



Renfrew Hydro Inc.

2024 Cost of Service Application

EB – 2023 – 0049

Exhibit 8: Rate Design

Rates Effective: January 1, 2024

Date Filed: May 24, 2023

Renfrew Hydro Inc.

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2.8 Exhibit 8: Rate Design

2.8.1 Fixed/Variable Proportion

Consistent with the filing requirements, the following section details:

- Current fixed/variable proportion for each rate class, along with supporting information.
- Proposed fixed/variable proportion for each rate class, including an explanation for any changes from current proportions.
- A table comparing current and proposed monthly fixed charges with the floor and ceiling as calculated in the cost allocation study.
- The existing rate schedule is included in **Appendix A**. The current rates were approved as part of the proceeding EB-2022-0060. Renfrew Hydro Inc. (RHI) applied for distribution rate adjustments pursuant to the IRM process. The Board found that RHI's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the Filing Requirements), which outlines the application filing requirements for IRM applications based on the policies in the Reports. RHI's rates were approved by the Board and rendered effective January 1, 2023, and will remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor and less the stretch factor. The Board established the price escalator to be 3.70%, the productivity factor to be 0% and the stretch factor to be 0.30%; the resulting price cap index adjustment was determined to be 3.40% (i.e., $3.70\% - (0\% - 0.30\%)$).
- Other matters addressed in the decision include Shared Tax adjustments; Retail Transmission Service Rates; Group 1 Deferral and Variance Accounts and Lost Revenue Adjustment Mechanism Variance Account.
- Table 8.1 and 8.2 below summarize these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. The fixed/variable analysis is net of rate adders, funding adders, and rate riders (e.g., LV, smart meter 31 rate riders, deferral/variance account disposition).

1 **Table 8.1: Current Fixed/Variable Proportion**

Customer Class Name	Current Rates and Fixed to Variable Split		
	Rate	Fixed %	Variable %
Residential	\$27.93	100.00%	0.00%
General Service < 50 kW	\$35.17	49.01%	50.99%
General Service > 50 to 4999 kW	\$223.20	26.12%	73.88%
Unmetered Scattered Load	\$23.44	95.86%	4.14%
Street Lighting	\$2.20	86.33%	13.67%

2

3 **Table 8.2: Proposed Fixed/Variable Proportion**

Customer Class Name	Proposed Rates at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %
Residential	\$31.51	100.00%	0.00%
General Service < 50 kW	\$37.80	49.01%	50.99%
General Service > 50 to 4999 kW	\$291.56	26.12%	73.88%
Unmetered Scattered Load	\$27.22	95.86%	4.14%
Street Lighting	\$2.74	86.33%	13.67%

4

5 **Table 8.3: Minimum and Maximum Fixed Charge as per Cost Allocation Model**

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$9.40	29.84%	70.16%	\$21.73	68.97%	31.03%
General Service < 50 kW	\$18.34	48.52%	51.48%	\$35.90	94.95%	5.05%
General Service > 50 to 4999 kW	\$30.89	10.59%	89.41%	\$87.86	30.13%	69.87%
Unmetered Scattered Load	\$11.47	42.13%	57.87%	\$22.10	81.17%	18.83%
Street Lighting	\$0.81	29.57%	70.43%	\$3.34	122.06%	-22.06%

6

7

2.8.2 Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

RHI completed its 2024 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, issued on June 28, 2012 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application. The OEB’s RTSR model was used to calculate the proposed 2024 RTSR rates. A live Excel version of the model has been filed in conjunction with the Application and a PDF version is included in **Appendix B** of this Exhibit. Table 8.3 below compares RHI’s existing RTSRs with the proposed 2024 RTSRs calculated in the RTSR model. The proposed rates are reflected in the Applicant’s projected power supply expense for 2024 as shown in Exhibit #3.

Table 8.4: Existing vs Proposed RTSR Rates

Customer Class Name	Network/Connection	Unit	Existing RTSR Rate	Proposed RTSR Rate	Increase/Decrease
Residential	Network	kWh	0.0078	0.0087	11.54%
	Connection	kWh	0.0048	0.0060	25.00%
General Service < 50 kW	Network	kWh	0.0070	0.0078	11.43%
	Connection	kWh	0.0044	0.0054	22.73%
General Service > 50 to 4999 kW	Network	kW	2.8943	3.2124	10.99%
	Connection	kW	1.6797	2.2297	32.74%
Unmetered Scattered Load	Network	kWh	0.0070	0.0078	11.43%
	Connection	kWh	0.0044	0.0054	22.73%
Street Lighting	Network	kW	2.1828	2.4227	10.99%
	Connection	kW	1.2986	1.6816	29.49%

Table 8.4 summarizes the forecasted 2024 wholesale cost that will be paid by RHI, based on 2022 monthly demand. RHI acknowledges that the OEB may approve final 2024 UTRs prior to issuing a decision and order in this Application and commits to updating its RTSR calculations as required.

1 **Table 8.5: Forecasted Wholesale Costs (Sheet 7 of RTSR model)**

Month	Hydro One			Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,176	\$ 4.6545	\$ 65,981	-	\$ 0.6056	\$ -	15,895	\$ 2.8924	\$ 45,974	\$		\$ 45,974	
February	13,788	\$ 4.6545	\$ 64,175	-	\$ 0.6056	\$ -	15,194	\$ 2.8924	\$ 43,946	\$		\$ 43,946	
March	12,697	\$ 4.6545	\$ 59,097	-	\$ 0.6056	\$ -	14,356	\$ 2.8924	\$ 41,523	\$		\$ 41,523	
April	7,871	\$ 4.6545	\$ 36,635	-	\$ 0.6056	\$ -	11,839	\$ 2.8924	\$ 34,243	\$		\$ 34,243	
May	10,503	\$ 4.6545	\$ 48,886	-	\$ 0.6056	\$ -	14,466	\$ 2.8924	\$ 41,843	\$		\$ 41,843	
June	13,123	\$ 4.6545	\$ 61,080	-	\$ 0.6056	\$ -	13,514	\$ 2.8924	\$ 39,088	\$		\$ 39,088	
July	15,158	\$ 4.6545	\$ 70,555	-	\$ 0.6056	\$ -	15,615	\$ 2.8924	\$ 45,164	\$		\$ 45,164	
August	16,467	\$ 4.6545	\$ 76,646	-	\$ 0.6056	\$ -	17,094	\$ 2.8924	\$ 49,443	\$		\$ 49,443	
September	11,414	\$ 4.6545	\$ 53,125	-	\$ 0.6056	\$ -	11,678	\$ 2.8924	\$ 33,778	\$		\$ 33,778	
October	9,766	\$ 4.6545	\$ 45,455	-	\$ 0.6056	\$ -	11,938	\$ 2.8924	\$ 34,530	\$		\$ 34,530	
November	12,770	\$ 4.6545	\$ 59,439	-	\$ 0.6056	\$ -	13,398	\$ 2.8924	\$ 38,752	\$		\$ 38,752	
December	13,556	\$ 4.6545	\$ 63,097	-	\$ 0.6056	\$ -	13,994	\$ 2.8924	\$ 40,477	\$		\$ 40,477	
Total	151,288	\$ 4.65	\$ 704,171	-	\$ -	\$ -	168,982	\$ 2.89	\$ 488,762	\$		\$ 488,762	

2
3 RHI had calculated its Network and Connection rates in its working capital allowance based on historic
4 2022 rates with a modest 2% increase in rates and adjusted for loss factor. RHI has elected to not adjust
5 the amount calculated in its Cost of Power to the Forecast Wholesale Costs above from the RTSR model
6 and below in the forecasted RTSR revenue (Cost of Power Purposes), as the total effect would be
7 approximately \$116,333 increase to working capital. This in turn would result in an immaterial increase
8 in Rate Base as this would be factored at the 7.5% working capital rate and then 6.67% in rate base. This
9 adjustment would net to \$582 (\$116,333 x 7.5% x 6.67%) in a rate base increase. For the purposes of Bill
10 impacts, RHI has entered the RTSR rates as provided in the RTSR Workform.

