nos. DM220994, No. DM228961 and Debenture DM22896	38 Main Street E.	P.O. Box 800	Huntsville	ON	POA 1K0	1Z4R7V942095944908	
Kawartha Credit Union Limited Charge 2012/10/10 MT118362	110 North Kinton Ave.	Unit 2	Huntsville	ON	P1H 0A9	1Z4R7V942094110524	
The Hydro Electric Power Commission of Ontario Easement Inst. No. CH6391	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942094127132	
The Hydro Electric Power Commission of Ontario Easement Inst. No. CH6391	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942090702740	
National Bank of Canada Charge Inst. No. MT171441	500 Place d'Armes	5th Floor	Montreal	Quebec	H2Y 2W3	1Z4R7V942091784017	
National Bank of Canada Charge Inst. No. MT171441	500 Place d'Armes	5th Floor	Montreal	Quebec	H2Y 2W3	1Z4R7V942091431620	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. CH6390	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942090937354	
Manulife Bank of Canada Charge Inst. No. MT207893	500 King Street North	Del Stn 500-M-A	Waterloo	ON	N2J 4C6	1Z4R7V942098296961	
Canadian Imperial Bank of Commerce Charge Inst. No. MT268742	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 395 034 CA	
The Toronto-Dominion Bank Charge Inst. No. MT241808	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942097416823	
Canadian Western Trust Company Charge Inst. No. MT240786	10303 Jasper Avenue	Suite 3000	Edmonton	AB	T5J 3X6	1Z4R7V942095345403	
Canadian Imperial Bank of Commerce Charge Inst. No. MT226568, Lender Ref # 121553369	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 395 003 CA	
The Bank of Nova Scotia Charge Inst. No. MT227691	10 Wright Blvd.		Stratford	ON	N5A 7X9	1Z4R7V942096840438	
The Bank of Nova Scotia Charge Inst. No. MT82299	10 Wright Blvd.		Stratford	ON	N5A 7X9	1Z4R7V942098097462	
The Bank of Nova Scotia Charge Inst. No. MT106142	70 King William Street		Huntsville	ON	P1H 2A5	1Z4R7V942092208245	
Royal Bank of Canada Charge Inst. No. MT183322	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942092547227	
Manulife Bank of Canada Charge Inst. No. MT236277	500 King Street North		Waterloo	ON	N2J 4C6	1Z4R7V942091538239	
Royal Bank of Canda Charge Inst. No. MT258706	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942092293831	
The Bank of Nova Scotia Charge Inst. No. MT239444	10 Wright Blvd.		Stratford	ON	N4Z 1H3	1Z4R7V942091439588	
Royal Bank of Canada Charge Inst. No. MT231047	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942090599443	
The Bank of Nova Scotia Charge Inst. No. MT162602	2930 Bloor Street W.		Toronto	ON	M8X 1B6	1Z4R7V942099097522	
The Bank of Nova Scotia Charge Inst. No. MT68611	10 Wright Blvd.		Stratford	ON	N5A 7X9	1Z4R7V942091670194	
Bank of Montreal Charge Inst. No. MT269657	2465 Argenta Road	8th Floor	Mississauga	ON	L5N 0B4	1Z4R7V942094336460	
Royal Bank of Canada Charge Inst. No. MT237519	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942095619653	
Canadian Imperial Bank of Commerce Charge Inst No. MT177904 Lender Ref. No. 2060729508	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4	1Z4R7V942093639073	The receiver has moved
Computershare Trust Company of Canada Charge Inst. No. MT262997	c/o MCAP Service Corporation	PO Box 351, Stn C	Kitchener	ON	N2G 3Y9	RN 391 394 966 CA	
The Bank of Nova Scotia Charge Inst. No. MT198289	10 Wright Blvd.		Stratford	ON	N5A 7X9	1Z4R7V942090059802	
Royal Bank of Canada Charge Inst. No. MT69808	180 Wellington St W	2nd Floor	Toronto	ON	M5J 1J1	1Z4R7V942096457568	
Fairstone Financial Inc. Charge Inst. No. MT246095	66 King William St	Unit 1	Huntsville	ON	P1H 1G2	1Z4R7V942099441640	

Royal Bank of Canada Charge Inst. No. MT69808	180 Wellington St W	2nd Floor	Toronto	ON	M5J 1J1	1Z4R7V942095092570	
Fairstone Financial Inc. Charge Inst. No. MT246095	66 King William St	Unit 1	Huntsville	ON	P1H 1G2	1Z4R7V942091537123	
Bank of Montreal Charge Inst. No. MT181882	865 Harrington Court	Burlington	Burlington	ON	L7N 3P3	1Z4R7V942092517563	The street number is incorrect.
Royal Bank of Canada Charge Inst. No. MT244213	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942094564053	
The Toronto Dominion Bank Charge Inst. No. MT165787	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2	1Z4R7V942098440849	
Canadian Imperial Bank of Commerce Charge Inst. No. MT243515	33 Young Street	Suite 700	Toronto	ON	M5E 1G4	1Z4R7V942098572779	
The Hydro-Electric Power Commission of Ontario Easement 1933/04/01 LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942091930966	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942096791910	
Canadian Imperial Bank of Commerce National Servicing Centre Charge Inst. No. MT145598	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 395 017 CA	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942090783574	
The Hydro-Electric Commission of Ontario Easement Inar. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942099016798	
Computershare Trust Company of Canada C/O Paradigm Quest Inc. Charge Inst. No. MT247842	390 Bay Street	Suite 1800	Toronto	ON	M5H 2Y2	1Z4R7V942093522886	
Computershare Trust Company of Canada C/O Paradigm Quest Inc. Charge Inst. No. MT247842	390 Bay Street	Suite 1800	Toronto	ON	M5H 2Y2	1Z4R7V942092023499	
The Hydro-Electric Commission of Ontario Easement Inar. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942097256925	
Computershare Trust Company of Canada C/O Paradigm Quest Inc. Charge Inst. No. MT247842	390 Bay Street	Suite 1800	Toronto	ON	M5H 2Y2	1Z4R7V942091683108	
The Hydro Electric Power Commission of Ontario Easement Inst. No. CH6397	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942099739936	
The Hydro Electric Power Commission of Ontario Easement Inst. Nos: CH4201 and CH6397	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942096640949	
Royal Bank of Canada Charge Inst. No. MT239706	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942098504888	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942095359952	
The Toronto Dominion Bank Charge Inst. No. MT214963	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2	1Z4R7V942095736866	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942094595181	
The Toronto-Dominion Bank Assignment of Rent, Notice LT167599	4 King Street West	P.O. Box 247	Oshawa	ON	L1H 7L3	1Z4R7V942097732811	
Kawartha Credit Union Limited Charge Inst. No. MT202735	14 Hunter Street East	P.O. Box 116	Peterborough	ON	K9J 6Y5	1Z4R7V942094601717	
The Corporation of the Town of Huntsville Easement Inst. No. DM251180	Box 2700		Huntsville	ON	POA 1K0	RN 391 394 674 CA	
Bell Canada Easement Inst. No. DM251591	136 Bayfield St	2nd Floor	Barrie	ON	L4M 3B1	1Z4R7V942093615937	The company or receiver name is incorrect.
MacLean Hunter Cable TV Easement Inst. No. DM251181 and DM251590	P.O. Box 730		Huntsville	ON	POA 1K0	RN 391 394 997 CA	Incomplete address.
District Municipality of Muskoka Easement Inst. No. DM182153, DM250232	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942096817820	
The District Municipality of Muskoka Easement Inst. No. LT216272	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942093911545	
The District Municipality of Muskoka Easement Inar. No. LT216677	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942090866154	
Computershare Trust Company of Canada c/o MCAP Service Corporation Charge Inst. No. MT264005	PO Box 351	Station C	Kitchener	ON	N2G 3Y9	RN 391 394 983 CA	

