



EXHIBIT 8: RATE DESIGN

2024 Cost of Service

InnPower Corporation
EB-2023-0033



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OEB Chapter 2 Appendices Mapped to InnPower COS Application

| OEB Filing Requirements Mapping Exhibit 8 | | | |
|--|--|---|---|
| OEB Chapter 2 Filing Requirements: Heading/Sub-Heading | | InnPower Corporation Application: Heading/Sub-Heading | |
| 2.8 | Exhibit 8: Rate Design | 8.0 | Exhibit 8: Rate Design |
| 2.8.1 | Fixed/Variable Proportion | 8.1.1 | Rate Design |
| 2.8.2 | Retail Transmission Service Rates (RTSRs) | 8.2.1 | Retail Transmission Service Rates (RTSRs) |
| 2.8.3 | Retail Service Charges | 8.3.1 | Retail Service Charges |
| 2.8.4 | Regulatory Charges | 8.4.1 | Regulatory Charges |
| 2.8.5 | Specific Service Charges | 8.5.1 | Specific Service Charges |
| 2.8.6 | Low Voltage Service Rates (where applicable) | 8.6.1 | Low Voltage Service Rates |
| 2.8.7 | Smart Meter Entity Charge | 8.7.1 | Smart Meter Entity Charge |
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| 2.8.9 | Tariff of Rates and Charges | 8.9.1 | Tariff of Rates and Charges |
| 2.8.10 | Revenue Reconciliation | 8.10.1 | Revenue Reconciliation |
| 2.8.11 | Bill Impact Information | 8.11.1 | Bill Impact Information |
| 2.8.12 | Rate Mitigation | 8.12.1 | Rate Mitigation |
| 2.8.13 | Rate Harmonization Mitigation Issues | 8.12.1 | Rate Mitigation |

8-1-1 RATE DESIGN

1. INTRODUCTION

This Exhibit documents InnPower's calculation of the proposed distribution rates by class for the 2024 test year, based on the Rate Design outlined below.

In this Exhibit, InnPower uses the term "current rates" or "existing rates" to refer to the distribution rates approved by the OEB to be effective from January 1, 2023 (i.e., the distribution rates as set out in the Board's "Final Rate Order", EB-2022-0043, dated December 8, 2022). The proposed rates for January 1, 2024, as calculated through this Application will be compared to InnPower's current rates. The current rate schedule is presented in Appendix 8-1-1 (A).

InnPower Corporation has determined its total 2024 service revenue requirement to be \$16,216,303. The total revenue offsets in the amount of \$1,683,551 reduces InnPower Corporation's total service revenue requirement to a base revenue requirement of \$14,532,752, which is used to determine the proposed distribution rates. The base revenue requirement is derived from InnPower Corporation's 2024 capital, operating/maintenance forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1:

Table 8-1: Summary of Revenue Requirement

| Particulars | 2024 Test Year |
|-----------------------------|-------------------|
| OM&A Expenses | 8,327,618 |
| Depreciation Expense | 2,884,603 |
| Property Taxes | 129,180 |
| Total Distribution Expenses | 11,341,401 |
| Regulated Return On Capital | 4,621,661 |
| Grossed up PILs | 253,241 |
| Service Revenue Requirement | 16,216,303 |
| Less: Revenue Offsets | (1,683,551) |
| Base Revenue Requirement | 14,532,752 |

The base revenue requirement is allocated to the various rate classes as set out in Exhibit 7 – Cost Allocation. The following Table 8-2 outlines the allocation of the base revenue requirement to InnPower Corporation's rate classes.

Table 8-2: Proposed Apportionment of Base Revenue to Rate Class

| Customer Class Name | 2024 Proposed Revenue Requirement |
|----------------------------|-----------------------------------|
| Residential | \$11,867,967 |
| GS<50 kW | \$1,285,684 |
| GS 50 to 4999 kW | \$1,070,135 |
| Sentinel Lighting | \$31,835 |
| Street Lighting | \$241,806 |
| Unmetered Scattered Load | \$20,781 |
| Embedded Distributor | \$14,545 |
| Total Fixed Revenue | \$14,532,752 |

1.1 Rate Design Policy

On April 2, 2015, the Ontario Energy Board (OEB) issued a new rate design policy, "A New Distribution Rate Design for Residential Electricity Customers", declaring that electricity distributors will structure residential rates so that all the costs for distribution services are collected through a fixed monthly charge, rather than a blend of fixed and variable charges. This new policy would be implemented over several years to manage any customer bill impacts. Furthermore, on July 16, 2016, the Board issued a letter outlining the implementation approach that LDC's are to follow in transitioning towards a 100% fixed monthly charge for Residential consumers.

As per the Board's policy, InnPower began the process of transitioning to a 100% fixed monthly charge for its residential customers in 2016, as detailed in its 2017 Cost of Service application (EB-2016-0085). InnPower completed the transition in 2020 and, as noted in the Decision and Rate Order, EB-2019-0047, the OEB confirmed that InnPower has transitioned to fully fixed rates for residential customers.



Through this Application, InnPower is proposing to maintain a 100% fixed monthly charge for its' residential customers to continue adherence to Board's policy.

2. FIXED/VARIABLE PROPORTION

2.1 Current Fixed / Variable Proportion

InnPower's current split between fixed and variable distribution revenue has been determined by applying the existing approved monthly service charges to the forecasted number of customers and volumes for 2024 (as shown in Exhibit 3 load forecast). The calculation excludes rate riders, rate adders, the adjustment for Low Voltage ("LV") and the transformer allowance.

The following Table 8-3 outlines InnPower Corporation's current split between fixed and variable distribution revenue.

Table 8-3: Current Fixed/Variable Split

| Customer Class Name | Fixed Charge Revenue | Variable Revenue | TOTAL | % Fixed Revenue | % Variable Revenue | % Total Revenue |
|--------------------------|----------------------|------------------|--------------|-----------------|--------------------|-----------------|
| Residential | \$11,526,163 | \$0 | \$11,526,163 | 100.00% | | 81.66% |
| GS<50 kW | \$734,583 | \$514,091 | \$1,248,675 | 58.83% | 41.17% | 8.85% |
| GS 50 to 4999 kW | \$227,059 | \$707,235 | \$934,294 | 24.30% | 75.70% | 6.62% |
| Sentinel Lighting | \$26,612 | \$18,077 | \$44,689 | 59.55% | 40.45% | 0.32% |
| Street Lighting | \$239,738 | \$83,595 | \$323,333 | 74.15% | 25.85% | 2.29% |
| Unmetered Scattered Load | \$12,247 | \$10,630 | \$22,877 | 53.53% | 46.47% | 0.16% |
| Embedded Distributor | \$2,838 | \$11,287 | \$14,125 | 20.09% | 79.91% | 0.10% |
| Total Fixed Revenue | \$12,769,241 | \$1,344,916 | \$14,114,156 | | | |

2.2 Proposed Fixed Charges

InnPower proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges for each class with the exception of the Embedded Distributor, Sentinel Lighting, Street Lighting and Unmetered Scattered Load classes.



InnPower is proposing to add a new class for an Embedded Distributor, which is discussed in more detail in Exhibit 7-1-3: New Customer Classes and Exhibit 8-5-1-2: New Specific Service Charges.

Changes to the proportions for Sentinel Lighting, Street Lighting and Unmetered Scattered Load classes are shown below. The changes are a result of InnPower proposing to maintain the current fixed rates instead of the proposed fixed rate for these rate classes. As such, the fixed rate is higher in the 2024 proposed fixed/variable split, than in the current breakdown.

The following table outlines the proposed monthly service charge by rate class for the 2024 Test Year.

Table 8-4: Proposed Monthly Service Charge

| Customer Class Name | Total Base Revenue Requirement | Fixed Revenue % | Total Fixed Revenue | Annualized Customers / Connections | Proposed Monthly Service Charge | Target Range | |
|--------------------------|--------------------------------|-----------------|---------------------|------------------------------------|---------------------------------|--------------|---------|
| | | | | | | Floor | Ceiling |
| Residential | \$11,867,967 | 100.00% | \$11,867,967 | 19,957 | \$49.56 | 0.85 | 1.15 |
| GS<50 kW | \$1,285,684 | 58.83% | \$756,356 | 1,324 | \$47.61 | 0.80 | 1.20 |
| GS 50 to 4999 kW | \$1,070,135 | 24.30% | \$260,073 | 80 | \$270.91 | 0.80 | 1.20 |
| Sentinel Lighting | \$31,835 | 83.59% | \$26,612 | 147 | \$15.08 | 0.80 | 1.20 |
| Street Lighting | \$241,806 | 99.14% | \$239,738 | 4,334 | \$4.61 | 0.80 | 1.20 |
| Unmetered Scattered Load | \$20,781 | 58.93% | \$12,247 | 71 | \$14.31 | 0.80 | 1.20 |
| Embedded Distributor | \$14,545 | 20.09% | \$2,923 | 1 | \$243.54 | 0.80 | 1.20 |
| Total Fixed Revenue | \$14,532,752 | | \$13,165,915 | 25,914 | | | |

For comparison purposes, the following table provides the current and proposed monthly service charge by rate class, as well as monthly service charge information from the cost allocation model. The amounts are net of rate riders, rate adders and funding adders.