11 **Table 8.6: 2024 Forecasted RTSR Revenue (Cost of Power Purposes)**

Customer		Revenue		Expense		2023			2024		
		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount		
Customer Class Name											
Residential	kWh	4066	4714	33,798,501	0.0078	\$263,628	33,512,175	0.0080	\$268,097		
General Service < 50 kW	kWh	4066	4714	12,554,024	0.0070	\$87,878	12,447,672	0.0072	\$89,623		
General Service > 50 to 4999 kW	kW	4066	4714	104,523	2.8943	\$302,522	104,523	2.9726	\$310,706		
Unmetered Scattered Load	kWh	4066	4714	286,140	0.0070	\$2,003	283,493	0.0072	\$2,041		
Street Lighting	kW	4066	4714	1,075	2.1828	\$2,347	1,075	2.2505	\$2,420		
TOTAL	0			46,744,263		\$658,378	46,348,938		\$672,887		

Transmission - Connection
(volumes for the bridge and test year are automatically loss adjusted)

Customer		Revenue		Expense		2023			2024		
		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount		
Class Name											
Residential	kWh	4068	4716	33,798,501	0.0048	\$162,233	33,512,175	0.0049	\$164,210		
General Service < 50 kW	kWh	4068	4716	12,554,024	0.0044	\$55,238	12,447,672	0.0045	\$56,015		
General Service > 50 to 4999 kW	kW	4068	4716	104,523	1.6797	\$175,568	104,523	1.7301	\$180,836		
Unmetered Scattered Load	kWh	4068	4716	286,140	0.0044	\$1,259	283,493	0.0044	\$1,247		
Street Lighting	kW	4068	4716	1,075	1.2986	\$1,396	1,075	1.3067	\$1,405		
TOTAL	0	0	0	46,744,263		\$395,694	46,348,938		\$403,713		

2.8.3 Retail Service Charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code (RSC). RHI proposes to maintain its current Retail Service Charges and Specific Service Charges in this application.

The following chart shows the Retail Service Charges currently in effect and RHI is seeking approval of the annual Incentive rate mechanism inflationary rate to be determined at a later date by the OEB. As a placeholder, RHI has entered the 2023 IRM rate of 3.7%.

Table 8.7: Retail Service Charges, Effective January 1, 2023

<i>Retail Service Charges</i>		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	3.70%	115.79
Monthly fixed charge, per retailer	\$	44.67	3.70%	46.32
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	3.70%	1.15
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	3.70%	0.68
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.66	3.70%	-0.68
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.56	3.70%	0.58
Processing fee, per request, applied to the requesting party	\$	1.11	3.70%	1.15
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	3.70%	4.64
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	3.70%	2.31

RHI confirms that it is not proposing changes to the level of the rates and charges, or the introduction of new rates and charges. RHI also confirms that it did not perform any consultations included in this application.

RHI is still utilizing the Retail Service Costs Variance Accounts (RCVAs) and is proposing to dispose of the balance as described in Exhibit 9. Forecast retail service revenue, based on the updated charges, has been included in the Test Year revenue requirement.

1 **2.8.4 Regulatory Charges**

2 *Regulatory Charges*

3 Regulatory charges include the Wholesale Market Service (WMS) and the Rural or Remote Electricity Rate
4 Protection (RRRP) program.

5 *Wholesale Market Service Rate*

6 Wholesale Market Service Charges recover the cost of services required to operate the electricity system
7 and administer the wholesale market. These charges include the costs of items such as operating reserve,
8 certain market costs related to system congestion and imports, as well as other costs, such as losses on
9 the IESO-controlled grid.

10 Individual electricity distributors recover the WMS Charges from their customers through the WMS rate,
11 which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets
12 for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market,
13 including electricity distributors, to the IESO.

14 These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts.
15 Any audited balances that are within Account 1580 are usually considered for disposition in the
16 distributor's next rate application.

17 On December 8, 2022, the Board issued a Decision and Order setting the WMS rate for 2023 at \$0.0045
18 (including Class B CBR of \$0.0004/kWh). This unit rate shall apply to a customer's metered energy
19 consumption adjusted by the distributor's Board-approved Total Loss Factor. RHI is proposing to maintain
20 its existing Wholesale Market Service Charges at \$0.0045/kWh, until such time as the OEB sets a new rate
21 on a generic basis.

22 *Rural or Remote Rate Plan (RRRP)*

23 The Rural or Remote Electricity Rate Protection program is designed to provide financial assistance to
24 eligible customers located in rural or remote areas where the costs of providing electricity service to these
25 customers greatly exceeds the costs of providing electricity to customers located elsewhere in the
26 province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc.
27 (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to
28 distributors that have received approval for RRRP and to track any over or under collections.

29 On December 8, 2022, the Board issued a Decision and Order setting the RRRP rate for 2023 at
30 \$0.0007/kWh. This unit rate shall apply to a customer's metered energy consumption adjusted by the

1 distributor's Board-approved Total Loss Factor. RHI is proposing to maintain its existing RRRP rate at
2 \$0.0007/kWh, until such time as the OEB sets a new rate on a generic basis.

3

1 **2.8.5 Specific Service Charges**

2 RHI is not proposing to change or add any specific service charges in this application from its currently
 3 approved OEB tariffs.

4 **Table 8.8: Specific Service Charges, Effective January 1, 2023**

Customer Administration

Easement letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Other

5 Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
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6 **Wireline Pole Attachment Charge**

7 RHI is proposing to use the OEB approved province wide service charge for pole rentals, which is currently
 8 set at \$36.05 for 2023 and acknowledges that the excess incremental revenue as of September 1, 2018,
 9 until the effective date of the rates has been recorded in a variance account, as detailed in Exhibit #9. RHI
 10 acknowledges that this rate will be adjusted annually based on the OEB’s inflation factor and that the
 11 proposed 2023 rate listed on the Tariff in **Appendix C** will need to be updated at the time of a future OEB’s
 12 decision on 2024 province wide rate. For the 2024 Test Year, RHI has forecast an increase in Account 4210
 13 – Rent from Electric Property, as described in Exhibit 3.

14

2.8.6 Low Voltage Service Rates

Table 8.9 illustrates the derivation of proposed retail rates for Low Voltage (LV) service. The table includes actual LV costs for the last four historical years, along with the bridge and test year forecasts. The 2024 projected LV charges are based on an internal review of the historical charges. The 2023 and 2024 estimates of total LV charges were determined based on 2022 actual plus the average annual increase from 2020 to 2022 (\$31,000).

Table 8.9: Calculation of Proposed Low Voltage Charge

Year	LV Charges	Increase (Decrease)
2019 Actual	233,467	-
2020 Actual	269,828	36,362
2021 Actual	283,665	13,837
2022 Actual	325,988	42,323
2023	356,988	31,000
2024	387,988	31,000

As per the filing requirements, RHI is to provide the year-over-year variances and explanations for substantive changes in the costs over time. The projections were allocated to customer classes, according to each class’s share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2024 volumes from the load forecast, as presented in Exhibit #3. Current LV revenues are recovered through a separate rate rider and therefore are not embedded within the approved Distribution Volumetric rate. The 2024 LV rates appear on a distinct line item on the proposed schedule of rates. Table 8.10 below details the allocation of forecasted LV costs to customer classes based on proportion to transmission connection rate revenues.

Table 8.10: Allocation of Low Voltage Charges

Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Alloc
Residential	kWh	\$0.0049	33,512,175	\$164,210	40.67%
General Service < 50 kW	kWh	\$0.0045	12,447,672	\$56,015	13.87%
General Service > 50 to 4999 kW	kW	\$1.7301	104,523	\$180,836	44.79%
Unmetered Scattered Load	kWh	\$0.0044	283,493	\$1,247	0.31%
Street Lighting	kW	\$1.3067	1,075	\$1,405	0.35%
TOTAL			46,348,938	\$403,712	100%

1 Table 8.11 below summarizes the proposed LV rates by customer class.

2 **Table 8.11: Low Voltage Charges Rate Rider Calculations**

Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	40.67%	157,814	31,290,547	\$0.0050	kWh
General Service < 50 kW	13.87%	53,833	11,622,476	\$0.0046	kWh
General Service > 50 to 4999 kW	44.79%	173,792	104,523	\$1.6627	kW
Unmetered Scattered Load	0.31%	1,199	264,699	\$0.0045	kWh
Street Lighting	0.35%	1,350	1,075	\$1.2558	kW
TOTAL	100.00%	387,988	43,283,320		

3

4

1 **2.8.7 Smart Meter Entity Charge**

2 RHI is proposing to maintain its existing Smart Meter Entity Charge (SME). The proposed 2024 rate remains
3 at \$0.42 in accordance with the OEB's September 8, 2022, Decision and Order in EB-2022-0137, which
4 indicates that this rate is effective until December 31, 2027. RHI confirms that it has complied with the
5 OEB's March 23, 2018, accounting guidance.

