

Newmarket-Tay Power Distribution Ltd.

# 2023 IRM Application

Responses to Staff Interrogatories

EB-2023-0109

**Newmarket-Tay Power Distribution Ltd.  
Interrogatories  
EB-2023-0109**

Please note, Newmarket-Tay Power Distribution Ltd (Newmarket-Tay Power) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff interrogatories and any other supporting documentation, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*) unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

**OEB Staff – 1**

**Ref 1: 2023 Tariff of Rates and Charges**

Please provide the following two scenarios for the tariff and rates:

- a) A tariff of rates and charges to include rates rider to dispose of a debit balance of \$456,703 in Account 1588 and a debit balance of \$468,593 over a 12-month period effective May 1, 2023
- b) A tariff of rates and charges to include rates rider to dispose of a debit balance of \$456,703 in Account 1588 and a debit balance of \$468,593 over an 11-month period effective June 1, 2023

**Response:**

- a) Tables 1 and 2 below depict the rate rider impacts resulting from disposition of updated Accounts 1588 and 1589 identified in OEB Staff 3b) over a 12-month period. In order to determine the rate riders specific to disposition of Account 1588, NT Power has shown the variance between the Rate Rider for Disposition of Deferral/Variance Accounts (DVA Rate Rider) as presented in the OEB's interim Decision and Order (Base Case) and the DVA Rate Rider inclusive of 1588 recovery. Attachment 1 is included to provide a tariff of rates and charges inclusive of rate riders which will dispose of the above noted balances over a 12-month period.

**Table 1: 1588 Rate Rider for 12 Month Recovery**

Rate Class	Unit	Base Case: DVA Rate Rider	DVA Rate Rider Including 12mo Recovery of 1588	Variance (\$): 1588 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION (RPP)	kWh	0.0021	0.0033	\$0.0012
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0021	0.0032	\$0.0011
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	0.3729	0.7915	\$0.4186
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0021	0.0033	\$0.0012
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1.2569	1.9598	\$0.7029
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.7184	1.1202	\$0.4018

**Table 2: 1589 Rate Riders for 12 Month Recovery**

Rate Class	Unit	GA Rate Rider for 12mo Recovery of 1589
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0009
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0009
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	\$0.0009
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0009

- b) Tables 3 and 4 below depict the rate rider impacts resulting from disposition of the updated Account balances 1588 and 1589 identified in OEB Staff 3b) over a 11-month period. In order to determine rate riders specific to disposition of Account 1588, NT Power has shown the variance between the DVA Rate Rider Base Case and the DVA Rate Rider inclusive of 1588 recovery. To implement an 11-month recovery of these amounts, the DVA Rate Rider Base Case would be collected from customers May 1, 2023, with the riders shown below as “DVA Rider Including 11mo Recovery” being collected from customers from June 1, 2023, through April 30, 2024. Attachment 2 is included to provide a tariff of rates and charges inclusive of rate riders which will dispose of the above noted balances over an 11-month period.

**Table 3: 1588 Rate Rider for 11 Month Recovery**

Rate Class	Unit	Base Case: DVA Rate Rider	DVA Rate Rider Including 11mo Recovery of 1588	Variance (\$): 1588 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION (RPP)	kWh	0.0021	0.0034	\$0.0013
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0021	0.0033	\$0.0012
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	0.3729	0.8296	\$0.4567
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0021	0.0034	\$0.0013
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1.2569	2.0237	\$0.7668
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.7184	1.1567	\$0.4383

**Table 4: 1589 Rate Riders for 11 Month Recovery**

Rate Class	Unit	GA Rate Rider for 11mo Recovery of 1589
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0010
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0010
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	\$0.0010
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0010

## OEB Staff – 2

Please provide a bill impact calculation for each scenario described above.

### Response:

Tables 5 and 6 below depict the variance in Total Monthly Bill Impact by rate class relative to the OEB's Interim Decision and Order as a result of disposition of Accounts 1588 and 1589 over 12 and 11-month periods. Attachments 3 and 4 are provided to this response IRM Models depicting recovery of Accounts 1588 and 1589 over 12 and 11-month periods, respectively, corrected to reflect the balances provided in OEB Staff 3b).

**Table 5: 1588 & 1589 Total Monthly Bill Impact (12 Month Recovery)**

Rate Class	Total Bill Impact		
	Base Case	12mo 1588 & 1589 Recovery	Variance: 1588/1589 Impact
RESIDENTIAL SERVICE CLASSIFICATION (RPP)	3.03%	3.76%	0.74%
RESIDENTIAL SERVICE CLASSIFICATION (Non-RPP)	1.02%	2.26%	1.24%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	5.12%	5.81%	0.69%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	0.90%	2.23%	1.33%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	3.04%	3.68%	0.64%
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.46%	4.45%	0.99%
STREET LIGHTING SERVICE CLASSIFICATION	1.22%	2.55%	1.33%

**Table 6: 1588 & 1589 Total Monthly Bill Impact (11 Month Recovery)**

Rate Class	Total Bill Impact		
	Base Case	11mo 1588 & 1589 Recovery	Variance: 1588/1589 Impact
RESIDENTIAL SERVICE CLASSIFICATION (RPP)	3.03%	3.83%	0.80%
RESIDENTIAL SERVICE CLASSIFICATION (Non-RPP)	1.02%	2.38%	1.36%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	5.12%	5.87%	0.75%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	0.90%	2.36%	1.46%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	3.04%	3.74%	0.70%
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.46%	4.54%	1.09%
STREET LIGHTING SERVICE CLASSIFICATION	1.22%	2.69%	1.46%

Of note, in order to reflect rate riders and bill impacts resulting from recovery of Account 1588 over an 11-month period Newmarket-Tay was required to artificially increase the amount for disposition in Account 1588 in tab "3. Continuity Schedule" cell BT28 by adjusting cell BR28 of the same tab.

The need for this approach was dictated by the design of the IRM Model. Though tab "7. Calculation of Def-Var RR" allows for alternative recovery periods, an adjustment in this manner would apply to the majority of Group 1 Accounts and would not isolate the impacts of 1588 recovery over an 11-month period. The adjustment made generates rate riders which would recover the appropriate amounts over the period of June 1, 2023 through April 30, 2024, assuming the rate riders specified in the OEB's Interim Decision and Order (i.e. DVA Rate



Riders exclusive of Account 1588 amounts) were collected for the month of May 2023. Table 7 provides an overview of the adjustment posted to cell BR28.

Table 7: Overview of methodology and adjustment reflected within tab "3. Continuity Schedule" cell BR28 to account for 11-month recovery		
Calculation	Amount	Notes
1588 Balance for Disposition	742,716.70	Total principle and interest for disposition
Divided by 11	67,519.70	Amount per month which must be recovered in order to collect entire balance over 11 month period
Multiplied by 12	810,236.40	Monthly amount for recovery (under assumed 11 month recovery period) multiplied by 12 months. The IRM Model does not create a separate rate rider for Account 1588; the DVA Rate Rider is inclusive of other DVAs, as illustrated in Tab 5. To represent an 11 month recovery of Account 1588 without altering the 12 month recoveries of other DVAs in the DVA Rate Rider, Account 1588 must show a falsely inflated balance. If collected for 11 months beginning June 1, 2023, use of this rider will collect the appropriate total amount; not the falsely inflated amount. The existing Riders approved in the OEB's Interim Order, which exclude Account 1588 balances, need to be collected for a single month (i.e. May, 2023) to achieve full recovery of balances for other accounts included in the DVA Rate Rider over a 12 month period (i.e. 1 month of DVA Rider excluding 1588, 11 months of DVA Rider including 1588 using 11 month methodology)
Difference Between Actual Balance and Falsely Inflated Balance	67,519.70	This amount must be added to the Account 1588 amount for disposition to achieve the above noted methodology. Given there is no specific place in the IRM Model to input such an adjustment, this amount has been added to Tab3 - Continuity Schedule, Cell BR28, which otherwise captures interest on Account 1588 in 2023

### **OEB Staff – 3**

**Ref1: 2023 IRM Application, EB-2022-0050, p15**

**Ref2: EB-2022-0050, Interrogatory Responses to Staff Question 7d, January 23, 2023**

**Ref3: OEB letter “Adjustments to Correct for Errors in Electricity Distributor “Pass-Through” Variance Accounts After Disposition” October 31, 2019**

Reference 1 stated that “NTRZ had submitted a post-settlement class A adjustment in October 2020 for (\$768,874) and accrued the adjustment in December 2020 by debiting AR IESO and crediting GA 1589. It was determined the IESO posted the adjustment on the December 2020 invoice in September 2021. The adjustment was reversed in 2021 crediting AR IESO and debiting GA 1589.”

In Reference 2, Newmarket-Tay stated that “There is no corresponding adjustment to Account 1588 because the \$(768,874) adjustment was recorded to Account 1589 twice in Dec 2020”.

Reference 3 stated that “Consistent with the OEB’s past practice, an asymmetrical approach to the correction of the error may be appropriate.”

- a) Please confirm that the adjustment and reversal described in Reference 1 are still correct. If not confirmed, please explain.
- b) Please confirm that the adjustment has no effect on Account 1588 as noted in Reference 2. If not confirmed, please explain.
- c) Please explain the financial and regulatory accounting treatment if the proposed disposition of the \$768,874 adjustment for Account 1589 was denied.
- d) Please explain why Newmarket-Tay Power did not disclose the adjustment reversal in its 2022 IRM application, even though the issue was discovered in 2021, as noted in Reference 1.
- e) Please Newmarket-Tay Power believes it is entitled to recover the \$768,874 in light of Reference 3.

### **Response:**

- a) NT Power has investigated further into the December 2020 accrual of the (\$768,874) adjustment as stated in reference 1.

There were two entries related to the accrual of the adjustment of (\$768,874). The first entry in December 2020 accrued the adjustment (\$768,874) and was credited to Account 1589. A subsequent RPP vs non RPP allocation journal entry was posted between the 1589 and 1588 Accounts in December 2020. The final amount posted in December 2020 to the 1589 Account was (\$494,079) and 1588 Account was (\$274,795) totalling the adjustment of (\$768,874).

The (\$768,874) adjustment was reversed in 2021 by debiting the GA account 1589 based on the initial December 2020 accrual.

- b) The adjustment has an effect on Account 1588 because (\$274,795) of the (\$768,874) adjustment accrual was posted in December 2020 to the 1588 Account (see OEB Staff – 3a).

The 2021 1588 Account claim for disposition of \$456,703 should be increased by \$274,795 in principal and \$11,219 in interest resulting in a revised 2021 claim for disposition of \$742,717. The 2021 1589 Account claim for disposition of \$468,503 should be decreased by (\$274,795) in principal and (\$11,219) in interest resulting in a revised 2021 claim for disposition of \$182,579. Table 8 provides a summary of the noted Account 1588 and 1589 principal and interest revised claim of disposition:

<b>Table 8: Revised 2021 principal and interest 1588 and 1589 claim for disposition</b>			
<b>DVA Principal and interest accounts</b>	<b>1588</b>	<b>1589</b>	<b>Total</b>
2021 principal claim for disposition	456,703	468,593	925,296
Principal adjustment	274,795	(274,795)	-
Interest adjustment	11,219	(11,219)	-
<b>Revised 2021 claim for disposition</b>	<b>742,717</b>	<b>182,579</b>	<b>925,296</b>
<b>Adjustment amount</b>	274,795		
		<b>Interest</b>	
<b>Time period</b>	<b>OEB rate</b>	<b>by qter</b>	<b>by year</b>
2021	0.57%	1,566	1,566
Q1 2022	0.57%	392	
Q2 2022	1.02%	701	
Q3 2022	2.20%	1,511	
Q4 2022	3.87%	2,659	5,262
Q1 2023	4.73%	3,249	
Q2 2023	4.98%	1,140	4,390
<b>Total interest adjustment due to to principal adjustment</b>		<b>11,219</b>	<b>11,219</b>

- c) The financial and regulatory accounting treatment if the proposed disposition of the (\$768,874) adjustment for Account 1589 is denied, the adjustment would be written off to an expense account and ultimately a reduction to retained earnings. To provide an example of the impact if the (\$768,874) adjustment was written off in 2022, NT Power's 2022 regulated ROE would be 5.22%. This is 4.29% below the deemed ROE percentage of 9.51%. NT Power does not consent to such a one-sided disposition.
- d) NT Power did not disclose the adjustment reversal in it 2022 IRM application as it was an oversight due to the COVID pandemic causing staffing issues.
- e) NT Power believes it is entitled to recover the (\$768,874) considering Reference 3 because this is not a repeat error and correcting the error is not solely to the

benefit of the distributor as the customers received the benefit of the over accrual in the 2020 within 1588 and 1589 account dispositions.

**Newmarket-Tay Power Distribution Ltd.  
For Newmarket-Tay Power Main Rate Zone  
TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0050**

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.01
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

**Newmarket-Tay Power Distribution Ltd.  
For Newmarket-Tay Power Main Rate Zone  
TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

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approved schedules of Rates, Charges and Loss Factors**

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# **Newmarket-Tay Power Distribution Ltd.**

## **For Newmarket-Tay Power Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

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### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.90
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0223
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Newmarket-Tay Power Distribution Ltd.**

## **For Newmarket-Tay Power Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

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### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	153.72
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.3032
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.5695
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7915
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3440
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0480)
Distribution Volumetric Rate - Interval Meter	\$/kW	5.3032
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0137)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kW	0.2882
Retail Transmission Rate - Network Service Rate	\$/kW	3.9317
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9007

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.84
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0033
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.61
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.8158
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0906)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.9598
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.2590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9663
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2885

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Newmarket-Tay Power Distribution Ltd.**

## **For Newmarket-Tay Power Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.41
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.9694
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.1202
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0520)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.1828)

**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Retail Transmission Rate - Network Service Rate	\$/kW	2.9938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **Newmarket-Tay Power Distribution Ltd.**

## **For Newmarket-Tay Power Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
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# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### **Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
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# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.19

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

**Newmarket-Tay Power Distribution Ltd.  
For Newmarket-Tay Power Main Rate Zone  
TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0050**

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.01
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.90
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0223
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Newmarket-Tay Power Distribution Ltd.**

## **For Newmarket-Tay Power Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.



# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	153.72
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.3032
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.5695
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8296
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3440
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0480)
Distribution Volumetric Rate - Interval Meter	\$/kW	5.3032
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0137)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kW	0.2882
Retail Transmission Rate - Network Service Rate	\$/kW	3.9317
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9007

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.84
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.61
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.8158
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0906)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	2.0237
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.2590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9663
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2885

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.41
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.9694
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.1567
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0520)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.1828)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399

**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### **Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11



# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date June 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.19

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

## Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

## Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <u>Questions 2 to 4</u> Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <u>Questions 5 and 6</u> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedule will commence from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were first transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amounts broken down by vintage year.</i></p>
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.

6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.  Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.  Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.  Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.  Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.  Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.  In row 20, enter the Non-RPP consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.  In row 19, enter the total Class B consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

			<p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.</p> <p>If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

## Quick Link

Ontario Energy Board's 2023 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name Newmarket-Tay Power Distribution Ltd.