The District Municipality of Muskoka Easement Inst. No. LT216322	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942091579767	
The Bank of Nova Scotia Charge Inst. No. MT123184	10 Wright Blvd.		Stratford	ON	N5A 7X9	1Z4R7V942098025486	
The Bank of Nova Scotia Charge Inst. No. MT123184	10 Wright Blvd.		Stratford	ON	N5A 7X9	1Z4R7V942098916497	
The District Municipality of Muskoka Easement Inst. No. LT216678	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942093152375	
Royal Bank of Canada Charge 2018/12/14 MT207826	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942090465793	
The District Municipality of Muskoka Easement Inst. No. LT216917	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942092683982	
Royal Bank of Canada Charge Inst. No. MT237571	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942093101643	
Scotia Mortgage Corporation Charge Inst. No. MT68136	5075 Young Street		Toronto	ON	M2N 6C6	1Z4R7V942097392911	
The District Municipality of Muskoka Easement Inst. No. LT217032	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942092274594	
First National Financial GP Corporation Charge Inst. No. MT269181	16 York Street	Suite 1900	Toronto	ON	M5J 0E6	1Z4R7V942099657926	
The District Municipality of Muskoka Easement Inst. No. LT217754	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942094024207	
Canadian Imperial Bank of Commerce Charge MT147098, Lender Ref no. 2579117826	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4	1Z4R7V942099660538	
Canadian Imperial Bank of Commerce Charge MT147098, Lender Ref no. 2579117826	100 University Ave	3rd Floor	Toronto	ON	M5J 2X4	1Z4R7V942098641542	
The District Municipality of Muskoka Easement Inst. No. LT217721	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942098920839	
The Bank of Nova Scotia Charge Inst. No. MT24115	10 Wright Blvd.		Stratford	ON	n5A 7X9	1Z4R7V942093708417	
The Bank of Nova Scotia Charge Inst. No. MT156174	175 Front Street		Belleville	ON	K8N 2Y9	1Z4R7V942092745085	
The Bank of Nova Scotia Charge Inst. No. MT148166	70 King William Street		Huntsville	ON	P1H 2A5	1Z4R7V942092208245	
The Bank of Nova Scotia Charge Inst. No. MT231338	10 Wright Blvd.	PO Box 1122	Stratford	ON	N5A 7X9	1Z4R7V942094716022	
The Toronto-Dominion Bank District: Private Banking 3429 Charge Inst. No. MT241404	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942094149869	
The Toronto-Dominion Bank Charge Inst. No. MT232976	4720 Tahoe Blvd	5th Floor	Mississauga	On	L4W 5P2	1Z4R7V942092634089	
The Toronto-Dominion Bank Charge Inst. No. MT232976	4720 Tahoe Blvd	5th Floor	Mississauga	ON	L4W 5P2	1Z4R7V942092414692	
The District Municipality of Muskoka Easement Inst. No. LT216424	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942096441842	
Scotia Mortgage Corporation Retail Serive Centre Charge Inst. No. MT254543	10 Wright Blvd.		Stratford	ON	N4Z 1H3	1Z4R7V942090182633	
Computershare Trust Company of Canada Charge Inst. No. MT251919	c/o MCAP Service Corporation	PO Box 351, Stn C	Kitchener	ON	N2G 3Y9	RN 391 394 970 CA	
Royal Bank of Canada Charge Inst. No. MT233192	36 York Mills Road	4th Floor	Toronto	ON	M2P 0A4	1Z4R7V942092460865	
The Bank of Nova Scotia Charge Inst. No. MT148293	5884 Rama Road South	Suite 101	Rama	ON	L3V 6H6	1Z4R7V942097641946	
Kawartha Credit Union Limited Charge Inst. No. MT199361	14 Hunter Street East		Peterborough	ON	K9J 7B2	1Z4R7V942092879324	
The Bank of Nova Scotia Charge Inst. No. MT148293	5884 Rama Road South	Suite 101	Rama	ON	L3V 6H6	1Z4R7V942093123478	
The Bank of Nova Scotia Mortgage Inst. No. MT271095	10 Wright Blvd.		Stratford	ON	N4Z 1H3	1Z4R7V942098625506	
Royal Bank of Canada Charge Inst. No. MT252598	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942092870270	
The Bank of Nova Scotia Charge Inst. No. MT211116	70 King William Street		Huntsville	ON	P1H 2A5	1Z4R7V942099552511	
Royal Bank of Canada Persona Service Centre Charge Inst. No. MT141924	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942094790719	
Royal Bank of Canada Charge Inst. No. MT250722	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V94209401249 8	
CIBC Mortgages Inc. Charge Inst. No. MT143290	33 Yonge Street	PO Box 115 Commerce Court Postal Station	Toronto	ON	M5L 1E5	1Z4R7V942099793074	
Manulife Bank of Canada Manulife One Administration Charge Inst. No. MT108977, Lender Ref No. 1279789	500 King Street North	Del Stn 500-M-A	Waterloo	ON	N2J 4C6	1Z4R7V942094203844	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT21055	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942097851979	

The District Municipality of Muskoka Easement Inst. No. LT217184	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942096780851	
			Waterloo	ON	N2K 3Y2	1Z4R7V942099298029	The package was refused
The District Municipality of Muskoka Easement Inst. No. LT218368	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942092400429	
			Waterloo	ON	N2K 3Y2	1Z4R7V942095642047	The package was refused
The District Municipality of Muskoka Easement Inst. No. LT218190	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942093227035	
Royal Bank of Canada Personal Service Centre Charge Inst. No. MT263711	10 York Mills Road	3rd Floor	Toronto	ON	M2P 0A2	1Z4R7V942090263591	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942097897966	
The District Municipality of Muskoka Easement Inst. No. LT216444	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942094612643	
The Hydro-Electric Power Commission of Ontario Easement Inst. No. LT10597	166 High Falls Road		McDonalds Corners	ON	K0G 1M0	1Z4R7V942090495402	
The Toronto-Dominion Bank Charge Inst. No. MT63432	4720 Tahoe Blvd	Building 1	Mississauga	ON	L4W 5P2	1Z4R7V942097315898	
District Municipality of Muskoka Easement Inst. No. LT217482	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942093657259	
Canadian Imperial Bank of Commerce Charge Inst. No. MT220507	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 394 643 CA	
Reliance Home Comfort No Sec Interest 2020/08/13 MT231735	2 Lansing Square	11th Floor	Toronto	ON	M2J 4P8	1Z4R7V942097026003	
District Municipality of Muskoka Easement Inst. No. LT217482	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942097337865	
Canadian Imperial Bank of Commerce Charge Inst. No. MT220507	P.O. Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 394 657 CA	
The District Municipality of Muskoka Easement Inst. No. LT217185	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942095512875	
The District Municipality of Muskoka Easement Inst. No. LT222968	70 Pine Street		Bracebridge	ON	P1L 1N3	1Z4R7V942098705885	
Canadian Imperial Bank of Commerce Charge Inst. No. MT236789	PO Box 115	Commerce Court Postal Stn	Toronto	ON	M5L 1E5	RN 391 394 612 CA	
Royal Bank of Canada Charge Inst. No. MT98987	180 Wellington St W	2nd Floor	Toronto	ON	M5J 1J1	1Z4R7V942098816596	

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Updated: Today at 2:56 pm

Item	Details	Expected delivery
 RN391394586CA	Delivered Sender: Unavailable	
 RN391394590CA	The item was successfully returned to the sender. Sender: Unavailable	
 RN391394609CA	Delivered Sender: Unavailable	

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1Z4R7V942097079359

Delivered

Delivered On: Tuesday, February 14 at 7:39 P.M.



1Z4R7V942091135218

Delivered

Delivered On: Wednesday, February 15 at 8:11 P.M. at Porch



1Z4R7V942093062829

Delivered

Delivered On: Tuesday, February 14 at 11:16 A.M. at Front Door



1Z4R7V942098815391

Delivered

Delivered On: Tuesday, February 14 at 9:02 P.M. at Porch



1Z4R7V942093560531

Delivered

Delivered On: Wednesday, February 15 at 8:11 P.M.



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1Z4R7V942096544400

Delivered

Delivered On: Tuesday, February 14 at 7:38 P.M.



1Z4R7V942096056429

Delivered

Delivered On: Wednesday, February 15 at 8:12 P.M. at Front Door



1Z4R7V942097639431

Delivered

Delivered On: Tuesday, February 14 at 7:38 P.M.



1Z4R7V942096459459

Delivered

Delivered On: Tuesday, February 14 at 8:43 P.M.



1Z4R7V942099824487

Delivered

Delivered On: Monday, February 13 at 9:02 P.M.

