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March 15, 2023

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
P.O. Box 2319  
26<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

DELIVERED BY EMAIL

Dear Ms. Marconi,

**RE: EB-2022-0200 Enbridge Gas Inc. 2024-2028 Rate Application**

On behalf of OGVG please see below references to the interrogatory responses that we would like to ask some questions about during the Technical Conference, along with a summary of the topics to be discussed. We have grouped responses when they relate to the same topic and will likely be discussed in conjunction with one another; while we expect that the appropriate panel for discussion in each case will be driven by the Issue associated with the first response listed in each case, we are content to have EGI designate another panel when appropriate based on the provided summaries of the issues. Where we think an answer might be provided in writing we have provided a written question.

**Exhibit I.1.10-OGVG-1**  
**Exhibit I.7.1-OGVG-9**

The regulatory and accounting treatment of stranded costs associated with stranded assets.  
The interaction between EGI's One Zone proposal and the potential recovery of stranded costs.

*20 minutes*

**Exhibit I.1.10-OGVG-2**  
**Exhibit I.4.5-OGVG-7**

Economic Planning Horizons (Concentric provided part of the relevant answers, so may be required).

*10 minutes*

**Exhibit I.2.2-OGVG-3**

2024 in-service additions (ISAs)

Based on Table 3 it appears that the net revenue requirement for all the 2024 ISAs of \$1.4B is \$200,000; please confirm that is the case, i.e. if there were zero ISAs in 2024 the revenue requirement would only be reduced by 200,000. If not confirmed please describe the revenue requirement associated with the 2024 ISAs. Please confirm the mechanics behind the calculation (i.e. is the result largely driven by the impact of accelerated CCA on the first year revenue requirement of ISAs, and if so how will the result differ in years following the expiration of the accelerated CCA rules?).

*5 minutes* (we believe this could be answered in writing)

**Exhibit I.4.4-OGVG-6**

ELG vs. ALG comparison, the patterns of depreciation expense for each methodology beyond 2026.

*5 minutes*

**Exhibit I.7.1-IGUA-77**

Panhandle/St. Clair transmission system

Please provide a map of the Panhandle/St. Clair system; if the map could be provided at the time of or shortly before the appearance of the related panel we may want to ask some questions about the map.

*5 minutes* (if the map is provided in advance it is possible we have no questions about it).

**Exhibit I.9.2-OGVG-11**

**Exhibit I.4.4.STAFF-133**

APCDA-Union Gas Limited's unamortized actuarial gains/losses

We have questions about the relationship, if any, between the \$28M of forecast amortization accumulated actuarial gains/losses and past service costs embedded in Union Gas Limited's 2013 rates and the actual amortization amounts over the 2013 to 2023 period.

*10 minutes*

If any further information is required, please do not hesitate to contact the undersigned.

Yours very truly,



Michael R. Buonaguro