Service Territory For Newmarket-Tay Power Main Rate Zone

Assigned EB Number EB-2022-0050

Name of Contact and Title Laurie Ann Cooledge CFO

Phone Number 905-868-0022

Email Address lcooledge@nmhydro.ca

We are applying for rates effective Monday, May 1, 2023

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2010

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis.

2020

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

4. Select the earliest vintage year in which there is a balance in Account 1595.

2016

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Newmarket-Tay Power Distribution Ltd. is:

Partially Embedded

Yes

Within

Hydro One

Distribution System(s)

8. Have you transitioned to fully fixed rates?

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### Newmarket-Tay Power Distribution Ltd.

### For Newmarket-Tay Power Main Rate Zone

#### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0044

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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#### 2. Current Tariff Schedule



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

Page 2 of 17

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.95
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.74
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0215
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)		
- effective until April 30, 2023	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)

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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

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Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.1214
Distribution Volumetric Rate - Interval Meter	\$/kW	5.2649
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.3551
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5075)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0591)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0457)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.0157)

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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

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Retail Transmission Rate - Network Service Rate	\$/kW	3.8607
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.47
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)

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Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.49
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.3422
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0330)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4695)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
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Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.3512)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order		
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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

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Distribution Volumetric Rate	\$/kW	6.7305
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4847)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0307)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.1951)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9397
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	2. Current Tariff Schedule	\$	30.00
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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

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Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the  
Electronic Business Transaction (EBT) system, applied to the requesting party

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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

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Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279



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## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>3</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>	
<b>Total Group 1 Balance requested for disposition</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

2) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2020), (2021), (2022) will not be eligible for disposition in the 2023 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



2016
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[illegible]

2017
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[illegible]



2020										2021									
Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments¹ during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
0			489,003	489,003	0			14,781	14,781	489,003	193,053	334,906	0	347,150	14,781	2,167	12,158		4,790
0			(25,261)	(25,261)	0			(3,528)	(3,528)	(25,261)	14,030	(70,795)	0	59,564	(3,528)	138	(3,300)		(90)
0			(505,808)	(505,808)	0			(23,876)	(23,876)	(505,808)	706,992	(254,483)	(71,916)	383,752	(23,876)	4,234	(20,853)		1,211
0			(10,002)	(10,002)	0			0	0	(10,002)	(1,501)	0	11,503	0	0	0	0		0
0			(37,038)	(37,038)	0			0	0	(37,038)	(81,220)	0	(11,503)	(129,761)	0	0	0		0
0			(361,029)	(361,029)	0			4,613	4,613	(361,029)	515,031	(263,125)	0	417,127	4,613	9	6,654		(2,032)
0			6,498	6,498	0			8,925	8,925	6,498	(55,083)	157,723	0	(206,308)	8,925	(1,178)	8,530		(783)
0			435,075	435,075	0			91,386	91,386	435,075	1,320,472	907,098	(604,630)	243,820	91,386	(2,068)	120,451	1,566	(29,567)
0			(400,425)	(400,425)	0			51,204	51,204	(400,425)	(488,210)	(933,395)	676,545	721,306	51,204	(5,330)	6,225	(1,566)	38,083
0			(212,633)	(212,633)	0			(244,592)	(244,592)	(212,633)		(212,633)		0	(244,592)	0	(244,592)		0
0			1,057	1,057	0			377	377	1,057				1,057	377	7			384
0			(56,955)	(56,955)	0			20,934	20,934	(56,955)				(56,955)	20,934	(325)			20,609
0			(91,528)	(91,528)	0			102,431	102,431	(91,528)				(91,528)	102,431	(522)			101,909
0			153,440	153,440	0			15,970	15,970	153,440	(176,878)			(23,438)	15,970	80			16,051
0				0	0				0	0	1,255,821	2,087,215		(831,394)	0	(5,085)	104,434		(109,519)
0				0	0				0	0				0	0				0
0	0	0	(400,425)	(400,425)	0	0	0	51,204	51,204	(400,425)	(488,210)	(933,395)	676,545	721,306	51,204	(5,330)	6,225	(1,566)	38,083
0	0	0	(215,182)	(215,182)	0	0	0	(10,316)	(10,316)	(215,182)	3,690,720	2,722,007	(676,545)	76,985	(10,316)	(2,543)	(16,518)	1,566	5,226
0	0	0	(615,607)	(615,607)	0	0	0	40,888	40,888	(615,607)	3,202,510	1,788,612	0	798,291	40,888	(7,873)	(10,293)	0	43,309
0			942,860	942,860	0			13,053	13,053	942,860	546,885	400,550		1,089,195	13,053	907	10,293		3,667
0	0	0	327,253	327,253	0	0	0	53,941	53,941	327,253	3,749,395	2,189,162	0	1,887,486	53,941	(6,966)	0	0	46,976

2022				Projected Interest on Dec-31-2021 Balances					2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 <sup>2</sup>	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
154,097	3,794	193,053	996	3,697	2,490	7,184	200,237		351,940	(0)
45,534	119	14,030	(209)	269	181	241	14,271		59,474	0
(251,325)	(4,933)	635,077	6,144	12,162	8,192	26,498	661,575		456,878	71,916
0	0	0	0	0	0	0	0		(11,503)	(11,503)
(47,040)	(358)	(82,721)	358	(1,584)	(1,067)	(2,293)	(85,014)		(118,257)	11,503
(97,904)	(2,785)	515,031	753	9,863	6,644	17,260	532,291		415,095	0
(151,225)	(754)	(55,083)	(29)	(1,055)	(711)	(1,794)	(56,877)		(207,090)	0
(472,023)	(32,653)	715,843	3,086	13,708	10,079	26,874	742,717		817,316	603,063
532,970	49,030	188,336	(10,947)	3,607	1,585	(5,756)	182,580		84,410	(674,979)
		0	0			0	0	No		0
1,057	385	(0)	(1)	0	0	(1)	0	No	1,440	(0)
		(56,955)	20,609			20,609	(36,347)	Yes	(36,346)	0
		(91,528)	101,909			101,909	0	No	10,381	0
		(23,438)	16,051			16,051	0	No	(7,388)	0
		(831,394)	(109,519)			(109,519)	0	No	(940,913)	(0)
								No		
		0	0			0	0			0
532,970	49,030	188,336	(10,947)	3,607	1,585	(5,756)	182,580		84,410	(674,979)
(818,829)	(37,185)	895,814	42,411	37,060	25,809	105,280	1,972,853		920,788	838,577
(285,859)	11,845	1,084,150	31,464	40,666	27,394	99,524	2,155,433		1,005,197	163,598
386,578	2,760	702,617	907	10,996	6,169	18,072	720,689		954,320	(138,542)
100,719	14,605	1,786,767	32,371	51,662	33,563	117,596	2,876,122		1,959,517	25,056

The variance does not match the value in cell BV25. Please provide an explanation of the variance in the Manager's Summary

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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	0	4,554,920	0	0	0	289,643,456	0	43%		33,701
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	13,785,949	1,523	0	0	81,648,660	39,748	14%	281,511	3,501
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	266,243,226	771,123	244,402,808	633,360	8,586,462	47,687	257,656,764	723,436	43%	439,178	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	0	0	0	0	0	261,861	0			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	0	0	0	0	151,891	254			
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	2,434,160	0	0	0	2,518,763	7,369			
Total		640,467,857	818,494	265,177,837	634,883	8,586,462	47,687	631,881,395	770,807	100%	720,689	37,202

Threshold Test

Total Claim (including Account 1568)

\$2,876,122

Total Claim for Threshold Test (All Group 1 Accounts)

\$2,155,433

Threshold Test (Total claim per kWh) <sup>2</sup>

\$0.0034

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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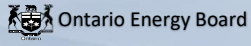
# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1595_(2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.2%	90.6%	45.8%	90,555	12,928	303,255	240,722	(25,722)	340,448	(15,629)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.7%	9.4%	12.9%	25,527	1,343	85,486	67,858	(7,251)	95,970	(5,089)	281,511
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	41.6%	0.0%	40.8%	83,239	0	269,765	221,274	(23,644)	302,851	(15,629)	439,178
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	82	0	274	218	(23)	308	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	47	0	159	126	(13)	179	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	787	0	2,637	2,093	(224)	2,961	0	0
Total	100.0%	100.0%	100.0%	200,237	14,271	661,575	532,291	(56,877)	742,717	(36,347)	720,689

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,554,920	0	0	4,554,920	2.4%	\$4,314	\$0.0009 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,785,949	0	0	13,785,949	7.2%	\$13,058	\$0.0009 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	244,402,808	69,657,442	4,994,582	169,750,784	89.1%	\$160,790	\$0.0009 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,434,160	0	0	2,434,160	1.3%	\$2,306	\$0.0009 kWh
<b>Total</b>		265,177,837	69,657,442	4,994,582	190,525,813	100.0%	\$180,468	



# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a

The year Account 1589 GA was last disposed

2020

1b

The year Account 1580 CBR Class B was last disposed

2020

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer			
Customer	Rate Class		2021
			July to December      January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,229,092      2,765,489
		kW	4,613      5,801
		Class A/B	B      A

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			
Rate Class	Rate Class		2021
			July to December      January to June
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	69,657,442
		kW	134,232



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2020

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

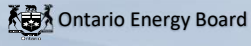
		Total	2021
Non-RPP Consumption Less WMP Consumption	A	265,177,837	265,177,837
Less Class A Consumption for Partial Year Class A Customers	B	2,765,489	2,765,489
Less Consumption for Full Year Class A Customers	C	69,657,442	69,657,442
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>192,754,906</b>	<b>192,754,906</b>
All Class B Consumption for Transition Customers	E	2,229,092	2,229,092
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.16%</b>	

## Allocation of Total GA Balance \$

Total GA Balance	G	\$ 182,580
Transition Customers Portion of GA Balance	H=F*G	\$ 2,111
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 180,468

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,229,092	2,229,092	100.00%	\$ 2,111	\$ 176
Total		2,229,092	2,229,092	100.00%	\$ 2,111	



## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,554,920	0	0	4,554,920	2.4%	\$4,314	\$0.0009 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,785,949	0	0	13,785,949	7.2%	\$13,058	\$0.0009 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	244,402,808	69,657,442	4,994,582	169,750,784	89.1%	\$160,790	\$0.0009 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,434,160	0	0	2,434,160	1.3%	\$2,306	\$0.0009 kWh
<b>Total</b>		265,177,837	69,657,442	4,994,582	190,525,813	100.0%	\$180,468	



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2020

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	631,881,395	631,881,395
Less Class A Consumption for Partial Year Class A Customers	B	2,765,489	2,765,489
Less Consumption for Full Year Class A Customers	C	69,657,442	69,657,442
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>559,458,464</b>	<b>559,458,464</b>
All Class B Consumption for Transition Customers	E	2,229,092	2,229,092
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.40%</b>	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 85,014
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 339
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 84,675

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		2,229,092	2,229,092	100.00%	-\$ 339	-\$ 28
Total		2,229,092	2,229,092	100.00%	-\$ 339	-\$ 28

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2020

	Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	0	0	0	0	289,643,456	0	52.0%	(\$44,014)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	0	0	0	81,648,660	39,748	14.7%	(\$12,407)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	257,656,764	723,436	69,657,442	134,232	4,994,582	183,004,740	578,790	32.8%	(\$27,809)	(\$0.0480)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	0	0	0	0	261,861	0	0.0%	(\$40)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	0	0	0	151,891	254	0.0%	(\$23)	(\$0.0906)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	0	0	0	2,518,763	7,369	0.5%	(\$383)	(\$0.0520)	kW
<b>Total</b>		631,881,395	770,807	69,657,442	134,232	4,994,582	557,229,371	626,161	100.0%	(\$84,676)		



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2010	2023
<b>OEB-Approved Rate Base</b>	\$ 62,007,908	\$ 62,007,908
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 2,476,791	\$ 2,476,791
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 371,519
Provincial Taxes Payable		\$ 284,831
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	28.3%	26.5%
Total Income Taxes Payable	\$ 700,932	\$ 656,350
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 700,932	\$ 656,350
<b>Grossed-up Income Taxes</b>	\$ 977,590	\$ 892,993
<b>Incremental Grossed-up Tax Amount</b>		-\$ 84,597
<b>Sharing of Tax Amount (50%)</b>		-\$ 42,299

### Notes

- The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
  - is applicable if taxable capital is below \$10 million.
  - is phased out with taxable capital of more than \$10 million.
  - is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
- The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,898	93,701,712	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	402	309,550,101	770,221	133.94	0.0000	4.6203	646,127	0	3,558,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	115	374,072	0	17.05	0.0196	0.0000	23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15	0.0000	12.0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09	0.0000	15.3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
<b>Total</b>		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456		-23,147	-0.06 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	-7,114	-0.0001 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	266,243,226	771,123	-10,548	-0.0137 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861		-77	-0.0003 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	-66	-0.2590 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	-1,347	-0.1828 kW
<b>Total</b>		640,467,857	818,494	-542,299	





# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	289,643,456	0	1.0383	300,736,800
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	289,643,456	0	1.0383	300,736,800
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	81,648,660	39,748	1.0383	84,775,804
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	81,648,660	39,748	1.0383	84,775,804
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8607	266,243,226	771,123		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552	266,243,226	771,123		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	261,861	0	1.0383	271,890
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	261,861	0	1.0383	271,890
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9127	151,891	254		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526	151,891	254		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9397	2,518,763	7,369		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048	2,518,763	7,369		



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## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description		Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	4.67	\$	4.90	\$	5.13	\$	5.46	\$ 5.60
Line Connection Service Rate	kW	\$	0.77	\$	0.81	\$	0.88	\$	0.88	\$ 0.92
Transformation Connection Service Rate	kW	\$	2.53	\$	2.65	\$	2.81	\$	2.81	\$ 3.10

Hydro One Sub-Transmission Rates	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$ 4.6545
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$ 0.6056
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$ 2.8924
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$ 3.4980

If needed, add extra host here. (I)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