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1Z4R7V942098915498

Delivered

Delivered On: Monday, February 13 at 9:11 P.M. at Porch



1Z4R7V942091328582

Delivered

Delivered On: Monday, February 13 at 9:12 P.M. at Porch



1Z4R7V942098856561

Delivered

Delivered On: Tuesday, February 14 at 9:00 P.M. at Porch



1Z4R7V942095544582

Delivered

Delivered On: Monday, February 13 at 9:02 P.M. at Porch



1Z4R7V942091481853

Delivered

Delivered On: Tuesday, February 14 at 9:00 P.M. at Porch



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1Z4R7V942097211615

Delivered

Delivered On: Monday, February 13 at 9:01 P.M. at Porch



1Z4R7V942090428074

Delivered

Delivered On: Tuesday, February 14 at 2:44 P.M. at Porch



1Z4R7V942094210292

Delivered

Delivered On: Wednesday, February 15 at 8:04 P.M.



1Z4R7V942094628510

Delivered

Delivered On: Tuesday, February 14 at 8:59 P.M. at Porch



1Z4R7V942099079631

Delivered

Delivered On: Tuesday, February 14 at 10:25 A.M. at Mailbox

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1Z4R7V942093699179

Delivered

Delivered On: Tuesday, February 14 at 10:25 A.M. at Mailbox

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1Z4R7V942092772108
Delivered
Delivered On: Tuesday, February 14 at 8:56 P.M. at Porch



1Z4R7V942092004938
Delivered
Delivered On: Wednesday, February 15 at 8:05 P.M. at Porch



1Z4R7V942092268761
Delivered
Delivered On: Tuesday, February 14 at 8:55 P.M. at Porch



1Z4R7V942096016669
Delivered
Delivered On: Tuesday, February 14 at 8:58 P.M. at Porch



1Z4R7V942098064685
Delivered
Delivered On: Wednesday, February 15 at 8:05 P.M. at Rear Door

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1Z4R7V942098464805
Delivered
Delivered On: Tuesday, February 14 at 8:54 P.M. at Porch



1Z4R7V942096979852
Delivered
Delivered On: Tuesday, February 14 at 12:46 P.M. at Mailbox



1Z4R7V942097111876
Delivered
Delivered On: Tuesday, February 14 at 11:38 A.M. at Front Door



1Z4R7V942092616036
Delivered
Delivered On: Wednesday, February 15 at 8:09 P.M. at Porch



1Z4R7V942091246250
Delivered
Delivered On: Tuesday, February 14 at 8:53 P.M.



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1Z4R7V942093912473

Delivered

Delivered On: Tuesday, February 14 at 8:47 P.M.



1Z4R7V942090354304

Delivered

Delivered On: Wednesday, February 15 at 8:06 P.M. at Porch



1Z4R7V942093019555

Delivered

Delivered On: Tuesday, February 14 at 8:51 P.M.



1Z4R7V942090193167

Delivered

Delivered On: Wednesday, February 15 at 8:08 P.M. at Porch



1Z4R7V942092225771

Delivered

Delivered On: Tuesday, February 14 at 8:47 P.M. at Porch



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1Z4R7V942091217380

Delivered

Delivered On: Tuesday, February 14 at 8:57 P.M. at Porch



1Z4R7V942094267991

Delivered

Delivered On: Wednesday, February 15 at 8:07 P.M. at Porch



1Z4R7V942093477604

Delivered

Delivered On: Tuesday, February 14 at 8:46 P.M.



1Z4R7V942095392077

Delivered

Delivered On: Tuesday, February 14 at 8:47 P.M. at Garage



1Z4R7V942096305105

Delivered

Delivered On: Tuesday, February 14 at 8:50 P.M. at Porch

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1Z4R7V942093773829

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



1Z4R7V942094171530

Delivered

Delivered On: Tuesday, February 14 at 8:40 P.M. at Porch



1Z4R7V942096777267

Delivered

Delivered On: Wednesday, February 15 at 8:23 P.M. at Porch

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1Z4R7V942095872272

Delivered

Delivered On: Wednesday, February 15 at 8:22 P.M. at Porch



1Z4R7V942090107143

Delivered

Delivered On: Tuesday, February 14 at 8:41 P.M. at Porch



1Z4R7V942099516293

Delivered

Delivered On: Tuesday, February 14 at 12:39 P.M. at Mailbox



1Z4R7V942096432316

Delivered

Delivered On: Tuesday, February 14 at 12:39 P.M. at Mailbox



1Z4R7V942099617326

Delivered

Delivered On: Wednesday, February 15 at 8:23 P.M. at Porch

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1Z4R7V942093701754

Delivered

Delivered On: Tuesday, February 14 at 8:39 P.M. at Porch



1Z4R7V942095820336

Delivered

Delivered On: Wednesday, February 15 at 8:22 P.M. at Porch



1Z4R7V942098812376

Delivered

Delivered On: Tuesday, February 14 at 8:38 P.M.



1Z4R7V942096105385

Delivered

Delivered On: Tuesday, February 14 at 8:48 P.M. at Porch



1Z4R7V942092055366

Delivered

Delivered On: Wednesday, February 15 at 8:23 P.M. at Porch

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1Z4R7V942092267977

Delivered

Delivered On: Tuesday, February 14 at 8:38 P.M. at Porch



1Z4R7V942095816396

Delivered

Delivered On: Tuesday, February 14 at 8:39 P.M. at Porch



1Z4R7V942097092414

Delivered

Delivered On: Tuesday, February 14 at 8:37 P.M. at Porch



1Z4R7V942098457420

Delivered

Delivered On: Tuesday, February 14 at 8:48 A.M. at Front Door



1Z4R7V942099641442

Delivered

Delivered On: Tuesday, February 14 at 8:49 P.M. at Porch



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1Z4R7V942099260452

Delivered

Delivered On: Wednesday, February 15 at 8:06 P.M. at Porch



1Z4R7V942098552479

Delivered

Delivered On: Tuesday, February 14 at 8:46 P.M. at Porch



1Z4R7V942092900684

Delivered

Delivered On: Tuesday, February 14 at 8:43 P.M.



1Z4R7V942096745587

Delivered

Delivered On: Wednesday, February 15 at 8:20 P.M. at Porch



1Z4R7V942094221299

Delivered

Delivered On: Wednesday, February 15 at 8:21 P.M.

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1Z4R7V942094700904
Delivered
Delivered On: Tuesday, February 14 at 8:43 P.M.



1Z4R7V942099316893
Returning to Sender
Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942092093735
Delivered
Delivered On: Wednesday, February 15 at 8:21 P.M. at Porch



1Z4R7V942099280636
Delivered
Delivered On: Tuesday, February 14 at 9:04 P.M.



1Z4R7V942090209346
Delivered
Delivered On: Tuesday, February 14 at 9:03 P.M. at Porch



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1Z4R7V942092983952

Delivered

Delivered On: Wednesday, February 15 at 8:20 P.M. at Porch



1Z4R7V942097265684

Delivered

Delivered On: Tuesday, February 14 at 9:01 P.M. at Porch



1Z4R7V942090910177

Delivered

Delivered On: Tuesday, February 14 at 1:28 P.M. at Front Door



1Z4R7V942090261780

Delivered

Delivered On: Tuesday, February 14 at 9:01 P.M.



1Z4R7V942092672396

Delivered

Delivered On: Wednesday, February 15 at 8:09 P.M. at Porch

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1Z4R7V942090242005
Delivered
Delivered On: Tuesday, February 14 at 8:53 P.M.



1Z4R7V942090070610
Delivered
Delivered On: Tuesday, February 14 at 12:01 P.M. at Porch



1Z4R7V942098577765
Delivered
Delivered On: Tuesday, February 14 at 12:01 P.M. at Porch



1Z4R7V942094258223
Delivered
Delivered On: Tuesday, February 14 at 9:00 P.M.



1Z4R7V942099585781
Delivered
Delivered On: Wednesday, February 15 at 8:19 P.M. at Porch



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1Z4R7V942094110444

Delivered

Delivered On: Tuesday, February 14 at 10:56 A.M.



1Z4R7V942093975058

Delivered

Delivered On: Wednesday, February 15 at 12:34 P.M. at Rear Door



1Z4R7V942099265804

Delivered

Delivered On: Tuesday, February 14 at 3:03 P.M. at Rear Door



1Z4R7V942091598666

Delivered

Delivered On: Tuesday, February 14 at 3:04 P.M. at Rear Door



1Z4R7V942094081271

Delivered

Delivered On: Wednesday, February 15 at 12:37 P.M. at Rear Door

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1Z4R7V942098940933

Delivered

Delivered On: Tuesday, February 14 at 7:52 P.M.