Table 8-5: Monthly Service Charge Comparison

| Customer Class Name | Current Monthly Service Charge | Proposed Monthly Service Charge | Customer Unit Cost per Month - Avoided Cost (Floor) | Customer Unit Cost per Month - Minimum System with PLCC adjustment |
|--------------------------|--------------------------------|---------------------------------|---|--|
| Residential | \$48.13 | \$49.56 | \$6.88 | \$25.77 |
| GS<50 kW | \$46.24 | \$47.61 | \$11.10 | \$36.40 |
| GS 50 to 4999 kW | \$236.52 | \$270.91 | \$0.58 | \$38.96 |
| Sentinel Lighting | \$15.08 | \$15.08 | \$2.14 | \$16.38 |
| Street Lighting | \$4.61 | \$4.61 | \$0.69 | \$3.96 |
| Unmetered Scattered Load | \$14.31 | \$14.31 | \$2.19 | \$14.36 |
| Embedded Distributor | \$236.52 | \$243.54 | \$9.40 | \$28.69 |

2.3 Proposed Variable Charges

InnPower's proposed variable charges are shown in the table below:

Table 8-6: Proposed Distribution Volumetric Charge

| Customer Class Name | Total Base Revenue Requirement | Variable Revenue % | Total Variable Revenue | Annualized kWh or kW | Proposed Monthly Volumetric Charge |
|--------------------------|--------------------------------|--------------------|------------------------|----------------------|------------------------------------|
| Residential | \$11,867,967 | 0.00% | \$0 | 190,211,161 | \$0.0000 |
| GS<50 kW | \$1,285,684 | 41.17% | \$529,328 | 45,901,003 | \$0.0115 |
| GS 50 to 4999 kW | \$1,070,135 | 75.70% | \$810,062 | 152,108 | \$5.4690 |
| Sentinel Lighting | \$31,835 | 16.41% | \$5,223 | 263 | \$19.8611 |
| Street Lighting | \$241,806 | 0.86% | \$2,068 | 2,623 | \$0.7883 |
| Unmetered Scattered Load | \$20,781 | 41.07% | \$8,534 | 441,081 | \$0.0193 |
| Embedded Distributor | \$14,545 | 79.91% | \$11,622 | 2,355 | \$4.9354 |
| Total | \$14,532,752 | | \$1,366,837 | | |

2.4 Proposed Rates and Rate Classes

The table below outlines InnPower's proposed 2024 electricity distribution rates based on the preceding calculations. These proposed rates include a new class for an embedded distributor,

which is discussed in Exhibit 7-1-3: New Customer Classes and Exhibit 8-5-1-2: New Specific Service Charges.

Table 8-7: Proposed Rates and Rate Classes

| Customer Class Name | Existing | Proposed | Status | Proposed Monthly Service Charge Metric | Proposed Monthly Volumetric Charge Metric | Usage Metric |
|--------------------------|----------|----------|-----------|--|---|--------------|
| Residential | Yes | Yes | Continued | \$49.56 | \$0.0000 | kWh |
| GS<50 kW | Yes | Yes | Continued | \$47.61 | \$0.0115 | kWh |
| GS 50 to 4999 kW | Yes | Yes | Continued | \$270.91 | \$5.4690 | kW |
| Sentinel Lighting | Yes | Yes | Continued | \$15.08 | \$19.8611 | kW |
| Street Lighting | Yes | Yes | Continued | \$4.61 | \$0.7883 | kW |
| Unmetered Scattered Load | Yes | Yes | Continued | \$14.31 | \$0.0193 | kWh |
| Embedded Distributor | No | Yes | New | \$243.54 | \$4.9354 | kW |
| microFIT/Net Metering | Yes | Yes | Continued | N/A | N/A | N/A |

2.5 MicroFIT Service Charges

Currently, InnPower utilizes the province wide OEB approved MicroFIT Monthly Service Charge of \$4.55.

Through this Application, InnPower is proposing to maintain the current rate of \$4.55 for the MicroFIT Monthly Service Charge.



8-2-1 RETAIL TRANSMISSION SERVICE RATES (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs.

For each distribution rate class there are two RTSRs:

- RTSR Network charge - recovers the Uniform Transmission Rates (UTR) wholesale network service charge; and
- RTSR Connection charge - recovers the UTR wholesale line and transformation connection charges.

Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

InnPower Corporation completed its 2024 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application as Appendix 8-2-1 (A). InnPower Corporation understands that RTSR rates for the years 2024 – 2028 will be updated via the annual update.

Table 8-8 below presents InnPower's existing versus its proposed RTSR for the 2024 Test Year.



1 **Table 8-8: Proposed RTSR Rates – Network and Connection**

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|-----------------------------|-------------------------------|--------|--------------------------|--------------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential | RTR - NSR | \$/kWh | 0.0081 | 196,773,028 | 0 | 1,587,919 | 55.8% | 1,587,919 | 0.0081 |
| GS<50 kW | RTR - NSR | \$/kWh | 0.0073 | 47,562,471 | 0 | 346,825 | 12.2% | 346,825 | 0.0073 |
| GS 50 to 4999 kW | RTR - NSR | \$/kW | 2.8691 | 61,012,647 | 157,378 | 451,525 | 15.9% | 451,525 | 2.8691 |
| GS 50 to 4999 kW | RTR - NSR Interval Metered | \$/kW | 2.8691 | 61,012,647 | 157,378 | 451,525 | 15.9% | 451,525 | 2.8691 |
| Unmetered Scattered Load | RTR - NSR | \$/kWh | 0.0073 | 484,660 | 0 | 3,534 | 0.1% | 3,534 | 0.0073 |
| Sentinel Lighting | RTR - NSR | \$/kW | 2.2452 | 105,599 | 271 | 609 | 0.0% | 609 | 2.2453 |
| Street Lighting | RTR - NSR | \$/kW | 2.2341 | 871,936 | 2,454 | 5,482 | 0.2% | 5,482 | 2.2341 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|-----------------------------|-------------------------------|--------|-----------------------------|--------------------------------|-----------|------------------|--------------------|---------------------------------|--------------------------------|
| Residential | RTR - NSR | \$/kWh | 0.0058 | 196,773,028 | 0 | 1,138,966 | 55.8% | 1,138,966 | 0.0058 |
| GS<50 kW | RTR - NSR | \$/kWh | 0.0052 | 47,562,471 | 0 | 248,767 | 12.2% | 248,767 | 0.0052 |
| GS 50 to 4999 kW | RTR - NSR | \$/kW | 2.0579 | 61,012,647 | 157,378 | 323,865 | 15.9% | 323,865 | 2.0579 |
| GS 50 to 4999 kW | RTR - NSR Interval Metered | \$/kW | 2.0579 | 61,012,647 | 157,378 | 323,865 | 15.9% | 323,865 | 2.0579 |
| Unmetered Scattered Load | RTR - NSR | \$/kWh | 0.0052 | 484,660 | 0 | 2,535 | 0.1% | 2,535 | 0.0052 |
| Sentinel Lighting | RTR - NSR | \$/kW | 1.6104 | 105,599 | 271 | 437 | 0.0% | 437 | 1.6104 |
| Street Lighting | RTR - NSR | \$/kW | 1.6024 | 871,936 | 2,454 | 3,932 | 0.2% | 3,932 | 1.6024 |

2
3
4 Please note, the transmission and network charges in Table 8-8 above were used to calculate
5 the Cost of Power for InnPower's Working Capital Allowance. The loss adjusted billed kWh in
6 Table 8-8 reflects the 2022 actual consumption, whereas the Cost of Power calculation uses 2024
7 loss adjusted forecasted consumption (as shown in Exhibit 3).



8-3-1 RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC").

InnPower Corporation proposes to maintain the generic Retail Service Charges approved in the 2023 IRM application (EB-2022-0043).

8-4-1 REGULATORY CHARGES

1. WHOLESALE MARKET SERVICE RATES

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. The rates recover the costs of the day-to-day operations of the electricity market, support system planning and administration, and fund provincial rate assistance programs.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

The Wholesale Market Service (WMS) charge and the Rural or Remote Electricity Rate Protection (RRRP) charge, for the 2024 Test Year were calculated based on the OEB Decision and Rate Order EB-2022-0269 issued December 8, 2022.

- WMS \$0.0041 – excluding Capacity Based Recovery (“CBR”)
- RRRP \$0.0007

Wholesale Market Service Rate

InnPower has utilized the rates outlined in EB-2022-0269 without adjustment.

Table 8-9: Wholesale Market Service Rate

| Wholesale Market Service | Volume Metric | Volume | Rate | \$ |
|--------------------------|---------------|--------------------|--------|------------------|
| Residential | kWh | 205,827,497 | 0.0041 | 843,893 |
| GS<50 kW | kWh | 49,669,476 | 0.0041 | 203,645 |
| GS 50 to 4999 kW | kW | 61,304,365 | 0.0041 | 251,348 |
| Sentinel Lighting | kW | 103,074 | 0.0041 | 423 |
| Street Lighting | kW | 941,375 | 0.0041 | 3,860 |
| Unmetered Scattered Load | kWh | 477,294 | 0.0041 | 1,957 |
| Embedded Distributor | kW | 1,012,401 | 0.0041 | 4,151 |
| Total | | 319,335,482 | | 1,309,275 |

2. RURAL OR REMOTE RATE PLAN

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

InnPower has utilized the rates outlined in EB-2022-0269 without adjustment.

Table 8-10: Rural or Remote Rate Plan

| Rural Rate Assistance | Volume Metric | Volume | Rate | \$ |
|--------------------------|---------------|--------------------|--------|----------------|
| Residential | kWh | 205,827,497 | 0.0007 | 144,079 |
| GS<50 kW | kWh | 49,669,476 | 0.0007 | 34,769 |
| GS 50 to 4999 kW | kW | 61,304,365 | 0.0007 | 42,913 |
| Sentinel Lighting | kW | 103,074 | 0.0007 | 72 |
| Street Lighting | kW | 941,375 | 0.0007 | 659 |
| Unmetered Scattered Load | kWh | 477,294 | 0.0007 | 334 |
| Embedded Distributor | kW | 1,012,401 | 0.0007 | 709 |
| Total | | 319,335,482 | | 223,535 |

8-5-1 SPECIFIC SERVICE CHARGES

1. EXISTING SPECIFIC SERVICE CHARGES

The following is a list and descriptions of InnPower's existing specific service charges that are included in the current rates and tariff sheet (EB-2022-0043):

1.1 Customer Administration

1. **Arrears Certificate Charge** of \$15.00 covers the cost of a letter that is produced after investigating whether an outstanding balance exists.
2. **Easement Letter Charge** for Unregistered Easements of \$15.00 covers the costs of a letter that is produced after researching and presenting the findings to the customer.
3. **Credit Reference/Credit Check Charge** of \$15.00 plus any credit agency costs if applicable, for InnPower to complete the review of their credit history.
4. **Account Set-up/Change of Occupancy Charge** of \$30.00 applies to new accounts and existing accounts when a customer moves from one address to another, even within InnPower's service territory, please see Section 2.4.4.1 of InnPower's Conditions of Service.
5. **Returned Payment Charge** of \$15.00 plus any bank charges is applied when cheques are returned by the bank and not processed as a result of non-sufficient funds (NSF) on an account.
6. **Meter Dispute Charge** of \$30.00 plus any Measurement Canada Fees (if meter found to be correct), covers the cost of preparing information to send to Measurement Canada for testing, please see Section 2.3.7.7 of InnPower's Conditions of Service.