6

2.8.8 Loss Adjustment Factors

RHI is a fully embedded distributor with Hydro One as its host distributor.

In its most recent cost of service application, EB-2016-0166, RHI's total loss factors were approved at 1.0712 for primary metered customers and 1.081 for secondary metered customers. The OEB's decision and the settlement agreement in EB-2016-0166 required RHI to undertake a line loss study and provide recommendations related to these loss adjustment factors. RHI undertook a line loss study which substantiated the loss factors as presented in Exhibit 1. RHI proposes a total loss factor of 7.14%, using the historical average of the last five years as presented in Table 8.12. Energy associated with distributed generation embedded within RHI's service territory is included in the determination of the loss adjustment factors. A comparison of existing and proposed loss factors is provided in Table 8.13.

Table 8.12: OEB Appendix 2-R Calculation of Proposed Loss Factor

		Historical Years					5-Year Average
		2018	2019	2020	2021	2022	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	93,061,990	92,686,800	90,368,835	89,884,425	92,354,003	91,671,211
A(2)	"Wholesale" kWh delivered to distributor (lower value)	90,591,183	90,271,668	88,268,700	87,772,181	90,017,845	89,384,315
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	90,591,183	90,271,668	88,268,700	87,772,181	90,017,845	89,384,315
D	"Retail" kWh delivered by distributor	86,792,704	86,384,757	84,612,808	83,890,855	86,116,714	85,559,568
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	86,792,704	86,384,757	84,612,808	83,890,855	86,116,714	85,559,568
G	Loss Factor in Distributor's system = C / F	1.0438	1.0450	1.0432	1.0463	1.0453	1.0447
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0273	1.0268	1.0238	1.0241	1.0260	1.0256
Total Losses							
I	Total Loss Factor = G x H	1.0722	1.0730	1.0680	1.0714	1.0724	1.0714

RHI's Supplies Facility Loss Factor (SFLF) is lower than the standard Hydro One loss factor of 3.4%. Due to significant embedded generation within its service territory, RHI does not absorb a loss factor on approximately 24% of delivered kWh, which has in turn reduced the SFLF.

The Filing Requirements specify that in cases where the proposed distribution loss factor exceeds 5%, the distributor must provide an explanation for the level of the loss factor, details of actions taken to reduce losses in the previous five years, and actions planned to reduce losses going forward.

1 RHI considers the impact of system losses in its system planning and project alternative evaluations, as
2 further detailed in its DSP. While the reduction in the TLF proposed in this Application might suggest that
3 these efforts have succeeded in reducing losses in the previous five years, RHI cautions that there is still
4 more work to be done in this area. RHI receives a significant portion of its total load from embedded
5 generation which can fluctuate, and which also has maximum generation restrictions. Further, certain
6 system configurations that are required to restore power during system outages, or to maintain service
7 during transmitter planned maintenance activities, can result in the shutting down of embedded
8 generation. This loss of embedded generation coupled with an increase in distance in bulk supply circuits
9 can and does cause an increase in overall system line losses. Both circumstances are beyond RHI's control
10 and are likely to have greater impacts on further loss factors than other projects that are targeted to
11 reduce system losses.

12 RHI is committed to continue to consider opportunities for reducing system losses during system planning
13 and project alternative evaluation. The adoption of a SCADA system which is discussed in the DSP will
14 allow RHI to monitor its feeder circuits in all configurations and allow RHI to better phase and load balance
15 circuits which will further reduce line losses. Opportunities to specifically target loss reduction, for
16 example voltage conversion, extension of its three-phase system, and conductor size increases will be
17 considered as part of sustaining asset replacement programs but are unlikely to be justified on loss savings
18 alone. A targeted (coinciding with an increased demand caused by facility expansions) voltage conversion
19 of a couple of large customers from RHI's 4.16 kV distribution system to the 44 kV system will be beneficial.
20 This will reduce overall loading on the 4.16 kV distribution system, avoid future substation constructions
21 and free up capacity to allow the existing system to handle the increase in load due to the electrification
22 of transportation.

23

1 **2.8.9 Tariff of Rates and Charges**

2 The current and proposed tariff of rates and charges are provided as follows:

- 3 • The existing rate schedule is presented in **Appendix A**.
4 • The proposed rate schedule is presented in **Appendix C**.

5 The current definition of rate classes and the current terms and conditions of service has been maintained
6 in this application.

7

1 **2.8.10 Revenue Reconciliation**

2 Table 8.13 (sheet 13 of the RRWF) shows the detailed calculations of revenue per rate class using 2024
 3 proposed rates, and a detailed reconciliation of revenue by rate class to the total of the proposed 2024
 4 base revenue requirements and the forecasted 2024 transformer allowance credit.

5 **Table 8.13: Revenue Reconciliation (Sheet 13 – RRWF)**

Stage in Process		Initial Application				Class Allocated Revenues			Fixed / Variable Splits ²			Distribution Rates				Revenue Reconciliation		
Customer and Load Forecast					From Sheet 11, Cost Allocation and Sheet 12, Residential Rate Design			Percentage to be entered as a fraction between 0 and 1		Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge		Volumetric Rate		MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance	
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	KW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals				
From sheet 10, Load Forecast																		
1 Residential	kWh	3,822	31,230,547	-	\$ 1,482,954	\$ 1,482,954	\$ -	100.00%	0.00%	\$31.51	2	\$0.0000	kWh	\$ 1,482,986.84	\$ -	\$ 1,482,986.84		
2 GS <50	kWh	458	11,622,476	-	\$ 423,836	\$ 207,740	\$ 216,096	40.01%	59.99%	\$37.80	4	\$0.0196	kWh	\$ 207,748.80	\$ 216,178,0547	\$ 423,926.85		
3 GS>50-Regular	kW	42	43,975,532	104,523	\$ 562,622	\$ 146,946	\$ 415,676	26.12%	73.88%	\$291.55	4	\$4.3091	kWh	\$ 146,946.24	\$ 450,401,2228	\$ 562,620.66		
4 Unmetered Scattered Load	kWh	37	284,699	-	\$ 12,607	\$ 12,085	\$ 523	95.86%	4.14%	\$27.22	4	\$0.0020	kWh	\$ 12,085.68	\$ 529,3980	\$ 12,615.08		
5 Street Lighting	kW	1,197	388,078	1,075	\$ 45,638	\$ 39,401	\$ 6,237	86.33%	13.67%	\$2.74	4	\$5.8019	kWh	\$ 39,357.36	\$ 6,237,0425	\$ 45,594.40		
6														\$ -	\$ -	\$ -		
7														\$ -	\$ -	\$ -		
8														\$ -	\$ -	\$ -		
9														\$ -	\$ -	\$ -		
10														\$ -	\$ -	\$ -		
11														\$ -	\$ -	\$ -		
12														\$ -	\$ -	\$ -		
13														\$ -	\$ -	\$ -		
14														\$ -	\$ -	\$ -		
15														\$ -	\$ -	\$ -		
16														\$ -	\$ -	\$ -		
17														\$ -	\$ -	\$ -		
18														\$ -	\$ -	\$ -		
19														\$ -	\$ -	\$ -		
20														\$ -	\$ -	\$ -		
Total Transformer Ownership Allowance										\$ 34,727								
												Rates recover revenue requirement						
												Total Distribution Revenues		\$ 2,527,743.83				
												Base Revenue Requirement		\$ 2,527,656.66				
												Difference		\$ 86.97				
												% Difference		0.003%				

Notes:
¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

6

7 RHI confirms that the complete RRWF – Sheet 13 – rates and charges entered on this sheet are rounded
 8 to the same decimal places as tariff.

9

2.8.11 Bill Impact Information

Bill impacts are presented in **Appendix D**. RHI has provided bill impacts with monthly usage estimated to be 305 kWh for the residential customer that is the 10th consumption percentile. The average usage was extracted from RHI’s 2022 actual residential usage per customer.

A complete set of bill impacts and summary information consistent with Sheet 6 of the OEB’s Tariff Schedule and Bill Impacts Model (the OEB Bill Impact Model) is included as **Appendix D** to this Exhibit. The bill impacts presented include all changes resulting from the Application as filed, such as changes to base distribution rates, rate riders, and RTSRs. As specified in the filing requirements, commodity, and regulatory charges are held constant. RHI confirms that rates are rounded to the number of decimals specified in the proposed Tariff.

Table 8.14 is a summary of the bill impacts as calculated from the OEB model, providing an analysis of the absolute dollar changes and percentage changes resulting from this Application, for various sub-totals.