1Z4R7V942098160955

Delivered

Delivered On: Friday, February 17 at 12:57 P.M.



1Z4R7V942099252970

Delivered

Delivered On: Tuesday, February 14 at 8:09 P.M. at Porch



1Z4R7V942096416996

Delivered

Delivered On: Tuesday, February 14 at 10:12 A.M. at Front Door



1Z4R7V942098853019

Delivered

Delivered On: Tuesday, February 14 at 10:12 A.M. at Front Door



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1Z4R7V942095761034

Delivered

Delivered On: Tuesday, February 14 at 8:48 P.M. at Porch

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1Z4R7V942096341058

Delivered

Delivered On: Wednesday, February 15 at 4:49 P.M.



1Z4R7V942095258061

Delivered

Delivered On: Tuesday, February 14 at 7:33 P.M.



1Z4R7V942097346088

Delivered

Delivered On: Tuesday, February 14 at 7:32 P.M. at Porch



1Z4R7V942091422541

Delivered

Delivered On: Tuesday, February 14 at 7:31 P.M.



1Z4R7V942092265308

Delivered

Delivered On: Wednesday, February 15 at 4:50 P.M. at Porch



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1Z4R7V942091363918
Delivered
Delivered On: Tuesday, February 14 at 7:31 P.M.



1Z4R7V942093738135
Delivered
Delivered On: Wednesday, February 15 at 4:51 P.M. at Porch



1Z4R7V942091213740
Delivered
Delivered On: Wednesday, February 15 at 4:52 P.M. at Side Door



1Z4R7V942092348353
Delivered
Delivered On: Tuesday, February 14 at 8:15 P.M. at Porch



1Z4R7V942098153516
Delivered
Delivered On: Tuesday, February 14 at 7:29 P.M. at Porch



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1Z4R7V942090226934
Returning to Sender
Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942095426503
Delivered
Delivered On: Wednesday, February 15 at 4:54 P.M. at Porch



1Z4R7V942090476790
Delivered
Delivered On: Tuesday, February 14 at 7:29 P.M.



1Z4R7V942091406407
Delivered
Delivered On: Tuesday, February 14 at 7:28 P.M.



1Z4R7V942093595012
Delivered
Delivered On: Tuesday, February 14 at 7:27 P.M. at Porch



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1Z4R7V942095738122
Delivered
Delivered On: Wednesday, February 15 at 4:55 P.M. at Porch



1Z4R7V942094142624
Delivered
Delivered On: Tuesday, February 14 at 7:35 P.M.



1Z4R7V942090149232
Delivered
Delivered On: Wednesday, February 15 at 4:56 P.M. at Porch



1Z4R7V942099381134
Delivered
Delivered On: Tuesday, February 14 at 7:27 P.M.



1Z4R7V942093714848
Delivered
Delivered On: Wednesday, February 15 at 4:57 P.M. at Shed

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1Z4R7V942091939458

Delivered

Delivered On: Tuesday, February 14 at 7:26 P.M.



1Z4R7V942091923063

Delivered

Delivered On: Wednesday, February 15 at 4:58 P.M. at Porch

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1Z4R7V942090765674
Delivered
Delivered On: Tuesday, February 14 at 7:26 P.M.



1Z4R7V942090567281
Delivered
Delivered On: Tuesday, February 14 at 3:08 P.M. at Front Door



1Z4R7V942099418167
Delivered
Delivered On: Tuesday, February 14 at 7:25 P.M. at Porch



1Z4R7V942093427891
Delivered
Delivered On: Tuesday, February 14 at 7:24 P.M. at Porch



1Z4R7V942091447506
Delivered
Delivered On: Tuesday, February 14 at 1:30 P.M. at Front Door

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1Z4R7V942097133174
Returning to Sender
Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942096866189
Delivered
Delivered On: Tuesday, February 14 at 7:23 P.M.



1Z4R7V942091726115
Returned to Sender
Delivered On: Thursday, February 23 at 3:04 P.M. at Front Desk



1Z4R7V942096017195
Delivered
Delivered On: Tuesday, February 14 at 7:23 P.M.



1Z4R7V942090504160
Delivered
Delivered On: Tuesday, February 14 at 7:23 P.M.



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1Z4R7V942096986200

Delivered

Delivered On: Thursday, February 16 at 5:27 P.M. at Porch



1Z4R7V942093328382

Delivered

Delivered On: Tuesday, February 14 at 7:20 P.M.



1Z4R7V942092278992

Delivered

Delivered On: Tuesday, February 14 at 7:20 P.M.



1Z4R7V942090757218

Delivered

Delivered On: Tuesday, February 14 at 8:37 P.M. at Porch



1Z4R7V942094484827

Delivered

Delivered On: Tuesday, February 14 at 7:22 P.M.

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1Z4R7V942090671435

Delivered

Delivered On: Tuesday, February 14 at 8:36 P.M. at Porch



1Z4R7V942093821651

Delivered

Delivered On: Wednesday, February 15 at 8:14 P.M. at Porch



1Z4R7V942093590320

Delivered

Delivered On: Tuesday, February 14 at 8:33 P.M.



1Z4R7V942092030098

Delivered

Delivered On: Tuesday, February 14 at 8:36 P.M. at Porch



1Z4R7V942094229700

Delivered

Delivered On: Wednesday, February 15 at 8:13 P.M. at Porch

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1Z4R7V942090688310

Delivered

Delivered On: Tuesday, February 14 at 8:35 P.M. at Porch



1Z4R7V942090366364

Delivered

Delivered On: Tuesday, February 14 at 8:34 P.M.

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1Z4R7V942092681199

Delivered

Delivered On: Tuesday, February 14 at 8:49 P.M. at Porch



1Z4R7V942091970806

Delivered

Delivered On: Tuesday, February 14 at 8:34 P.M.



1Z4R7V942097021339

Delivered

Delivered On: Wednesday, February 15 at 8:14 P.M. at Porch



1Z4R7V942091519410

Delivered

Delivered On: Tuesday, February 14 at 2:13 P.M. at Front Door



1Z4R7V942093427024

Delivered

Delivered On: Tuesday, February 14 at 8:25 P.M. at Porch

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1Z4R7V942092719247

Delivered

Delivered On: Tuesday, February 14 at 8:25 P.M. at Porch



1Z4R7V942091647460

Delivered

Delivered On: Tuesday, February 14 at 2:12 P.M. at Front Door



1Z4R7V942096306382

Delivered

Delivered On: Tuesday, February 14 at 3:02 P.M. at Front Door



1Z4R7V942093250518

Delivered

Delivered On: Tuesday, February 14 at 2:12 P.M. at Front Door



1Z4R7V942099033313

Delivered

Delivered On: Monday, February 13 at 9:30 P.M. at Porch



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1Z4R7V942099666309

Delivered

Delivered On: Monday, February 13 at 6:21 P.M. at Front Door



1Z4R7V942098517294

Delivered

Delivered On: Monday, February 13 at 9:32 P.M. at Porch



1Z4R7V942098186286

Delivered

Delivered On: Tuesday, February 14 at 8:27 P.M. at Front Door



1Z4R7V942095378262

Delivered

Delivered On: Monday, February 13 at 9:31 P.M. at Porch



1Z4R7V942094782531

Delivered

Delivered On: Tuesday, February 14 at 8:28 P.M.

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1Z4R7V942093505921

Delivered

Delivered On: Wednesday, February 15 at 8:27 P.M. at Porch



1Z4R7V942091989485

Delivered

Delivered On: Wednesday, February 15 at 8:28 P.M. at Porch



1Z4R7V942094985269

Delivered

Delivered On: Wednesday, February 15 at 8:28 P.M. at Porch

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1Z4R7V942091417048

Delivered

Delivered On: Wednesday, February 15 at 8:28 P.M. at Porch



1Z4R7V942098101250

Delivered

Delivered On: Monday, February 13 at 12:24 P.M. at Front Door



1Z4R7V942097042245

Delivered

Delivered On: Monday, February 13 at 12:24 P.M. at Front Door



1Z4R7V942099801233

Delivered

Delivered On: Wednesday, February 15 at 8:26 P.M. at Porch



1Z4R7V942098978224

Delivered

Delivered On: Monday, February 13 at 1:19 P.M. at Front Door



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1Z4R7V942097173210

Delivered

Delivered On: Monday, February 13 at 1:19 P.M. at Front Door



1Z4R7V942093436774

Delivered

Delivered On: Monday, February 13 at 9:30 P.M. at Porch



1Z4R7V942092430558

Delivered

Delivered On: Monday, February 13 at 9:29 P.M. at Porch



1Z4R7V942092115943

Returning to Sender

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942092460338

Returning to Sender

Estimated delivery: The delivery date will be provided as soon as possible.