		Historical 2021	Current 2022	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	91,339	\$4.67	\$ 426,553	91,651	\$0.77	\$ 70,571	91,651	\$2.53	\$ 231,877	\$ 302,448
February	90,007	\$4.67	\$ 420,333	91,193	\$0.77	\$ 70,219	91,193	\$2.53	\$ 230,718	\$ 300,937
March	86,586	\$4.67	\$ 404,357	96,335	\$0.77	\$ 74,178	96,335	\$2.53	\$ 243,728	\$ 317,906
April	71,485	\$4.67	\$ 333,835	83,168	\$0.77	\$ 64,039	83,168	\$2.53	\$ 210,415	\$ 274,454
May	102,097	\$4.67	\$ 476,793	104,587	\$0.77	\$ 80,532	104,587	\$2.53	\$ 264,605	\$ 345,137
June	125,192	\$4.67	\$ 584,647	133,034	\$0.77	\$ 102,436	133,034	\$2.53	\$ 336,576	\$ 439,012
July	121,065	\$4.90	\$ 593,219	125,270	\$0.81	\$ 101,469	125,270	\$2.65	\$ 331,966	\$ 433,434
August	132,691	\$4.90	\$ 650,186	133,189	\$0.81	\$ 107,883	133,189	\$2.65	\$ 352,951	\$ 460,834
September	90,158	\$4.90	\$ 441,774	93,258	\$0.81	\$ 75,539	93,258	\$2.65	\$ 247,134	\$ 322,673
October	76,562	\$4.90	\$ 375,154	83,723	\$0.81	\$ 67,816	83,723	\$2.65	\$ 221,866	\$ 289,682
November	93,456	\$4.90	\$ 457,934	102,645	\$0.81	\$ 83,142	102,645	\$2.65	\$ 272,009	\$ 355,152
December	97,966	\$4.90	\$ 480,033	105,955	\$0.81	\$ 85,824	105,955	\$2.65	\$ 280,781	\$ 366,604
Total	1,178,604	\$ 4.79	\$ 5,644,817	1,244,008	\$ 0.79	\$ 983,648	1,244,008	\$ 2.59	\$ 3,224,625	\$ 4,208,273

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,679	\$3.4778	\$ 33,663	10,022	\$0.8128	\$ 8,146	10,022	\$2.0458	\$ 20,504	\$ 28,650
February	9,947	\$3.4778	\$ 34,595	10,190	\$0.8128	\$ 8,282	10,190	\$2.0458	\$ 20,846	\$ 29,128
March	9,235	\$3.4778	\$ 32,117	9,246	\$0.8128	\$ 7,515	9,246	\$2.0458	\$ 18,915	\$ 26,430
April	7,425	\$3.4778	\$ 25,821	7,987	\$0.8128	\$ 6,492	7,987	\$2.0458	\$ 16,339	\$ 22,831
May	8,745	\$3.4778	\$ 30,412	8,745	\$0.8128	\$ 7,108	8,745	\$2.0458	\$ 17,890	\$ 24,998
June	9,974	\$3.4778	\$ 34,689	10,577	\$0.8128	\$ 8,597	10,577	\$2.0458	\$ 21,638	\$ 30,235
July	9,653	\$3.4778	\$ 33,570	9,665	\$0.8128	\$ 7,855	9,665	\$2.0458	\$ 19,772	\$ 27,627
August	11,033	\$3.4778	\$ 38,371	11,358	\$0.8128	\$ 9,232	11,358	\$2.0458	\$ 23,236	\$ 32,468
September	7,405	\$3.4778	\$ 25,753	7,405	\$0.8128	\$ 6,019	7,405	\$2.0458	\$ 15,149	\$ 21,168
October	6,984	\$3.4778	\$ 24,287	7,188	\$0.8128	\$ 5,843	7,188	\$2.0458	\$ 14,706	\$ 20,549
November	8,448	\$3.4778	\$ 29,379	9,000	\$0.8128	\$ 7,315	9,000	\$2.0458	\$ 18,412	\$ 25,727



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December	9,260	\$3.4778	\$ 32,203	9,839	\$0.8128	\$ 7,997	9,839	\$2.0458	\$ 20,128	\$ 28,125
<b>Total</b>	107,786	\$ 3.4778	\$ 374,860	111,221	\$ 0.8128	\$ 90,400	111,221	\$ 2.0458	\$ 227,535	\$ 317,935
<b>Add Extra Host Here (I) (if needed)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Add Extra Host Here (II) (if needed)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

July		\$	-				\$	-			\$	-
August		\$	-				\$	-			\$	-
September		\$	-				\$	-			\$	-
October		\$	-				\$	-			\$	-
November		\$	-				\$	-			\$	-
December		\$	-				\$	-			\$	-
<b>Total</b>		-	\$	-	\$	-	-	\$	-	\$	-	-
<b>Total</b>	<b>Network</b>				<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>	
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>		
January	101,018	\$ 4.5558	\$ 460,216	101,673	\$ 0.7742	\$ 78,718	101,673	\$ 2.4823	\$ 252,381	\$ 331,099		
February	99,954	\$ 4.5514	\$ 454,927	101,383	\$ 0.7743	\$ 78,501	101,383	\$ 2.4813	\$ 251,564	\$ 330,065		
March	95,821	\$ 4.5551	\$ 436,474	105,581	\$ 0.7737	\$ 81,693	105,581	\$ 2.4876	\$ 262,642	\$ 344,335		
April	78,910	\$ 4.5578	\$ 359,656	91,155	\$ 0.7738	\$ 70,531	91,155	\$ 2.4876	\$ 226,754	\$ 297,285		
May	110,842	\$ 4.5759	\$ 507,205	113,332	\$ 0.7733	\$ 87,640	113,332	\$ 2.4926	\$ 282,495	\$ 370,135		
June	135,166	\$ 4.5820	\$ 619,335	143,611	\$ 0.7732	\$ 111,033	143,611	\$ 2.4943	\$ 358,214	\$ 469,247		
July	130,718	\$ 4.7950	\$ 626,788	134,935	\$ 0.8102	\$ 109,324	134,935	\$ 2.6067	\$ 351,737	\$ 461,061		
August	143,724	\$ 4.7908	\$ 688,557	144,547	\$ 0.8102	\$ 117,115	144,547	\$ 2.6025	\$ 376,187	\$ 493,302		
September	97,563	\$ 4.7921	\$ 467,527	100,663	\$ 0.8102	\$ 81,558	100,663	\$ 2.6056	\$ 262,283	\$ 343,840		
October	83,546	\$ 4.7811	\$ 399,441	90,911	\$ 0.8102	\$ 73,658	90,911	\$ 2.6022	\$ 236,572	\$ 310,230		
November	101,904	\$ 4.7821	\$ 487,314	111,645	\$ 0.8102	\$ 90,458	111,645	\$ 2.6013	\$ 290,421	\$ 380,879		
December	107,226	\$ 4.7772	\$ 512,236	115,794	\$ 0.8102	\$ 93,820	115,794	\$ 2.5987	\$ 300,909	\$ 394,729		
<b>Total</b>	1,286,390	\$ 4.68	\$ 6,019,677	1,355,229	\$ 0.79	\$ 1,074,048	1,355,229	\$ 2.55	\$ 3,452,160	\$ 4,526,208		
											<b>Low Voltage Switchgear Credit (if applicable)</b>	
											\$ -	
											<b>Total including deduction for Low Voltage Switchgear Credit</b>	
											\$ 4,526,208	



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	91,339	\$ 5.1300	\$ 468,569	91,651	\$ 0.8800	\$ 80,653	91,651	\$ 2.8100	\$ 257,539				\$ 338,192
February	90,007	\$ 5.1300	\$ 461,736	91,193	\$ 0.8800	\$ 80,250	91,193	\$ 2.8100	\$ 256,252				\$ 336,502
March	86,586	\$ 5.1300	\$ 444,186	96,335	\$ 0.8800	\$ 84,775	96,335	\$ 2.8100	\$ 270,701				\$ 355,476
April	71,485	\$ 5.4600	\$ 390,308	83,168	\$ 0.8800	\$ 73,188	83,168	\$ 2.8100	\$ 233,702				\$ 306,890
May	102,097	\$ 5.4600	\$ 557,450	104,587	\$ 0.8800	\$ 92,037	104,587	\$ 2.8100	\$ 293,889				\$ 385,926
June	125,192	\$ 5.4600	\$ 683,548	133,034	\$ 0.8800	\$ 117,070	133,034	\$ 2.8100	\$ 373,826				\$ 490,895
July	121,065	\$ 5.4600	\$ 661,015	125,270	\$ 0.8800	\$ 110,238	125,270	\$ 2.8100	\$ 352,009				\$ 462,246
August	132,691	\$ 5.4600	\$ 724,493	133,189	\$ 0.8800	\$ 117,206	133,189	\$ 2.8100	\$ 374,261				\$ 491,467
September	90,158	\$ 5.4600	\$ 492,263	93,258	\$ 0.8800	\$ 82,067	93,258	\$ 2.8100	\$ 262,055				\$ 344,122
October	76,562	\$ 5.4600	\$ 418,029	83,723	\$ 0.8800	\$ 73,676	83,723	\$ 2.8100	\$ 235,262				\$ 308,938
November	93,456	\$ 5.4600	\$ 510,270	102,645	\$ 0.8800	\$ 90,328	102,645	\$ 2.8100	\$ 288,432				\$ 378,760
December	97,966	\$ 5.4600	\$ 534,894	105,955	\$ 0.8800	\$ 93,240	105,955	\$ 2.8100	\$ 297,734				\$ 390,974
<b>Total</b>	<b>1,178,604</b>	<b>\$ 5.38</b>	<b>\$ 6,346,760</b>	<b>1,244,008</b>	<b>\$ 0.88</b>	<b>\$ 1,094,727</b>	<b>1,244,008</b>	<b>\$ 2.81</b>	<b>\$ 3,495,662</b>				<b>\$ 4,590,390</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,679	\$ 4.3473	\$ 42,079	10,022	\$ 0.6788	\$ 6,803	10,022	\$ 2.3267	\$ 23,319				\$ 30,123
February	9,947	\$ 4.3473	\$ 43,244	10,190	\$ 0.6788	\$ 6,917	10,190	\$ 2.3267	\$ 23,708				\$ 30,625
March	9,235	\$ 4.3473	\$ 40,147	9,246	\$ 0.6788	\$ 6,276	9,246	\$ 2.3267	\$ 21,512				\$ 27,788
April	7,425	\$ 4.3473	\$ 32,277	7,987	\$ 0.6788	\$ 5,421	7,987	\$ 2.3267	\$ 18,582				\$ 24,004
May	8,745	\$ 4.3473	\$ 38,016	8,745	\$ 0.6788	\$ 5,936	8,745	\$ 2.3267	\$ 20,346				\$ 26,282
June	9,974	\$ 4.3473	\$ 43,362	10,577	\$ 0.6788	\$ 7,180	10,577	\$ 2.3267	\$ 24,609				\$ 31,789
July	9,653	\$ 4.3473	\$ 41,962	9,665	\$ 0.6788	\$ 6,560	9,665	\$ 2.3267	\$ 22,487				\$ 29,047
August	11,033	\$ 4.3473	\$ 47,964	11,358	\$ 0.6788	\$ 7,710	11,358	\$ 2.3267	\$ 26,427				\$ 34,137
September	7,405	\$ 4.3473	\$ 32,192	7,405	\$ 0.6788	\$ 5,026	7,405	\$ 2.3267	\$ 17,229				\$ 22,256
October	6,984	\$ 4.3473	\$ 30,360	7,188	\$ 0.6788	\$ 4,879	7,188	\$ 2.3267	\$ 16,725				\$ 21,605
November	8,448	\$ 4.3473	\$ 36,724	9,000	\$ 0.6788	\$ 6,109	9,000	\$ 2.3267	\$ 20,940				\$ 27,049
December	9,260	\$ 4.3473	\$ 40,254	9,839	\$ 0.6788	\$ 6,679	9,839	\$ 2.3267	\$ 22,892				\$ 29,570
<b>Total</b>	<b>107,786</b>	<b>\$ 4.35</b>	<b>\$ 468,580</b>	<b>111,221</b>	<b>\$ 0.68</b>	<b>\$ 75,497</b>	<b>111,221</b>	<b>\$ 2.33</b>	<b>\$ 258,777</b>				<b>\$ 334,273</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Month	Units Billed		Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (II)					Network			Line Connection			Transformation Connection			Total Connection			
Month	Units Billed		Rate	Amount		Units Billed	Rate		Amount		Units Billed	Rate		Amount		Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Connection							
Month	Units Billed		Rate	Amount		Units Billed	Rate		Amount		Units Billed	Rate		Amount		Amount	
January	101,018	\$	5.0550	\$	510,648	101,673	\$	0.8602	\$	87,456	101,673	\$	2.7624	\$	280,859	\$	368,315
February	99,954	\$	5.0521	\$	504,980	101,383	\$	0.8598	\$	87,167	101,383	\$	2.7614	\$	279,960	\$	367,127
March	95,821	\$	5.0546	\$	484,333	105,581	\$	0.8624	\$	91,051	105,581	\$	2.7677	\$	292,213	\$	383,264
April	78,910	\$	5.3553	\$	422,585	91,155	\$	0.8624	\$	78,609	91,155	\$	2.7677	\$	252,285	\$	330,894
May	110,842	\$	5.3722	\$	595,466	113,332	\$	0.8645	\$	97,972	113,332	\$	2.7727	\$	314,236	\$	412,208
June	135,166	\$	5.3779	\$	726,910	143,611	\$	0.8652	\$	124,250	143,611	\$	2.7744	\$	398,435	\$	522,684
July	130,718	\$	5.3778	\$	702,977	134,935	\$	0.8656	\$	116,798	134,935	\$	2.7754	\$	374,495	\$	491,293
August	143,724	\$	5.3746	\$	772,457	144,547	\$	0.8642	\$	124,916	144,547	\$	2.7720	\$	400,688	\$	525,604
September	97,563	\$	5.3755	\$	524,454	100,663	\$	0.8652	\$	87,094	100,663	\$	2.7744	\$	279,284	\$	366,378
October	83,546	\$	5.3670	\$	448,388	90,911	\$	0.8641	\$	78,556	90,911	\$	2.7718	\$	251,987	\$	330,543
November	101,904	\$	5.3678	\$	546,994	111,645	\$	0.8638	\$	96,437	111,645	\$	2.7710	\$	309,372	\$	405,809
December	107,226	\$	5.3639	\$	575,148	115,794	\$	0.8629	\$	99,919	115,794	\$	2.7689	\$	320,625	\$	420,544
Total	1,286,390	\$	5.30	\$	6,815,340	1,355,229	\$	0.86	\$	1,170,224	1,355,229	\$	2.77	\$	3,754,439	\$	4,924,663

Low Voltage Switchgear Credit (if applicable)														\$	-
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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Total including deduction for Low Voltage Switchgear Credit