Table 8.14: Bill Impact Information

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.0714	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.0714	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.0714	85,224	203	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0810	1.0714	596			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.0714	32,340	90	DEMAND	1,197
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0810	1.0714	750			
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0810	1.0714	305			
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	Non-RPP (Retailer)	1.0810	1.0714	305			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0810	1.0714	2,000			

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.44	5.1%	\$ 4.52	12.8%	\$ 6.11	13.4%	\$ 7.06	5.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.19)	-0.3%	\$ 7.23	8.2%	\$ 10.87	9.6%	\$ 13.32	4.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 51.22	5.3%	\$ 648.31	84.2%	\$ 824.53	48.5%	\$ 945.65	7.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 2.17	8.9%	\$ 5.99	21.3%	\$ 7.07	20.0%	\$ 7.85	7.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 564.56	19.0%	\$ 787.23	27.3%	\$ 843.29	26.4%	\$ 958.20	12.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.44	5.1%	\$ 6.16	18.6%	\$ 7.76	17.9%	\$ 8.73	6.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.48	5.3%	\$ 2.73	8.8%	\$ 3.38	9.6%	\$ 3.78	5.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.48	5.3%	\$ 3.40	11.2%	\$ 4.05	11.8%	\$ 4.46	6.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.19)	-0.3%	\$ 11.62	14.1%	\$ 15.26	14.2%	\$ 17.77	5.4%

RHI confirms that there are no classes where one or more customers have unique consumption or demand patterns. RHI would like to note Wholesale Market Service charges have not been updated for 2023 rates and therefore Bill impacts are higher in the above schedules than they will be on final tariff.

1 **2.8.12 Rate Mitigation**

2 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential
3 Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully
4 fixed monthly distribution service charge for residential customers. This will be implemented over a period
5 of four years, beginning in 2016.

6 RHI's 2019 IRM filing was the last year of RHI's Utilities' transition period and, accordingly, 2019 was the
7 final year in which RHI's Utilities' rates were adjusted upwards by more than the mechanistic adjustment
8 alone.

9 RHI has used the OEB work forms and followed regulatory policy to derive the proposed rates and charges
10 for the 2024 Test Year, including the Cost Allocation model with the Board Policy concerning floor and
11 ceiling cost-to-revenue parameters. The outputs from the regulatory work forms are inputted into the
12 OEB's Tariff Schedule and Bill Impact Model as filed with the Application.

13 RHI confirms that it has abided by Board Policy on all aspects of rate design and has also explored various
14 scenarios with respect to the disposition of the deferral and variance account and other rate riders (i.e.,
15 LRAMVA and Group 1 and Group 2 accounts).

16 As noted in Table 8.14, the Street Lighting total bill impact is 12.2%. The cause for this notable increase is
17 a combination of the following factors:

18 1. For all customer classes, including the Sentinel Lighting and Street Lighting class, RHI is
19 proposing disposition of its Group 2 account balances over a two-year period as discussed in
20 Exhibit 9. RHI is of the opinion that lengthening the time to dispose of these balances will help
21 minimize what would be a large impact in 2025 due to a significant credit, if disposed fully in the
22 test year, being eliminated in the following year. For example, if fully disposed in the test year,
23 Residential customers would receive a \$3.61 monthly credit in the test year. Under RHI's proposal,
24 these credits would be \$2.07, when combined with Group 1 DVA's, in the test year and \$1.54 in
25 2025.

26 2. Although the percentage increase for Street Lighting is above the 10% threshold, the Town of
27 Renfrew is the only customer affected and this increase has been communicated to the customer.
28 This increase relates to demand reduction of approximately 2/3rds since the Town converted its
29 streetlights to LED and consumption has significantly declined while the proportion of costs
30 remained consistent.

- 1 [2.8.13 Rate Harmonization Mitigation Issues](#)
- 2 RHI has not merged and therefore harmonization of rates is not an issue.
- 3

1 Appendix

2 List of Appendices

Appendix A	Current Rate Schedule
Appendix B	RTSR Model
Appendix C	Proposed Rate Schedule
Appendix D	Bill Impact Model

3

4

1

Appendix A

2

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0060

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0060

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.20
Distribution Volumetric Rate	\$/kW	3.3767
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)

Renfrew Hydro Inc.
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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.2331
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	(0.0337)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0572)
Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023	\$/kW	0.0552
Retail Transmission Rate - Network Service Rate	\$/kW	2.8943
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6797

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	23.44
Distribution Volumetric Rate	\$/kWh	0.0017
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.20
Distribution Volumetric Rate	\$/kW	4.6520
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0039)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	(0.7162)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	(0.0869)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0536)
Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023	\$/kW	(0.1892)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
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EB-2022-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0060

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
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Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0060

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

1

Appendix B

2



2023 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Renfrew Hydro Inc.
Assigned EB Number	EB-2023-0049
Name and Title of Contact	Lance Jefferies, President
Phone Number	613-432-4884 ex 224
Email Address	ljefferies@renfrewhydro.com
Last COS Re-based Year	2017

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2023 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

2023 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	30,880,817	0	1.0714	33,085,707
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	30,880,817	0	1.0714	33,085,707
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	11,040,455	0	1.0714	11,828,743
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	11,040,455	0	1.0714	11,828,743
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8943	41,367,498	100,013	1.0714	44,321,137
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6797	41,367,498	100,013	1.0714	44,321,137
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	269,519	0	1.0714	288,763
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	269,519	0	1.0714	288,763
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1828	332,567	951	1.0714	356,312
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2988	332,567	951	1.0714	356,312

2023 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description	Unit	Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	4.67	\$	4.90	\$	5.13	\$	5.46	\$ 5.46
Line Connection Service Rate	kW	\$	0.77	\$	0.81	\$	0.88	\$	0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$	2.53	\$	2.65	\$	2.81	\$	2.81	\$ 2.81

Hydro One Sub-Transmission Rates		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$ 4.6545
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$ 0.6056
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$ 2.8924
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$ 3.4980

If needed, add extra host here. (I)		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2021	Current 2022	Forecast 2023
	\$			

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2021	Current 2022	Forecast 2023
	\$			

2023 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,176	\$4,3473	\$ 61,626		\$0.0000		15,895	\$2,3267	\$ 36,983	\$ 36,983
February	13,788	\$4,3473	\$ 59,940		\$0.0000		15,194	\$2,3267	\$ 35,351	\$ 35,351
March	12,697	\$4,3473	\$ 55,196		\$0.0000		14,356	\$2,3267	\$ 33,402	\$ 33,402
April	7,871	\$4,3473	\$ 34,217		\$0.0000		11,839	\$2,3267	\$ 27,546	\$ 27,546
May	10,503	\$4,3473	\$ 45,660		\$0.0000		14,466	\$2,3267	\$ 33,659	\$ 33,659
June	13,123	\$4,3473	\$ 57,048		\$0.0000		13,514	\$2,3267	\$ 31,443	\$ 31,443
July	15,158	\$4,3473	\$ 65,998		\$0.0000		15,615	\$2,3267	\$ 36,331	\$ 36,331
August	16,467	\$4,3473	\$ 71,587		\$0.0000		17,094	\$2,3267	\$ 39,773	\$ 39,773
September	11,414	\$4,3473	\$ 49,619		\$0.0000		11,678	\$2,3267	\$ 27,172	\$ 27,172
October	9,766	\$4,3473	\$ 42,455		\$0.0000		11,938	\$2,3267	\$ 27,777	\$ 27,777
November	12,770	\$4,3473	\$ 55,516		\$0.0000		13,396	\$2,3267	\$ 31,173	\$ 31,173
December	13,556	\$4,3473	\$ 58,933		\$0.0000		13,994	\$2,3267	\$ 32,561	\$ 32,561
Total	151,288	\$ 4.35	\$ 657,695	-	\$ -	\$ -	168,982	\$ 2.33	\$ 393,169	\$ 393,169