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1Z4R7V942091363721

Delivered

Delivered On: Monday, February 13 at 3:28 P.M. at Mailbox



1Z4R7V942094904837

Delivered

Delivered On: Monday, February 13 at 12:20 P.M.



1Z4R7V942099872710

Delivered

Delivered On: Monday, February 13 at 3:28 P.M. at Mailbox



1Z4R7V942095700733

Delivered

Delivered On: Monday, February 13 at 3:28 P.M. at Mailbox



1Z4R7V942097041746

Delivered

Delivered On: Monday, February 13 at 3:28 P.M. at Mailbox



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1Z4R7V942095777723

Delivered

Delivered On: Monday, February 13 at 3:28 P.M. at Mailbox



1Z4R7V942097200752

Delivered

Delivered On: Monday, February 13 at 3:28 P.M. at Mailbox



1Z4R7V942095585707

Delivered

Delivered On: Monday, February 13 at 3:28 P.M. at Mailbox



1Z4R7V942095516693

Delivered

Delivered On: Wednesday, February 15 at 8:28 P.M. at Porch



1Z4R7V942098432670

Delivered

Delivered On: Wednesday, February 15 at 8:25 P.M. at Porch

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1Z4R7V942096617662

Delivered

Delivered On: Monday, February 13 at 12:13 P.M. at Front Door



1Z4R7V942099420654

Delivered

Delivered On: Monday, February 13 at 12:13 P.M. at Front Door



1Z4R7V942096537623

Delivered

Delivered On: Monday, February 13 at 9:28 P.M. at Porch

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1Z4R7V942098812616

Delivered

Delivered On: Monday, February 13 at 9:28 P.M. at Porch



1Z4R7V942098705607

Delivered

Delivered On: Monday, February 13 at 9:17 P.M. at Porch



1Z4R7V942096300253

Delivered

Delivered On: Monday, February 13 at 9:18 P.M. at Porch



1Z4R7V942093794922

Delivered

Delivered On: Monday, February 13 at 9:23 P.M. at Porch



1Z4R7V942091877319

Delivered

Delivered On: Monday, February 13 at 9:24 P.M. at Porch



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1Z4R7V942091318708
Delivered
Delivered On: Monday, February 13 at 9:24 P.M. at Front Door



1Z4R7V942090019097
Delivered
Delivered On: Monday, February 13 at 5:54 P.M. at Front Door



1Z4R7V942090878481
Delivered
Delivered On: Monday, February 13 at 2:37 P.M. at Front Door



1Z4R7V942097041246
Delivered
Delivered On: Monday, February 13 at 12:52 P.M. at Front Door



1Z4R7V942096600232
Delivered
Delivered On: Monday, February 13 at 9:22 P.M. at Porch



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1Z4R7V942097577221

Delivered

Delivered On: Monday, February 13 at 11:39 A.M. at Mailbox



1Z4R7V942097572217

Delivered

Delivered On: Monday, February 13 at 11:39 A.M. at Mailbox



1Z4R7V942099185203

Delivered

Delivered On: Monday, February 13 at 12:48 P.M. at Front Door



1Z4R7V942095016198

Delivered

Delivered On: Monday, February 13 at 12:48 P.M. at Front Door



1Z4R7V942097665180

Delivered

Delivered On: Tuesday, February 14 at 8:13 P.M.



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1Z4R7V942099732175

Delivered

Delivered On: Monday, February 13 at 9:24 P.M. at Porch



1Z4R7V942098817166

Delivered

Delivered On: Tuesday, February 14 at 8:12 P.M. at Porch



1Z4R7V942097520157

Delivered

Delivered On: Monday, February 13 at 9:21 P.M. at Porch



1Z4R7V942091796871

Delivered

Delivered On: Tuesday, February 14 at 8:13 P.M.



1Z4R7V942090674263

Delivered

Delivered On: Monday, February 13 at 9:20 P.M. at Porch

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1Z4R7V942090410654
Returned to Sender
Delivered On: Monday, February 27 at 2:56 P.M. at Front Desk



1Z4R7V942093906042
Delivered
Delivered On: Monday, February 13 at 11:42 A.M. at Inside Delivery



1Z4R7V942094060436
Delivered
Delivered On: Tuesday, February 14 at 8:14 P.M.



1Z4R7V942098441142
Delivered
Delivered On: Monday, February 13 at 9:16 P.M. at Porch



1Z4R7V942099180137
Delivered
Delivered On: Tuesday, February 14 at 8:42 P.M.



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1Z4R7V942097337123
Delivered
Delivered On: Monday, February 13 at 9:03 P.M. at Porch



1Z4R7V942095512115
Delivered
Delivered On: Monday, February 13 at 9:05 P.M. at Porch



1Z4R7V942097316093
Delivered
Delivered On: Monday, February 13 at 11:05 A.M. at Mailbox



1Z4R7V942096145083
Delivered
Delivered On: Monday, February 13 at 5:17 P.M. at Side Door



1Z4R7V942090946219
Delivered
Delivered On: Monday, February 13 at 5:17 P.M. at Side Door



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1Z4R7V942093604949

Delivered

Delivered On: Tuesday, February 14 at 8:42 P.M. at Porch



1Z4R7V942094652725

Delivered

Delivered On: Monday, February 13 at 9:04 P.M. at Porch



1Z4R7V942098440554

Delivered

Delivered On: Monday, February 13 at 5:58 P.M. at Porch



1Z4R7V942095252012

Delivered

Delivered On: Monday, February 13 at 5:58 P.M. at Porch



1Z4R7V942095225006

Delivered

Delivered On: Monday, February 13 at 5:58 P.M. at Front Door



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1Z4R7V942096415997

Delivered

Delivered On: Monday, February 13 at 1:38 P.M. at Porch



1Z4R7V942091536508

Delivered

Delivered On: Monday, February 13 at 5:57 P.M. at Porch



1Z4R7V942094416892

Delivered

Delivered On: Monday, February 13 at 5:57 P.M. at Porch



1Z4R7V942092456281

Delivered

Delivered On: Monday, February 13 at 6:15 P.M. at Porch



1Z4R7V942093554673

Delivered

Delivered On: Monday, February 13 at 5:54 P.M. at Porch



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1Z4R7V942090612061
Delivered
Delivered On: Monday, February 13 at 5:54 P.M.



1Z4R7V942091528455
Delivered
Delivered On: Monday, February 13 at 2:57 P.M. at Receiver



1Z4R7V942096424987
Delivered
Delivered On: Tuesday, February 14 at 7:32 P.M. at Porch



1Z4R7V942097719836
Delivered
Delivered On: Monday, February 13 at 5:53 P.M. at Porch



1Z4R7V942095015797
Delivered
Delivered On: Monday, February 13 at 5:52 P.M. at Porch



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1Z4R7V942098171774

Delivered

Delivered On: Tuesday, February 14 at 7:32 P.M.



1Z4R7V942099976760

Delivered

Delivered On: Monday, February 13 at 5:50 P.M. at Porch



1Z4R7V942095399758

Delivered

Delivered On: Tuesday, February 14 at 7:31 P.M.



1Z4R7V942097040747

Delivered

Delivered On: Monday, February 13 at 5:50 P.M. at Porch

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1Z4R7V942097499735
Delivered
Delivered On: Monday, February 13 at 6:06 P.M. at Front Door



1Z4R7V942099376720
Delivered
Delivered On: Monday, February 13 at 6:06 P.M. at Front Door



1Z4R7V942095271715
Delivered
Delivered On: Tuesday, February 14 at 7:28 P.M. at Porch



1Z4R7V942097784702
Delivered
Delivered On: Monday, February 13 at 5:44 P.M. at Porch



1Z4R7V942099515696
Delivered
Delivered On: Monday, February 13 at 5:43 P.M. at Porch



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1Z4R7V946696031673
Delivered
Delivered On: Friday, February 17 at 7:18 A.M.