1.2 Non-Payment of Account

1. **Late Payment Charge** A late payment charge of 1.5% per month (representing an effective annual rate of 19.56% annually, or .04896% compounded daily rate) is applied to all accounts not paid by the due date, please see Section 2.4.5 of InnPower's Conditions of Service.



2. **Reconnection Charges** are for reconnection of services from non-payment of account.

These charges vary and are based on the type of electrical service and time of day the service is reconnected. Regular Hours are Monday to Friday from 7:30 am to 4:00 pm.

- a. Reconnection at meter during regular hours is \$65.00
- b. Reconnection at meter after regular hours is \$185.00
- c. Reconnection at pole during regular hours is \$185.00
- d. Reconnection at pole after regular hours is \$415.00

1.3 Other

1. **Special Meter Reads** of \$30.00
2. **Temporary Service** – install and remove – overhead – no transformer of \$632.00
3. **Temporary Service** – installation and removal – underground – no transformer of \$468.00
4. **Temporary Service** – installation and removal – overhead with transformer of \$2,525.00
5. **Specific Charge for Access to the Power Poles** – per pole/year of \$36.05

2. NEW SPECIFIC SERVICE CHARGES

InnPower Corporation is requesting approvals for the following Specific Service Charges.

- The proposed changes for 2.1 Customer Initiated Reconnection and 2.2 Customer Initiated Disconnection will impact Residential and GS<50 customers.
- The proposed changes for 2.3 impact third party's with pole attachments on InnPower assets. However, as the change in the pole attachment rate was implemented in a prior year (as directed by the Board), there is no impact from the current application.

2.1 Customer Initiated Reconnection

Currently, InnPower Corporation does not have an approved rate for reconnections initiated by the customer, which are outside of non-payment of account.

InnPower Corporation performs scheduled customer reconnections between the hours of 07:30 am to 4:00 pm. For residential and small commercial customers, InnPower Corporation offers one free reconnect per calendar year during operations hours.



Requests for reconnections received after 3:00 pm will have service restored the following business day. If same day reconnection is required, InnPower has implemented an after hour reconnect charge.

The charges for reconnects are determined using labour and material costs specific to the work performed. However, these charges are capped at the reconnection fee for non-payment listed in the OEB approved tariff of rates. As a result, customers have not been charged more than a rate deemed reasonable by the OEB. The basis for a supplementary charge was to address increasing irrecoverable costs related to customer reconnects, which are being subsidized by the entire customer base.

In the current application, InnPower Corporation is requesting approval for additional rates (to be included in the Tariff of Rates and Charges):

- Reconnection at meter during regular hours is \$65.00
- Reconnection at meter after regular hours is \$185.00
- Reconnection at pole during regular hours is \$185.00
- Reconnection at pole after regular hours is \$415.00

Please note, this is rate is only applicable for residential and GS<50 customers.

InnPower has not provided supporting calculations of the rate, as the OEB has already deemed these amounts to be reasonable for a reconnect for non-payment in the prior 2017 COS application (EB-2016-0085).

The following outlines the revenue collected from the after hours DIR charge. InnPower currently does not have a rate on the current tariff sheet. InnPower began to collect the rate in 2022, with eight work orders completed at the capped amount of \$185 for each, with total revenue of \$1,480. It is expected that InnPower will have a similar number of work orders in 2023 and 2024. Although the revenue collected is not material, it has helped curb the late calls for reconnects, as the customer is aware of the charge up front. As a result, electricians are calling as per the procedure and have reduced the number of calls in general.



Table 8-11: After Hours DIR Revenue

| Particulars | 2017 Approved | 2017 Actual | 2018 Actual | 2019 Actual | 2020 Actual | 2021 Actual | 2022 Actual | 2023 Bridge Year | 2024 Test Year |
|-----------------|------------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------------|----------------------|
| After Hours DIR | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,480 | \$ 1,480 | \$ 1,480 |
| Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,480 | \$ 1,480 | \$ 1,480 |

2.2 Customer Initiated Disconnection

Currently, InnPower Corporation does not have an approved rate for disconnections initiated by the customer (which are outside of emergency situations).

InnPower Corporation performs scheduled customer disconnections between the hours of 7:30 am to 4:00 pm. For residential and small commercial customers, InnPower Corporation offers one free disconnect per calendar year during operations hours.

Requests for disconnections received after 3:00 pm will have service restored the following business day. InnPower has not implemented an after hours disconnect charge. For safety reasons, InnPower does not charge a fee for disconnection in emergency situations (e.g., fire, police, EMS, lines down or burning breaker).

InnPower is requesting an additional charge when an owner initiates the request to disconnect their electrical service (above the initial complimentary disconnect). The basis for a supplementary charge is to address increasing irrecoverable costs related to customer disconnects, which are being subsidized by the entire customer base. Currently, InnPower Corporation has not collected any revenue for the service.

In the current application, InnPower Corporation is requesting approval for additional rates (to be included in the Tariff of Rates and Charges):

- Disconnection at meter during regular hours is \$65.00
- Disconnection at meter after regular hours is \$185.00
- Disconnection at pole during regular hours is \$185.00



- Disconnection at pole after regular hours is \$415.00

Please note, this is rate is only applicable for residential and GS<50 customers.

InnPower has not provided supporting calculations of the rate, as the OEB has already deemed these amounts to be reasonable for a reconnect for non-payment in the prior 2017 COS application (EB-2016-0085).

2.3 Specific Charge for Access to Power Poles

InnPower Corporation is requesting to discontinue the customer distributor-specific distribution pole attachment charge approved in the 2017 COS application (EB-2016-0085) and move to the province wide OEB approved distribution pole attachment charge.

On December 16, 2021, the OEB issued an Order, establishing a new pole attachment charge for 2022 in accordance with the methodology outlined in O. Reg. 842/21 (Electricity Infrastructure (Part VI.1 of the OEB Act)). The Order specified the charge would also apply to InnPower Corporation, which is the only distributor that currently has approval to charge a distributor-specific amount rather than the generic province-wide charge.

The OEB also confirmed that distributors would be allowed to track (in the existing pole attachment variance account), any revenue shortfall resulting from the pole attachment charge for 2022 until their next rebasing.

Effective January 1, 2022, InnPower Corporation established the 1508 sub-account for pole attachment incremental loss and has tracked the difference between the distributor-specific attachment charge of \$38.82 and the generic province-wide charge of \$34.76 up to December 31, 2022.

InnPower seeks to discontinue the sub-account following the current application (as indicated in Exhibit 9), as InnPower Corporation will enact the generic province-wide charge.

8-6-1 LOW VOLTAGE SERVICE CHARGES

In the EB-2016-0085 Decision and Order, the OEB notes that:

“InnPower accumulated a debit balance in Account 1550 in both 2015 and 2016. This means that InnPower has been collecting less from customers for LV charges than it has paid to Hydro One. If this trend continues, InnPower should propose an update to its LV rates as part of a future IRM application, rather than waiting to adjust the rates in its next cost of service rate application.”¹

InnPower last sought disposition of the 1550 account in the 2023 IRM application (EB-2022-0043) for balances up to December 31, 2021. InnPower has not requested an update to its LV rates following the 2017 COS application (EB-2016-0085). However, is seeking an increase in rates in the current application, as indicated below.

Tables 8-12 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service.

Table 8-12: Historical and Proposed LV Charges

| Low Voltage Charges | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|--------------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|-----------|
| 4750 - Charges - LV | 962,722 | 913,591 | 1,132,095 | 1,572,873 | 1,764,648 | 1,277,594 | 1,298,562 | 1,329,750 |
| Variance from Prior Year | | -49,131 | 218,504 | 440,778 | 191,775 | -487,054 | 20,968 | 31,188 |

Low Voltage charges paid to Hydro One increased materially from 2018 to 2019 due to an increase in Sub-Transmission rates. The increase from 2019 to 2020 is due to a combination of rate increases and increased volumes. Further increases in 2021 are the result of volume increases, which decline in 2022.

¹ Ontario Energy Board, *Decision and Order for InnPower Corporation*, EB-2016-0085 (March 8, 2016), page 29.



The proposed rate for 2023 and 2024 were calculated using the following methodology:

Consumption

- Dividing the 2022 kWh billed consumption for LV by the 2022 total metered kWh consumption.
- Applying this percentage to the 2023 and 2024 projected total metered kWh consumption (from the load forecast) to determine the LV consumption.

Rate

- Multiplying the 2022 unit cost per kWh for LV by the 2023 and 2024 consumption calculated above.

The detailed calculation for proposed 2023 and 2024 LV charges are provided below:

LV Consumption Calculation

| | | |
|--------------------------------------|---------------|-------------------|
| 2022 kWh billed for LV | 57,432 | |
| Total 2022 metered kWh consumption | 283,532,336 | |
| | <u>0.020%</u> | |
| 2023 kWh for LV | 58,374 | 0.020% x 2023 kWh |
| Total 2023 projected kWh consumption | 288,185,871 | |
| 2024 kWh for LV | 59,776 | 0.020% x 2024 kWh |
| Total 2024 projected kWh consumption | 295,107,182 | |

LV Cost Calculation

| | | |
|--------------------------|--------------|------------------|
| Unit cost per kWh (2022) | \$ 22.25 | |
| 2023 projected LV cost | \$ 1,298,562 | 58,374 x \$22.25 |
| 2024 projected LV cost | \$ 1,329,750 | 59,776 x \$22.25 |

Table 8-13 below shows the calculation of the allocations by rate class for LV service based on the 2024 proposed transmission connection rates and projected uplifted volumes.