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,176	\$4,3473	\$ 61,626	-	\$0.0000	\$ -	15,895	\$2,3267	\$ 36,983	\$ 36,983
February	13,788	\$4,3473	\$ 59,940	-	\$0.0000	\$ -	15,194	\$2,3267	\$ 35,351	\$ 35,351
March	12,697	\$4,3473	\$ 55,196	-	\$0.0000	\$ -	14,356	\$2,3267	\$ 33,402	\$ 33,402
April	7,871	\$4,3473	\$ 34,217	-	\$0.0000	\$ -	11,839	\$2,3267	\$ 27,546	\$ 27,546
May	10,503	\$4,3473	\$ 45,660	-	\$0.0000	\$ -	14,466	\$2,3267	\$ 33,659	\$ 33,659
June	13,123	\$4,3473	\$ 57,048	-	\$0.0000	\$ -	13,514	\$2,3267	\$ 31,443	\$ 31,443
July	15,158	\$4,3473	\$ 65,998	-	\$0.0000	\$ -	15,615	\$2,3267	\$ 36,331	\$ 36,331
August	16,467	\$4,3473	\$ 71,587	-	\$0.0000	\$ -	17,094	\$2,3267	\$ 39,773	\$ 39,773
September	11,414	\$4,3473	\$ 49,619	-	\$0.0000	\$ -	11,678	\$2,3267	\$ 27,172	\$ 27,172
October	9,766	\$4,3473	\$ 42,455	-	\$0.0000	\$ -	11,938	\$2,3267	\$ 27,777	\$ 27,777
November	12,770	\$4,3473	\$ 55,516	-	\$0.0000	\$ -	13,396	\$2,3267	\$ 31,173	\$ 31,173
December	13,556	\$4,3473	\$ 58,933	-	\$0.0000	\$ -	13,994	\$2,3267	\$ 32,561	\$ 32,561
Total	151,288	\$ 4.35	\$ 657,695	-	\$ -	\$ -	168,982	\$ 2.33	\$ 393,169	\$ 393,169

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 393,169

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5,1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
February	-	\$ 5,1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
March	-	\$ 5,1300	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
April	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
May	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
June	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
July	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
August	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
September	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
October	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
November	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
December	-	\$ 5,4600	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,176	\$ 4.3473	\$ 61,626	-	\$ 0.6788	\$ -	15,895	\$ 2.3267	\$ 36,983	\$ 36,983
February	13,788	\$ 4.3473	\$ 59,940	-	\$ 0.6788	\$ -	15,194	\$ 2.3267	\$ 35,351	\$ 35,351
March	12,697	\$ 4.3473	\$ 55,196	-	\$ 0.6788	\$ -	14,356	\$ 2.3267	\$ 33,402	\$ 33,402
April	7,871	\$ 4.3473	\$ 34,217	-	\$ 0.6788	\$ -	11,839	\$ 2.3267	\$ 27,546	\$ 27,546
May	10,503	\$ 4.3473	\$ 45,660	-	\$ 0.6788	\$ -	14,466	\$ 2.3267	\$ 33,659	\$ 33,659
June	13,123	\$ 4.3473	\$ 57,048	-	\$ 0.6788	\$ -	13,514	\$ 2.3267	\$ 31,443	\$ 31,443
July	15,158	\$ 4.3473	\$ 65,896	-	\$ 0.6788	\$ -	15,615	\$ 2.3267	\$ 36,331	\$ 36,331
August	16,467	\$ 4.3473	\$ 71,587	-	\$ 0.6788	\$ -	17,094	\$ 2.3267	\$ 39,773	\$ 39,773
September	11,414	\$ 4.3473	\$ 49,619	-	\$ 0.6788	\$ -	11,678	\$ 2.3267	\$ 27,172	\$ 27,172
October	9,786	\$ 4.3473	\$ 42,455	-	\$ 0.6788	\$ -	11,938	\$ 2.3267	\$ 27,777	\$ 27,777
November	12,770	\$ 4.3473	\$ 55,516	-	\$ 0.6788	\$ -	13,398	\$ 2.3267	\$ 31,172	\$ 31,172
December	13,556	\$ 4.3473	\$ 58,933	-	\$ 0.6788	\$ -	13,994	\$ 2.3267	\$ 32,561	\$ 32,561
Total	151,288	\$ 4.35	\$ 657,695	-	\$ -	\$ -	168,982	\$ 2.33	\$ 393,169	\$ 393,169

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,176	\$ 4.35	\$ 61,626	-	\$ 0.00	\$ -	15,895	\$ 2.33	\$ 36,983	\$ 36,983
February	13,788	\$ 4.35	\$ 59,940	-	\$ 0.00	\$ -	15,194	\$ 2.33	\$ 35,351	\$ 35,351
March	12,697	\$ 4.35	\$ 55,196	-	\$ 0.00	\$ -	14,356	\$ 2.33	\$ 33,402	\$ 33,402
April	7,871	\$ 4.35	\$ 34,217	-	\$ 0.00	\$ -	11,839	\$ 2.33	\$ 27,546	\$ 27,546
May	10,503	\$ 4.35	\$ 45,660	-	\$ 0.00	\$ -	14,466	\$ 2.33	\$ 33,659	\$ 33,659
June	13,123	\$ 4.35	\$ 57,048	-	\$ 0.00	\$ -	13,514	\$ 2.33	\$ 31,443	\$ 31,443
July	15,158	\$ 4.35	\$ 65,896	-	\$ 0.00	\$ -	15,615	\$ 2.33	\$ 36,331	\$ 36,331
August	16,467	\$ 4.35	\$ 71,587	-	\$ 0.00	\$ -	17,094	\$ 2.33	\$ 39,773	\$ 39,773
September	11,414	\$ 4.35	\$ 49,619	-	\$ 0.00	\$ -	11,678	\$ 2.33	\$ 27,172	\$ 27,172
October	9,786	\$ 4.35	\$ 42,455	-	\$ 0.00	\$ -	11,938	\$ 2.33	\$ 27,777	\$ 27,777
November	12,770	\$ 4.35	\$ 55,516	-	\$ 0.00	\$ -	13,398	\$ 2.33	\$ 31,172	\$ 31,172
December	13,556	\$ 4.35	\$ 58,933	-	\$ 0.00	\$ -	13,994	\$ 2.33	\$ 32,561	\$ 32,561
Total	151,288	\$ 4.35	\$ 657,695	-	\$ -	\$ -	168,982	\$ 2.33	\$ 393,169	\$ 393,169

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 393,169

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
February	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
March	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
April	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
May	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
June	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
July	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
August	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
September	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
October	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
November	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
December	-	\$ 5,4000	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.8100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,176	\$ 4.6545	\$ 65,981	-	\$ 0.6056	\$ -	15,895	\$ 2.8924	\$ 45,974	\$ 45,974
February	13,788	\$ 4.6545	\$ 64,175	-	\$ 0.6056	\$ -	15,194	\$ 2.8924	\$ 43,946	\$ 43,946
March	12,697	\$ 4.6545	\$ 59,097	-	\$ 0.6056	\$ -	14,356	\$ 2.8924	\$ 41,523	\$ 41,523
April	7,871	\$ 4.6545	\$ 36,835	-	\$ 0.6056	\$ -	11,839	\$ 2.8924	\$ 34,243	\$ 34,243
May	10,503	\$ 4.6545	\$ 48,896	-	\$ 0.6056	\$ -	14,466	\$ 2.8924	\$ 41,843	\$ 41,843
June	13,123	\$ 4.6545	\$ 61,080	-	\$ 0.6056	\$ -	13,514	\$ 2.8924	\$ 39,088	\$ 39,088
July	15,158	\$ 4.6545	\$ 70,555	-	\$ 0.6056	\$ -	15,615	\$ 2.8924	\$ 45,164	\$ 45,164
August	16,467	\$ 4.6545	\$ 76,846	-	\$ 0.6056	\$ -	17,094	\$ 2.8924	\$ 49,443	\$ 49,443
September	11,414	\$ 4.6545	\$ 53,125	-	\$ 0.6056	\$ -	11,678	\$ 2.8924	\$ 33,778	\$ 33,778
October	9,786	\$ 4.6545	\$ 45,455	-	\$ 0.6056	\$ -	11,938	\$ 2.8924	\$ 34,530	\$ 34,530
November	12,770	\$ 4.6545	\$ 59,439	-	\$ 0.6056	\$ -	13,398	\$ 2.8924	\$ 38,752	\$ 38,752
December	13,556	\$ 4.6545	\$ 63,097	-	\$ 0.6056	\$ -	13,994	\$ 2.8924	\$ 40,477	\$ 40,477
Total	151,288	\$ 4.65	\$ 704,171	-	\$ -	\$ -	168,982	\$ 2.89	\$ 488,762	\$ 488,762