\$ 4,924,663



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	91,339	\$ 5.6000	\$ 511,498	91,651	\$ 0.9200	\$ 84,319	91,651	\$ 3.1000	\$ 284,118	\$ 368,437			
February	90,007	\$ 5.6000	\$ 504,039	91,193	\$ 0.9200	\$ 83,898	91,193	\$ 3.1000	\$ 282,698	\$ 366,596			
March	86,586	\$ 5.6000	\$ 484,882	96,335	\$ 0.9200	\$ 88,628	96,335	\$ 3.1000	\$ 298,639	\$ 387,267			
April	71,485	\$ 5.6000	\$ 400,316	83,168	\$ 0.9200	\$ 76,515	83,168	\$ 3.1000	\$ 257,821	\$ 334,335			
May	102,097	\$ 5.6000	\$ 571,743	104,587	\$ 0.9200	\$ 96,220	104,587	\$ 3.1000	\$ 324,220	\$ 420,440			
June	125,192	\$ 5.6000	\$ 701,075	133,034	\$ 0.9200	\$ 122,391	133,034	\$ 3.1000	\$ 412,405	\$ 534,797			
July	121,065	\$ 5.6000	\$ 677,964	125,270	\$ 0.9200	\$ 115,248	125,270	\$ 3.1000	\$ 388,337	\$ 503,585			
August	132,691	\$ 5.6000	\$ 743,070	133,189	\$ 0.9200	\$ 122,534	133,189	\$ 3.1000	\$ 412,886	\$ 535,420			
September	90,158	\$ 5.6000	\$ 504,885	93,258	\$ 0.9200	\$ 85,797	93,258	\$ 3.1000	\$ 289,100	\$ 374,897			
October	76,562	\$ 5.6000	\$ 428,747	83,723	\$ 0.9200	\$ 77,025	83,723	\$ 3.1000	\$ 259,541	\$ 336,566			
November	93,456	\$ 5.6000	\$ 523,354	102,645	\$ 0.9200	\$ 94,433	102,645	\$ 3.1000	\$ 318,200	\$ 412,633			
December	97,966	\$ 5.6000	\$ 548,610	105,955	\$ 0.9200	\$ 97,479	105,955	\$ 3.1000	\$ 328,461	\$ 425,939			
Total	1,178,604	\$ 5.60	\$ 6,600,182	1,244,008	\$ 0.92	\$ 1,144,487	1,244,008	\$ 3.10	\$ 3,856,425	\$ 5,000,912			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	9,679	\$ 4.6545	\$ 45,052	10,022	\$ 0.6056	\$ 6,070	10,022	\$ 2.8924	\$ 28,989	\$ 35,059			
February	9,947	\$ 4.6545	\$ 46,300	10,190	\$ 0.6056	\$ 6,171	10,190	\$ 2.8924	\$ 29,472	\$ 35,643			
March	9,235	\$ 4.6545	\$ 42,984	9,246	\$ 0.6056	\$ 5,599	9,246	\$ 2.8924	\$ 26,742	\$ 32,341			
April	7,425	\$ 4.6545	\$ 34,557	7,987	\$ 0.6056	\$ 4,837	7,987	\$ 2.8924	\$ 23,100	\$ 27,937			
May	8,745	\$ 4.6545	\$ 40,702	8,745	\$ 0.6056	\$ 5,296	8,745	\$ 2.8924	\$ 25,293	\$ 30,589			
June	9,974	\$ 4.6545	\$ 46,426	10,577	\$ 0.6056	\$ 6,405	10,577	\$ 2.8924	\$ 30,593	\$ 36,998			
July	9,653	\$ 4.6545	\$ 44,928	9,665	\$ 0.6056	\$ 5,853	9,665	\$ 2.8924	\$ 27,954	\$ 33,807			
August	11,033	\$ 4.6545	\$ 51,353	11,358	\$ 0.6056	\$ 6,878	11,358	\$ 2.8924	\$ 32,852	\$ 39,731			
September	7,405	\$ 4.6545	\$ 34,466	7,405	\$ 0.6056	\$ 4,484	7,405	\$ 2.8924	\$ 21,418	\$ 25,903			
October	6,984	\$ 4.6545	\$ 32,505	7,188	\$ 0.6056	\$ 4,353	7,188	\$ 2.8924	\$ 20,792	\$ 25,145			
November	8,448	\$ 4.6545	\$ 39,319	9,000	\$ 0.6056	\$ 5,450	9,000	\$ 2.8924	\$ 26,031	\$ 31,482			
December	9,260	\$ 4.6545	\$ 43,099	9,839	\$ 0.6056	\$ 5,958	9,839	\$ 2.8924	\$ 28,457	\$ 34,416			
Total	107,786	\$ 4.65	\$ 501,692	111,221	\$ 0.61	\$ 67,355	111,221	\$ 2.89	\$ 321,694	\$ 389,049			



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (I)	Network					Line Connection					Transformation Connection					Total Connection
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -
<b>Total</b>	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$ -



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	101,018	\$ 5.51	\$ 556,551	101,673	\$ 0.89	\$ 90,389	101,673	\$ 3.08	\$ 313,107	\$ 403,496			
February	99,954	\$ 5.51	\$ 550,339	101,383	\$ 0.89	\$ 90,068	101,383	\$ 3.08	\$ 312,171	\$ 402,239			
March	95,821	\$ 5.51	\$ 527,866	105,581	\$ 0.89	\$ 94,227	105,581	\$ 3.08	\$ 325,381	\$ 419,608			
April	78,910	\$ 5.51	\$ 434,873	91,155	\$ 0.89	\$ 81,351	91,155	\$ 3.08	\$ 280,921	\$ 362,273			
May	110,842	\$ 5.53	\$ 612,445	113,332	\$ 0.90	\$ 101,516	113,332	\$ 3.08	\$ 349,513	\$ 451,029			
June	135,166	\$ 5.53	\$ 747,501	143,611	\$ 0.90	\$ 128,797	143,611	\$ 3.08	\$ 442,998	\$ 571,795			
July	130,718	\$ 5.53	\$ 722,892	134,935	\$ 0.90	\$ 121,101	134,935	\$ 3.09	\$ 416,291	\$ 537,392			
August	143,724	\$ 5.53	\$ 794,423	144,547	\$ 0.90	\$ 129,412	144,547	\$ 3.08	\$ 445,738	\$ 575,150			
September	97,563	\$ 5.53	\$ 539,351	100,663	\$ 0.90	\$ 90,282	100,663	\$ 3.08	\$ 310,518	\$ 400,800			
October	83,546	\$ 5.52	\$ 461,252	90,911	\$ 0.90	\$ 81,378	90,911	\$ 3.08	\$ 280,333	\$ 361,711			
November	101,904	\$ 5.52	\$ 562,673	111,645	\$ 0.89	\$ 99,884	111,645	\$ 3.08	\$ 344,231	\$ 444,114			
December	107,226	\$ 5.52	\$ 591,708	115,794	\$ 0.89	\$ 103,437	115,794	\$ 3.08	\$ 356,918	\$ 460,355			
Total	1,286,390	\$ 5.52	\$ 7,101,874	1,355,229	\$ 0.89	\$ 1,211,843	1,355,229	\$ 3.08	\$ 4,178,119	\$ 5,389,962			



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>5,389,962</u>

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	300,736,800	0	3,157,736	45.3%	3,086,055	0.0103
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	84,775,804	39,748	813,848	11.7%	795,373	0.0094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8607		771,123	2,977,075	42.7%	2,909,494	3.7731
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	271,890	0	2,583	0.0%	2,524	0.0093
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9127		254	740	0.0%	723	2.8466
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9397		7,369	21,663	0.3%	21,171	2.8730

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	300,736,800	0	2,466,042	46.5%	2,289,060	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	84,775,804	39,748	618,863	11.7%	574,449	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552		771,123	2,201,710	41.5%	2,043,699	2.6503
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	271,890	0	1,985	0.0%	1,842	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526		254	572	0.0%	531	2.0909
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048		7,369	16,247	0.3%	15,081	2.0466

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	300,736,800	0	3,086,055	45.3%	3,215,800	0.0107
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	84,775,804	39,748	795,373	11.7%	828,813	0.0098
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7731		771,123	2,909,494	42.7%	3,031,817	3.9317
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	271,890	0	2,524	0.0%	2,630	0.0097
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8466		254	723	0.0%	753	2.9663
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8730		7,369	21,171	0.3%	22,061	2.9938

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	300,736,800	0	2,289,060	46.5%	2,505,338	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	84,775,804	39,748	574,449	11.7%	628,725	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6503		771,123	2,043,699	41.5%	2,236,795	2.9007
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	271,890	0	1,842	0.0%	2,016	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0909		254	531	0.0%	581	2.2885
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0466		7,369	15,081	0.3%	16,506	2.2399



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.55%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.95				3.55%	31.01	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.74		0.0215		3.55%	33.90	0.0223
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	148.45		5.1214		3.55%	153.72	5.3032
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.47		0.0122		3.55%	10.84	0.0126
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.49		13.3422		3.55%	3.61	13.8158
STREET LIGHTING SERVICE CLASSIFICATION	1.36		6.7305		3.55%	1.41	6.9694
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		November 1, 2022
Off-Peak	\$/kWh	0.0740
Mid-Peak	\$/kWh	0.1020
On-Peak	\$/kWh	0.1510

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	38.08
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.70%	36.05

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.70%	111.66
Monthly fixed charge, per retailer	\$	43.08	3.70%	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.70%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.70%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	3.70%	(0.66)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.70%	0.56



Processing fee, per request, applied to the requesting party	\$	1.07	3.70%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party			3.70%	
up to twice a year		no charge	3.70%	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.70%	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11	3.70%	2.19

\* inflation factor subject to change pending OEB approved inflation rate effective in 2023

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Prospective LRAMVA disposition (2023)	\$/kWh	0.0017	- effective until	4/30/2024	A
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Prospective LRAMVA disposition (2023)	\$/kW	0.2882	- effective until	4/30/2024	A
			- effective until		
			- effective until		



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

- effective until

**Newmarket-Tay Power Distribution Ltd.  
For Newmarket-Tay Power Main Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0050**

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.01
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# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.90
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0223



# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	153.72
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.3032
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.5695
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	5.4518
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3440
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0480)

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate - Interval Meter	\$/kW	5.3032
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0137)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kW	0.2882
Retail Transmission Rate - Network Service Rate	\$/kW	3.9317
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9007

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.84
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# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0033
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Newmarket-Tay Power Distribution Ltd.** **For Newmarket-Tay Power Main Rate Zone**

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.61
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	13.8158
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0906)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.9598
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.2590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9663
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2885

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.41
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.9694
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.1202
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0520)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.1828)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

### RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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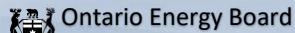
**approved schedules of Rates, Charges and Loss Factors**

Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.19

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279



## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's [Monthly Market Report for April 2022](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 31.01	1	\$ 31.01	\$ 1.06	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 30.81			\$ 31.87	\$ 1.06	3.44%
Line Losses on Cost of Power	\$ 0.0929	29	\$ 2.67	\$ 0.0929	29	\$ 2.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	750	\$ (0.90)	\$ 0.0033	750	\$ 2.48	\$ 3.38	-375.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.92			\$ 37.28	\$ 4.36	13.24%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0107	779	\$ 8.33	\$ 0.16	1.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0083	779	\$ 6.46	\$ 0.08	1.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 47.49			\$ 52.08	\$ 4.59	9.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 122.04			\$ 126.63	\$ 4.59	3.76%
HST	13%		\$ 15.86	13%		\$ 16.46	\$ 0.60	3.76%
Ontario Electricity Rebate	11.7%		\$ (14.28)	11.7%		\$ (14.82)	\$ (0.54)	
<b>Total Bill on TOU</b>			\$ 123.62			\$ 128.28	\$ 4.65	3.76%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.74	1	\$ 32.74	\$ 33.90	1	\$ 33.90	\$ 1.16	3.54%
Distribution Volumetric Rate	\$ 0.0215	2000	\$ 43.00	\$ 0.0223	2000	\$ 44.60	\$ 1.60	3.72%
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 1.00	1	\$ 1.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0025	2000	\$ 5.00	\$ 0.0057	2000	\$ 11.40	\$ 6.40	128.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 81.74			\$ 90.90	\$ 9.16	11.21%
Line Losses on Cost of Power	\$ 0.0929	77	\$ 7.12	\$ 0.0929	77	\$ 7.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	\$ 0.0032	2,000	\$ 6.40	\$ 9.00	-346.15%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 86.48			\$ 104.44	\$ 17.96	20.77%
RTSR - Network	\$ 0.0096	2,077	\$ 19.94	\$ 0.0098	2,077	\$ 20.35	\$ 0.42	2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,077	\$ 15.16	\$ 0.0074	2,077	\$ 15.37	\$ 0.21	1.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 121.57			\$ 140.15	\$ 18.58	15.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,077	\$ 9.34	\$ 0.0045	2,077	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,077	\$ 1.45	\$ 0.0007	2,077	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 319.96			\$ 338.54	\$ 18.58	5.81%
HST	13%		\$ 41.59	13%		\$ 44.01	\$ 2.42	5.81%
Ontario Electricity Rebate	11.7%		\$ (37.44)	11.7%		\$ (39.61)	\$ (2.17)	
<b>Total Bill on TOU</b>			\$ 324.12			\$ 342.94	\$ 18.82	5.81%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 148.45	1	\$ 148.45	\$ 153.72	1	\$ 153.72	\$ 5.27	3.55%
Distribution Volumetric Rate	\$ 5.1214	500	\$ 2,560.70	\$ 5.3032	500	\$ 2,651.60	\$ 90.90	3.55%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 4.55	1	\$ 4.55	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4965	500	\$ 248.25	\$ 1.0011	500	\$ 500.55	\$ 252.30	101.63%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,961.95</b>			<b>\$ 3,310.42</b>	<b>\$ 348.47</b>	<b>11.76%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5666	500	\$ (283.30)	\$ 1.1355	500	\$ 567.75	\$ 851.05	-300.41%
CBR Class B Rate Riders	-\$ 0.0457	500	\$ (22.85)	-\$ 0.0480	500	\$ (24.00)	\$ (1.15)	5.03%
GA Rate Riders	\$ 0.0032	237,500	\$ 760.00	\$ 0.0009	237,500	\$ 213.75	\$ (546.25)	-71.88%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,415.80</b>			<b>\$ 4,067.92</b>	<b>\$ 652.12</b>	<b>19.09%</b>
RTSR - Network	\$ 3.8607	500	\$ 1,930.35	\$ 3.9317	500	\$ 1,965.85	\$ 35.50	1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8552	500	\$ 1,427.60	\$ 2.9007	500	\$ 1,450.35	\$ 22.75	1.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,773.75</b>			<b>\$ 7,484.12</b>	<b>\$ 710.37</b>	<b>10.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	246,596	\$ 1,109.68	\$ 0.0045	246,596	\$ 1,109.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	246,596	\$ 172.62	\$ 0.0007	246,596	\$ 172.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	246,596	\$ 23,845.86	\$ 0.0967	246,596	\$ 23,845.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 31,902.16</b>			<b>\$ 32,612.53</b>	<b>\$ 710.37</b>	<b>2.23%</b>
HST	13%		\$ 4,147.28	13%		\$ 4,239.63	\$ 92.35	2.23%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 36,049.44</b>			<b>\$ 36,852.16</b>	<b>\$ 802.72</b>	<b>2.23%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.47	1	\$ 10.47	\$ 10.84	1	\$ 10.84	\$ 0.37	3.53%
Distribution Volumetric Rate	\$ 0.0122	200	\$ 2.44	\$ 0.0126	200	\$ 2.52	\$ 0.08	3.28%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	200	\$ 0.06	\$ 0.0001	200	\$ 0.02	\$ (0.04)	-66.67%
<b>Sub-Total A (excluding pass through)</b>			\$ 13.29			\$ 13.70	\$ 0.41	3.09%
Line Losses on Cost of Power	\$ 0.0929	8	\$ 0.71	\$ 0.0929	8	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	200	\$ (0.26)	\$ 0.0033	200	\$ 0.66	\$ 0.92	-353.85%
CBR Class B Rate Riders	\$ 0.0001	200	\$ (0.02)	\$ 0.0002	200	\$ (0.04)	\$ (0.02)	100.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.72			\$ 15.03	\$ 1.31	9.55%
RTSR - Network	\$ 0.0095	208	\$ 1.97	\$ 0.0097	208	\$ 2.01	\$ 0.04	2.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	208	\$ 1.52	\$ 0.0074	208	\$ 1.54	\$ 0.02	1.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17.21			\$ 18.58	\$ 1.37	7.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	208	\$ 0.93	\$ 0.0045	208	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	208	\$ 0.15	\$ 0.0007	208	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	126	\$ 9.32	\$ 0.0740	126	\$ 9.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	36	\$ 3.67	\$ 0.1020	36	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.1510	38	\$ 5.74	\$ 0.1510	38	\$ 5.74	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 37.27			\$ 38.65	\$ 1.37	3.68%
HST	13%		\$ 4.85	13%		\$ 5.02	\$ 0.18	3.68%
Ontario Electricity Rebate	11.7%		\$ (4.36)	11.7%		\$ (4.52)	\$ (0.16)	
<b>Total Bill on TOU</b>			\$ 37.76			\$ 39.15	\$ 1.39	3.68%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	475	kWh	
Demand	1	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.49	1	\$ 3.49	\$ 3.61	1	\$ 3.61	\$ 0.12	3.44%
Distribution Volumetric Rate	\$ 13.3422	1	\$ 13.34	\$ 13.8158	1	\$ 13.82	\$ 0.47	3.55%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0581	1	\$ 0.06	\$ 0.1503	1	\$ 0.15	\$ 0.09	158.69%
<b>Sub-Total A (excluding pass through)</b>			\$ 17.00			\$ 17.69	\$ 0.69	4.03%
Line Losses on Cost of Power	\$ 0.0929	18	\$ 1.69	\$ 0.0929	18	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4695	1	\$ (0.47)	\$ 1.9598	1	\$ 1.96	\$ 2.43	-517.42%
CBR Class B Rate Riders	-\$ 0.0330	1	\$ (0.03)	-\$ 0.0906	1	\$ (0.09)	\$ (0.06)	174.55%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 18.19			\$ 21.25	\$ 3.06	16.81%
RTSR - Network	\$ 2.9127	1	\$ 2.91	\$ 2.9663	1	\$ 2.97	\$ 0.05	1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2526	1	\$ 2.25	\$ 2.2885	1	\$ 2.29	\$ 0.04	1.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.35			\$ 26.50	\$ 3.15	13.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	493	\$ 2.22	\$ 0.0045	493	\$ 2.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	493	\$ 0.35	\$ 0.0007	493	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	299	\$ 22.14	\$ 0.0740	299	\$ 22.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	86	\$ 8.72	\$ 0.1020	86	\$ 8.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	90	\$ 13.63	\$ 0.1510	90	\$ 13.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 70.66			\$ 73.81	\$ 3.15	4.45%
HST	13%		\$ 9.19	13%		\$ 9.60	\$ 0.41	4.45%
Ontario Electricity Rebate	11.7%		\$ (8.27)	11.7%		\$ (8.64)	\$ (0.37)	
<b>Total Bill on TOU</b>			\$ 71.58			\$ 74.77	\$ 3.19	4.45%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	1	\$ 1.36	\$ 1.41	1	\$ 1.41	\$ 0.05	3.68%
Distribution Volumetric Rate	\$ 6.7305	1000	\$ 6,730.50	\$ 6.9694	1000	\$ 6,969.40	\$ 238.90	3.55%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0131	1000	\$ 13.10	\$ 0.0254	1000	\$ 25.40	\$ 12.30	93.89%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,745.00</b>			<b>\$ 6,996.25</b>	<b>\$ 251.25</b>	<b>3.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4847	1,000	\$ (484.70)	\$ 1.1202	1,000	\$ 1,120.20	\$ 1,604.90	-331.11%
CBR Class B Rate Riders	-\$ 0.0307	1,000	\$ (30.70)	-\$ 0.0520	1,000	\$ (52.00)	\$ (21.30)	69.38%
GA Rate Riders	\$ 0.0016	474,500	\$ 759.20	\$ 0.0009	474,500	\$ 427.05	\$ (332.15)	-43.75%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,988.80</b>			<b>\$ 8,491.50</b>	<b>\$ 1,502.70</b>	<b>21.50%</b>
RTSR - Network	\$ 2.9397	1,000	\$ 2,939.70	\$ 2.9938	1,000	\$ 2,993.80	\$ 54.10	1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2048	1,000	\$ 2,204.80	\$ 2.2399	1,000	\$ 2,239.90	\$ 35.10	1.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 12,133.30</b>			<b>\$ 13,725.20</b>	<b>\$ 1,591.90</b>	<b>13.12%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	492,673	\$ 2,217.03	\$ 0.0045	492,673	\$ 2,217.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	492,673	\$ 344.87	\$ 0.0007	492,673	\$ 344.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	492,673	\$ 47,641.51	\$ 0.0967	492,673	\$ 47,641.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 62,336.96</b>			<b>\$ 63,928.86</b>	<b>\$ 1,591.90</b>	<b>2.55%</b>
HST	13%		\$ 8,103.81	13%		\$ 8,310.75	\$ 206.95	2.55%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 70,440.77</b>			<b>\$ 72,239.62</b>	<b>\$ 1,798.85</b>	<b>2.55%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 31.01	1	\$ 31.01	\$ 1.06	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 30.81			\$ 31.87	\$ 1.06	3.44%
Line Losses on Cost of Power	\$ 0.0967	29	\$ 2.78	\$ 0.0967	29	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	750	\$ (0.90)	\$ 0.0033	750	\$ 2.48	\$ 3.38	-375.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ 0.0032	750	\$ 2.40	\$ 0.0009	750	\$ 0.68	\$ (1.73)	-71.88%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 35.43			\$ 38.07	\$ 2.64	7.44%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0107	779	\$ 8.33	\$ 0.16	1.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0083	779	\$ 6.46	\$ 0.08	1.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.99			\$ 52.86	\$ 2.87	5.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 126.82			\$ 129.69	\$ 2.87	2.26%
HST	13%		\$ 16.49	13%		\$ 16.86	\$ 0.37	2.26%
Ontario Electricity Rebate	11.7%		\$ (14.84)	11.7%		\$ (15.17)	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 143.31			\$ 146.55	\$ 3.24	2.26%

## Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

## Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <u>Questions 2 to 4</u></p> <p>Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <u>Questions 5 and 6</u></p> <p>If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated.</p> <p>If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced.</p> <p>If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u></p> <p>The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year.</p> <p><i>For example, if in the 2022 rate application, DVA balances as at December 13, 2020 were approved for disposition, the continuity schedule will commence from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u></p> <p>Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year).</p> <p><i>For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were first transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amounts broken down by vintage year.</i></p>
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.



6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.  Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.  Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.  Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a.  Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.  Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.  In row 20, enter the Non-RPP consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.  In row 19, enter the total Class B consumption less WMP consumption.  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.

			<p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.</p> <p>If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

## Quick Link

Ontario Energy Board's 2023 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Newmarket-Tay Power Distribution Ltd.
Service Territory	For Newmarket-Tay Power Main Rate Zone
Assigned EB Number	EB-2022-0050
Name of Contact and Title	Laurie Ann Cooledge CFO
Phone Number	905-868-0022
Email Address	lcooledge@nmhydro.ca
We are applying for rates effective	Monday, May 1, 2023
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2010

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2020
2020

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2020
2020

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.
- b) If the accounts were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
  - ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016
------

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes
-----

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes
-----

7. Retail Transmission Service Rates: Newmarket-Tay Power Distribution Ltd. is:

Partially Embedded
Yes

Within Hydro One Distribution System(s)

8. Have you transitioned to fully fixed rates?

## Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### Newmarket-Tay Power Distribution Ltd.

### For Newmarket-Tay Power Main Rate Zone

#### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2021-0044

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### 2. Current Tariff Schedule



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.95
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.74
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0215
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)		
- effective until April 30, 2023	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)

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# Incentive Rate-setting Mechanism

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Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.1214
Distribution Volumetric Rate - Interval Meter	\$/kW	5.2649
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.3551
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5075)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0591)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0457)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.0157)

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# Incentive Rate-setting Mechanism

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Retail Transmission Rate - Network Service Rate	\$/kW	3.8607
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.47
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0013)

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Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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# Incentive Rate-setting Mechanism

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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.49
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.3422
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0330)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4695)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
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Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.3512)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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# Incentive Rate-setting Mechanism

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order		
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Distribution Volumetric Rate	\$/kW	6.7305
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.4847)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0307)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.1951)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9397
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



# Incentive Rate-setting Mechanism

## Rate Generator for 2023 Filers

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	2. Current Tariff Schedule	\$	30.00
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Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the  
Electronic Business Transaction (EBT) system, applied to the requesting party

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Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279



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## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>3</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>	
<b>Total Group 1 Balance requested for disposition</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

2) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1596 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2020), (2021), (2022) will not be eligible for disposition in the 2023 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

2016
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[illegible]

2017
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[illegible]





2020										2021									
Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments¹ during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
0			489,003	489,003	0			14,781	14,781	489,003	193,053	334,906	0	347,150	14,781	2,167	12,158		4,790
0			(25,261)	(25,261)	0			(3,528)	(3,528)	(25,261)	14,030	(70,795)	0	59,564	(3,528)	138	(3,300)		(90)
0			(505,808)	(505,808)	0			(23,876)	(23,876)	(505,808)	706,992	(254,483)	(71,916)	383,752	(23,876)	4,234	(20,853)		1,211
0			(10,002)	(10,002)	0			0	0	(10,002)	(1,501)	0	11,503	0	0	0	0		0
0			(37,038)	(37,038)	0			0	0	(37,038)	(81,220)	0	(11,503)	(129,761)	0	0	0		0
0			(361,029)	(361,029)	0			4,613	4,613	(361,029)	515,031	(263,125)	0	417,127	4,613	9	6,654		(2,032)
0			6,498	6,498	0			8,925	8,925	6,498	(55,083)	157,723	0	(206,308)	8,925	(1,178)	8,530		(783)
0			435,075	435,075	0			91,386	91,386	435,075	1,320,472	907,098	(604,630)	243,820	91,386	(2,068)	120,451	1,566	(29,567)
0			(400,425)	(400,425)	0			51,204	51,204	(400,425)	(488,210)	(933,395)	676,545	721,306	51,204	(5,330)	6,225	(1,566)	38,083
0			(212,633)	(212,633)	0			(244,592)	(244,592)	(212,633)		(212,633)		0	(244,592)	0	(244,592)		0
0			1,057	1,057	0			377	377	1,057				1,057	377	7			384
0			(56,955)	(56,955)	0			20,934	20,934	(56,955)				(56,955)	20,934	(325)			20,609
0			(91,528)	(91,528)	0			102,431	102,431	(91,528)				(91,528)	102,431	(522)			101,909
0			153,440	153,440	0			15,970	15,970	153,440	(176,878)			(23,438)	15,970	80			16,051
0				0	0				0	0	1,255,821	2,087,215		(831,394)	0	(5,085)	104,434		(109,519)
0				0	0				0	0				0	0				0
0	0	0	(400,425)	(400,425)	0	0	0	51,204	51,204	(400,425)	(488,210)	(933,395)	676,545	721,306	51,204	(5,330)	6,225	(1,566)	38,083
0	0	0	(215,182)	(215,182)	0	0	0	(10,316)	(10,316)	(215,182)	3,690,720	2,722,007	(676,545)	76,985	(10,316)	(2,543)	(16,518)	1,566	5,226
0	0	0	(615,607)	(615,607)	0	0	0	40,888	40,888	(615,607)	3,202,510	1,788,612	0	798,291	40,888	(7,873)	(10,293)	0	43,309
0			942,860	942,860	0			13,053	13,053	942,860	546,885	400,550		1,089,195	13,053	907	10,293		3,667
0	0	0	327,253	327,253	0	0	0	53,941	53,941	327,253	3,749,395	2,189,162	0	1,887,486	53,941	(6,966)	0	0	46,976

2022				Projected Interest on Dec-31-2021 Balances					2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 <sup>2</sup>	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
154,097	3,794	193,053	996	3,697	2,490	7,184	200,237		351,940	(0)
45,534	119	14,030	(209)	269	181	241	14,271		59,474	0
(251,325)	(4,933)	635,077	6,144	12,162	8,192	26,498	661,575		456,878	71,916
0	0	0	0	0	0	0	0		(11,503)	(11,503)
(47,040)	(358)	(82,721)	358	(1,584)	(1,067)	(2,293)	(85,014)		(118,257)	11,503
(97,904)	(2,785)	515,031	753	9,863	6,644	17,260	532,291		415,095	0
(151,225)	(754)	(55,083)	(29)	(1,055)	(711)	(1,794)	(56,877)		(207,090)	0
(472,023)	(32,653)	715,843	3,086	13,708	77,599	94,394	810,236		817,316	603,063
532,970	49,030	188,336	(10,947)	3,607	1,585	(5,756)	182,580		84,410	(674,979)
		0	0			0	0	No		0
1,057	385	(0)	(1)	0	0	(1)	0	No	1,440	(0)
		(56,955)	20,609			20,609	(36,347)	Yes	(36,346)	0
		(91,528)	101,909			101,909	0	No	10,381	0
		(23,438)	16,051			16,051	0	No	(7,388)	0
		(831,394)	(109,519)			(109,519)	0	No	(940,913)	(0)
								No		
		0	0			0	0			0
532,970	49,030	188,336	(10,947)	3,607	1,585	(5,756)	182,580		84,410	(674,979)
(818,829)	(37,185)	895,814	42,411	37,060	93,329	172,800	2,040,373		920,788	838,577
(285,859)	11,845	1,084,150	31,464	40,666	94,914	167,044	2,222,953		1,005,197	163,598
386,578	2,760	702,617	907	10,996	6,169	18,072	720,689		954,320	(138,542)
100,719	14,605	1,786,767	32,371	51,662	101,083	185,116	2,943,642		1,959,517	25,056

The variance does not match the value in cell BV25. Please provide an explanation of the variance in the Manager's Summary

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator  
for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	0	4,554,920	0	0	0	289,643,456	0	43%		33,701
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	13,785,949	1,523	0	0	81,648,660	39,748	14%	281,511	3,501
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	266,243,226	771,123	244,402,808	633,360	8,586,462	47,687	257,656,764	723,436	43%	439,178	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	0	0	0	0	0	261,861	0			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	0	0	0	0	151,891	254			
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	2,434,160	0	0	0	2,518,763	7,369			
Total		640,467,857	818,494	265,177,837	634,883	8,586,462	47,687	631,881,395	770,807	100%	720,689	37,202