1Z4R7V942091572988
Delivered
Delivered On: Monday, February 13 at 12:30 P.M. at Front Door



1Z4R7V942092941372
Delivered
Delivered On: Monday, February 13 at 11:04 A.M. at Porch



1Z4R7V942092455157
Delivered
Delivered On: Monday, February 13 at 5:42 P.M. at Garage



1Z4R7V942091400547
Delivered
Delivered On: Monday, February 13 at 5:42 P.M. at Porch



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1Z4R7V942092168324

Delivered

Delivered On: Monday, February 13 at 5:41 P.M. at Porch



1Z4R7V942091411884

Delivered

Delivered On: Monday, February 13 at 5:37 P.M. at Porch



1Z4R7V942091287662

Delivered

Delivered On: Monday, February 13 at 5:38 P.M. at Porch



1Z4R7V942097440645

Delivered

Delivered On: Monday, February 13 at 5:39 P.M. at Porch



1Z4R7V942093661397

Delivered

Delivered On: Monday, February 13 at 5:36 P.M. at Porch



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1Z4R7V942092150780
Delivered
Delivered On: Monday, February 13 at 5:35 P.M. at Porch



1Z4R7V942092572959
Delivered
Delivered On: Tuesday, February 14 at 7:21 P.M.



1Z4R7V942090698345
Delivered
Delivered On: Tuesday, February 14 at 7:21 P.M.



1Z4R7V942093826129
Delivered
Delivered On: Monday, February 13 at 5:35 P.M. at Front Door



1Z4R7V942097639557
Delivered
Delivered On: Monday, February 13 at 4:01 P.M. at Front Door



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1Z4R7V942090571632

Delivered

Delivered On: Monday, February 13 at 9:18 P.M. at Porch



1Z4R7V942091005028

Delivered

Delivered On: Monday, February 13 at 9:19 P.M. at Porch



1Z4R7V942093148808

Delivered

Delivered On: Monday, February 13 at 9:23 P.M.



1Z4R7V942090659191

Delivered

Delivered On: Tuesday, February 14 at 8:13 P.M.



1Z4R7V942098696529

Delivered

Delivered On: Tuesday, February 14 at 8:14 P.M.



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1Z4R7V942099640541
Delivered
Delivered On: Monday, February 13 at 9:21 P.M.



1Z4R7V942095951516
Returning to Sender: In Transit
Estimated delivery: Tuesday, February 28 by End of Day



1Z4R7V942094106388
Delivered
Delivered On: Tuesday, February 14 at 1:12 P.M. at Front Door



1Z4R7V942091256990
Delivered
Delivered On: Tuesday, February 14 at 8:25 P.M. at Porch



1Z4R7V942094566604
Delivered
Delivered On: Monday, February 13 at 9:27 P.M. at Porch



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1Z4R7V942092449431
Delivered
Delivered On: Monday, February 13 at 9:26 P.M. at Porch



1Z4R7V942091395045
Delivered
Delivered On: Tuesday, February 14 at 8:25 P.M.



1Z4R7V942091999652
Delivered
Delivered On: Monday, February 13 at 9:19 P.M. at Porch



1Z4R7V942091363267
Delivered
Delivered On: Monday, February 13 at 11:15 A.M. at Front Door



1Z4R7V942091585876
Delivered
Delivered On: Monday, February 13 at 11:15 A.M. at Front Door



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1Z4R7V942094767487

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Front Door



1Z4R7V942093407706

Delivered

Delivered On: Tuesday, February 14 at 8:12 P.M. at Porch



1Z4R7V942094083920

Delivered

Delivered On: Monday, February 13 at 9:16 P.M. at Porch



1Z4R7V942093596146

Delivered

Delivered On: Monday, February 13 at 4:45 P.M. at Met Customer



1Z4R7V942091290756

Delivered

Delivered On: Monday, February 13 at 4:45 P.M. at Met Customer



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1Z4R7V942091014778
Delivered
Delivered On: Monday, February 13 at 5:23 P.M. at Front Door



1Z4R7V942094882165
Delivered
Delivered On: Monday, February 13 at 5:23 P.M. at Front Door



1Z4R7V942093608552
Delivered
Delivered On: Monday, February 13 at 9:05 P.M. at Porch



1Z4R7V942090093944
Delivered
Delivered On: Monday, February 13 at 9:05 P.M. at Porch



1Z4R7V942099619333
Delivered
Delivered On: Tuesday, February 14 at 2:52 P.M. at Mailbox



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1Z4R7V942095216329

Delivered

Delivered On: Monday, February 13 at 9:06 P.M. at Porch

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Updated Today at 12:07 pm

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Item	Details	Expected delivery
 RN301304907CA	The item was successfully returned to the sender. Sender: Unavailable	
 RN301304966CA	Delivered Sender: Unavailable	
 RN301304988CA	Delivered Sender: Unavailable	
 RN301304970CA	Delivered Sender: Unavailable	
 RN301304674CA	Delivered Sender: Unavailable	
 RN301304668CA	Delivered Sender: Unavailable	
 RN301304626CA	Delivered Sender: Unavailable	
 RN301304690CA	Delivered Sender: Unavailable	
 RN301305028CA	Delivered Sender: Unavailable	
 RN301305094CA	Delivered Sender: Unavailable	
 RN301305008CA	Delivered Sender: Unavailable	
 RN301305017CA	Delivered Sender: Unavailable	
 RN301304648CA	Delivered Sender: Unavailable	
 RN301304657CA	Delivered Sender: Unavailable	
 RN301304612CA	Delivered Sender: Unavailable	

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1Z4R7V942095515292

Delivered

Delivered On: Monday, February 13 at 9:29 A.M. at Reception



1Z4R7V942098064309

Delivered

Delivered On: Monday, February 13 at 9:29 A.M. at Reception



1Z4R7V942098831319

Delivered

Delivered On: Monday, February 13 at 4:00 P.M. at Mail Room



1Z4R7V942099440347

Delivered

Delivered On: Monday, February 13 at 10:31 A.M. at Front Desk



1Z4R7V942099936366

Delivered

Delivered On: Monday, February 13 at 11:24 A.M. at Receiver

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1Z4R7V942095411377

Delivered

Delivered On: Monday, February 13 at 11:09 A.M. at Reception



1Z4R7V942093552915

Returned to Sender

Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



1Z4R7V942095904380

Delivered

Delivered On: Monday, February 13 at 3:07 P.M. at Receiver



1Z4R7V942093008094

Delivered

Delivered On: Monday, February 13 at 9:28 A.M. at Receiver



1Z4R7V942093066316

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver

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1Z4R7V942096491413

Delivered

Delivered On: Tuesday, February 14 at 2:29 P.M. at Receiver



1Z4R7V942093744360

Returned to Sender

Delivered On: Thursday, February 23 at 3:04 P.M. at Front Desk



1Z4R7V942098640445

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942098496469

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942097151476

Delivered

Delivered On: Monday, February 13 at 2:15 P.M. at Reception

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1Z4R7V942093056970

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942096824509

Returning to Sender

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942097459537

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver

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1Z4R7V942090897415
Delivered
Delivered On: Monday, February 13 at 3:41 P.M.



1Z4R7V942091697246
Delivered
Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942095691575
Returned to Sender
Delivered On: Tuesday, February 14 at 3:09 P.M. at Front Desk



1Z4R7V942092025460
Delivered
Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942095815593
Delivered
Delivered On: Monday, February 13 at 11:15 A.M. at Receiver

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1Z4R7V942098904606

Delivered

Delivered On: Tuesday, February 14 at 10:31 A.M. at Front Desk



1Z4R7V942098136624

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942093789689

Delivered

Delivered On: Monday, February 13 at 3:13 P.M.



1Z4R7V942093789901

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942093482732

Returned to Sender

Delivered On: Thursday, February 23 at 3:04 P.M. at Front Desk



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1Z4R7V942091113205

Delivered

Delivered On: Monday, February 13 at 9:54 A.M.



1Z4R7V942091206561

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942091221811

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942092689422

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942097384788

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver

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1Z4R7V942095131812

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942095642449

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942094259615

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942095944908

Delivered

Delivered On: Tuesday, February 14 at 7:36 P.M.