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,176	\$ 4.65	\$ 65,981	-	\$ -	\$ -	15,895	\$ 2.89	\$ 45,974	\$ 45,974
February	13,788	\$ 4.65	\$ 64,175	-	\$ -	\$ -	15,194	\$ 2.89	\$ 43,946	\$ 43,946
March	12,697	\$ 4.65	\$ 59,097	-	\$ -	\$ -	14,356	\$ 2.89	\$ 41,523	\$ 41,523
April	7,871	\$ 4.65	\$ 36,835	-	\$ -	\$ -	11,839	\$ 2.89	\$ 34,243	\$ 34,243
May	10,503	\$ 4.65	\$ 48,896	-	\$ -	\$ -	14,466	\$ 2.89	\$ 41,843	\$ 41,843
June	13,123	\$ 4.65	\$ 61,080	-	\$ -	\$ -	13,514	\$ 2.89	\$ 39,088	\$ 39,088
July	15,158	\$ 4.65	\$ 70,555	-	\$ -	\$ -	15,615	\$ 2.89	\$ 45,164	\$ 45,164
August	16,467	\$ 4.65	\$ 76,846	-	\$ -	\$ -	17,094	\$ 2.89	\$ 49,443	\$ 49,443
September	11,414	\$ 4.65	\$ 53,125	-	\$ -	\$ -	11,678	\$ 2.89	\$ 33,778	\$ 33,778
October	9,786	\$ 4.65	\$ 45,455	-	\$ -	\$ -	11,938	\$ 2.89	\$ 34,530	\$ 34,530
November	12,770	\$ 4.65	\$ 59,439	-	\$ -	\$ -	13,398	\$ 2.89	\$ 38,752	\$ 38,752
December	13,556	\$ 4.65	\$ 63,097	-	\$ -	\$ -	13,994	\$ 2.89	\$ 40,477	\$ 40,477
Total	151,288	\$ 4.65	\$ 704,171	-	\$ -	\$ -	168,982	\$ 2.89	\$ 488,762	\$ 488,762

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 488,762

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	33,085,707	0	258,069	40.7%	267,530	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	11,828,743	0	82,801	13.1%	85,837	0.0073
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8943	44,321,137	100,013	289,468	45.6%	300,081	3.0004
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	288,763	0	2,021	0.3%	2,095	0.0073
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1828	356,312	951	2,076	0.3%	2,152	2.2628

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	33,085,707	0	258,069	40.7%	159,929	0.0048
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	11,828,743	0	82,801	13.1%	51,313	0.0043
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8943	44,321,137	100,013	289,468	45.6%	179,388	1.7936
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	288,763	0	2,021	0.3%	1,253	0.0043
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.1828	356,312	951	2,076	0.3%	1,286	1.3527

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	33,085,707	0	267,530	40.7%	286,435	0.0087
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	11,828,743	0	85,837	13.1%	91,903	0.0078
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0004	44,321,137	100,013	300,081	45.6%	321,286	3.2124
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	288,763	0	2,095	0.3%	2,244	0.0078
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.2628	356,312	951	2,152	0.3%	2,304	2.4227

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0048	33,085,707	0	159,929	40.7%	198,813	0.0060
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	11,828,743	0	51,313	13.1%	63,789	0.0054
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.7936	44,321,137	100,013	179,388	45.6%	223,003	2.2297
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	288,763	0	1,253	0.3%	1,557	0.0054
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.3527	356,312	951	1,286	0.3%	1,599	1.6816

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges

Host I:

	2018	2019	2020	2021	2022	2023 Forecast	2024 Forecast	Forecast Methodology
Host Volume	165566	162412	165085	160183	164133	165905	165905	Average 5 years + Load forecast increase of 2,430 kW
Host Charges	257,820	233,467	269,828	283,665	325,988	356,988	387,988	Average of 2020 to 2022 increase of \$31,000

Host II:

	2018	2019	2020	2021	2022	2023 Forecast	2024 Forecast	Forecast Methodology
Host Volume								
Host Charges								

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence.
Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor 1.0000

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor.
If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J34

Rate Class	Unit	2024 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Loss Adjusted Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	31,290,547	0.006009043	31,290,547	188,026	38.6%	149,799	31,290,547	0.0048
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	11,622,476	0.005392731	11,622,476	62,677	12.9%	49,934	11,622,476	0.0043
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	104,523	2.229740212	104,523	233,059	47.9%	185,677	104,523	1.7764
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	264,699	0.005392748	264,699	1,427	0.3%	1,137	264,699	0.0043
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1,075	1.681603508	1,075	1,808	0.4%	1,440	1,075	1.3397
TOTAL					486,997	100.0%	387,988		

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Appendix C

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Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.51
Rate Rider for Impacts Arising from the COVID-19 Emergency - effective until December 31, 2024	\$	0.07
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	(1.55)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2024	\$	(0.59)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2024	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.80
Rate Rider for Impacts Arising from the COVID-19 Emergency - effective until December 31, 2024	\$	0.18
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate	\$/kWh	0.0046
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2024	\$/kWh	(0.0016)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0049

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	291.56
Rate Rider for Impacts Arising from the COVID-19 Emergency - effective until December 31, 2024	\$	2.17
Distribution Volumetric Rate	\$/kW	4.3091
Low Voltage Service Rate	\$/kW	1.6627
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024	\$/kW	1.0299
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2024	\$/kW	(0.0491)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2024	\$/kW	(0.3738)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2024	\$/kWh	(0.0016)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.3654)

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0049

Retail Transmission Rate - Network Service Rate	\$/kW	3.2124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2297

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	27.22
Rate Rider for Impacts Arising from the COVID-19 Emergency - effective until December 31, 2024	\$	0.06
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2024	\$/kWh	(0.0016)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.74
Rate Rider for Impacts Arising from the COVID-19 Emergency - effective until December 31, 2024	\$	0.01
Distribution Volumetric Rate	\$/kW	5.8019
Low Voltage Service Rate	\$/kW	1.2558
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024	\$/kW	0.8837
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2024	\$/kW	(0.0459)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2024	\$/kW	(0.3207)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until December 31, 2024	\$/kWh	(0.0016)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(2.6438)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4227
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6816

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
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EB-2023-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2023-0049

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
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Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0049

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	115.79
Monthly fixed charge, per retailer	\$	46.32
Monthly variable charge, per customer, per retailer	\$/cust.	1.15
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.68
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.68)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.58
Processing fee, per request, applied to the requesting party	\$	1.15
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.64
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.31

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0714
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