Threshold Test

Total Claim (including Account 1568)

\$2,943,642

Total Claim for Threshold Test (All Group 1 Accounts)

\$2,222.953

Threshold Test (Total claim per kWh) <sup>2</sup>

\$0.0035

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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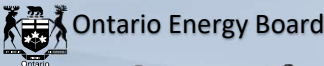
# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer	% of Total kWh	allocated based on				allocated based on			
		Numbers **	adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP		
				1550	1551	1580	1584	1586	1588	1595_(2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.2%	90.6%	45.8%	90,555	12,928	303,255	240,722	(25,722)	371,398	(15,629)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.7%	9.4%	12.9%	25,527	1,343	85,486	67,858	(7,251)	104,695	(5,089)	281,511
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	41.6%	0.0%	40.8%	83,239	0	269,765	221,274	(23,644)	330,383	(15,629)	439,178
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	82	0	274	218	(23)	336	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	47	0	159	126	(13)	195	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	787	0	2,637	2,093	(224)	3,230	0	0
Total	100.0%	100.0%	100.0%	200,237	14,271	661,575	532,291	(56,877)	810,236	(36,347)	720,689

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a

The year Account 1589 GA was last disposed

2020

1b

The year Account 1580 CBR Class B was last disposed

2020

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer			
Customer	Rate Class		2021
			July to December      January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,229,092      2,765,489
		kW	4,613      5,801
		Class A/B	B      A

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			
Rate Class	Rate Class		2021
			July to December      January to June
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	69,657,442
		kW	134,232



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2020

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	A	265,177,837	265,177,837
Less Class A Consumption for Partial Year Class A Customers	B	2,765,489	2,765,489
Less Consumption for Full Year Class A Customers	C	69,657,442	69,657,442
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>192,754,906</b>	<b>192,754,906</b>
All Class B Consumption for Transition Customers	E	2,229,092	2,229,092
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.16%</b>	

## Allocation of Total GA Balance \$

Total GA Balance	G	\$ 182,580
Transition Customers Portion of GA Balance	H=F*G	\$ 2,111
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 180,468

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,229,092	2,229,092	100.00%	\$ 2,111	\$ 176
Total		2,229,092	2,229,092	100.00%	\$ 2,111	

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	11

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,554,920	0	0	4,554,920	2.4%	\$4,314	\$0.0010 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,785,949	0	0	13,785,949	7.2%	\$13,058	\$0.0010 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	244,402,808	69,657,442	4,994,582	169,750,784	89.1%	\$160,790	\$0.0010 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,434,160	0	0	2,434,160	1.3%	\$2,306	\$0.0010 kWh
<b>Total</b>		265,177,837	69,657,442	4,994,582	190,525,813	100.0%	\$180,468	



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2020

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	631,881,395	631,881,395
Less Class A Consumption for Partial Year Class A Customers	B	2,765,489	2,765,489
Less Consumption for Full Year Class A Customers	C	69,657,442	69,657,442
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>559,458,464</b>	<b>559,458,464</b>
All Class B Consumption for Transition Customers	E	2,229,092	2,229,092
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.40%</b>	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 85,014
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 339
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 84,675

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		2,229,092	2,229,092	100.00%	-\$ 339	-\$ 28
Total		2,229,092	2,229,092	100.00%	-\$ 339	-\$ 28



# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2020

	Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	0	0	0	0	289,643,456	0	52.0%	(\$44,014)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	0	0	0	81,648,660	39,748	14.7%	(\$12,407)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	257,656,764	723,436	69,657,442	134,232	4,994,582	183,004,740	578,790	32.8%	(\$27,809)	(\$0.0480)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	0	0	0	0	261,861	0	0.0%	(\$40)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	0	0	0	151,891	254	0.0%	(\$23)	(\$0.0906)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	0	0	0	2,518,763	7,369	0.5%	(\$383)	(\$0.0520)	kW
<b>Total</b>		631,881,395	770,807	69,657,442	134,232	4,994,582	557,229,371	626,161	100.0%	(\$84,676)		



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456	0	289,643,456	0	977,506		0.0034	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	81,648,660	39,748	272,569		0.0033	0.0000	0.0034	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	266,243,226	771,123	257,656,764	723,436	265,240	600,148	0.3440	0.8296	0.5695	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861	0	261,861	0	886		0.0034	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	151,891	254	514		2.0237	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	2,518,763	7,369	8,524		1.1567	0.0000	0.0000	
											2,129,585.22

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2010	2023
<b>OEB-Approved Rate Base</b>	\$ 62,007,908	\$ 62,007,908
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 2,476,791	\$ 2,476,791
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 371,519
Provincial Taxes Payable		\$ 284,831
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	28.3%	26.5%
Total Income Taxes Payable	\$ 700,932	\$ 656,350
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -

Income Tax Provision	\$	700,932	\$	656,350
Grossed-up Income Taxes	\$	977,590	\$	892,993
Incremental Grossed-up Tax Amount			-\$	84,597
Sharing of Tax Amount (50%)			-\$	42,299

**Notes**

- 1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
  - a. is applicable if taxable capital is below \$10 million.
  - b. is phased out with taxable capital of more than \$10 million.
  - c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
- 2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,898	93,701,712	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	402	309,550,101	770,221	133.94	0.0000	4.6203	646,127	0	3,558,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	115	374,072	0	17.05	0.0196	0.0000	23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15	0.0000	12.0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09	0.0000	15.3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
<b>Total</b>		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	289,643,456		-23,147	-0.06 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	81,648,660	39,748	-7,114	-0.0001 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	266,243,226	771,123	-10,548	-0.0137 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	261,861		-77	-0.0003 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	151,891	254	-66	-0.2590 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,518,763	7,369	-1,347	-0.1828 kW
<b>Total</b>		640,467,857	818,494	(\$42,299)	



# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	289,643,456	0	1.0383	300,736,800
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	289,643,456	0	1.0383	300,736,800
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	81,648,660	39,748	1.0383	84,775,804
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	81,648,660	39,748	1.0383	84,775,804
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8607	266,243,226	771,123		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552	266,243,226	771,123		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	261,861	0	1.0383	271,890
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	261,861	0	1.0383	271,890
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9127	151,891	254		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526	151,891	254		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9397	2,518,763	7,369		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048	2,518,763	7,369		



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description		Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	4.67	\$	4.90	\$	5.13	\$	5.46	\$ 5.60
Line Connection Service Rate	kW	\$	0.77	\$	0.81	\$	0.88	\$	0.88	\$ 0.92
Transformation Connection Service Rate	kW	\$	2.53	\$	2.65	\$	2.81	\$	2.81	\$ 3.10

Hydro One Sub-Transmission Rates	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$ 4.6545
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$ 0.6056
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$ 2.8924
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$ 3.4980

If needed, add extra host here. (I)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2021	2022	2023
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
			Historical 2021	Current 2022	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$			



# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	91,339	\$4.67	\$ 426,553	91,651	\$0.77	\$ 70,571	91,651	\$2.53	\$ 231,877	\$ 302,448
February	90,007	\$4.67	\$ 420,333	91,193	\$0.77	\$ 70,219	91,193	\$2.53	\$ 230,718	\$ 300,937
March	86,586	\$4.67	\$ 404,357	96,335	\$0.77	\$ 74,178	96,335	\$2.53	\$ 243,728	\$ 317,906
April	71,485	\$4.67	\$ 333,835	83,168	\$0.77	\$ 64,039	83,168	\$2.53	\$ 210,415	\$ 274,454
May	102,097	\$4.67	\$ 476,793	104,587	\$0.77	\$ 80,532	104,587	\$2.53	\$ 264,605	\$ 345,137
June	125,192	\$4.67	\$ 584,647	133,034	\$0.77	\$ 102,436	133,034	\$2.53	\$ 336,576	\$ 439,012
July	121,065	\$4.90	\$ 593,219	125,270	\$0.81	\$ 101,469	125,270	\$2.65	\$ 331,966	\$ 433,434
August	132,691	\$4.90	\$ 650,186	133,189	\$0.81	\$ 107,883	133,189	\$2.65	\$ 352,951	\$ 460,834
September	90,158	\$4.90	\$ 441,774	93,258	\$0.81	\$ 75,539	93,258	\$2.65	\$ 247,134	\$ 322,673
October	76,562	\$4.90	\$ 375,154	83,723	\$0.81	\$ 67,816	83,723	\$2.65	\$ 221,866	\$ 289,682
November	93,456	\$4.90	\$ 457,934	102,645	\$0.81	\$ 83,142	102,645	\$2.65	\$ 272,009	\$ 355,152
December	97,966	\$4.90	\$ 480,033	105,955	\$0.81	\$ 85,824	105,955	\$2.65	\$ 280,781	\$ 366,604
Total	1,178,604	\$ 4.79	\$ 5,644,817	1,244,008	\$ 0.79	\$ 983,648	1,244,008	\$ 2.59	\$ 3,224,625	\$ 4,208,273

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,679	\$3.4778	\$ 33,663	10,022	\$0.8128	\$ 8,146	10,022	\$2.0458	\$ 20,504	\$ 28,650
February	9,947	\$3.4778	\$ 34,595	10,190	\$0.8128	\$ 8,282	10,190	\$2.0458	\$ 20,846	\$ 29,128
March	9,235	\$3.4778	\$ 32,117	9,246	\$0.8128	\$ 7,515	9,246	\$2.0458	\$ 18,915	\$ 26,430
April	7,425	\$3.4778	\$ 25,821	7,987	\$0.8128	\$ 6,492	7,987	\$2.0458	\$ 16,339	\$ 22,831
May	8,745	\$3.4778	\$ 30,412	8,745	\$0.8128	\$ 7,108	8,745	\$2.0458	\$ 17,890	\$ 24,998
June	9,974	\$3.4778	\$ 34,689	10,577	\$0.8128	\$ 8,597	10,577	\$2.0458	\$ 21,638	\$ 30,235
July	9,653	\$3.4778	\$ 33,570	9,665	\$0.8128	\$ 7,855	9,665	\$2.0458	\$ 19,772	\$ 27,627
August	11,033	\$3.4778	\$ 38,371	11,358	\$0.8128	\$ 9,232	11,358	\$2.0458	\$ 23,236	\$ 32,468
September	7,405	\$3.4778	\$ 25,753	7,405	\$0.8128	\$ 6,019	7,405	\$2.0458	\$ 15,149	\$ 21,168
October	6,984	\$3.4778	\$ 24,287	7,188	\$0.8128	\$ 5,843	7,188	\$2.0458	\$ 14,706	\$ 20,549
November	8,448	\$3.4778	\$ 29,379	9,000	\$0.8128	\$ 7,315	9,000	\$2.0458	\$ 18,412	\$ 25,727



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# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December	9,260	\$3.4778	\$ 32,203	9,839	\$0.8128	\$ 7,997	9,839	\$2.0458	\$ 20,128	\$ 28,125
<b>Total</b>	107,786	\$ 3.4778	\$ 374,860	111,221	\$ 0.8128	\$ 90,400	111,221	\$ 2.0458	\$ 227,535	\$ 317,935
<b>Add Extra Host Here (I) (if needed)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Add Extra Host Here (II) (if needed)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

July		\$	-				\$	-			\$	-
August		\$	-				\$	-			\$	-
September		\$	-				\$	-			\$	-
October		\$	-				\$	-			\$	-
November		\$	-				\$	-			\$	-
December		\$	-				\$	-			\$	-
<b>Total</b>		-	\$	-	\$	-	-	\$	-	\$	-	-
<b>Total</b>	<b>Network</b>				<b>Line Connection</b>				<b>Transformation Connection</b>			
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>		
January	101,018	\$ 4.5558	\$ 460,216	101,673	\$ 0.7742	\$ 78,718	101,673	\$ 2.4823	\$ 252,381	\$	331,099	
February	99,954	\$ 4.5514	\$ 454,927	101,383	\$ 0.7743	\$ 78,501	101,383	\$ 2.4813	\$ 251,564	\$	330,065	
March	95,821	\$ 4.5551	\$ 436,474	105,581	\$ 0.7737	\$ 81,693	105,581	\$ 2.4876	\$ 262,642	\$	344,335	
April	78,910	\$ 4.5578	\$ 359,656	91,155	\$ 0.7738	\$ 70,531	91,155	\$ 2.4876	\$ 226,754	\$	297,285	
May	110,842	\$ 4.5759	\$ 507,205	113,332	\$ 0.7733	\$ 87,640	113,332	\$ 2.4926	\$ 282,495	\$	370,135	
June	135,166	\$ 4.5820	\$ 619,335	143,611	\$ 0.7732	\$ 111,033	143,611	\$ 2.4943	\$ 358,214	\$	469,247	
July	130,718	\$ 4.7950	\$ 626,788	134,935	\$ 0.8102	\$ 109,324	134,935	\$ 2.6067	\$ 351,737	\$	461,061	
August	143,724	\$ 4.7908	\$ 688,557	144,547	\$ 0.8102	\$ 117,115	144,547	\$ 2.6025	\$ 376,187	\$	493,302	
September	97,563	\$ 4.7921	\$ 467,527	100,663	\$ 0.8102	\$ 81,558	100,663	\$ 2.6056	\$ 262,283	\$	343,840	
October	83,546	\$ 4.7811	\$ 399,441	90,911	\$ 0.8102	\$ 73,658	90,911	\$ 2.6022	\$ 236,572	\$	310,230	
November	101,904	\$ 4.7821	\$ 487,314	111,645	\$ 0.8102	\$ 90,458	111,645	\$ 2.6013	\$ 290,421	\$	380,879	
December	107,226	\$ 4.7772	\$ 512,236	115,794	\$ 0.8102	\$ 93,820	115,794	\$ 2.5987	\$ 300,909	\$	394,729	
<b>Total</b>	1,286,390	\$ 4.68	\$ 6,019,677	1,355,229	\$ 0.79	\$ 1,074,048	1,355,229	\$ 2.55	\$ 3,452,160	\$	4,526,208	
											<b>Low Voltage Switchgear Credit (if applicable)</b>	
											\$	-
											<b>Total including deduction for Low Voltage Switchgear Credit</b>	
											\$	4,526,208



