Regulatory Affairs



March 13, 2023

VIA RESS AND EMAIL

Nancy Marconi Registrar Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Nancy Marconi:

Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)
EB-2022-0200 - 2024 Rebasing – Technical Conference Panels

In Procedural Order No. 1, the OEB scheduled a Technical Conference to be held starting on March 22, and running until March 28, if necessary. The OEB also directed OEB staff and intervenors to file with the OEB, and provide to Enbridge Gas, a description of the specific areas they will focus on at the Technical Conference, and time estimates by March 15.

In order to assist parties in planning for the Technical Conference and in providing time estimates and areas of focus, Enbridge Gas writes to provide details about its plans for witness panels. In the attached table, Enbridge Gas sets out its proposed approach for Technical Conference witness panels, including the order of appearance, grouping of evidence and participation of experts. Enbridge Gas has grouped related topics and evidence, but acknowledges that there is a large number of witness panels – this is unavoidable with the broad scope of the evidence. The specific Company witnesses for each topic are still being determined.

For planning purposes, it will be helpful for Enbridge Gas to understand the time estimates and areas of focus for each party's questions of each witness panel. It will also be helpful to know whether each party has questions for the experts associated with the witness panels, so that a determination can be made about whether attendance by each expert is needed. On that subject, parties are requested to indicate if there are only a small number of questions for a particular expert that could be answered in writing following the technical conference.

There are a small number of areas of evidence not currently addressed by the planned witness panels: Executive Summary and Administration (Exhibit 1-2 and 1-3), Financial Information (Exhibit 1-8), Ancillary Services (Exhibit 1-14), AMI (Exhibit 2-7-2), Heat Value Harmonization (Exhibit 3-6), Income and Property Taxes (Exhibit 4-6) and

| Deficiency/Sufficiency (Exhibit 6). If v | vitnesses are | required for a | ny of these a | areas |
|--|---------------|----------------|---------------|-------|
| please advise. | | | | |

Should you have any questions, please let us know.

Sincerely,

Vanessa Innis Manager, Strategic Applications – Rate Rebasing

| Panel Number | Topics | Exhibit # | Enbridge Gas Witnesses | Expert Witnesses |
|-----------------|---|----------------------|---------------------------|------------------|
| 1. | Utility Consolidation | 1-9 | To be determined | Innovative |
| | Customer Engagement | 1-6 | | |
| | Unique rights and concerns of Indigenous customers and rights holders | | | |
| 2. | Energy Transition | 1-10 | To be determined | Guidehouse |
| | Hydrogen | 4-2-6 | | Posterity Group |
| 3. | Revenues (including Other Revenue) | 3-1 & 3-2-1 & 3-5 | To be determined | Guidehouse |
| | Volumes | 3-2 & 3-3 | | |
| | Customer Additions and Customer Attachment Policy | 1-15 | | |
| | UFG | 4-3 | | |
| 4. | Rate Base | 2-1 & 2-2 | To be determined | |
| | Post-Construction Financials | 1-12 | | |
| | Enhanced DIMP | 1-13 | | |
| | Working Capital | 2-3 | | |
| | Capital Expenditures and AMP (including IRP) | 2-5 & 2-6 | | |
| 5. | Dawn-Parkway Utilization and Transmission System Continuity | 1-11 & 2-7 3-4 | To be determined | ICF |

| Panel Number | Topics | Exhibit # | Enbridge Gas Witnesses | Expert Witnesses |
|-----------------|---|-----------|---------------------------|---|
| | S&T Revenue and Volumes | 4-7 | | |
| | PDO | 4-2-3 | | |
| | Design Demands and Design Criteria | 4-2-4 | | Guidehouse |
| | Utility Storage Capacity | 4-2-5 | | |
| 6. | O&M costs (including compensation costs and pension) | 4-1 & 4-4 | To be determined | WTW (pension benchmarking) Mercer (pension) Mercer (pension benchmarking) |
| | Corporate Cost Allocation | 4-4 | | Guidehouse |
| 7. | Gas Supply Plan and Gas Costs | 4-2-1 | To be determined | |
| | Gas Cost Reference Price | 4-2-2 | | |
| | Operational Contingency | 4-2-5 | | |
| | Rate Design for Gas Supply Commodity and Gas Transportation Costs | 8-2-2 | | |
| | Gas Cost Deferral and Variance Accounts | 9-1-2 | | |
| 8. | Capitalization Policy | 2-4 | To be determined | EY |
| | Depreciation Costs (including Site Restoration Costs) | 4-5 | | Concentric |
| 9. | Cost of Capital | 5-1 & 5-2 | To be determined | |

| Panel Number | Topics | Exhibit # | Enbridge Gas Witnesses | Expert Witnesses |
|-----------------|--|----------------|---------------------------|------------------|
| | Capital Structure (debt, ROE) | 5-3 | | |
| | Equity Thickness | 5-3 | | Concentric |
| 10. | Cost Allocation for 2024 Rates | 7-0, 7-1 & 7-2 | To be determined | |
| | Rate Design for 2024 Rates | 8-1, 8-2 | | |
| 11. | SQRs | 1-7 | To be determined | |
| | Deferral and Variance Accounts (non-gas) | 9-1 & 9-2 | | |
| | Service Charges | 8-3 | | |