Table 8-13: Allocation of LV Charges based on Transmission Connection Revenues

| Customer | | Rate | Uplifted Volumes | Revenue | % Allocation |
|--------------------------|--------|--------|------------------|-----------|--------------|
| Residential | \$/kWh | 0.0058 | 205,827,497 | 1,191,375 | 67.08% |
| GS<50 kW | \$/kWh | 0.0052 | 49,669,476 | 259,787 | 14.63% |
| GS 50 to 4999 kW | \$/kW | 2.0579 | 152,108 | 313,021 | 17.62% |
| Sentinel Lighting | \$/kW | 1.6104 | 263 | 424 | 0.02% |
| Street Lighting | \$/kWh | 1.6024 | 2,623 | 4,203 | 0.24% |
| Unmetered Scattered Load | \$/kW | 0.0052 | 477,294 | 2,496 | 0.14% |
| Embedded Distributor | \$/kW | 2.0579 | 2,355 | 4,846 | 0.27% |
| TOTAL | | | 256,131,615 | 1,776,152 | 100.00% |

Table 8-14 below shows the derivation of the proposed retail rates for LV service, based on the total charges in Table 8-12 and cost allocation in Table 8-13.

Table 8-14: Proposed LV Charges Rate Rider Calculations

| Customer | % Allocation | Charges | Uplifted Volumes | Rate | Per |
|--------------------------|----------------|------------------|--------------------|--------|-----|
| Residential | 67.08% | 891,945 | 205,827,497 | 0.0043 | kWh |
| GS<50 kW | 14.63% | 194,495 | 49,669,476 | 0.0039 | kWh |
| GS 50 to 4999 kW | 17.62% | 234,349 | 152,108 | 1.5407 | kW |
| Sentinel Lighting | 0.02% | 317 | 263 | 1.2057 | kW |
| Street Lighting | 0.24% | 3,147 | 2,623 | 1.1997 | kW |
| Unmetered Scattered Load | 0.14% | 1,869 | 477,294 | 0.0039 | kWh |
| Embedded Distributor | 0.27% | 3,628 | 2,355 | 1.5407 | kW |
| TOTAL | 100.00% | 1,329,750 | 256,131,615 | | |

The projections were allocated to customer classes, according to each classes share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the 2024 forecasted volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate.



1 **8-7-1 SMART METER ENTITY CHARGES**

- 2 On September 8, 2022, the OEB approved an SMC of \$0.42 per meter per month from January
3 1, 2023 to December 31, 2027, and finalized the rates approved on an interim basis.
- 4 InnPower will continue to charge the \$0.42 rate until December 31, 2027, as directed by the
5 Board.



8-8-1 LOSS ADJUSTMENT FACTOR

InnPower Corporation proposes a Total Loss Factor ("TLF") of 1.0821, using the historical average of the last five years as presented in Table 8-16. The proposed TLF represents an increase from InnPower Corporation's currently approved TLF of 1.0604.

InnPower has filed the Chapter 2 Appendices 2-R Loss Factor as Appendix 8-8-1 (A).

Recently, InnPower performed an analysis on the previous OEB approved loss factor (EB-2016-0085) as a result of increasing balances in the 1588 Cost of Power accounts. The analysis revealed that several factors were inaccurately reported for the years 2012 to 2016, including the Supply Facilities Loss Factor and Wholesale Consumption. As such, the loss factor of 1.0604 for the period of 2017 to 2022 was understated.

In the current application, InnPower is requesting approval for a loss factor of 1.0821, which more appropriately reflects actual losses within InnPower's Distribution System. The utility has ensured that the 2024 loss factor model calculation is accurate and complete.

As the distribution system loss is greater than 5%, InnPower is undergoing a line loss study to gain further insights into the results. As the utility needed to complete the CYME model prior to the line loss study, the results were not obtained before filing the current application. InnPower anticipates these will be available in the interrogatory process of the application. The utility is committed to continuing its effort to maintain its losses at a minimum.

InnPower Corporation is an embedded distributor with Hydro One Networks Inc. (Hydro One) as its host distributor.

Please note, InnPower's 13M3 has a dynamic loss factor that averages approximately 0.5%, whereas, the other installations have a standard Hydro One Network Inc loss factor of 3.4%. As such, the supplies facilities loss factor varies by year based on load and is slightly lower than the standard Hydro One loss factor of 3.4%.



The following table shows InnPower's historical loss factor from 2017 to 2022.

Table 8-15: Appendix 2-R Loss Factors

| | | Historical Years | | | | | | 5-Year Average |
|---|---|------------------|-------------|-------------|-------------|-------------|-------------|----------------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | |
| Losses Within Distributor's System | | | | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | 262,143,775 | 285,074,581 | 288,210,355 | 299,261,031 | 303,807,771 | 307,736,609 | 296,818,069 |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 256,769,435 | 278,813,236 | 280,581,537 | 291,404,252 | 295,240,254 | 299,934,504 | 289,194,757 |
| B | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| C | Net "Wholesale" kWh delivered to distributor = A(2) - B | 256,769,435 | 278,813,236 | 280,581,537 | 291,404,252 | 295,240,254 | 299,934,504 | 289,194,757 |
| D | "Retail" kWh delivered by distributor | 242,651,316 | 263,499,386 | 270,098,352 | 275,892,822 | 278,373,132 | 283,532,335 | 274,279,205 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| F | Net "Retail" kWh delivered by distributor = D - E | 242,651,316 | 263,499,386 | 270,098,352 | 275,892,822 | 278,373,132 | 283,532,335 | 274,279,205 |
| G | Loss Factor in Distributor's system = C / F | 1.0582 | 1.0581 | 1.0388 | 1.0562 | 1.0606 | 1.0578 | 1.0543 |
| Losses Upstream of Distributor's System | | | | | | | | |
| H | Supply Facilities Loss Factor | 1.0209 | 1.0225 | 1.0272 | 1.027 | 1.029 | 1.026 | 1.0263 |
| Total Losses | | | | | | | | |
| I | Total Loss Factor = G x H | 1.0803 | 1.0819 | 1.0671 | 1.0847 | 1.0914 | 1.0854 | 1.0821 |

The following table provides a reconciliation between the application and the Electricity Reporting and Record-keeping Requirement Filing (RRR).

Table 8-16: Loss Factor Reconciliation to RRR

| Wholesale | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 |
|-------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| January | 24,383,251 | 27,156,878 | 27,894,969 | 26,523,402 | 27,383,195 | 30,693,913 |
| February | 21,070,773 | 22,662,311 | 24,435,651 | 24,898,397 | 26,118,374 | 26,556,496 |
| March | 23,393,184 | 23,534,615 | 25,143,357 | 24,574,269 | 25,209,899 | 26,436,228 |
| April | 18,825,985 | 21,736,721 | 21,419,957 | 21,967,926 | 21,444,082 | 22,507,686 |
| May | 18,786,333 | 19,774,023 | 20,126,480 | 21,748,680 | 21,915,008 | 22,133,009 |
| June | 19,567,266 | 21,054,154 | 20,273,580 | 23,703,343 | 24,946,416 | 23,221,729 |
| July | 22,381,676 | 26,045,489 | 26,858,420 | 29,815,954 | 25,413,114 | 26,415,919 |
| August | 21,132,316 | 25,645,895 | 23,828,311 | 26,121,737 | 29,121,956 | 27,237,590 |
| September | 19,954,544 | 21,607,296 | 19,656,049 | 20,682,425 | 21,448,441 | 22,039,777 |
| October | 19,246,235 | 21,087,346 | 20,804,823 | 21,791,036 | 21,738,525 | 21,742,887 |
| November | 21,849,762 | 23,149,553 | 23,741,040 | 22,640,627 | 23,740,520 | 23,454,129 |
| December | 26,178,109 | 25,358,955 | 26,398,899 | 26,936,455 | 26,760,724 | 27,495,142 |
| Total | 256,769,435 | 278,813,236 | 280,581,537 | 291,404,252 | 295,240,254 | 299,934,504 |
| RRR excl. losses (delivery/sold) | 239,879,647 | 260,372,449 | 266,963,982 | 272,807,380 | 275,241,822 | 280,522,847 |
| RRR Total Distribution Losses (kWh) | 13,167,396 | 15,090,683 | 10,483,185 | 15,511,429 | 16,867,122 | 16,402,169 |
| Embedded Gen | 2,771,669 | 3,126,937 | 3,134,370 | 3,085,443 | 3,131,310 | 3,009,488 |
| Load Transfer | 950,723 | 223,167 | | | | |
| Total kWh Purchased | 256,769,435 | 278,813,236 | 280,581,537 | 291,404,252 | 295,240,254 | 299,934,504 |
| Difference | 0 | 0 | 0 | 0 | 0 | 0 |



8-9-1 TARIFF OF RATES AND CHARGES

1

2

3 InnPower Corporation presents the proposed Tariff of Rates and Charges associated with this
4 application in Appendix 8-9-1 (A).



8-10-1 REVENUE RECONCILIATION

Tables 8-17, 8-18 and 8-19 below show detailed calculations of revenue per rate class under current and proposed rates by customer class, as well as detailed reconciliation of rate class revenue to total revenue requirement. The RRWF – Sheet 13 is filed as Appendix 8-10-1 (A).