1Z4R7V942094110524

Delivered

Delivered On: Monday, February 13 at 12:53 P.M.



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1Z4R7V942094127132

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942090702740

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942091784017

Delivered

Delivered On: Monday, February 13 at 1:00 P.M. at Front Desk



1Z4R7V942091431620

Delivered

Delivered On: Monday, February 13 at 1:00 P.M. at Front Desk

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1Z4R7V942090937354

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942098296961

Delivered

Delivered On: Monday, February 13 at 7:02 A.M. at Front Desk



1Z4R7V942097416823

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942095345403

Delivered

Delivered On: Friday, February 17 at 9:34 A.M. at Mail Room



1Z4R7V942096840438

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver

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Waiting for ww...



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1Z4R7V942098097462

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942092208245

Delivered

Delivered On: Monday, February 13 at 3:13 P.M.



1Z4R7V942092547227

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942091538239

Delivered

Delivered On: Monday, February 13 at 7:02 A.M. at Front Desk



1Z4R7V942092293831

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room

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1Z4R7V942091439588

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942090599443

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942099097522

Delivered

Delivered On: Monday, February 13 at 2:34 P.M. at Reception



1Z4R7V942091670194

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942094336460

Delivered

Delivered On: Monday, February 13 at 10:02 A.M. at Dock

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1Z4R7V942095619653

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942093639073

Returned to Sender

Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



1Z4R7V942090059802

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942096457568

Delivered

Delivered On: Monday, February 13 at 3:50 P.M. at Reception



1Z4R7V942099441640

Delivered

Delivered On: Tuesday, February 14 at 3:24 P.M.



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1Z4R7V942095092570

Delivered

Delivered On: Monday, February 13 at 3:50 P.M. at Reception



1Z4R7V942091537123

Delivered

Delivered On: Monday, February 13 at 3:20 P.M.



1Z4R7V942092517563

Returned to Sender

Delivered On: Tuesday, February 14 at 3:09 P.M. at Front Desk



1Z4R7V942094564053

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942098440849

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver

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1Z4R7V942098572779

Returned to Sender

Delivered On: Thursday, February 23 at 3:04 P.M. at Front Desk



1Z4R7V942091930966

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942096791910

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942090783574

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942099016798

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate

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1Z4R7V942093522886

Delivered

Delivered On: Monday, February 13 at 11:21 A.M. at Side Door



1Z4R7V942092023499

Delivered

Delivered On: Monday, February 13 at 11:21 A.M. at Side Door



1Z4R7V942097256925

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942091683108

Delivered

Delivered On: Monday, February 13 at 11:21 A.M. at Side Door



1Z4R7V942099739936

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate

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1Z4R7V942096640949

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942098504888

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942095359952

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942095736866

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942094595181

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



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1Z4R7V942097732811

Delivered

Delivered On: Monday, February 13 at 12:30 P.M. at Front Desk



1Z4R7V942094601717

Delivered

Delivered On: Monday, February 13 at 3:07 P.M. at Receiver



1Z4R7V942093615937

Returned to Sender

Delivered On: Wednesday, February 15 at 4:09 P.M. at Front Desk



1Z4R7V942096817820

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



1Z4R7V942093911545

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.

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1Z4R7V942090866154

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



1Z4R7V942091579767

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



1Z4R7V942098025486

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942098916497

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942093152375

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.

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1Z4R7V942090465793

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942092683982

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



1Z4R7V942093101643

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942097392911

Delivered

Delivered On: Tuesday, February 14 at 1:14 P.M. at Front Desk



1Z4R7V942092274594

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



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1Z4R7V942099657926

Delivered

Delivered On: Tuesday, February 14 at 12:34 P.M. at Mail Room



1Z4R7V942094024207

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



1Z4R7V942099660538

Returned to Sender

Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



1Z4R7V942098641542

Returned to Sender

Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



1Z4R7V942098920839

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.



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1Z4R7V942093708417

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942092745085

Delivered

Delivered On: Monday, February 13 at 2:10 P.M. at Inside Delivery



1Z4R7V942092208245

Delivered

Delivered On: Monday, February 13 at 3:13 P.M.



1Z4R7V942094716022

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942094149869

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver

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1Z4R7V942092634089

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942092414692

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942096441842

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942090182633

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942092460865

Delivered

Delivered On: Monday, February 13 at 11:21 A.M. at Mail Room

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1Z4R7V942097641946

Delivered

Delivered On: Monday, February 13 at 11:06 A.M. at Reception



1Z4R7V942092879324

Delivered

Delivered On: Monday, February 13 at 3:07 P.M. at Receiver



1Z4R7V942093123478

Delivered

Delivered On: Monday, February 13 at 11:06 A.M. at Reception



1Z4R7V942098625506

Delivered

Delivered On: Monday, February 13 at 12:37 P.M. at Receiver



1Z4R7V942092870270

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room

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1Z4R7V942099552511
Delivered
Delivered On: Monday, February 13 at 9:33 P.M.



1Z4R7V942094790719
Delivered
Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942094012498
Delivered
Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942099793074
Returned to Sender
Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



1Z4R7V942094203844
Delivered
Delivered On: Tuesday, February 14 at 9:48 A.M. at Front Desk

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1Z4R7V942097851979

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942096780851

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942099298029

Returned to Sender

Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



1Z4R7V942092400429

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942095642047

Returned to Sender

Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



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1Z4R7V942093227035

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942090263591

Delivered

Delivered On: Monday, February 13 at 11:19 A.M. at Mail Room



1Z4R7V942097897966

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



1Z4R7V942094612643

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942090495402

Delivered

Delivered On: Monday, February 13 at 1:29 P.M. at Gate



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1Z4R7V942097315898

Delivered

Delivered On: Monday, February 13 at 11:15 A.M. at Receiver



1Z4R7V942093657259

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942097026003

Delivered

Delivered On: Monday, February 13 at 11:07 A.M. at Front Desk



1Z4R7V942097337865

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942095512875

Delivered

Delivered On: Tuesday, February 14 at 1:27 P.M.

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1Z4R7V942098705885

Delivered

Delivered On: Monday, February 13 at 1:00 P.M.



1Z4R7V942098816596

Delivered

Delivered On: Tuesday, February 14 at 3:49 P.M. at Reception

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1Z4R7V942099316893

Returning to Sender: In Transit

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942090226934

Returning to Sender: In Transit

Estimated delivery: Wednesday, March 01 by End of Day



1Z4R7V942097133174

Returning to Sender: In Transit

Estimated delivery: Wednesday, March 01 by End of Day



1Z4R7V942092115943

Returning to Sender: In Transit

Estimated delivery: Wednesday, March 01 by End of Day



1Z4R7V942092460338

Returning to Sender: In Transit

Estimated delivery: Wednesday, March 01 by End of Day

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Please see the Affidavit (table to Paragraph 4) for further detail.



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1Z4R7V942095951516

Returned to Sender

Delivered On: Tuesday, February 28 at 2:41 P.M. at Front Desk



1Z4R7V942093744360

Returned to Sender

Delivered On: Thursday, February 23 at 3:04 P.M. at Front Desk



1Z4R7V942096824509

Returning to Sender: In Transit

Estimated delivery: Wednesday, March 01 by End of Day



1Z4R7V942095691575

Returned to Sender

Delivered On: Tuesday, February 14 at 3:09 P.M. at Front Desk



1Z4R7V942093482732

Returned to Sender

Delivered On: Thursday, February 23 at 3:04 P.M. at Front Desk

Please see the Affidavit (table to Paragraph 4) for further detail.



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1Z4R7V942093639073
Returned to Sender
Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk



1Z4R7V942092517563
Returned to Sender
Delivered On: Tuesday, February 14 at 3:09 P.M. at Front Desk



1Z4R7V942093615937
Returned to Sender
Delivered On: Wednesday, February 15 at 4:09 P.M. at Front Desk



1Z4R7V942099298029
Returned to Sender
Delivered On: Wednesday, February 22 at 1:50 P.M. at Front Desk

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Please see the Affidavit (table to Paragraph 4) for further detail.