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Appendix D

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 31.51	1	\$ 31.51	\$ 3.58	12.82%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (2.07)	1	\$ (2.07)	\$ (2.07)	-
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 28.01			\$ 29.44	\$ 1.44	5.12%
Line Losses on Cost of Power	\$ 0.0926	61	\$ 5.63	\$ 0.0926	54	\$ 4.96	\$ (0.67)	-11.85%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0019	750	\$ 1.43	\$ 1.58	-1050.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0050	750	\$ 3.75	\$ 2.10	127.27%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.40			\$ 39.92	\$ 4.52	12.76%
RTSR - Network	\$ 0.0078	811	\$ 6.32	\$ 0.0087	804	\$ 6.99	\$ 0.67	10.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	811	\$ 3.89	\$ 0.0060	804	\$ 4.82	\$ 0.93	23.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.62			\$ 51.73	\$ 6.11	13.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0045	804	\$ 3.62	\$ 0.86	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	811	\$ 0.57	\$ 0.0007	804	\$ 0.56	\$ (0.01)	-0.89%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	488	\$ 36.08	\$ 0.0740	488	\$ 36.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	128	\$ 13.01	\$ 0.1020	128	\$ 13.01	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.66			\$ 125.63	\$ 6.97	5.87%
HST	13%		\$ 15.43	13%		\$ 16.33	\$ 0.91	5.87%
Ontario Electricity Rebate	11.7%		\$ (13.88)	11.7%		\$ (14.70)	\$ (0.82)	-
Total Bill on TOU			\$ 120.20			\$ 127.26	\$ 7.06	5.87%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.17	1	\$ 35.17	\$ 37.80	1	\$ 37.80	\$ 2.63	7.48%
Distribution Volumetric Rate	\$ 0.0173	2000	\$ 34.60	\$ 0.0186	2000	\$ 37.20	\$ 2.60	7.51%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.18	1	\$ 0.18	\$ 0.18	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ (0.0028)	2000	\$ (5.60)	\$ (5.60)	
Sub-Total A (excluding pass through)			\$ 69.77			\$ 69.58	\$ (0.19)	-0.27%
Line Losses on Cost of Power	\$ 0.0926	162	\$ 15.00	\$ 0.0926	143	\$ 13.23	\$ (1.78)	-11.85%
Total Deferral/Variance Account Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ 0.0018	2,000	\$ 3.60	\$ 3.80	-1900.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0046	2,000	\$ 9.20	\$ 5.20	130.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 88.59			\$ 95.83	\$ 7.23	8.16%
RTSR - Network	\$ 0.0070	2,162	\$ 15.13	\$ 0.0078	2,143	\$ 16.71	\$ 1.58	10.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	2,162	\$ 9.51	\$ 0.0054	2,143	\$ 11.57	\$ 2.06	21.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.24			\$ 124.11	\$ 10.87	9.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,162	\$ 7.35	\$ 0.0045	2,143	\$ 9.64	\$ 2.29	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,162	\$ 1.51	\$ 0.0007	2,143	\$ 1.50	\$ (0.01)	-0.89%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,300	\$ 96.20	\$ 0.0740	1,300	\$ 96.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	340	\$ 34.68	\$ 0.1020	340	\$ 34.68	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 307.60			\$ 320.74	\$ 13.15	4.27%
HST	13%		\$ 39.99	13%		\$ 41.70	\$ 1.71	4.27%
Ontario Electricity Rebate	11.7%		\$ (35.99)	11.7%		\$ (37.53)	\$ (1.54)	
Total Bill on TOU			\$ 311.59			\$ 324.91	\$ 13.32	4.27%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	85,224	kWh
Demand	203	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 223.20	1	\$ 223.20	\$ 291.56	1	\$ 291.56	\$ 68.36	30.63%
Distribution Volumetric Rate	\$ 3.3767	203	\$ 685.47	\$ 4.3091	203	\$ 874.75	\$ 189.28	27.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.17	1	\$ 2.17	\$ 2.17	
Volumetric Rate Riders	\$ 0.2883	203	\$ 58.52	\$ (0.7392)	203	\$ (150.06)	\$ (208.58)	-356.40%
Sub-Total A (excluding pass through)			\$ 967.20			\$ 1,018.42	\$ 51.22	5.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0337)	203	\$ (6.84)	\$ 1.0299	203	\$ 209.07	\$ 215.91	-3156.08%
CBR Class B Rate Riders	\$ (0.0572)	203	\$ (11.61)	\$ -	203	\$ -	\$ 11.61	-100.00%
GA Rate Riders	\$ (0.0039)	85,224	\$ (332.37)	\$ (0.0016)	85,224	\$ (136.36)	\$ 196.02	-58.97%
Low Voltage Service Charge	\$ 0.7587	203	\$ 154.02	\$ 1.6627	203	\$ 337.53	\$ 183.51	119.15%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	203	\$ -	\$ (0.0491)	203	\$ (9.97)	\$ (9.97)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 770.38			\$ 1,418.69	\$ 648.31	84.15%
RTSR - Network	\$ 2.8943	203	\$ 587.54	\$ 3.2124	203	\$ 652.12	\$ 64.57	10.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6797	203	\$ 340.98	\$ 2.2297	203	\$ 452.63	\$ 111.65	32.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,698.91			\$ 2,523.44	\$ 824.53	48.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	92,127	\$ 313.23	\$ 0.0045	91,309	\$ 410.89	\$ 97.66	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	92,127	\$ 64.49	\$ 0.0007	91,309	\$ 63.92	\$ (0.57)	-0.89%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	92,127	\$ 9,544.37	\$ 0.1036	91,309	\$ 9,459.61	\$ (84.76)	-0.89%
Total Bill on Average IESO Wholesale Market Price			\$ 11,621.25			\$ 12,458.11	\$ 836.86	7.20%
HST	13%		\$ 1,510.76	13%		\$ 1,619.55	\$ 108.79	7.20%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13,132.01			\$ 14,077.66	\$ 945.65	7.20%

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	596	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.44	1	\$ 23.44	\$ 27.22	1	\$ 27.22	\$ 3.78	16.13%
Distribution Volumetric Rate	\$ 0.0017	596	\$ 1.01	\$ 0.0020	596	\$ 1.19	\$ 0.18	17.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.06	1	\$ 0.06	\$ 0.06	
Volumetric Rate Riders	\$ (0.0001)	596	\$ (0.06)	\$ (0.0032)	596	\$ (1.91)	\$ (1.85)	3100.00%
Sub-Total A (excluding pass through)			\$ 24.39			\$ 26.56	\$ 2.17	8.90%
Line Losses on Cost of Power	\$ 0.1036	48	\$ 5.00	\$ 0.1036	43	\$ 4.41	\$ (0.59)	-11.85%
Total Deferral/Variance Account Rate Riders	\$ (0.0001)	596	\$ (0.06)	\$ 0.0024	596	\$ 1.43	\$ 1.49	-2500.00%
CBR Class B Rate Riders	\$ (0.0002)	596	\$ (0.12)	\$ -	596	\$ -	\$ 0.12	-100.00%
GA Rate Riders	\$ (0.0039)	596	\$ (2.32)	\$ (0.0016)	596	\$ (0.95)	\$ 1.37	-58.97%
Low Voltage Service Charge	\$ 0.0020	596	\$ 1.19	\$ 0.0045	596	\$ 2.68	\$ 1.49	125.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	596	\$ -	\$ (0.0001)	596	\$ (0.06)	\$ (0.06)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.08			\$ 34.07	\$ 5.99	21.32%
RTSR - Network	\$ 0.0070	644	\$ 4.51	\$ 0.0078	639	\$ 4.98	\$ 0.47	10.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	644	\$ 2.83	\$ 0.0054	639	\$ 3.45	\$ 0.61	21.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.43			\$ 42.50	\$ 7.07	19.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	644	\$ 2.19	\$ 0.0045	639	\$ 2.87	\$ 0.68	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	644	\$ 0.45	\$ 0.0007	639	\$ 0.45	\$ (0.00)	-0.89%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	596	\$ 61.75	\$ 0.1036	596	\$ 61.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 100.07			\$ 107.82	\$ 7.75	7.75%
HST	13%		\$ 13.01	13%		\$ 14.02	\$ 1.01	7.75%
Ontario Electricity Rebate	11.7%		\$ (11.71)	11.7%		\$ (12.61)	\$ (12.61)	
Total Bill on Average IESO Wholesale Market Price			\$ 101.37			\$ 109.22	\$ 7.85	7.75%