Table 8-17: Revenue per Rate Class for Current Rates

| | Units | Average Customers / Connections | Test Year Consumption | | Current Rates | | | Rev at current Fixed Rate | Rev at current Var Rate | Total |
|--------------------------|-------|---------------------------------------|-----------------------|---------|--------------------|------------|-----------|---------------------------------|-------------------------------|--------------|
| | | | kWh | kW | Monthly Service | Volumetric | | | | |
| | | | | | | kWh | kW | | | |
| Residential | kWh | 19,957 | 190,211,161 | - | \$48.13 | \$0.0000 | | \$11,526,163 | \$0 | \$11,526,163 |
| GS<50 kW | kWh | 1,324 | 45,901,003 | - | \$46.24 | \$0.0112 | | \$734,583 | \$514,091 | \$1,248,675 |
| GS 50 to 4999 kW | kW | 80 | | 152,108 | \$236.52 | | \$4.7930 | \$227,059 | \$707,235 | \$934,294 |
| Sentinel Lighting | kW | 147 | | 263 | \$15.08 | | \$68.7371 | \$26,612 | \$18,077 | \$44,689 |
| Street Lighting | kW | 4,334 | | 2,623 | \$4.61 | | \$31.8708 | \$239,738 | \$83,595 | \$323,333 |
| Unmetered Scattered Load | kWh | 71 | 441,081 | | \$14.31 | \$0.0241 | | \$12,247 | \$10,630 | \$22,877 |
| Embedded Distributor | kW | 1 | | 2,355 | \$236.52 | | \$4.7930 | \$2,838 | \$11,287 | \$14,125 |
| TOTAL | | | 236,553,245 | 157,348 | | | | \$12,769,241 | \$1,344,916 | \$14,114,156 |

Table 8-18: Revenue per Rate Class for Proposed Rates

| | Units | Average Customers / Connections | Test Year Consumption | | Proposed Rates | | | Rev at proposed Fixed Rate | Rev at proposed Var Rate | Total |
|--------------------------|-------|---------------------------------|-----------------------|---------|-----------------|------------|-----------|----------------------------|--------------------------|--------------|
| | | | kWh | kW | Monthly Service | Volumetric | | | | |
| | | | | | | kWh | kW | | | |
| Residential | kWh | 19,957 | 190,211,161 | - | \$49.56 | \$0.0000 | | \$11,867,967 | \$0 | \$11,867,967 |
| GS<50 kW | kWh | 1,324 | 45,901,003 | - | \$47.61 | \$0.0115 | | \$756,356 | \$529,328 | \$1,285,684 |
| GS 50 to 4999 kW | kW | 80 | | 152,108 | \$270.91 | | \$5.4690 | \$260,073 | \$831,879 | \$1,091,951 |
| Sentinel Lighting | kW | 147 | | 263 | \$15.08 | | \$19.8611 | \$26,612 | \$5,223 | \$31,835 |
| Street Lighting | kW | 4,334 | | 2,623 | \$4.61 | | \$0.7883 | \$239,738 | \$2,068 | \$241,806 |
| Unmetered Scattered Load | kWh | 71 | 441,081 | | \$14.31 | \$0.0193 | | \$12,247 | \$8,534 | \$20,781 |
| Embedded Distributor | kW | 1 | | 2,355 | \$243.54 | | \$4.9354 | \$2,923 | \$11,622 | \$14,545 |
| TOTAL | | | 236,553,245 | 157,348 | | | | \$13,165,915 | \$1,388,654 | \$14,554,569 |

Table 8-19: Revenue Reconciliation

| | Class Specific Revenue Requirement | Transformer Allowance Credit | Total | Difference |
|--------------------------|------------------------------------|------------------------------|--------------|------------|
| Residential | \$11,867,967 | \$0 | \$11,867,967 | \$0 |
| GS<50 kW | \$1,285,684 | \$0 | \$1,285,684 | \$0 |
| GS 50 to 4999 kW | \$1,070,135 | \$21,817 | \$1,091,951 | \$0 |
| Sentinel Lighting | \$31,835 | \$0 | \$31,835 | \$0 |
| Street Lighting | \$241,806 | \$0 | \$241,806 | \$0 |
| Unmetered Scattered Load | \$20,781 | \$0 | \$20,781 | \$0 |
| Embedded Distributor | \$14,545 | \$0 | \$14,545 | \$0 |
| TOTAL | \$14,532,752 | \$21,817 | \$14,554,569 | \$0 |

8-11-1 BILL IMPACT INFORMATION

In calculating and presenting the bill impacts, InnPower used its' applied the typical monthly kWh consumption and kW demand per rate class, as per table below:

Table 8-20: Rate Classes, Pricing and Consumption / Demand

| Rate Class | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand-Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (eg # devices / connections) |
|--------------------------|-------|--|--|-------------------------|----------------------|------------------------------|---------------------------------------|---|
| Residential | kwh | RPP | 1.0604 | 1.0810 | 750 | | Consumption | |
| GS<50 kW | kwh | RPP | 1.0604 | 1.0810 | 2,000 | | Consumption | |
| GS 50 to 4999 kW | kw | Non-RPP (Other) | 1.0604 | 1.0810 | 25,000 | 100 | Demand | |
| Unmetered Scattered Load | kwh | RPP | 1.0604 | 1.0810 | 68 | | Consumption | 1 |
| Sentinel Lighting | kw | Non-RPP (Other) | 1.0604 | 1.0810 | 150 | 1 | Demand | 1 |
| Street Lighting | kw | Non-RPP (Other) | 1.0604 | 1.0810 | 66,376 | 189 | Demand | 4,334 |
| Residential | kwh | Non-RPP (Retailer) | 1.0604 | 1.0810 | 750 | | Consumption | |
| Embedded Distributor | kw | Non-RPP (Other) | 1.0604 | 1.0810 | 77,966 | 196 | Demand | |

The impacts shown use InnPower's current OEB-approved rates effective January 1, 2023 compared to the proposed January 1, 2024 rates, including rate riders for the recovery of deferral and variance accounts (as discussed in Exhibit 9). Please note, total bill impacts include Distribution Rate Protection, as InnPower is one of eight distributors in the province eligible for funding through provincial rates.

InnPower's proposed bill impacts are presented in Appendix 8-11-1 (A) of this Exhibit.

Table 8-21: Bill Impact Scenarios

| Rate Class | Units | Subtotal | | | | | | Total | |
|--------------------------|-------|------------|---------|------------|---------|------------|---------|------------|---------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| Residential | kwh | 0.00 | 0.0% | 1.12 | 2.1% | 1.73 | 2.7% | 1.82 | 1.3% |
| GS<50 kW | kwh | 1.97 | 2.9% | 3.33 | 3.1% | 4.48 | 3.4% | 4.70 | 1.4% |
| GS 50 to 4999 kW | kw | 101.99 | 14.2% | (3.64) | (0.3%) | (73.20) | (4.0%) | (20.16) | (0.4%) |
| Unmetered Scattered Load | kwh | (0.33) | (2.0%) | (0.18) | (1.1%) | (0.15) | (0.8%) | (0.14) | (0.6%) |
| Sentinel Lighting | kw | (48.88) | (58.3%) | (41.69) | (47.5%) | (42.24) | (45.8%) | (42.77) | (38.9%) |
| Street Lighting | kw | (5,874.59) | (24.7%) | (2,838.65) | (11.5%) | (2,814.00) | (11.1%) | (3,013.72) | (8.1%) |
| Residential | kwh | 0.00 | 0.0% | 0.54 | 1.0% | 1.15 | 1.8% | 1.23 | 0.8% |
| Embedded Distributor | kw | 34.96 | 3.0% | (163.54) | (7.0%) | (300.07) | (8.7%) | (143.98) | (1.0%) |



- Subtotal A: represents the distributor's fixed and variable charges
- Subtotal B: represents Subtotal A plus low voltage charges and deferral and variance rate riders
- Subtotal C: represents Subtotal B network connection and transmission charge
- Total Bill impacts includes Subtotal C and administrative charges, pass-through charges, commodity and taxes.

A list of bill impact scenarios is presented over the next several pages with actual bill impacts.

Table 8-22: Residential Bill Impacts RPP at 750 kWh

| Customer Class: RESIDENTIAL SERVICE CLASSIFICATION | | | | | | | | |
|---|----------------------|--------|------------------|-------------|--------|------------------|----------------|--------------|
| RPP / Non-RPP: RPP | | | | | | | | |
| Consumption: 750 kWh | | | | | | | | |
| Demand: - kW | | | | | | | | |
| Current Loss Factor: 1.0604 | | | | | | | | |
| Proposed/Approved Loss Factor: 1.0810 | | | | | | | | |
| | Current OEB-Approved | | | Proposed | | | Impact | |
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 48.13 | 1 | \$ 48.13 | \$ 49.56 | 1 | \$ 49.56 | \$ 1.43 | 2.97% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| DRP Adjustment | \$ - | 750 | \$ (10.05) | \$ - | 750 | \$ (11.48) | \$ (1.43) | 14.23% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 38.08 | | | \$ 38.08 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.0926 | 45 | \$ 4.20 | \$ 0.0926 | 61 | \$ 5.63 | \$ 1.43 | 34.11% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0111 | 750 | \$ 8.33 | \$ 0.0119 | 750 | \$ 8.93 | \$ 0.60 | 7.21% |
| CBR Class B Rate Riders | \$ (0.0001) | 750 | \$ (0.08) | \$ (0.0001) | 750 | \$ (0.10) | \$ (0.02) | 28.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0025 | 750 | \$ 1.88 | \$ 0.0043 | 750 | \$ 3.23 | \$ 1.35 | 72.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ (2.24) | 1 | \$ (2.24) | \$ (2.24) | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 52.82 | | | \$ 53.94 | \$ 1.12 | 2.12% |
| RTSR - Network | \$ 0.0083 | 795 | \$ 6.60 | \$ 0.0081 | 811 | \$ 6.57 | \$ (0.03) | -0.51% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0051 | 795 | \$ 4.06 | \$ 0.0058 | 811 | \$ 4.70 | \$ 0.65 | 15.93% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 63.48 | | | \$ 65.21 | \$ 1.73 | 2.73% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 795 | \$ 2.70 | \$ 0.0034 | 811 | \$ 2.76 | \$ 0.06 | 1.94% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 795 | \$ 0.40 | \$ 0.0005 | 811 | \$ 0.41 | \$ 0.01 | 1.94% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 488 | \$ 36.08 | \$ 0.0740 | 488 | \$ 36.08 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 128 | \$ 13.01 | \$ 0.1020 | 128 | \$ 13.01 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 135 | \$ 20.39 | \$ 0.1510 | 135 | \$ 20.39 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 136.29 | | | \$ 138.09 | \$ 1.79 | 1.32% |
| HST | 13% | | \$ 17.72 | 13% | | \$ 17.95 | \$ 0.23 | 1.32% |
| Ontario Electricity Rebate | 11.7% | | \$ (15.95) | 11.7% | | \$ (16.16) | \$ (0.21) | - |
| Total Bill on TOU | | | \$ 138.07 | | | \$ 139.88 | \$ 1.82 | 1.32% |

