



Henry Ren
Senior Legal Counsel,
Regulatory Law

tel 416-495-5924
henry.ren@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario
M2J 1P8

VIA EMAIL and RESS

March 24, 2023

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms. Marconi:

Re: East-West Tie Limited Partnership (“EWT LP”) Notice of Proposal under Section 81 of the OEB Act

Introduction

Enbridge Transmission Holdings Inc. (“**ETHI**”) and Enbridge Inc. are writing in accordance with the requirements found under sections 81 and 86(2)(a) of the *Ontario Energy Board Act, 1998* (“**Act**”).

Information requirements concerning the section 81 notice of proposal are attached in the prescribed form (“**Filing Information**”) in relation to a planned internal reorganization.

The Filing Information demonstrates that given the minimal market share of electricity generation and production represented by the ownership interests held by the affiliates of Enbridge Inc., and the continuing legal obligations respecting open access to transmission and distribution systems, there is nothing adversely affecting the development and maintenance of a competitive market. Thus, the objective of the Board and the purposes of the *Electricity Act, 1998* are not in any way abrogated by the planned internal reorganization, which would not substantively change the status quo in terms of Enbridge Inc. and/or its affiliates continuing to own interests in the East-West Tie transmission system as well as certain generation facilities in Ontario as more particularly described in the Filing Information.

Background

On October 29, 2012, ETHI sought leave under section 86(2)(a) of the Act for approval to acquire voting securities in Upper Canada Transmission, Inc. (“**UCT**”) that will exceed 20%.¹ UCT at that time was the general partner of what is now EWT LP (formerly known as NextBridge Infrastructure LP). In its November 22, 2012 Decision, the OEB

¹ See [EB-2012-0418](#).

found that as UCT was not yet a licensed transmitter (as defined for the purposes of and referred to in section 86 of the Act) and that UCT at that time did not own or operate a transmission system, the application by ETHI would not be considered by the OEB at that time.

On November 28, 2013, the OEB issued its [EB-2013-0080](#) Decision and Order. This Decision, in part, concerned an application made by SON LP Co. for leave of the OEB to acquire up to a 34% partnership interest in B2M LP under section 86(2)(a) of the Act. At page 5 of the Decision, the OEB held that because B2M LP was a limited partnership and not a corporation, the limited partnership interests intended to be transferred did not constitute “voting securities” as that term is defined for the purposes of and used in section 86(2)(a) of the Act. In view of this, the OEB held that the leave requirement found under section 86(2)(a) was not required for the acquisition of a 34% interest in B2M LP by SON LP Co.

Pursuant to the OEB’s [EB-2023-0091](#) Decision and Order dated March 9, 2023, the electricity transmission licence (ET-2011-0222) formerly issued to UCT has been transferred to Upper Canada Transmission 2, Inc. (“**UCT2**”), in its capacity as the general partner of EWT LP. UCT2 is currently wholly owned by UCT.

Analysis

As the OEB is aware, Enbridge Inc. has a number of subsidiary companies, including seven generators licensed by the OEB (“**Enbridge Generators**”). The combined total generation capacity of the Enbridge Generators is about 491 MW, which is approximately 1.2% of the total generation capacity in Ontario. The combined total energy production from the Enbridge Generators in 2021 was [REDACTED] which is approximately [REDACTED] of the annual provincial energy demand in 2021.

This market share falls well under market share triggers described in the Market Surveillance Panel’s March 2022 Monitoring Report.

None of the Enbridge Generators connect directly to the East-West Tie transmission system.

Requested Relief

In connection with an internal reorganization to be completed concurrently with, or prior to, the closing of a financing transaction involving EWT LP, Enbridge Inc. is now in the process of transferring the ownership interest it holds in EWT LP to its wholly owned affiliate, ETHI.² The companies rely upon the above-noted EB-2013-0080 Decision in determining that the leave requirements found under section 86(2)(a) do not apply given that the underlying interests are ownership interests in the limited partnership.

Enbridge Generators have and will continue to own and operate generation facilities in Ontario. Enbridge Inc. through its wholly owned affiliates will continue to own a limited partnership interest in EWT LP (as well as an ownership interest in the general partner

² ETHI currently holds a 25% ownership interest in UCT, which as noted above owns 100% of UCT2 (the general partner of EWT LP).

of EWT LP). In view of these circumstances, ETHI and Enbridge Inc. have prepared and are providing the Filing Information in accordance with section 81 of the Act.

