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March 8, 2023

**Sent by EMAIL, RESS e-filing**

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EB-2022-0028: EPCOR Electricity Distribution Ontario Inc. (“EEDO”)  
2023 Cost of Service Filing - Undertaking Correction – J1.1**

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It was brought to our attention by the School Energy Coalition (SEC), that there was an error on the table included a part of our March 3 submission for Undertaking J1.1.

The variance category of ‘Lower system access spending due to lower customer demanded work and higher ratio of contributions relative to capital costs’ was overstated and listed as (1.10) \$M instead of (0.10) \$M.

A correction has been issued on the following page with the section highlighted. There are no other revisions to the submission.

Sincerely,

Tim Hesselink, CPA  
Senior Manager, Regulatory Affairs  
EPCOR Electricity Distribution Ontario Inc.  
(705) 445-1800 ext. 2274  
[THesselink@epcor.com](mailto:THesselink@epcor.com)

**Day 1 – February 14**

1. UNDERTAKING NO. J1.1: TO PROVIDE AN UPDATE TO APPENDIX 2JA AND APPENDIX 2AA WITH RESPECT TO 2022 YEAR-END ACTUAL. - PAGE 20

**EEDO Response:**

Please refer to attachment: J1.1\_App2 AA and JA

Note that this submission is based on unaudited results and is subject to change.

**App2-AA Revised 2022** – The 2022 column was revised to provide 2022 actual capital expenditures. The annual capital expenditures of \$2.84 million was significantly lower than the updated forecast capital expenditures provided through the IR process of \$3.70 million.

The decrease is explained in the following table:

<b>Description</b>	<b>Capital expenditure (\$ millions)</b>
2022 Forecast capital expenditure	\$3.70
Lower General Plant spend primarily due to supply chain delays for a bucket truck	(0.51)
Lower System Renewal spending due to project carrying over into 2023, partially offset by higher than forecast project costs	(0.08)
Lower general plant spending due to leasehold improvement construction delays	(0.08)
Lower system access spending due to lower customer demanded work and higher ratio of contributions relative to capital costs	(0.10)
Lower system access spending due to lower meters capital costs	(0.07)
Other miscellaneous variances	(0.01)
<b>2022 Actual capital expenditure</b>	<b>\$2.85</b>

EEDO notes that the closing 2022 CWIP balance is 515k which is lower than the forecast closing 2022 CWIP balance of \$977k in our application.

**App2-JA Revised 2022** – The 2022 column contains revised 2022 actual OM&A. 2022 General & Administration costs contain a correction to defer 2021 COS application costs of \$62,100 which were not recorded to the USoA 1525 Deferred Charge account in EEDO’s 2021 financial statements. EEDO notes that the 2021 COS application costs were removed from the OM&A presented in the Appendix 2-JA 2021 column as filed in the COS application and in this undertaking. Had this correction not been made then General & Administration expense would be \$62,100 higher.