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Table 8-23: GS<50 Bill Impacts RPP at 2,000 kWh

| Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | | | | | | | |
|---|----------------------|--------|------------------|-------------|--------|------------------|----------------|--------------|
| RPP / Non-RPP: RPP | | | | | | | | |
| Consumption: 2,000 kWh | | | | | | | | |
| Demand: - kW | | | | | | | | |
| Current Loss Factor: 1.0604 | | | | | | | | |
| Proposed/Approved Loss Factor: 1.0810 | | | | | | | | |
| | Current OEB-Approved | | | Proposed | | | Impact | |
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 46.24 | 1 | \$ 46.24 | \$ 47.61 | 1 | \$ 47.61 | \$ 1.37 | 2.96% |
| Distribution Volumetric Rate | \$ 0.0112 | 2000 | \$ 22.40 | \$ 0.0115 | 2000 | \$ 23.00 | \$ 0.60 | 2.68% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 68.64 | | | \$ 70.61 | \$ 1.97 | 2.87% |
| Line Losses on Cost of Power | \$ 0.0926 | 121 | \$ 11.19 | \$ 0.0926 | 162 | \$ 15.00 | \$ 3.82 | 34.11% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0112 | 2,000 | \$ 22.40 | \$ 0.0085 | 2,000 | \$ 17.00 | \$ (5.40) | -24.11% |
| CBR Class B Rate Riders | \$ (0.0001) | 2,000 | \$ (0.20) | \$ (0.0001) | 2,000 | \$ (0.26) | \$ (0.06) | 28.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0024 | 2,000 | \$ 4.80 | \$ 0.0039 | 2,000 | \$ 7.80 | \$ 3.00 | 62.50% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 107.25 | | | \$ 110.58 | \$ 3.33 | 3.10% |
| RTSR - Network | \$ 0.0075 | 2,121 | \$ 15.91 | \$ 0.0073 | 2,162 | \$ 15.78 | \$ (0.12) | -0.78% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0047 | 2,121 | \$ 9.97 | \$ 0.0052 | 2,162 | \$ 11.24 | \$ 1.27 | 12.79% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 133.12 | | | \$ 137.60 | \$ 4.48 | 3.37% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,121 | \$ 7.21 | \$ 0.0034 | 2,162 | \$ 7.35 | \$ 0.14 | 1.94% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,121 | \$ 1.06 | \$ 0.0005 | 2,162 | \$ 1.08 | \$ 0.02 | 1.94% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 1,300 | \$ 96.20 | \$ 0.0740 | 1,300 | \$ 96.20 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 340 | \$ 34.68 | \$ 0.1020 | 340 | \$ 34.68 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 360 | \$ 54.36 | \$ 0.1510 | 360 | \$ 54.36 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 326.88 | | | \$ 331.53 | \$ 4.64 | 1.42% |
| HST | 13% | | \$ 42.49 | 13% | | \$ 43.10 | \$ 0.60 | 1.42% |
| Ontario Electricity Rebate | 11.7% | | \$ (38.25) | 11.7% | | \$ (38.79) | \$ (0.54) | - |
| Total Bill on TOU | | | \$ 331.13 | | | \$ 335.84 | \$ 4.70 | 1.42% |

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Table 8-24: GS >50 to 4,999 Non-RPP at 100 kW

| Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | | | | | | | | |
|--|----------------------|--------|--------------------|-------------|--------|--------------------|-------------------|---------------|
| RPP / Non-RPP: Non-RPP (Other) | | | | | | | | |
| Consumption: 25,000 kWh | | | | | | | | |
| Demand: 100 kW | | | | | | | | |
| Current Loss Factor: 1.0604 | | | | | | | | |
| Proposed/Approved Loss Factor: 1.0810 | | | | | | | | |
| | Current OEB-Approved | | | Proposed | | | Impact | |
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 236.52 | 1 | \$ 236.52 | \$ 270.91 | 1 | \$ 270.91 | \$ 34.39 | 14.54% |
| Distribution Volumetric Rate | \$ 4.7930 | 100 | \$ 479.30 | \$ 5.4690 | 100 | \$ 546.90 | \$ 67.60 | 14.10% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 715.82 | | | \$ 817.81 | \$ 101.99 | 14.25% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - |
| Total Deferral/Variance Account Rate Riders | \$ 4.1000 | 100 | \$ 410.00 | \$ 3.0798 | 100 | \$ 307.98 | \$ (102.02) | -24.88% |
| CBR Class B Rate Riders | \$ (0.0419) | 100 | \$ (4.19) | \$ (0.0394) | 100 | \$ (3.94) | \$ 0.24 | -5.69% |
| GA Rate Riders | \$ 0.0014 | 25,000 | \$ 35.00 | \$ 0.0004 | 25,000 | \$ 9.93 | \$ (25.07) | -71.62% |
| Low Voltage Service Charge | \$ 1.3285 | 100 | \$ 132.85 | \$ 1.5407 | 100 | \$ 154.07 | \$ 21.22 | 15.97% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,289.49 | | | \$ 1,285.85 | \$ (3.64) | -0.28% |
| RTSR - Network | \$ 2.9509 | 100 | \$ 295.09 | \$ 2.8691 | 100 | \$ 286.91 | \$ (8.18) | -2.77% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.6717 | 100 | \$ 267.17 | \$ 2.0579 | 100 | \$ 205.79 | \$ (61.38) | -22.97% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,851.75 | | | \$ 1,778.55 | \$ (73.20) | -3.95% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 26,510 | \$ 90.13 | \$ 0.0034 | 27,025 | \$ 91.89 | \$ 1.75 | 1.94% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 26,510 | \$ 13.26 | \$ 0.0005 | 27,025 | \$ 13.51 | \$ 0.26 | 1.94% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 26,510 | \$ 2,746.44 | \$ 0.1036 | 27,025 | \$ 2,799.79 | \$ 53.35 | 1.94% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 4,701.83 | | | \$ 4,683.99 | \$ (17.84) | -0.38% |
| HST | 13% | | \$ 611.24 | 13% | | \$ 608.92 | \$ (2.32) | -0.38% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | - |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 5,313.06 | | | \$ 5,292.91 | \$ (20.16) | -0.38% |

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Table 8-25: Unmetered Scattered Load RPP at 68 kWh

| Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | | | | | | | | | |
|--|----------------------|--------|-----------------|-------------|--------|-----------------|------------------|---------------|--|
| RPP / Non-RPP: RPP | | | | | | | | | |
| Consumption: 68 kWh | | | | | | | | | |
| Demand: - kW | | | | | | | | | |
| Current Loss Factor: 1.0604 | | | | | | | | | |
| Proposed/Approved Loss Factor: 1.0810 | | | | | | | | | |
| | Current OEB-Approved | | | Proposed | | | Impact | | |
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ 14.31 | 1 | \$ 14.31 | \$ 14.31 | 1 | \$ 14.31 | \$ - | 0.00% | |
| Distribution Volumetric Rate | \$ 0.0241 | 68 | \$ 1.64 | \$ 0.0193 | 68 | \$ 1.31 | \$ (0.33) | -19.92% | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Volumetric Rate Riders | \$ - | 68 | \$ - | \$ - | 68 | \$ - | \$ - | | |
| Sub-Total A (excluding pass through) | | | \$ 15.95 | | | \$ 15.62 | \$ (0.33) | -2.05% | |
| Line Losses on Cost of Power | \$ 0.0926 | 4 | \$ 0.38 | \$ 0.0926 | 6 | \$ 0.51 | \$ 0.13 | 34.11% | |
| Total Deferral/Variance Account Rate | \$ 0.0112 | 68 | \$ 0.76 | \$ 0.0099 | 68 | \$ 0.67 | \$ (0.09) | -11.61% | |
| Riders | | | | | | | | | |
| CBR Class B Rate Riders | \$ (0.0001) | 68 | \$ (0.01) | \$ (0.0001) | 68 | \$ (0.01) | \$ (0.00) | 28.00% | |
| GA Rate Riders | \$ - | 68 | \$ - | \$ - | 68 | \$ - | \$ - | | |
| Low Voltage Service Charge | \$ 0.0024 | 68 | \$ 0.16 | \$ 0.0039 | 68 | \$ 0.27 | \$ 0.10 | 62.50% | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Additional Volumetric Rate Riders | \$ - | 68 | \$ - | \$ - | 68 | \$ - | \$ - | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 17.25 | | | \$ 17.06 | \$ (0.19) | -1.07% | |
| RTSR - Network | \$ 0.0075 | 72 | \$ 0.54 | \$ 0.0073 | 74 | \$ 0.54 | \$ (0.00) | -0.78% | |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0047 | 72 | \$ 0.34 | \$ 0.0052 | 74 | \$ 0.38 | \$ 0.04 | 12.79% | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 18.13 | | | \$ 17.98 | \$ (0.19) | -0.80% | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 72 | \$ 0.25 | \$ 0.0034 | 74 | \$ 0.25 | \$ 0.00 | 1.94% | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 72 | \$ 0.04 | \$ 0.0005 | 74 | \$ 0.04 | \$ 0.00 | 1.94% | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% | |
| TOU - Off Peak | \$ 0.0740 | 44 | \$ 3.27 | \$ 0.0740 | 44 | \$ 3.27 | \$ - | 0.00% | |
| TOU - Mid Peak | \$ 0.1020 | 12 | \$ 1.18 | \$ 0.1020 | 12 | \$ 1.18 | \$ - | 0.00% | |
| TOU - On Peak | \$ 0.1510 | 12 | \$ 1.85 | \$ 0.1510 | 12 | \$ 1.85 | \$ - | 0.00% | |
| Total Bill on TOU (before Taxes) | | | \$ 24.96 | | | \$ 24.82 | \$ (0.14) | -0.56% | |
| HST | 13% | | \$ 3.24 | 13% | | \$ 3.23 | \$ (0.02) | -0.56% | |
| Ontario Electricity Rebate | 11.7% | | \$ (2.92) | 11.7% | | \$ (2.90) | \$ 0.02 | | |
| Total Bill on TOU | | | \$ 25.28 | | | \$ 25.14 | \$ (0.14) | -0.56% | |