In view of the fact that the limited partnership interest held by Enbridge Inc. will continue to be owned and controlled through a wholly owned affiliate of Enbridge Inc., and that no changes are contemplated in the generation facility ownership interests, the companies request that the OEB, as expeditiously as possible, issue a no review determination.

If you have any questions, please contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to be 'HR' or similar initials, written over the printed name 'Henry Ren'.

Henry Ren
Senior Legal Counsel, Regulatory Law

c.c. Laura Jehn, Enbridge
Tania Persad, Enbridge Gas
Gordon Nettleton, McCarthy Tétrault (counsel to EWT LP)
Kerri Lui, McCarthy Tétrault (counsel to EWT LP)

Ontario Energy Board

Notice of Proposal under Sections 80 and 81 of the *Ontario Energy Board Act, 1998* (the “OEB Act”)

PART I: GENERAL MINIMUM FILING REQUIREMENTS

All applicants must complete and file the information requested in Part I.

1.1 Identification of the Parties

1.1.1 Applicant

Name of Applicant Enbridge Transmission Holdings Inc. (the “Applicant”)	File No: (Board Use Only)	
Address of Head Office 425 1 st Street SW, Suite 200 Calgary, Alberta T2P 3L8	Telephone Number 403-231-3900	
	Facsimile Number 403-231-3920	
	E-mail Address legalnotices@enbridge.com	
Name of Individual to Contact Laura Jehn Director, Power Strategy and Planning 425 1 st Street SW, Suite 200 Calgary, Alberta T2P 3L8	Telephone Number 437-234-3499	
	Facsimile Number 403-231-3920	
	E-mail Address Laura.Jehn@enbridge.com	

1.1.2 Other Parties to the Transaction or Project

Name of Party Enbridge Inc.	File No: (Board Use Only)	
Address of Head Office 425 1 st Street SW, Suite 200 Calgary, Alberta T2P 3L8	Telephone Number 437-234-3499	
	Facsimile Number 403-231-3920	
	E-mail Address Laura.Jehn@enbridge.com	
Name of Individual to Contact	Telephone Number	

Laura Jehn Director, Power Strategy and Planning 425 1 st Street SW, Suite 200 Calgary, Alberta T2P 3L8	437-234-3499	
	Facsimile Number 403-231-3920	
	E-mail Address Laura.Jehn@enbridge.com	

Name of Party Upper Canada Transmission 2, Inc. (" Project GP "), on behalf of East-West Tie Limited Partnership ¹ (" Project LP ")	File No: (Board Use Only)	
Address of Head Office 390 Bay Street, Suite 1720 Toronto, Ontario M5H 2Y2	Telephone Number 561-304-6141	
	E-mail Address Adam.Rickel@nexteraenergy.com	
Name of Individual to Contact Adam Rickel, Executive Director, Development 390 Bay Street, Suite 1720 Toronto, Ontario M5H 2Y2	Telephone Number 561-304-6141	
	E-mail Address Adam.Rickel@nexteraenergy.com	

1.2 Relationship between Parties to the Transaction or Project

1.2.1	<p><i>Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.</i></p> <p><i>Enbridge Transmission Holdings Inc. (the Applicant)</i></p> <p><u>Directors</u></p> <ul style="list-style-type: none"> • Robert J. Jozwiak • Leigh D. Kelln • Patrick R. Murray <p><u>Officers</u></p> <ul style="list-style-type: none"> • Robert J. Jozwiak - President • David Taniguchi - Corporate Secretary • Jonathan E. Gould - Treasurer • Christopher J. Johnston - Controller <p><u>Shareholder</u></p>	
-------	--	--

¹ Formerly known as Nextbridge Infrastructure LP.

- Enbridge Inc. – 100%

Enbridge Inc.