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Connection					
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount	
January		91,339		\$ 5.1300		\$ 468,569		91,651		\$ 0.8800		\$ 80,653		91,651		\$ 2.8100		\$ 257,539		\$ 338,192	
February		90,007		\$ 5.1300		\$ 461,736		91,193		\$ 0.8800		\$ 80,250		91,193		\$ 2.8100		\$ 256,252		\$ 336,502	
March		86,586		\$ 5.1300		\$ 444,186		96,335		\$ 0.8800		\$ 84,775		96,335		\$ 2.8100		\$ 270,701		\$ 355,476	
April		71,485		\$ 5.4600		\$ 390,308		83,168		\$ 0.8800		\$ 73,188		83,168		\$ 2.8100		\$ 233,702		\$ 306,890	
May		102,097		\$ 5.4600		\$ 557,450		104,587		\$ 0.8800		\$ 92,037		104,587		\$ 2.8100		\$ 293,889		\$ 385,926	
June		125,192		\$ 5.4600		\$ 683,548		133,034		\$ 0.8800		\$ 117,070		133,034		\$ 2.8100		\$ 373,826		\$ 490,895	
July		121,065		\$ 5.4600		\$ 661,015		125,270		\$ 0.8800		\$ 110,238		125,270		\$ 2.8100		\$ 352,009		\$ 462,246	
August		132,691		\$ 5.4600		\$ 724,493		133,189		\$ 0.8800		\$ 117,206		133,189		\$ 2.8100		\$ 374,261		\$ 491,467	
September		90,158		\$ 5.4600		\$ 492,263		93,258		\$ 0.8800		\$ 82,067		93,258		\$ 2.8100		\$ 262,055		\$ 344,122	
October		76,562		\$ 5.4600		\$ 418,029		83,723		\$ 0.8800		\$ 73,676		83,723		\$ 2.8100		\$ 235,262		\$ 308,938	
November		93,456		\$ 5.4600		\$ 510,270		102,645		\$ 0.8800		\$ 90,328		102,645		\$ 2.8100		\$ 288,432		\$ 378,760	
December		97,966		\$ 5.4600		\$ 534,894		105,955		\$ 0.8800		\$ 93,240		105,955		\$ 2.8100		\$ 297,734		\$ 390,974	
Total		1,178,604		\$ 5.38		\$ 6,346,760		1,244,008		\$ 0.88		\$ 1,094,727		1,244,008		\$ 2.81		\$ 3,495,662		\$ 4,590,390	

Hydro One				Network				Line Connection				Transformation Connection				Total Connection					
Month		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Units Billed		Rate		Amount		Amount	
January		9,679		\$ 4.3473		\$ 42,079		10,022		\$ 0.6788		\$ 6,803		10,022		\$ 2.3267		\$ 23,319		\$ 30,123	
February		9,947		\$ 4.3473		\$ 43,244		10,190		\$ 0.6788		\$ 6,917		10,190		\$ 2.3267		\$ 23,708		\$ 30,625	
March		9,235		\$ 4.3473		\$ 40,147		9,246		\$ 0.6788		\$ 6,276		9,246		\$ 2.3267		\$ 21,512		\$ 27,788	
April		7,425		\$ 4.3473		\$ 32,277		7,987		\$ 0.6788		\$ 5,421		7,987		\$ 2.3267		\$ 18,582		\$ 24,004	
May		8,745		\$ 4.3473		\$ 38,016		8,745		\$ 0.6788		\$ 5,936		8,745		\$ 2.3267		\$ 20,346		\$ 26,282	
June		9,974		\$ 4.3473		\$ 43,362		10,577		\$ 0.6788		\$ 7,180		10,577		\$ 2.3267		\$ 24,609		\$ 31,789	
July		9,653		\$ 4.3473		\$ 41,962		9,665		\$ 0.6788		\$ 6,560		9,665		\$ 2.3267		\$ 22,487		\$ 29,047	
August		11,033		\$ 4.3473		\$ 47,964		11,358		\$ 0.6788		\$ 7,710		11,358		\$ 2.3267		\$ 26,427		\$ 34,137	
September		7,405		\$ 4.3473		\$ 32,192		7,405		\$ 0.6788		\$ 5,026		7,405		\$ 2.3267		\$ 17,229		\$ 22,256	
October		6,984		\$ 4.3473		\$ 30,360		7,188		\$ 0.6788		\$ 4,879		7,188		\$ 2.3267		\$ 16,725		\$ 21,605	
November		8,448		\$ 4.3473		\$ 36,724		9,000		\$ 0.6788		\$ 6,109		9,000		\$ 2.3267		\$ 20,940		\$ 27,049	
December		9,260		\$ 4.3473		\$ 40,254		9,839		\$ 0.6788		\$ 6,679		9,839		\$ 2.3267		\$ 22,892		\$ 29,570	
Total		107,786		\$ 4.35		\$ 468,580		111,221		\$ 0.68		\$ 75,497		111,221		\$ 2.33		\$ 258,777		\$ 334,273	

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Connection	
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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Month	Units Billed		Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (II)					Network			Line Connection			Transformation Connection			Total Connection			
Month	Units Billed		Rate	Amount		Units Billed	Rate		Amount		Units Billed	Rate		Amount		Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Total	Network				Line Connection				Transformation Connection				Total Connection				
Month	Units Billed		Rate	Amount		Units Billed	Rate		Amount		Units Billed	Rate		Amount		Amount	
January	101,018	\$	5.0550	\$	510,648	101,673	\$	0.8602	\$	87,456	101,673	\$	2.7624	\$	280,859	\$	368,315
February	99,954	\$	5.0521	\$	504,980	101,383	\$	0.8598	\$	87,167	101,383	\$	2.7614	\$	279,960	\$	367,127
March	95,821	\$	5.0546	\$	484,333	105,581	\$	0.8624	\$	91,051	105,581	\$	2.7677	\$	292,213	\$	383,264
April	78,910	\$	5.3553	\$	422,585	91,155	\$	0.8624	\$	78,609	91,155	\$	2.7677	\$	252,285	\$	330,894
May	110,842	\$	5.3722	\$	595,466	113,332	\$	0.8645	\$	97,972	113,332	\$	2.7727	\$	314,236	\$	412,208
June	135,166	\$	5.3779	\$	726,910	143,611	\$	0.8652	\$	124,250	143,611	\$	2.7744	\$	398,435	\$	522,684
July	130,718	\$	5.3778	\$	702,977	134,935	\$	0.8656	\$	116,798	134,935	\$	2.7754	\$	374,495	\$	491,293
August	143,724	\$	5.3746	\$	772,457	144,547	\$	0.8642	\$	124,916	144,547	\$	2.7720	\$	400,688	\$	525,604
September	97,563	\$	5.3755	\$	524,454	100,663	\$	0.8652	\$	87,094	100,663	\$	2.7744	\$	279,284	\$	366,378
October	83,546	\$	5.3670	\$	448,388	90,911	\$	0.8641	\$	78,556	90,911	\$	2.7718	\$	251,987	\$	330,543
November	101,904	\$	5.3678	\$	546,994	111,645	\$	0.8638	\$	96,437	111,645	\$	2.7710	\$	309,372	\$	405,809
December	107,226	\$	5.3639	\$	575,148	115,794	\$	0.8629	\$	99,919	115,794	\$	2.7689	\$	320,625	\$	420,544
Total	1,286,390	\$	5.30	\$	6,815,340	1,355,229	\$	0.86	\$	1,170,224	1,355,229	\$	2.77	\$	3,754,439	\$	4,924,663

Low Voltage Switchgear Credit (if applicable)														\$	-
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Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Total including deduction for Low Voltage Switchgear Credit

\$ 4,924,663





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	91,339	\$ 5.6000	\$ 511,498	91,651	\$ 0.9200	\$ 84,319	91,651	\$ 3.1000	\$ 284,118	\$ 368,437			
February	90,007	\$ 5.6000	\$ 504,039	91,193	\$ 0.9200	\$ 83,898	91,193	\$ 3.1000	\$ 282,698	\$ 366,596			
March	86,586	\$ 5.6000	\$ 484,882	96,335	\$ 0.9200	\$ 88,628	96,335	\$ 3.1000	\$ 298,639	\$ 387,267			
April	71,485	\$ 5.6000	\$ 400,316	83,168	\$ 0.9200	\$ 76,515	83,168	\$ 3.1000	\$ 257,821	\$ 334,335			
May	102,097	\$ 5.6000	\$ 571,743	104,587	\$ 0.9200	\$ 96,220	104,587	\$ 3.1000	\$ 324,220	\$ 420,440			
June	125,192	\$ 5.6000	\$ 701,075	133,034	\$ 0.9200	\$ 122,391	133,034	\$ 3.1000	\$ 412,405	\$ 534,797			
July	121,065	\$ 5.6000	\$ 677,964	125,270	\$ 0.9200	\$ 115,248	125,270	\$ 3.1000	\$ 388,337	\$ 503,585			
August	132,691	\$ 5.6000	\$ 743,070	133,189	\$ 0.9200	\$ 122,534	133,189	\$ 3.1000	\$ 412,886	\$ 535,420			
September	90,158	\$ 5.6000	\$ 504,885	93,258	\$ 0.9200	\$ 85,797	93,258	\$ 3.1000	\$ 289,100	\$ 374,897			
October	76,562	\$ 5.6000	\$ 428,747	83,723	\$ 0.9200	\$ 77,025	83,723	\$ 3.1000	\$ 259,541	\$ 336,566			
November	93,456	\$ 5.6000	\$ 523,354	102,645	\$ 0.9200	\$ 94,433	102,645	\$ 3.1000	\$ 318,200	\$ 412,633			
December	97,966	\$ 5.6000	\$ 548,610	105,955	\$ 0.9200	\$ 97,479	105,955	\$ 3.1000	\$ 328,461	\$ 425,939			
Total	1,178,604	\$ 5.60	\$ 6,600,182	1,244,008	\$ 0.92	\$ 1,144,487	1,244,008	\$ 3.10	\$ 3,856,425	\$ 5,000,912			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	9,679	\$ 4.6545	\$ 45,052	10,022	\$ 0.6056	\$ 6,070	10,022	\$ 2.8924	\$ 28,989	\$ 35,059			
February	9,947	\$ 4.6545	\$ 46,300	10,190	\$ 0.6056	\$ 6,171	10,190	\$ 2.8924	\$ 29,472	\$ 35,643			
March	9,235	\$ 4.6545	\$ 42,984	9,246	\$ 0.6056	\$ 5,599	9,246	\$ 2.8924	\$ 26,742	\$ 32,341			
April	7,425	\$ 4.6545	\$ 34,557	7,987	\$ 0.6056	\$ 4,837	7,987	\$ 2.8924	\$ 23,100	\$ 27,937			
May	8,745	\$ 4.6545	\$ 40,702	8,745	\$ 0.6056	\$ 5,296	8,745	\$ 2.8924	\$ 25,293	\$ 30,589			
June	9,974	\$ 4.6545	\$ 46,426	10,577	\$ 0.6056	\$ 6,405	10,577	\$ 2.8924	\$ 30,593	\$ 36,998			
July	9,653	\$ 4.6545	\$ 44,928	9,665	\$ 0.6056	\$ 5,853	9,665	\$ 2.8924	\$ 27,954	\$ 33,807			
August	11,033	\$ 4.6545	\$ 51,353	11,358	\$ 0.6056	\$ 6,878	11,358	\$ 2.8924	\$ 32,852	\$ 39,731			
September	7,405	\$ 4.6545	\$ 34,466	7,405	\$ 0.6056	\$ 4,484	7,405	\$ 2.8924	\$ 21,418	\$ 25,903			
October	6,984	\$ 4.6545	\$ 32,505	7,188	\$ 0.6056	\$ 4,353	7,188	\$ 2.8924	\$ 20,792	\$ 25,145			
November	8,448	\$ 4.6545	\$ 39,319	9,000	\$ 0.6056	\$ 5,450	9,000	\$ 2.8924	\$ 26,031	\$ 31,482			
December	9,260	\$ 4.6545	\$ 43,099	9,839	\$ 0.6056	\$ 5,958	9,839	\$ 2.8924	\$ 28,457	\$ 34,416			
Total	107,786	\$ 4.65	\$ 501,692	111,221	\$ 0.61	\$ 67,355	111,221	\$ 2.89	\$ 321,694	\$ 389,049			





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (I)	Network					Line Connection					Transformation Connection					Total Connection	
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	101,018	\$ 5.51	\$ 556,551	101,673	\$ 0.89	\$ 90,389	101,673	\$ 3.08	\$ 313,107	\$ 403,496			
February	99,954	\$ 5.51	\$ 550,339	101,383	\$ 0.89	\$ 90,068	101,383	\$ 3.08	\$ 312,171	\$ 402,239			
March	95,821	\$ 5.51	\$ 527,866	105,581	\$ 0.89	\$ 94,227	105,581	\$ 3.08	\$ 325,381	\$ 419,608			
April	78,910	\$ 5.51	\$ 434,873	91,155	\$ 0.89	\$ 81,351	91,155	\$ 3.08	\$ 280,921	\$ 362,273			
May	110,842	\$ 5.53	\$ 612,445	113,332	\$ 0.90	\$ 101,516	113,332	\$ 3.08	\$ 349,513	\$ 451,029			
June	135,166	\$ 5.53	\$ 747,501	143,611	\$ 0.90	\$ 128,797	143,611	\$ 3.08	\$ 442,998	\$ 571,795			
July	130,718	\$ 5.53	\$ 722,892	134,935	\$ 0.90	\$ 121,101	134,935	\$ 3.09	\$ 416,291	\$ 537,392			
August	143,724	\$ 5.53	\$ 794,423	144,547	\$ 0.90	\$ 129,412	144,547	\$ 3.08	\$ 445,738	\$ 575,150			
September	97,563	\$ 5.53	\$ 539,351	100,663	\$ 0.90	\$ 90,282	100,663	\$ 3.08	\$ 310,518	\$ 400,800			
October	83,546	\$ 5.52	\$ 461,252	90,911	\$ 0.90	\$ 81,378	90,911	\$ 3.08	\$ 280,333	\$ 361,711			
November	101,904	\$ 5.52	\$ 562,673	111,645	\$ 0.89	\$ 99,884	111,645	\$ 3.08	\$ 344,231	\$ 444,114			
December	107,226	\$ 5.52	\$ 591,708	115,794	\$ 0.89	\$ 103,437	115,794	\$ 3.08	\$ 356,918	\$ 460,355			
Total	1,286,390	\$ 5.52	\$ 7,101,874	1,355,229	\$ 0.89	\$ 1,211,843	1,355,229	\$ 3.08	\$ 4,178,119	\$ 5,389,962			



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>5,389,962</u>

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Residential Service Classification  
General Service Less Than 50 kW Service Classification  
General Service 50 To 4,999 kW Service Classification  
Unmetered Scattered Load Service Classification  
Sentinel Lighting Service Classification  
Street Lighting Service Classification

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kV 2.2048

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The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	300,736,800	0	3,157,736	45.3%	3,086,055	0.0103
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	84,775,804	39,748	813,848	11.7%	795,373	0.0094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8607		771,123	2,977,075	42.7%	2,909,494	3.7731
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	271,890	0	2,583	0.0%	2,524	0.0093
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9127		254	740	0.0%	723	2.8466
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9397		7,369	21,663	0.3%	21,171	2.8730

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	300,736,800	0	2,466,042	46.5%	2,289,060	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	84,775,804	39,748	618,863	11.7%	574,449	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8552		771,123	2,201,710	41.5%	2,043,699	2.6503
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	271,890	0	1,985	0.0%	1,842	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2526		254	572	0.0%	531	2.0909
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2048		7,369	16,247	0.3%	15,081	2.0466