Table 8-26: Sentinel Light Non-RPP at 1 kW

| Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION | | | | | | | | | |
|---|----------------------|--------|------------------|-------------|--------|-----------------|-------------------|----------------|--|
| RPP / Non-RPP: Non-RPP (Other) | | | | | | | | | |
| Consumption: 150 kWh | | | | | | | | | |
| Demand: 1 kW | | | | | | | | | |
| Current Loss Factor: 1.0604 | | | | | | | | | |
| Proposed/Approved Loss Factor: 1.0810 | | | | | | | | | |
| | Current OEB-Approved | | | Proposed | | | Impact | | |
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| Monthly Service Charge | \$ 15.08 | 1 | \$ 15.08 | \$ 15.08 | 1 | \$ 15.08 | \$ - | 0.00% | |
| Distribution Volumetric Rate | \$ 68.7371 | 1 | \$ 68.74 | \$ 19.8611 | 1 | \$ 19.86 | \$ (48.88) | -71.11% | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Sub-Total A (excluding pass through) | | | \$ 83.82 | | | \$ 34.94 | \$ (48.88) | -58.31% | |
| Line Losses on Cost of Power | \$ 0.1036 | 9 | \$ 0.94 | \$ 0.1036 | 12 | \$ 1.26 | \$ 0.32 | 34.11% | |
| Total Deferral/Variance Account Rate | \$ 1.9573 | 1 | \$ 1.96 | \$ 8.7000 | 1 | \$ 8.70 | \$ 6.74 | 344.49% | |
| Riders | | | | | | | | | |
| CBR Class B Rate Riders | \$ (0.0435) | 1 | \$ (0.04) | \$ (0.0464) | 1 | \$ (0.05) | \$ (0.00) | 6.58% | |
| GA Rate Riders | \$ 0.0007 | 150 | \$ 0.11 | \$ 0.0004 | 150 | \$ 0.06 | \$ (0.05) | -43.24% | |
| Low Voltage Service Charge | \$ 1.0383 | 1 | \$ 1.04 | \$ 1.2057 | 1 | \$ 1.21 | \$ 0.17 | 16.12% | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 87.81 | | | \$ 46.12 | \$ (41.69) | -47.48% | |
| RTSR - Network | \$ 2.3093 | 1 | \$ 2.31 | \$ 2.2453 | 1 | \$ 2.25 | \$ (0.06) | -2.77% | |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.0880 | 1 | \$ 2.09 | \$ 1.6104 | 1 | \$ 1.61 | \$ (0.48) | -22.87% | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 92.21 | | | \$ 49.97 | \$ (42.24) | -45.80% | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 159 | \$ 0.54 | \$ 0.0034 | 162 | \$ 0.55 | \$ 0.01 | 1.94% | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 159 | \$ 0.08 | \$ 0.0005 | 162 | \$ 0.08 | \$ 0.00 | 1.94% | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% | |
| Average IESO Wholesale Market Price | \$ 0.1036 | 150 | \$ 15.54 | \$ 0.1036 | 150 | \$ 15.54 | \$ - | 0.00% | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 108.62 | | | \$ 66.40 | \$ (42.22) | -38.87% | |
| HST | 13% | | \$ 14.12 | 13% | | \$ 8.63 | \$ (5.49) | -38.87% | |
| Ontario Electricity Rebate | 11.7% | | \$ (12.71) | 11.7% | | \$ (7.77) | \$ (4.94) | -38.87% | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 110.03 | | | \$ 67.26 | \$ (42.77) | -38.87% | |

Table 8-27: Street Light Non-RPP at 189 kW

| | |
|---|-----------------|
| Customer Class: STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption: | 66,376 kWh |
| Demand: | 189 kW |
| Current Loss Factor: | 1.0604 |
| Proposed/Approved Loss Factor: | 1.0810 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|---------------------|-------------|--------|---------------------|----------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 4.61 | 3852 | \$ 17,757.72 | \$ 4.61 | 3852 | \$ 17,757.72 | \$ - | 0.00% |
| Distribution Volumetric Rate | \$ 31.8708 | 189 | \$ 6,023.58 | \$ 0.7883 | 189 | \$ 148.99 | \$ (5,874.59) | -97.53% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 189 | \$ - | \$ - | 189 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 23,781.30 | | | \$ 17,906.71 | \$ (5,874.59) | -24.70% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - |
| Total Deferral/Variance Account Rate Riders | \$ 3.6898 | 189 | \$ 697.37 | \$ 19.6096 | 189 | \$ 3,706.21 | \$ 3,008.84 | 431.45% |
| CBR Class B Rate Riders | \$ (0.0366) | 189 | \$ (7.30) | \$ (0.0425) | 189 | \$ (8.02) | \$ (0.73) | 9.99% |
| GA Rate Riders | \$ 0.0014 | 66,376 | \$ 92.93 | \$ 0.0004 | 66,376 | \$ 26.37 | \$ (66.55) | -71.62% |
| Low Voltage Service Charge | \$ 0.7003 | 189 | \$ 132.36 | \$ 1.1997 | 189 | \$ 226.74 | \$ 94.39 | 71.31% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 189 | \$ - | \$ - | 189 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24,696.66 | | | \$ 21,858.01 | \$ (2,838.65) | -11.49% |
| RTSR - Network | \$ 2.2978 | 189 | \$ 434.28 | \$ 2.2341 | 189 | \$ 422.24 | \$ (12.04) | -2.77% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.4083 | 189 | \$ 266.17 | \$ 1.6024 | 189 | \$ 302.85 | \$ 36.68 | 13.78% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 25,397.11 | | | \$ 22,583.11 | \$ (2,814.00) | -11.08% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 70,385 | \$ 239.31 | \$ 0.0034 | 71,752 | \$ 243.96 | \$ 4.65 | 1.94% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 70,385 | \$ 35.19 | \$ 0.0005 | 71,752 | \$ 35.88 | \$ 0.68 | 1.94% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 70,385 | \$ 7,291.65 | \$ 0.1036 | 71,752 | \$ 7,433.50 | \$ 141.66 | 1.94% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 32,963.71 | | | \$ 30,296.70 | \$ (2,667.01) | -8.09% |
| HST | 13% | | \$ 4,285.28 | 13% | | \$ 3,938.57 | \$ (346.71) | -8.09% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | - |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 37,248.99 | | | \$ 34,235.27 | \$ (3,013.72) | -8.09% |

Table 8-28: Residential Non-RPP (Retailer) at 750 kWh

| | |
|---|--------------------|
| Customer Class: RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption: | 750 kWh |
| Demand: | - kW |
| Current Loss Factor: | 1.0604 |
| Proposed/Approved Loss Factor: | 1.0810 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-------------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 48.13 | 1 | \$ 48.13 | \$ 49.56 | 1 | \$ 49.56 | \$ 1.43 | 2.97% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| DRP Adjustment | \$ - | 750 | \$ (10.05) | \$ - | 750 | \$ (11.48) | \$ (1.43) | 14.23% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 38.08 | | | \$ 38.08 | \$ - | 0.00% |
| Line Losses on Cost of Power | \$ 0.1036 | 45 | \$ 4.69 | \$ 0.1036 | 61 | \$ 6.29 | \$ 1.60 | 34.11% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0111 | 750 | \$ 8.33 | \$ 0.0119 | 750 | \$ 8.93 | \$ 0.60 | 7.21% |
| CBR Class B Rate Riders | \$ (0.0001) | 750 | \$ (0.08) | \$ (0.0001) | 750 | \$ (0.10) | \$ (0.02) | 28.00% |
| GA Rate Riders | \$ 0.0014 | 750 | \$ 1.05 | \$ 0.0004 | 750 | \$ 0.30 | \$ (0.75) | -71.62% |
| Low Voltage Service Charge | \$ 0.0025 | 750 | \$ 1.88 | \$ 0.0043 | 750 | \$ 3.23 | \$ 1.35 | 72.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ (2.24) | 1 | \$ (2.24) | \$ (2.24) | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 54.37 | | | \$ 54.91 | \$ 0.54 | 0.99% |
| RTSR - Network | \$ 0.0083 | 795 | \$ 6.60 | \$ 0.0081 | 811 | \$ 6.57 | \$ (0.03) | -0.51% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0051 | 795 | \$ 4.06 | \$ 0.0058 | 811 | \$ 4.70 | \$ 0.65 | 15.93% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 65.03 | | | \$ 66.18 | \$ 1.15 | 1.77% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 795 | \$ 2.70 | \$ 0.0034 | 811 | \$ 2.76 | \$ 0.05 | 1.94% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 795 | \$ 0.40 | \$ 0.0005 | 811 | \$ 0.41 | \$ 0.01 | 1.94% |
| Standard Supply Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | 750 | \$ 77.70 | \$ 0.1036 | 750 | \$ 77.70 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 145.83 | | | \$ 147.04 | \$ 1.21 | 0.83% |
| HST | 13% | | \$ 18.96 | 13% | | \$ 19.12 | \$ 0.16 | 0.83% |
| Ontario Electricity Rebate | 11.7% | | \$ (17.06) | 11.7% | | \$ (17.20) | \$ (0.14) | -0.83% |
| Total Bill on Non-RPP Avg. Price | | | \$ 147.72 | | | \$ 149.95 | \$ 2.23 | 1.51% |