Directors

- Pamela L. Carter (Chair)
- Mayank Ashar
- Guardie E. Banister Jr.
- Susan M. Cunningham
- Gregory L. Ebel
- Jason B. Few
- Teresa S. Madden
- Stephen S. Poloz
- Jane Rowe
- Dan C. Tutcher
- Steven W. Williams

Officers

- Gregory L. Ebel - President and Chief Executive Officer
- Matthew A. Akman - Executive Vice President, Corporate Strategy and President, Power
- Colin K. Gruending - Executive Vice President and President, Liquids Pipelines
- Cynthia L. Hansen - Executive Vice President and President, Gas Transmission and Midstream
- Michele E. Harradence - Executive Vice President and President, Gas Distribution and Storage
- Byron C. Neiles - Executive Vice President and Chief Administrative Officer
- Robert R. Rooney - Executive Vice President and Chief Legal Officer
- Vern D. Yu - Executive Vice President, Corporate Development, Chief Financial Officer and President, New Energy Technologies
- Laura J. Sayavedra - Senior Vice President, Safety and Reliability, Projects and Unify
- Phillip M. Anderson - Senior Vice President, Business Development
- Maximilian G. Chan - Senior Vice President, Corporate Development
- Michael A. Fernandez - Senior Vice President and Chief Communications Officer
- Leo J.R. Golden - Senior Vice President, Projects
- Bhushan N. Ivaturi - Senior Vice President and Chief Information Officer
- Melissa Y. Moye - Senior Vice President and Chief Human Resources Officer
- Patrick R. Murray - Senior Vice President and Chief Accounting Officer
- R. Thomas Schwartz - Senior Vice President and General Counsel
- Michelle R. George - Vice President, New Energy Technologies
- Jonathan E. Gould - Vice President, Treasury, Risk and Pensions
- Christopher J. Johnston - Vice President, Finance and Controller
- Robert J. Jozwiak - Vice President, Power Operations

- Leigh D. Kelln - Vice President, Power Strategy and Commercial
- Vikesh B. Kohli - Vice President, Safety and Reliability
- Susan P. Larson - Vice President and Chief Supply Chain Officer
- Leslie A. O'Leary - Vice President, Enterprise Tax
- Maistran B. Pillay - Vice President, ERP and Enterprise Applications
- Peter V. Sheffield - Vice President and Chief Sustainability Officer
- Michael F. Spencer - Vice President, Corporate Development
- Jennifer M.H. Strain - Vice President, Corporate Law
- Karen K. L. Uehara - Vice President and Corporate Secretary
- Cathleen A. Larson Ward - Vice President, Sustained Business Optimization
- Bruce J. Webster - Vice President and Chief Audit Executive
- Collette D. Wetter - Vice President, Unify Lead and Sustainment
- Lisa D. Wilson - Vice President and Chief Compliance Officer
- Bryan E. Ysebaert - Vice President, Enterprise Asset and Work Management

Shareholders

Enbridge Inc. is a widely held publicly traded corporation.

Upper Canada Transmission 2, Inc. (Project GP), on behalf of East-West Tie Limited Partnership² (Project LP)

Directors

- Adam Rickel
- Anton Kobzev
- Laura Jehn
- Matthew Valle

Officers

- Matthew Valle - President
- Kathy A. Beilhart - Vice President & Treasurer
- Alex Rubio - Vice President
- Vincent J. Scrima - Vice President
- Becky Walding - Vice President
- Demetrios Papamanolis - Assistant Vice President
- Charlotte B. Anderson - Secretary
- Jason B. Pear - Assistant Secretary
- Joseph Balzano - Assistant Treasurer
- Susan D. LaBar - Assistant Treasurer
- Aldo Portales - Assistant Treasurer

² The current unitholders of Project LP are NextEra Energy NextBridge Holding, ULC (50%), Enbridge Inc. (25%), and OMERS Infrastructure Inc. (25%).

	<ul style="list-style-type: none"> Tracee Collins - Project Director <p><u>Shareholder</u></p> <ul style="list-style-type: none"> Upper Canada Transmission, Inc. (“UCT”) 	
1.2.2	<p><i>Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.</i></p> <p>Please see corporate charts attached as Appendix “A”.</p>	

