

ESPANOLA REGIONAL HYDRO ATTN NOREEN CLEMENT 598 SECOND AVE ESPANOLA ON P5E 1C4

Report Date: 10-Jun-20

Account Number:

200110856621

Contact Business Customer Centre: Attention: ATTN NOREEN CLEMENT

Phone: 1-866-922-2466 Email: BCC@HydroOne.com

DETAIL STATEMENT FOR Apr 2020

Point of Delivery Number: 10011678

255 KING ST, NAM ACCT 539805 / MASSEY DS:MASSEY ME

Your service type is Sub-Transmission

Information we used to calculate your bill

Total KWH 840,305.76

Total KWH w Losses 868,876.16

Peak kW 1,526.16

All meter quantities have been adjusted by approved losses where applicable.

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
Electricity					
Electricity @ Spot Price				868,876.16 kWh adj	\$5,190.25
Global Adjustment Volumetric				868,876.16 kWh adj	\$99,920.76
Sub-Total					\$105,111.01
Regulatory Charges					
RRRP		\$0.00050		868,876.16 kWh adj	\$434.44
Standard Supply Administration Charge		\$0.25000		-	\$0.25
Wholesale Market Service Charge		\$0.00340		868,876.16 kWh adj	\$2,954.18
Sub-Total				=	\$3,388.87
Delivery					
Monthly Service Charges		\$559.40000		-	\$559.40
Service Charge Rate Rider 22		\$13.07000		-	\$13.07
Retail Tx Rate - Network	2020-04-16 0800 Local	\$3.39800		1,578.05 kW adj	\$5,362.21
Retail Tx Rate - Line Connection	2020-04-16 0800 EST	\$0.80450		1,578.05 kW adj	\$1,269.54
Meter Charge		\$587.69000		1 Meter(s)	\$587.69
HVDS-Low Voltage		\$3.80470		1,526.16 kW adj	\$5,806.58
Common ST Lines		\$1.48540		1,526.16 kW non-adj	\$2,266.96
Volumetric Rate Rider #23B		\$-1.25010		1,526.16 kW non-adj	(\$1,907.85)
Volumetric Rate Rider #23A		\$0.89590		1,526.16 kW non-adj	\$1,367.29
Sub-Total					\$15,324.89
Total of all charges for this account					\$123,824.77

Type: Subordinate

116 ESPANOLA PME1, NAM ACCT 539805 / ESPANOLA TS:ESPANOLA PME1

Your service type is Sub-Transmission

LVDS-Low

Sub-Total

Information we used to calculate your bill

Total KWH 117,155.80

Total KWH w Losses

All meter quantities have been adjusted by approved losses where applicable.

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
Delivery		-			
Monthly Service Charges		\$559.40000		-	\$559.40
Service Charge Rate Rider 22		\$13.07000		-	\$13.07
Meter Charge		\$587.69000		1 Meter(s)	\$587.69

233.64 kW adj

121,139.10

\$358.94

\$1,519.10

\$1,519.10 Total of all charges for this account

\$1.53630

Type: Subordinate

3127 WEBBWOOD ME, NAM ACCT 539805 / ESPANOLA TS:WEBBWOOD ME

Your service type is Sub-Transmission

Information we used to calculate your bill

Total KWH 343,331.36

Total KWH w Losses

355,004.63

All meter quantities have been adjusted by approved losses where applicable.

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
Delivery					
Monthly Service Charges		\$559.40000		-	\$559.40
Service Charge Rate Rider 22		\$13.07000		-	\$13.07
LVDS-Low		\$1.53630		649.92 kW adj	\$998.47
Meter Charge		\$587.69000		1 Meter(s)	\$587.69
Sub-Total				=	\$2,158.63
Total of all charges for this account					\$2,158.63

Type: Subordinate

113 ESPANOLA MS 1, NAM ACC 539805 / ESPANOLA TS:ESPANOLA TS - M2

Your service type is Sub-Transmission

Information we used to calculate your bill

Total KWH 3,161,040.82

Total KWH w Losses

3,268,516.20

All meter quantities have been adjusted by approved losses where applicable.

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
Delivery					
Meter Charge		\$587.69000		1 Meter(s)	\$587.69
Service Charge Rate Rider 22		\$13.07000		-	\$13.07
Specific ST Lines		\$480.79220		3 km	\$1,201.98
Monthly Service Charges		\$559.40000			\$559.40
Sub-Total				=	\$2,362.14
Total of all charges for this account					\$2,362.14

Type: Aggregate

539805 ESPANOLA TS, NAM ACCT 539805 / ESPANOLA TS

Your service type is Sub-Transmission

Information we used to calculate your bill

Total KWH 3,641,276.30

Total KWH w Losses 3,766,746.10

Peak kW 6,313.63

All meter quantities have been adjusted by approved losses where applicable.

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
Electricity	'	1			
Electricity: FIT Adj				-	(\$39,570.97)
Electricity: Bill 100 Adj				-	(\$54,029.19)
WMSC eLDC setoff				-	\$215.83
Global Adjustment Volumetric				0.00 kWh adj	\$153,162.74
Electricity @ Spot Price				3,766,746.10 kWh adj	\$22,475.21
Global Adjustment Volumetric				3,885,271.70 kWh adj	\$446,806.25
Sub-Total					\$529,059.87
Regulatory Charges					
Wholesale Market Service Charge		\$0.00340		3,766,746.10 kWh adj	\$12,806.94
Standard Supply Administration Charge	е	\$0.25000		-	\$0.25
RRRP		\$0.00050		3,766,746.10 kWh adj	\$1,883.37
Sub-Total					\$14,690.56
Delivery					
Volumetric Rate Rider #23A		\$0.89590		6,313.63 kW non-adj	\$5,656.38
Volumetric Rate Rider #23B		\$-1.25010		6,304.81 kW non-adj	(\$7,881.64)
Common ST Lines		\$1.48540		6,313.63 kW non-adj	\$9,378.27
Retail Tx Rate - Trans. Connection	2020-04-21 2000 EST	\$2.01940		6,525.29 kW adj	\$13,177.17
Retail Tx Rate - Line Connection	2020-04-21 2000 EST	\$0.80450		6,525.29 kW adj	\$5,249.60
Retail Tx Rate - Network	2020-04-29 1700 Local	\$3.39800		6,438.69 kW adj	\$21,878.65
Sub-Total					\$47,458.43
Total of all charges for this account					\$591,208.86

Type: Subordinate

300 JACKLIN RD, OTHER NAM 539805 / ESPANOLA TS:ESPANOLA PME3 (J33

Your service type is Sub-Transmission

Information we used to calculate your bill

 Total KWH
 21,359.94

 Total KWH w Losses
 22,086.17

All meter quantities have been adjusted by approved losses where applicable.

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
Delivery			,		
Monthly Service Charges		\$559.40000		-	\$559.40
Service Charge Rate Rider 22		\$13.07000		-	\$13.07
Meter Charge		\$587.69000		1 Meter(s)	\$587.69
LVDS-Low		\$1.53630		62.88 kW adj	\$96.60
Sub-Total				=	\$1,256.76
Total of all charges for this account					\$1,256.76