From: [Stephanie Allman](#)
To: Tanya.Calleja@huntsville.ca
Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing
Date: Monday, February 13, 2023 10:14:00 AM
Attachments: [Evidence Package.pdf](#)
[Notice Hidden Valley 20230203.pdf](#)
[A-2-1 Application.pdf](#)

The clerk of the Town of Huntsville

On December 20, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

On February 3, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the clerk of the Town of Huntsville.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Project Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering & Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

Attached please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge Gas's Hidden Valley Community Expansion Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

<https://www.enbridgegas.com/about-enbridge-gas/projects/hidden-valley>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: john.klink@muskoka.on.ca
Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing
Date: Monday, February 13, 2023 8:08:00 AM
Attachments: [Notice Hidden Valley 20230203.pdf](#)
[A-2-1 Application.pdf](#)
[Evidence Package.pdf](#)

The District Chair of the District of Muskoka

On December 20, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

On February 3, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the District Chair of the District of Muskoka.

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- Exhibit C-1-1 – Project Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering & Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

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<https://www.enbridgegas.com/about-enbridge-gas/projects/hidden-valley>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](mailto:Stephanie.Allman@ramafirstnation.ca)
To: consultation@ramafirstnation.ca; cathye@ramafirstnation.ca; shardayi@ramafirstnation.ca; donna.bigcanoe@georginaisland.com; emilyw@curvelake.ca; bfchief@chimissing.ca; dmowat@alderville.ca; chiefcarr@hiawathafn.ca; info@scugogfirstnation.com; remy.vincent@wendake.ca
Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing
Date: Monday, February 13, 2023 8:08:00 AM
Attachments: [Notice Hidden Valley 20230203.pdf](#)
[A-2-1 Application.pdf](#)
[Evidence Package.pdf](#)

All Indigenous communities

On December 20, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

On February 3, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on all Indigenous communities.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Project Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering & Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

Attached please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge Gas's Hidden Valley Community Expansion Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

<https://www.enbridgegas.com/about-enbridge-gas/projects/hidden-valley>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

ENBRIDGE GAS INC.

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

Integrity. Safety. Respect.

From: [Stephanie Allman](#)
To: consultations@metisnation.org
Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing
Date: Monday, February 13, 2023 8:09:00 AM
Attachments: [Evidence Package.pdf](#)
[Notice Hidden Valley 20230203.pdf](#)
[A-2-1 Application.pdf](#)

The Métis Nations of Ontario

On December 20, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

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<https://www.enbridgegas.com/about-enbridge-gas/projects/hidden-valley>

Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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From: [Stephanie Allman](#)
To: SecondaryLandUse@HydroOne.com
Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing
Date: Monday, February 13, 2023 8:08:00 AM
Attachments: [Evidence Package.pdf](#)
[Notice Hidden Valley 20230203.pdf](#)
[A-2-1 Application.pdf](#)

All affected utilities and railway companies

On December 20, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

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Thank you,

Stephanie Allman

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From: [Stephanie Allman](#)
To: ghighfield@tssa.org
Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing
Date: Monday, February 13, 2023 11:34:00 AM
Attachments: [Notice Hidden Valley 20230203.pdf](#)
[A-2-1 Application.pdf](#)
[Evidence Package.pdf](#)

From: Stephanie Allman

Sent: Monday, February 13, 2023 8:10 AM

To: Zora Crnojacki <Zora.Crnojacki@oeb.ca>; Helma.Geerts@ontario.ca; katy.potter@ontario.ca; Kourosh Manouchehri <KManouchehri@tssa.org>; maya.harris@ontario.ca; michelle.knieriem@ontario.ca; bridget.schulte-hostedde@ontario.ca; michael.elms@ontario.ca; jonathan.wilkinson@ontario.ca; Karla.barboza@ontario.ca; keith.johnston@ontario.ca; cory.ostrowka@infrastructureontario.ca; Tony.difabio@ontario.ca; Jennifer.moulton@ontario.ca; amy.gibson@ontario.ca

Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing

Members of the Ontario Pipeline Coordinating Committee

On December 20, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Hidden Valley community in the Town of Huntsville and District of Muskoka.

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Thank you,

Stephanie Allman

Regulatory Coordinator – Regulatory Affairs

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500 Consumers Road North York, Ontario M2J 1P8

enbridgegas.com

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From: [Stephanie Allman](#)
To: [Zora Crnojacki](#); Helma.Geerts@ontario.ca; katy.potter@ontario.ca; [Kourosh Manouchehri](#); maya.harris@ontario.ca; michelle.knieriem@ontario.ca; bridget.schulte-hostedde@ontario.ca; michael.elms@ontario.ca; jonathan.wilkinson@ontario.ca; Karla.barboza@ontario.ca; keith.johnston@ontario.ca; cory.ostrowka@infrastructureontario.ca; Tony.difabio@ontario.ca; Jennifer.moulton@ontario.ca; amy.gibson@ontario.ca
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500 Consumers Road North York, Ontario M2J 1P8

From: [Stephanie Allman](#)
To: FisheriesProtection@dfo-mpo.gc.ca
Subject: EB-2022-0249 - Hidden Valley Community Expansion Project - Notice of Hearing
Date: Monday, February 13, 2023 8:09:00 AM
Attachments: [Evidence Package.pdf](#)
[Notice Hidden Valley 20230203.pdf](#)
[A-2-1 Application.pdf](#)

Fisheries and Oceans Canada

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Stephanie Allman

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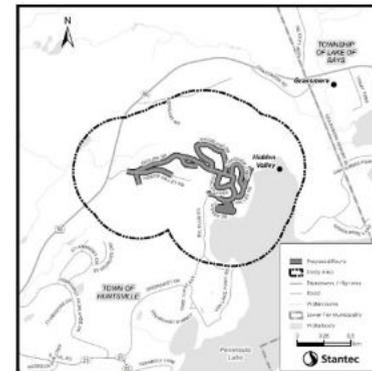
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Hidden Valley Community Expansion Project

Project overview

Enbridge Gas is proposing to construct the Hidden Valley Community Expansion Project to provide affordable natural gas to residents in the vicinity of Hidden Valley Road in Huntsville, Ontario (the Project). The preliminary preferred route¹ and ancillary facilities will be constructed for the Project in the Town of Huntsville. Enbridge Gas is proposing to construct approximately 5 km of Nominal Pipe Size (NPS) 2 Polyethylene (PE) natural gas distribution pipeline to service the community of Hidden Valley in the Town of Huntsville. The pipeline will travel east along Hidden Valley Road from Highway 60, and along Skyline Drive to Ski Club Road. Other roads to be connected off of Hidden Valley Road and Skyline Drive may include Mount Pleasant Crescent, Sialom Drive, Woodland Court, Lakeview Crescent, Chalet Crescent, and Turner Drive.

We're working in many project areas across Ontario as we prepare for future natural gas community expansion projects as part of the Ontario Government's Natural Gas Expansion Program. Area residents may see our crews completing soil sampling, land surveying, test digs and holding field meetings, which are all activities that help inform our project routes and timelines for construction. This pre-work is ongoing, and you may occasionally notice equipment in operation, and some noise. We apologize for any inconvenience this might cause. This work is being conducted by Enbridge Gas employees, or contractors working on our behalf. All employees and contractors carry identification at all times.



Map is for environmental assessment purposes only and does not reflect service addresses.

Project status/timeline



Project information

Project updates
Project calendar
Project consultation
Regulatory Information ▶
Contact Information

Regulatory information

The Hidden Valley (Huntsville) Project is regulated by the OEB, an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB will have the information required to consider our application. In this section, you can review all regulatory files about the project.

In accordance with the OEB's "[Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th Edition 2016](#)", Enbridge Gas retained the services of Stantec Consulting Ltd., an independent environmental consultant, to complete an environmental assessment for the proposed project.

The purpose of the environmental assessment is to: identify any potential impacts of the proposed project on the social, economic and natural environments; identify local or provincial concerns regarding the proposed project; determine preferred routing of the pipeline segments; gather input from agencies, stakeholders, First Nations and Metis, affected landowners, and the public. As well, it will recommend mitigation measures to limit impacts on the social, economic and natural environments. It is important to minimize potential negative impacts of the proposed natural gas distribution pipelines and associated facilities on the environment. The data, analysis and results of the environmental assessment will be detailed in an Environmental Report.

The [Environmental Report](#) is now available for review.

Leave-to-Construct application

The LTC application will be posted to this site once the application has been submitted.

- [Notice of Hearing](#)
- [Application and Evidence](#)