1.3 Description of the Businesses of Each of the Parties

1.3.1	<p><i>Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licenced under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licenced under the OEB Act in Ontario (“Electricity Sector Affiliates”).</i></p>	
	<p>The Applicant is a wholly owned subsidiary of Enbridge Inc. (“Enbridge”). Enbridge is an infrastructure company that holds pipeline and renewable assets, including electricity generation and transmission assets. The Enbridge Electricity Sector Affiliates are listed in Appendix “B”. All of the listed entities with an electricity generator licence own and/or operate the generation facilities as their primary business activity, with the exception of the gas distributor, Enbridge Gas Inc., whose business activities are well-known to the OEB.</p> <p>East-West Tie Limited Partnership (“Project LP”) is a limited partnership that owns the East-West Tie Line, an approximately 450 km double-circuit 230 kV transmission line located near the north shore of Lake Superior in Ontario. As the general partner of Project LP, Upper Canada Transmission 2, Inc. (“Project GP”) holds an electricity transmission license (ET-2011-0222) following the issuance of the OEB’s EB-2023-0091 Decision and Order on March 9, 2023. Project GP is currently wholly owned by Upper Canada Transmission, Inc. (“UCT”), in which the Applicant currently holds a 25% ownership interest.</p>	
1.3.2	<p><i>Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities.</i></p>	
	<p>See attached Appendix “B” for a description of the geographic territory of Enbridge’s Electricity Sector Affiliates and generation facilities.</p>	

1.3.3	Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM"), bilateral contracts, and local distribution companies.	
	<p>The proposed transaction will not result in any new generation capacity. The relevant generation output and annual sales are set out below.</p> <p>Collectively, the Enbridge Electricity Sector Affiliates had annual sales through the IAM in the 2021 fiscal year of [REDACTED] on a gross basis from [REDACTED] production on a gross basis.</p>	
1.3.4	Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.	
	See attached Appendix "B" for OEB licences held by the Enbridge Electricity Sector Affiliates.	

1.4 Current Competitive Characteristics of the Market

1.4.1	Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.	
	The total combined generation capacity of Enbridge and its Electricity Sector Affiliates is approximately 491 MW.	
1.4.2	Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.	
	<p>According to the IESO, in 2021 the total annual Ontario energy demand was 133.8 TWh (or 133,800,000 MWh).</p> <p>The combined actual MWh production of the generation facilities owned by Enbridge and its Electricity Sector Affiliates in Ontario in 2021, as listed in response to section 1.3.2, was [REDACTED] on a gross basis. This represents [REDACTED] of the 2021 annual provincial energy demand on a gross basis.</p>	

1.5 Description of the Proposed Transaction or Project and Impact on Competition - General

1.5.1	Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.	
-------	---	--

	<p>The proposed transaction is an internal reorganization that will entail the Applicant acquiring the entirety of Enbridge's 25% ownership in Project LP. The transaction is expected to be completed concurrently with, or prior to, the closing of a financing transaction involving Project LP. For the OEB's information, and as explained in the above-noted EB-2023-0091 application for transmission licence transfer, a limited partnership formed by several First Nations communities (Bamkushwada Limited Partnership) plans to acquire an interest in the Project LP and Project GP, which would result in a slight dilution to the existing partners' interests in Project LP and Project GP, including the Applicant's direct ownership interest in Project LP (i.e. 25% once the planned internal reorganization is completed) and indirect ownership interest in Project GP (i.e., currently 25%).</p> <p>No new transmission systems, distribution systems or generation facilities will be developed or constructed as a result of the proposed transaction.</p>	
1.5.2	<p><i>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</i></p>	
	<p>This transaction does not change the anticipated generation capacity of the parties to the planned reorganization or their Electricity Sector Affiliates. Please refer to Section 1.4.1.</p>	
1.5.3	<p><i>Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</i></p>	
	<p>The proposed transaction does not change the anticipated production of the parties to the planned reorganization or their Electricity Sector Affiliates. Please refer to Section 1.4.2.</p>	
1.5.4	<p><i>Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.</i></p>	
	<p>Given the minimal market share of electricity generation and production represented by the proposed transaction and the continuing legal obligations respecting open access to the electricity system, there is nothing in the proposed transaction that would adversely affect the development and maintenance of a competitive market.</p>	
1.5.5	<p><i>Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties or their affiliates. If open access will be affected explain how and why.</i></p>	
	<p>The proposed transaction will not affect open access requirements.</p>	

1.6 Other Information

1.6.1	<i>Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.</i>	
	The Applicant confirms that, to the best of its knowledge, it is and will continue to be in compliance with all licence and code requirements.	