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,340	kWh
Demand	90	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.20	1197	\$ 2,633.40	\$ 2.74	1197	\$ 3,279.78	\$ 646.38	24.55%
Distribution Volumetric Rate	\$ 4.6520	90	\$ 418.68	\$ 5.8019	90	\$ 522.17	\$ 103.49	24.72%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.01	1	\$ 0.01	\$ 0.01	
Volumetric Rate Riders	\$ (0.9054)	90	\$ (81.49)	\$ (2.9645)	90	\$ (266.81)	\$ (185.32)	227.42%
Sub-Total A (excluding pass through)			\$ 2,970.59			\$ 3,535.16	\$ 564.56	19.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0869)	90	\$ (7.82)	\$ 0.8837	90	\$ 79.53	\$ 87.35	-1116.92%
CBR Class B Rate Riders	\$ (0.0536)	90	\$ (4.82)	\$ -	90	\$ -	\$ 4.82	-100.00%
GA Rate Riders	\$ (0.0039)	32,340	\$ (126.13)	\$ (0.0016)	32,340	\$ (51.74)	\$ 74.38	-58.97%
Low Voltage Service Charge	\$ 0.5865	90	\$ 52.79	\$ 1.2558	90	\$ 113.02	\$ 60.24	114.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	90	\$ -	\$ (0.0459)	90	\$ (4.13)	\$ (4.13)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,884.61			\$ 3,671.84	\$ 787.23	27.29%
RTSR - Network	\$ 2.1828	90	\$ 196.45	\$ 2.4227	90	\$ 218.04	\$ 21.59	10.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2986	90	\$ 116.87	\$ 1.6816	90	\$ 151.34	\$ 34.47	29.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,197.93			\$ 4,041.22	\$ 843.29	26.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	34,960	\$ 118.86	\$ 0.0045	34,649	\$ 155.92	\$ 37.06	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	34,960	\$ 24.47	\$ 0.0007	34,649	\$ 24.25	\$ (0.22)	-0.89%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	34,960	\$ 3,621.81	\$ 0.1036	34,649	\$ 3,589.64	\$ (32.16)	-0.89%
Total Bill on Average IESO Wholesale Market Price			\$ 6,963.33			\$ 7,811.29	\$ 847.97	12.18%
HST	13%		\$ 905.23	13%		\$ 1,015.47	\$ 110.24	12.18%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,868.56			\$ 8,826.76	\$ 958.20	12.18%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 31.51	1	\$ 31.51	\$ 3.58	12.82%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (2.07)	1	\$ (2.07)	\$ (2.07)	
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 28.01			\$ 29.44	\$ 1.44	5.12%
Line Losses on Cost of Power	\$ 0.1036	61	\$ 6.29	\$ 0.1036	54	\$ 5.55	\$ (0.75)	-11.85%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0019	750	\$ 1.43	\$ 1.58	-1050.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ (0.0039)	750	\$ (2.93)	\$ (0.0016)	750	\$ (1.20)	\$ 1.73	-58.97%
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0050	750	\$ 3.75	\$ 2.10	127.27%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.14			\$ 39.31	\$ 6.16	18.60%
RTSR - Network	\$ 0.0078	811	\$ 6.32	\$ 0.0087	804	\$ 6.99	\$ 0.67	10.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	811	\$ 3.89	\$ 0.0060	804	\$ 4.82	\$ 0.93	23.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.36			\$ 51.12	\$ 7.76	17.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	811	\$ 2.76	\$ 0.0045	804	\$ 3.62	\$ 0.86	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	811	\$ 0.57	\$ 0.0007	804	\$ 0.56	\$ (0.01)	-0.89%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.38			\$ 133.00	\$ 8.62	6.93%
HST	13%		\$ 16.17	13%		\$ 17.29	\$ 1.12	6.93%
Ontario Electricity Rebate	11.7%		\$ (14.55)	11.7%		\$ (15.56)		
Total Bill on Non-RPP Avg. Price			\$ 126.00			\$ 134.73	\$ 8.73	6.93%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 31.51	1	\$ 31.51	\$ 3.58	12.82%
Distribution Volumetric Rate	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (2.07)	1	\$ (2.07)	\$ (2.07)	-
Volumetric Rate Riders	\$ 0.0001	305	\$ 0.03	\$ -	305	\$ -	\$ (0.03)	-100.00%
Sub-Total A (excluding pass through)			\$ 27.96			\$ 29.44	\$ 1.48	5.29%
Line Losses on Cost of Power	\$ 0.0926	25	\$ 2.29	\$ 0.0926	22	\$ 2.02	\$ (0.27)	-11.85%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	305	\$ (0.06)	\$ 0.0019	305	\$ 0.58	\$ 0.64	-1050.00%
CBR Class B Rate Riders	\$ (0.0002)	305	\$ (0.06)	\$ -	305	\$ -	\$ 0.06	-100.00%
GA Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0022	305	\$ 0.67	\$ 0.0050	305	\$ 1.53	\$ 0.85	127.27%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		305	\$ -	\$ (0.0001)	305	\$ (0.03)	\$ (0.03)	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.22			\$ 33.95	\$ 2.73	8.76%
RTSR - Network	\$ 0.0078	330	\$ 2.57	\$ 0.0087	327	\$ 2.84	\$ 0.27	10.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	330	\$ 1.58	\$ 0.0060	327	\$ 1.96	\$ 0.38	23.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.37			\$ 38.75	\$ 3.38	9.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	330	\$ 1.12	\$ 0.0045	327	\$ 1.47	\$ 0.35	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	330	\$ 0.23	\$ 0.0007	327	\$ 0.23	\$ (0.00)	-0.89%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	198	\$ 14.67	\$ 0.0740	198	\$ 14.67	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	52	\$ 5.29	\$ 0.1020	52	\$ 5.29	\$ -	0.00%
TOU - On Peak	\$ 0.1510	55	\$ 8.29	\$ 0.1510	55	\$ 8.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 65.22			\$ 68.95	\$ 3.73	5.72%
HST	13%		\$ 8.48	13%		\$ 8.96	\$ 0.48	5.72%
Ontario Electricity Rebate	11.7%		\$ (7.63)	11.7%		\$ (8.07)	\$ (0.44)	-
Total Bill on TOU			\$ 66.07			\$ 69.85	\$ 3.78	5.72%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.93	1	\$ 27.93	\$ 31.51	1	\$ 31.51	\$ 3.58	12.82%
Distribution Volumetric Rate	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (2.07)	1	\$ (2.07)	\$ (2.07)	
Volumetric Rate Riders	\$ 0.0001	305	\$ 0.03	\$ -	305	\$ -	\$ (0.03)	-100.00%
Sub-Total A (excluding pass through)			\$ 27.96			\$ 29.44	\$ 1.48	5.29%
Line Losses on Cost of Power	\$ 0.1036	25	\$ 2.56	\$ 0.1036	22	\$ 2.26	\$ (0.30)	-11.85%
Total Deferral/Variance Account Rate Riders	\$ (0.0002)	305	\$ (0.06)	\$ 0.0019	305	\$ 0.58	\$ 0.64	-1050.00%
CBR Class B Rate Riders	\$ (0.0002)	305	\$ (0.06)	\$ -	305	\$ -	\$ 0.06	-100.00%
GA Rate Riders	\$ (0.0039)	305	\$ (1.19)	\$ (0.0016)	305	\$ (0.49)	\$ 0.70	-58.97%
Low Voltage Service Charge	\$ 0.0022	305	\$ 0.67	\$ 0.0050	305	\$ 1.53	\$ 0.85	127.27%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	305	\$ -	\$ (0.0001)	305	\$ (0.03)	\$ (0.03)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.30			\$ 33.70	\$ 3.40	11.23%
RTSR - Network	\$ 0.0078	330	\$ 2.57	\$ 0.0087	327	\$ 2.84	\$ 0.27	10.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	330	\$ 1.58	\$ 0.0060	327	\$ 1.96	\$ 0.38	23.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.45			\$ 38.51	\$ 4.05	11.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	330	\$ 1.12	\$ 0.0045	327	\$ 1.47	\$ 0.35	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	330	\$ 0.23	\$ 0.0007	327	\$ 0.23	\$ (0.00)	-0.89%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	305	\$ 31.60	\$ 0.1036	305	\$ 31.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 67.40			\$ 71.80	\$ 4.40	6.53%
HST	13%		\$ 8.76	13%		\$ 9.33	\$ 0.57	6.53%
Ontario Electricity Rebate	11.7%		\$ (7.89)	11.7%		\$ (8.40)	\$ (0.51)	-6.47%
Total Bill on Non-RPP Avg. Price			\$ 68.28			\$ 72.74	\$ 4.46	6.53%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0714	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.17	1	\$ 35.17	\$ 37.80	1	\$ 37.80	\$ 2.63	7.48%
Distribution Volumetric Rate	\$ 0.0173	2000	\$ 34.60	\$ 0.0186	2000	\$ 37.20	\$ 2.60	7.51%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.18	1	\$ 0.18	\$ 0.18	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ (0.0028)	2000	\$ (5.60)	\$ (5.60)	
Sub-Total A (excluding pass through)			\$ 69.77			\$ 69.58	\$ (0.19)	-0.27%
Line Losses on Cost of Power	\$ 0.1036	162	\$ 16.78	\$ 0.1036	143	\$ 14.79	\$ (1.99)	-11.85%
Total Deferral/Variance Account Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ 0.0018	2,000	\$ 3.60	\$ 3.80	-1900.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ (0.0039)	2,000	\$ (7.80)	\$ (0.0016)	2,000	\$ (3.20)	\$ 4.60	-58.97%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0046	2,000	\$ 9.20	\$ 5.20	130.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.57			\$ 94.19	\$ 11.62	14.07%
RTSR - Network	\$ 0.0070	2,162	\$ 15.13	\$ 0.0078	2,143	\$ 16.71	\$ 1.58	10.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	2,162	\$ 9.51	\$ 0.0054	2,143	\$ 11.57	\$ 2.06	21.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 107.22			\$ 122.48	\$ 15.26	14.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,162	\$ 7.35	\$ 0.0045	2,143	\$ 9.64	\$ 2.29	31.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,162	\$ 1.51	\$ 0.0007	2,143	\$ 1.50	\$ (0.01)	-0.89%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 323.28			\$ 340.82	\$ 17.54	5.42%
HST		13%	\$ 42.03	13%		\$ 44.31	\$ 2.28	5.42%
Ontario Electricity Rebate		11.7%	\$ (37.82)	11.7%		\$ (39.88)	\$ (2.06)	-5.44%
Total Bill on Non-RPP Avg. Price			\$ 327.49			\$ 345.25	\$ 17.77	5.42%

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