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	300,736,800	0	3,086,055	45.3%	3,215,800	0.0107
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	84,775,804	39,748	795,373	11.7%	828,813	0.0098
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7731		771,123	2,909,494	42.7%	3,031,817	3.9317
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	271,890	0	2,524	0.0%	2,630	0.0097
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8466		254	723	0.0%	753	2.9663
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8730		7,369	21,171	0.3%	22,061	2.9938

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	300,736,800	0	2,289,060	46.5%	2,505,338	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	84,775,804	39,748	574,449	11.7%	628,725	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6503		771,123	2,043,699	41.5%	2,236,795	2.9007
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	271,890	0	1,842	0.0%	2,016	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0909		254	531	0.0%	581	2.2885
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0466		7,369	15,081	0.3%	16,506	2.2399



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.55%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.95				3.55%	31.01	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.74		0.0215		3.55%	33.90	0.0223
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	148.45		5.1214		3.55%	153.72	5.3032
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.47		0.0122		3.55%	10.84	0.0126
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.49		13.3422		3.55%	3.61	13.8158
STREET LIGHTING SERVICE CLASSIFICATION	1.36		6.7305		3.55%	1.41	6.9694
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices

As of		November 1, 2022
Off-Peak	\$/kWh	0.0740
Mid-Peak	\$/kWh	0.1020
On-Peak	\$/kWh	0.1510

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	38.08
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.70%	36.05

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.70%	111.66
Monthly fixed charge, per retailer	\$	43.08	3.70%	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.70%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.70%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	3.70%	(0.66)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.70%	0.56

Processing fee, per request, applied to the requesting party	\$	1.07	3.70%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party			3.70%	
up to twice a year		no charge	3.70%	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.70%	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.11	3.70%	2.19

\* inflation factor subject to change pending OEB approved inflation rate effective in 2023

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Prospective LRAMVA disposition (2023)	\$/kWh	0.0017	- effective until	4/30/2024	A
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Prospective LRAMVA disposition (2023)	\$/kW	0.2882	- effective until	4/30/2024	A
			- effective until		
			- effective until		





Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

- effective until

**Newmarket-Tay Power Distribution Ltd.  
For Newmarket-Tay Power Main Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0050**

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.01
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# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.90
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0223

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	153.72
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.3032
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.5695
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	5.4518
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3440
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0480)

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate - Interval Meter	\$/kW	5.3032
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0137)
Rate Rider for Prospective LRAMVA disposition (2023) - effective until April 30, 2024	\$/kW	0.2882
Retail Transmission Rate - Network Service Rate	\$/kW	3.9317
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9007

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.84
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# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously**

**approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0034
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.61
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	13.8158
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0906)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	2.0237
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.2590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9663
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2885

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone**

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**  
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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.41
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.9694
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until March 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.1567
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0520)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.1828)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

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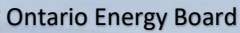
**approved schedules of Rates, Charges and Loss Factors**

Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.19

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279



## Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of **\$0.0967/kWh (IESO's Monthly Market Report for April 2022)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 31.01	1	\$ 31.01	\$ 1.06	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 30.81			\$ 31.87	\$ 1.06	3.44%
Line Losses on Cost of Power	\$ 0.0929	29	\$ 2.67	\$ 0.0929	29	\$ 2.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0034	750	\$ 2.55	\$ 3.45	-383.33%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.92			\$ 37.36	\$ 4.44	13.47%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0107	779	\$ 8.33	\$ 0.16	1.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0083	779	\$ 6.46	\$ 0.08	1.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 47.49			\$ 52.15	\$ 4.67	9.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 122.04			\$ 126.71	\$ 4.67	3.83%
HST	13%		\$ 15.86	13%		\$ 16.47	\$ 0.61	3.83%
Ontario Electricity Rebate	11.7%		\$ (14.28)	11.7%		\$ (14.82)	\$ (0.55)	
<b>Total Bill on TOU</b>			\$ 123.62			\$ 128.35	\$ 4.73	3.83%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.74	1	\$ 32.74	\$ 33.90	1	\$ 33.90	\$ 1.16	3.54%
Distribution Volumetric Rate	\$ 0.0215	2000	\$ 43.00	\$ 0.0223	2000	\$ 44.60	\$ 1.60	3.72%
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 1.00	1	\$ 1.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0025	2000	\$ 5.00	\$ 0.0057	2000	\$ 11.40	\$ 6.40	128.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 81.74			\$ 90.90	\$ 9.16	11.21%
Line Losses on Cost of Power	\$ 0.0929	77	\$ 7.12	\$ 0.0929	77	\$ 7.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	\$ 0.0033	2,000	\$ 6.60	\$ 9.20	-353.85%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 86.48			\$ 104.64	\$ 18.16	21.00%
RTSR - Network	\$ 0.0096	2,077	\$ 19.94	\$ 0.0098	2,077	\$ 20.35	\$ 0.42	2.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,077	\$ 15.16	\$ 0.0074	2,077	\$ 15.37	\$ 0.21	1.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 121.57			\$ 140.35	\$ 18.78	15.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,077	\$ 9.34	\$ 0.0045	2,077	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,077	\$ 1.45	\$ 0.0007	2,077	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 319.96			\$ 338.74	\$ 18.78	5.87%
HST	13%		\$ 41.59	13%		\$ 44.04	\$ 2.44	5.87%
Ontario Electricity Rebate	11.7%		\$ (37.44)	11.7%		\$ (39.63)	\$ (2.20)	
<b>Total Bill on TOU</b>			\$ 324.12			\$ 343.15	\$ 19.03	5.87%



Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 148.45	1	\$ 148.45	\$ 153.72	1	\$ 153.72	\$ 5.27	3.55%
Distribution Volumetric Rate	\$ 5.1214	500	\$ 2,560.70	\$ 5.3032	500	\$ 2,651.60	\$ 90.90	3.55%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 4.55	1	\$ 4.55	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4965	500	\$ 248.25	\$ 1.0011	500	\$ 500.55	\$ 252.30	101.63%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,961.95</b>			<b>\$ 3,310.42</b>	<b>\$ 348.47</b>	<b>11.76%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5666	500	\$ (283.30)	\$ 1.1736	500	\$ 586.80	\$ 870.10	-307.13%
CBR Class B Rate Riders	-\$ 0.0457	500	\$ (22.85)	-\$ 0.0480	500	\$ (24.00)	\$ (1.15)	5.03%
GA Rate Riders	\$ 0.0032	237,500	\$ 760.00	\$ 0.0010	237,500	\$ 237.50	\$ (522.50)	-68.75%
Low Voltage Service Charge	\$ -	500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,415.80</b>			<b>\$ 4,110.72</b>	<b>\$ 694.92</b>	<b>20.34%</b>
RTSR - Network	\$ 3.8607	500	\$ 1,930.35	\$ 3.9317	500	\$ 1,965.85	\$ 35.50	1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8552	500	\$ 1,427.60	\$ 2.9007	500	\$ 1,450.35	\$ 22.75	1.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,773.75</b>			<b>\$ 7,526.92</b>	<b>\$ 753.17</b>	<b>11.12%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	246,596	\$ 1,109.68	\$ 0.0045	246,596	\$ 1,109.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	246,596	\$ 172.62	\$ 0.0007	246,596	\$ 172.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	246,596	\$ 23,845.86	\$ 0.0967	246,596	\$ 23,845.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 31,902.16</b>			<b>\$ 32,655.33</b>	<b>\$ 753.17</b>	<b>2.36%</b>
HST	13%		\$ 4,147.28	13%		\$ 4,245.19	\$ 97.91	2.36%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 36,049.44</b>			<b>\$ 36,900.52</b>	<b>\$ 851.08</b>	<b>2.36%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.47	1	\$ 10.47	\$ 10.84	1	\$ 10.84	\$ 0.37	3.53%
Distribution Volumetric Rate	\$ 0.0122	200	\$ 2.44	\$ 0.0126	200	\$ 2.52	\$ 0.08	3.28%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	200	\$ 0.06	\$ 0.0001	200	\$ 0.02	\$ (0.04)	-66.67%
<b>Sub-Total A (excluding pass through)</b>			\$ 13.29			\$ 13.70	\$ 0.41	3.09%
Line Losses on Cost of Power	\$ 0.0929	8	\$ 0.71	\$ 0.0929	8	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	200	\$ (0.26)	\$ 0.0034	200	\$ 0.68	\$ 0.94	-361.54%
CBR Class B Rate Riders	\$ 0.0001	200	\$ (0.02)	\$ 0.0002	200	\$ (0.04)	\$ (0.02)	100.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.72			\$ 15.05	\$ 1.33	9.69%
RTSR - Network	\$ 0.0095	208	\$ 1.97	\$ 0.0097	208	\$ 2.01	\$ 0.04	2.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	208	\$ 1.52	\$ 0.0074	208	\$ 1.54	\$ 0.02	1.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17.21			\$ 18.60	\$ 1.39	8.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	208	\$ 0.93	\$ 0.0045	208	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	208	\$ 0.15	\$ 0.0007	208	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	126	\$ 9.32	\$ 0.0740	126	\$ 9.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	36	\$ 3.67	\$ 0.1020	36	\$ 3.67	\$ -	0.00%
TOU - On Peak	\$ 0.1510	38	\$ 5.74	\$ 0.1510	38	\$ 5.74	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 37.27			\$ 38.67	\$ 1.39	3.74%
HST 13%			\$ 4.85	13%		\$ 5.03	\$ 0.18	3.74%
Ontario Electricity Rebate 11.7%			\$ (4.36)	11.7%		\$ (4.52)	\$ (0.16)	
<b>Total Bill on TOU</b>			\$ 37.76			\$ 39.17	\$ 1.41	3.74%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	475	kWh	
Demand	1	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.49	1	\$ 3.49	\$ 3.61	1	\$ 3.61	\$ 0.12	3.44%
Distribution Volumetric Rate	\$ 13.3422	1	\$ 13.34	\$ 13.8158	1	\$ 13.82	\$ 0.47	3.55%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0581	1	\$ 0.06	\$ 0.1503	1	\$ 0.15	\$ 0.09	158.69%
<b>Sub-Total A (excluding pass through)</b>			\$ 17.00			\$ 17.69	\$ 0.69	4.03%
Line Losses on Cost of Power	\$ 0.0929	18	\$ 1.69	\$ 0.0929	18	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.4695	1	\$ (0.47)	\$ 2.0237	1	\$ 2.02	\$ 2.49	-531.03%
CBR Class B Rate Riders	-\$ 0.0330	1	\$ (0.03)	-\$ 0.0906	1	\$ (0.09)	\$ (0.06)	174.55%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 18.19			\$ 21.31	\$ 3.12	17.16%
RTSR - Network	\$ 2.9127	1	\$ 2.91	\$ 2.9663	1	\$ 2.97	\$ 0.05	1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2526	1	\$ 2.25	\$ 2.2885	1	\$ 2.29	\$ 0.04	1.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.35			\$ 26.56	\$ 3.21	13.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	493	\$ 2.22	\$ 0.0045	493	\$ 2.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	493	\$ 0.35	\$ 0.0007	493	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	299	\$ 22.14	\$ 0.0740	299	\$ 22.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	86	\$ 8.72	\$ 0.1020	86	\$ 8.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	90	\$ 13.63	\$ 0.1510	90	\$ 13.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 70.66			\$ 73.87	\$ 3.21	4.54%
HST	13%		\$ 9.19	13%		\$ 9.60	\$ 0.42	4.54%
Ontario Electricity Rebate	11.7%		\$ (8.27)	11.7%		\$ (8.64)	\$ (0.38)	
<b>Total Bill on TOU</b>			\$ 71.58			\$ 74.83	\$ 3.25	4.54%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	1	\$ 1.36	\$ 1.41	1	\$ 1.41	\$ 0.05	3.68%
Distribution Volumetric Rate	\$ 6.7305	1000	\$ 6,730.50	\$ 6.9694	1000	\$ 6,969.40	\$ 238.90	3.55%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0131	1000	\$ 13.10	\$ 0.0254	1000	\$ 25.40	\$ 12.30	93.89%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,745.00</b>			<b>\$ 6,996.25</b>	<b>\$ 251.25</b>	<b>3.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4847	1,000	\$ (484.70)	\$ 1.1567	1,000	\$ 1,156.70	\$ 1,641.40	-338.64%
CBR Class B Rate Riders	-\$ 0.0307	1,000	\$ (30.70)	-\$ 0.0520	1,000	\$ (52.00)	\$ (21.30)	69.38%
GA Rate Riders	\$ 0.0016	474,500	\$ 759.20	\$ 0.0010	474,500	\$ 474.50	\$ (284.70)	-37.50%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,988.80</b>			<b>\$ 8,575.45</b>	<b>\$ 1,586.65</b>	<b>22.70%</b>
RTSR - Network	\$ 2.9397	1,000	\$ 2,939.70	\$ 2.9938	1,000	\$ 2,993.80	\$ 54.10	1.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2048	1,000	\$ 2,204.80	\$ 2.2399	1,000	\$ 2,239.90	\$ 35.10	1.59%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 12,133.30</b>			<b>\$ 13,809.15</b>	<b>\$ 1,675.85</b>	<b>13.81%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	492,673	\$ 2,217.03	\$ 0.0045	492,673	\$ 2,217.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	492,673	\$ 344.87	\$ 0.0007	492,673	\$ 344.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	492,673	\$ 47,641.51	\$ 0.0967	492,673	\$ 47,641.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 62,336.96</b>			<b>\$ 64,012.81</b>	<b>\$ 1,675.85</b>	<b>2.69%</b>
HST	13%		\$ 8,103.81	13%		\$ 8,321.67	\$ 217.86	2.69%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 70,440.77</b>			<b>\$ 72,334.48</b>	<b>\$ 1,893.71</b>	<b>2.69%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.95	1	\$ 29.95	\$ 31.01	1	\$ 31.01	\$ 1.06	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.86	1	\$ 0.86	\$ 0.86	1	\$ 0.86	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 30.81			\$ 31.87	\$ 1.06	3.44%
Line Losses on Cost of Power	\$ 0.0967	29	\$ 2.78	\$ 0.0967	29	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0034	750	\$ 2.55	\$ 3.45	-383.33%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ 0.0032	750	\$ 2.40	\$ 0.0010	750	\$ 0.75	\$ (1.65)	-68.75%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 35.43			\$ 38.22	\$ 2.79	7.86%
RTSR - Network	\$ 0.0105	779	\$ 8.18	\$ 0.0107	779	\$ 8.33	\$ 0.16	1.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	779	\$ 6.39	\$ 0.0083	779	\$ 6.46	\$ 0.08	1.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.99			\$ 53.01	\$ 3.02	6.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 126.82			\$ 129.84	\$ 3.02	2.38%
HST	13%		\$ 16.49	13%		\$ 16.88	\$ 0.39	2.38%
Ontario Electricity Rebate	11.7%		\$ (14.84)	11.7%		\$ (15.19)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 143.31			\$ 146.72	\$ 3.41	2.38%