PART II: SECTION 80 OF THE ACT – TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY

All applicants filing a Notice of Proposal under section 80 of the Act must complete and file the information requested in Part II.

2.1 Effect on Competition

This section is not applicable.

2.1.2	<i>Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.</i>	
2.1.3	<i>Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.</i>	
2.1.4	<i>Provide details on whether the generation facility is expected to sign a “must run” contract with the IESO.</i>	
2.1.5	<i>Provide details of whether the generation facility is expected to serve a “load pocket”, or is likely to be “constrained on” due to transmission constraints.</i>	

2.2 System Reliability

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

This section is not applicable.

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.	
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.	
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.	
2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a System Impact Assessment Report, please explain.	

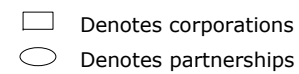
PART III: SECTION 81 OF THE ACT - GENERATORS ACQUIRING AN INTEREST IN OR CONSTRUCTING A TRANSMISSION OR DISTRIBUTION SYSTEM

All applicants filing a Notice of Proposal under section 81 of the Act must complete and file the information requested in Part III.

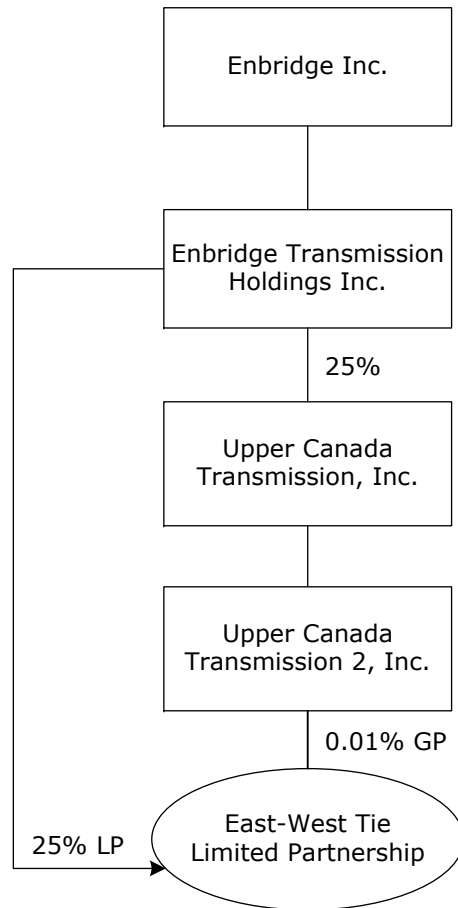
3.1 Effect on Competition

3.1.1	<i>Provide a description of the transmission or distribution system being acquired or constructed.</i>	
	Please refer to Section 1.3.1.	
3.1.2	<i>Provide details on whether the generation facilities owned by the acquiring company are or will be directly connected to the transmission or distribution system being acquired or constructed.</i>	
	The Enbridge generation facilities are not directly connected to the transmission system owned by Project LP.	
3.1.3	<i>Provide details of whether the generation facility is expected to serve a “load pocket”, or is likely to be “constrained on” due to transmission constraints.</i>	
	The generation facilities have never been constrained on by the IESO and there is no indication that they will be in the future. Nor has the IESO ever advised that the facilities are in load pockets.	
3.1.4	<i>Provide details on whether the generation facilities are expected to sign a “must-run” contract with the IESO.</i>	
	There is no expectation that the IESO will require a “must run” contract with any of the Enbridge generation facilities.	

APPENDIX “A”
CORPORATE CHARTS



East-West Tie Limited Partnership Post Transfer Chart



□ Denotes Canadian corporations

○ Denotes Canadian partnerships

All ownership is 100% unless otherwise specified

APPENDIX “B”

**ELECTRICITY SECTOR AFFILIATES OF ENBRIDGE TRANSMISSION HOLDINGS INC. – OEB
LICENCES & FACILITY DESCRIPTIONS**

Licensee	Licence Number	Issue Date	Expiry Date	Facility
Enbridge Renewable Energy Infrastructure LP	EG-2006-0009	April 6, 2006	April 5, 2026	<p>1. Enbridge Ontario Wind Power Project (199.65 MW)³, Substation, owned and operated by the Licensee at Concession 7, NW corner of Lot 9, Kincardine, Ontario;</p> <p>2. Sarnia Solar 2 (10 MW), generation facility, owned and operated by the Licensee at Concession 3, Pt Lots 14 and 15, Sarnia, Ontario;</p> <p>3. Sarnia Solar 5 (10 MW), generation facility, owned and operated by the Licensee at Concession 3, Pt Lots 14 and 15, Sarnia, Ontario;</p> <p>4. Sarnia Solar 1 (10 MW), generation facility, owned and operated by the Licensee at Concession 3, Pt Lot 13, City of Sarnia, Ontario;</p> <p>5. Sarnia Solar 3 (10 MW), generation facility, owned and operated by the Licensee at Concession 4, Pt Lot 14, City of Sarnia, Ontario;</p> <p>6. Sarnia Solar 4 (10 MW), generation facility, owned and operated by the Licensee at Concession 4, Pt Lot 13, City of Sarnia, Ontario;</p> <p>7. Sarnia Solar 6 (10 MW), generation facility, owned and operated by the Licensee at Concession 4, Pt Lot 14, City of Sarnia, Ontario;</p> <p>8. Sarnia Solar 7 (10 MW), generation facility, owned and operated by the Licensee at Concession 4, Pt Lot 13 and Concession 3, Pt Lot 13, City of Sarnia, Ontario;</p> <p>9. Sarnia Solar 8 (10 MW), generation facility, owned and operated by the Licensee at Concession 4, Pt Lot 11 and 12, City of Sarnia, Ontario; and</p> <p>10. Cruickshank Wind Farm Ltd. (9.9 MW), owned and operated by the Licensee at RR#5, 50 Craig Drive, Kincardine, Ontario.</p>
Project AMBG2 LP	EG-2010-0380	March 9, 2011	March 8, 2031	<p>1. Amherstburg Solar 2, owned and operated by the licensee at 191 3rd Concession, Amherstburg, Ontario N9V 2Y9; and</p> <p>2. Amherstburg Solar 3, owned and operated by the licensee at 191 3rd Concession, Amherstburg, Ontario N9V 2Y9.</p> <p>Combined Generation Capacity = 15 MW</p>
Greenwich Windfarm, LP	EG-2009-0295	October 15, 2009	October 14, 2029	Greenwich Windfarm, owned and operated by the Licensee in the District of Thunder Bay near the Township of Dorion, Ontario. (98.9 MW)
Talbot Windfarm, LP	EG-2009-0289	October 5, 2009	October 4, 2029	Talbot Windfarm, owned and operated by the Licensee in the Municipality of Chatham-Kent near the Town of Ridgeway. (98.9 MW)

³ Enbridge Ontario Wind Project is comprised of two facilities: 1) Underwood wind farm (181.5 MW); and 2) Cruickshank wind farm (8.3 MW). The combined output of Enbridge Ontario Wind Project is 189.9 MW. The calculation in 1.4.1 assumes the Enbridge Ontario Wind Project has a total output of 189.9 MW.

Tilbury Solar Project LP	EG-2010-0361	February 9, 2011	February 8, 2031	Tilbury Solar 2, owned and operated by the Licensee at 4 Industrial Park Road, Municipality of Chatham-Kent, Ontario. (5 MW)
2099634 Ontario Limited	EG-2006-0101	November 6, 2006	November 20, 2026	Victoria Park Generation Facility, operated by the Licensee at 500 Consumers Road, Toronto, Ontario.
Enbridge Gas Inc. (previously Enbridge Gas Distribution Inc.)	EG-2006-0345	April 24, 2007	April 23, 2027	1. 1.25 MW Emergency Generator - Victoria Park Generation Facility, owned by the Licensee 500 Consumers Road, Toronto, Ontario; and 2. VPC – 2.2 MW Pressure Letdown and Fuel Cell, owned and operated by the Licensee at 500 Consumers Road, Toronto Ontario.
Tidal Energy Marketing (U.S.) LLC	EW-2021-0283	January 27, 2022	January 26, 2027	N/A
Tidal Energy Marketing Inc.	EW-2021-0224	September 2, 2021	September 1, 2026	N/A
Enbridge Pipelines Inc.	EW-2021-0316	February 10, 2022	February 9, 2027	N/A