1

Table 8-29: Embedded Distributor Non-RPP at 196 kW

| Customer Class: | EMBEDDED DISTRIBUTOR | | | | | | | | | |
|---|----------------------|--------|--------------|-------------|--------|--------------|-------------|----------|--|--|
| RPP / Non-RPP: | Non-RPP (Other) | | | | | | | | | |
| Consumption: | 77,966 kWh | | | | | | | | | |
| Demand: | 196 kW | | | | | | | | | |
| Current Loss Factor: | 1.0604 | | | | | | | | | |
| Proposed/Approved Loss Factor: | 1.0810 | | | | | | | | | |
| | Current OEB-Approved | | | Proposed | | | Impact | | | |
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | | |
| Monthly Service Charge | \$ 236.52 | 1 | \$ 236.52 | \$ 243.54 | 1 | \$ 243.54 | \$ 7.02 | 2.97% | | |
| Distribution Volumetric Rate | \$ 4.7930 | 196.25 | \$ 940.63 | \$ 4.9354 | 196.25 | \$ 968.56 | \$ 27.94 | 2.97% | | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | | |
| Volumetric Rate Riders | \$ - | 196.25 | \$ - | \$ - | 196.25 | \$ - | \$ - | | | |
| Sub-Total A (excluding pass through) | \$ - | | \$ 1,177.15 | \$ - | | \$ 1,212.11 | \$ 34.96 | 2.97% | | |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | | | |
| Total Deferral/Variance Account Rate Riders | \$ 4.1000 | 196 | \$ 804.63 | \$ 3.2837 | 196 | \$ 644.43 | \$ (160.20) | -19.91% | | |
| CBR Class B Rate Riders | \$ (0.0418) | 196 | \$ (8.20) | \$ (0.0509) | 196 | \$ (9.98) | \$ (1.78) | 21.66% | | |
| GA Rate Riders | \$ 0.0014 | 77,966 | \$ 109.15 | \$ 0.0004 | 77,966 | \$ 30.98 | \$ (78.18) | -71.62% | | |
| Low Voltage Service Charge | \$ 1.3285 | 196 | \$ 260.72 | \$ 1.5407 | 196 | \$ 302.36 | \$ 41.64 | 15.97% | | |
| Smart Meter Entry Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | | | |
| Additional Volumetric Rate Riders | \$ - | 196 | \$ - | \$ - | 196 | \$ - | \$ - | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | 0 | | \$ 2,343.44 | | | \$ 2,179.89 | \$ (163.54) | -6.98% | | |
| RTSR - Network | \$ 2.9509 | 196 | \$ 579.11 | \$ 2.8691 | 196 | \$ 563.05 | \$ (16.06) | -2.77% | | |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.6717 | 196 | \$ 524.32 | \$ 2.0579 | 196 | \$ 403.86 | \$ (120.46) | -22.97% | | |
| Sub-Total C - Delivery (including Sub-Total B) | 0 | | \$ 3,446.87 | | | \$ 3,146.81 | \$ (300.07) | -8.71% | | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 82,675 | \$ 281.09 | \$ 0.0034 | 84,281 | \$ 286.56 | \$ 5.46 | 1.94% | | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 82,675 | \$ 41.34 | \$ 0.0005 | 84,281 | \$ 42.14 | \$ 0.80 | 1.94% | | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% | | |
| Average IESO Wholesale Market Price | \$ 0.1036 | 82,675 | \$ 8,565.12 | \$ 0.1036 | 84,281 | \$ 8,731.51 | \$ 166.39 | 1.94% | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 12,334.67 | | | \$ 12,207.28 | \$ (127.41) | -1.03% | | |
| HST | 13% | | \$ 1,603.51 | 13% | | \$ 1,586.94 | \$ (16.56) | -1.03% | | |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 13,938.18 | | | \$ 13,794.20 | \$ (143.98) | -1.03% | | |

2

3

4



8-12-1 RATE MITIGATION

InnPower is not proposing any rate plans or rate mitigation strategies in the Application as total bill impacts for all customer classes fall below the 10% threshold.

InnPower confirms that it has abided by Board Policy on all aspects of rate design and has also explored various scenarios with respect to the disposition of deferral and variance accounts and other rate riders (e.g., LRAMVA and Group 1 and 2 accounts).



List of Appendices

- Appendix 8-1-1 (A) 2023 IRM Tariff of Rates and Charges
- Appendix 8-2-1 (A) 2024 OEB RTSR Workform
- Appendix 8-8-1 (A) Chapter 2 Appendices 2-R Loss Factor
- Appendix 8-9-1 (A) 2024 Proposed Tariff of Rates and Charges
- Appendix 8-10-1 (A) Revenue Requirement Workform – Sheet 13
- Appendix 8-11-1 (A) 2024 OEB Tariff Schedule and Bill Impact Model



InnPower Corporation

EB-2023-0033

Exhibit 8

Appendix 8-1-1 (A) 2023 IRM Tariff of Rates and Charges

May 12, 2023

Appendix 8-1-1 (A) 2023 IRM Tariff of Rates and Charges

SCHEDULE A
DECISION AND RATE ORDER
INNPOWER CORPORATION
TARIFF OF RATES AND CHARGES
EB-2022-0043
DECEMBER 8, 2022

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0043

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 48.13 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0025 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0114 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) | | |
| - effective until December 31, 2023 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kWh | (0.0003) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0083 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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approved schedules of Rates, Charges and Loss Factors

EB-2022-0043

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 46.24 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0112 |
| Low Voltage Service Rate | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0115 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) | | |
| - effective until December 31, 2023 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kWh | (0.0003) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0043

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 236.52 |
| Distribution Volumetric Rate | \$/kW | 4.7930 |
| Low Voltage Service Rate | \$/kW | 1.3285 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 4.2152 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Class B Customers | \$/kW | (0.0418) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kW | (0.1152) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9509 |

Issued - December 8, 2022

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0043

| | | |
|---|-------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.6717 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9509 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.5034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0043

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 14.31 |
| Distribution Volumetric Rate | \$/kWh | 0.0241 |
| Low Voltage Service Rate | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0115 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kWh | (0.0003) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0043

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 15.08 |
| Distribution Volumetric Rate | \$/kW | 68.7371 |
| Low Voltage Service Rate | \$/kW | 1.0383 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 | \$/kW | 2.0646 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kW | (0.0435) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kW | (0.1073) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3093 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0880 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

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EB-2022-0043

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 4.61 |
| Distribution Volumetric Rate | \$/kW | 31.8708 |
| Low Voltage Service Rate | \$/kW | 0.7003 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 3.7874 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kW | (0.0386) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kW | (0.0976) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2978 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4083 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0043

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0043

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|---|----|----------|
| Special meter reads | \$ | 30.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 632.00 |
| Temporary service - installation and removal - underground - no transformer | \$ | 468.00 |
| Temporary service - installation and removal - overhead - with transformer | \$ | 2,525.00 |
| Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) | \$ | 36.05 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0043

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 111.66 |
| Monthly Fixed Charge, per retailer | \$ | 44.67 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.11 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.66 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.66) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.56 |
| Processing fee, per request, applied to the requesting party | \$ | 1.11 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.47 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.23 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0604 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0498 |



Appendix 8-2-1 (A) 2024 OEB RTSR Workform

InnPower Corporation has filed the 2024 OEB RTSR Workform separately in excel as Exhibit 8, Appendix 8-2-1 (A): 2024 OEB RTSR Workform.



Appendix 8-8-1 (A) Chapter 2 Appendices 2-R Loss Factor

Appendix 2-R Loss Factors

| | | Historical Years | | | | | 5-Year Average |
|------|---|------------------|-------------|-------------|-------------|-------------|----------------|
| | | 2018 | 2019 | 2020 | 2021 | 2022 | |
| | Losses Within Distributor's System | | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | 285,074,581 | 288,210,355 | 299,261,031 | 303,807,771 | 307,736,609 | 296,818,069 |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 278,813,236 | 280,581,537 | 291,404,252 | 295,240,254 | 299,934,504 | 289,194,757 |
| B | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | 0 | 0 | 0 | 0 | 0 | - |
| C | Net "Wholesale" kWh delivered to distributor = A(2) - B | 278,813,236 | 280,581,537 | 291,404,252 | 295,240,254 | 299,934,504 | 289,194,757 |
| D | "Retail" kWh delivered by distributor | 263,499,386 | 270,098,352 | 275,892,822 | 278,373,132 | 283,532,335 | 274,279,205 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | 0 | 0 | 0 | 0 | 0 | - |
| F | Net "Retail" kWh delivered by distributor = D - E | 263,499,386 | 270,098,352 | 275,892,822 | 278,373,132 | 283,532,335 | 274,279,205 |
| G | Loss Factor in Distributor's system = C / F | 1.0581 | 1.0388 | 1.0562 | 1.0606 | 1.0578 | 1.0543 |
| | Losses Upstream of Distributor's System | | | | | | |
| H | Supply Facilities Loss Factor | 1.0225 | 1.0272 | 1.0270 | 1.0290 | 1.0260 | 1.0263 |
| | Total Losses | | | | | | |
| I | Total Loss Factor = G x H | 1.0819 | 1.0671 | 1.0847 | 1.0914 | 1.0854 | 1.0821 |



InnPower Corporation

EB-2023-0033

Exhibit 8

Appendix 8-9-1 (A) 2024 Proposed Tariff of Rates and Charges

May 12, 2023

Appendix 8-9-1 (A) 2024 Proposed Tariff of Rates and Charges

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 49.56 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$ | (2.24) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0043 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0119 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| 31, 2023 | \$/kWh | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0081 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 47.61 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0115 |
| Low Voltage Service Rate | \$/kWh | 0.0039 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0121 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers 31, 2023 | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kWh | (0.0036) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 270.91 |
| Distribution Volumetric Rate | \$/kW | 5.4690 |
| Low Voltage Service Rate | \$/kW | 1.5407 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | | |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 | \$/kW | 4.5231 |
| Applicable only for Class B Customers | \$/kW | (0.0394) |
| 31, 2023 | \$/kW | |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kW | (1.4433) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8691 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0579 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | | |
|---|-------|--------|
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.8691 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.0579 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 14.31 |
| Distribution Volumetric Rate | \$/kWh | 0.0193 |
| Low Voltage Service Rate | \$/kWh | 0.0039 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0121 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| 31, 2023 | \$/kWh | |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kWh | (0.0022) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0052 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 15.08 |
| Distribution Volumetric Rate | \$/kW | 19.8611 |
| Low Voltage Service Rate | \$/kW | 1.2057 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.3985 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0464) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kW | |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kW | 4.3015 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2453 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6104 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 4.61 |
| Distribution Volumetric Rate | \$/kW | 0.7883 |
| Low Voltage Service Rate | \$/kW | 1.1997 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 4.0278 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0425) |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023 | \$/kW | |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2024 | \$/kW | 15.5817 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2341 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6024 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Other

| | | |
|---|----|----------|
| Special meter reads | \$ | 30.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 632.00 |
| Temporary service - installation and removal - underground - no transformer | \$ | 468.00 |
| Temporary service - installation and removal - overhead - with transformer | \$ | 2,525.00 |
| Specific charge for access to the power poles - per pole/year | \$ | 36.05 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 |
| Monthly Fixed Charge, per retailer | \$ | 41.70 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.04 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0604 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0498 |



Appendix 8-10-1 (A) Revenue Requirement Workform – Sheet 13

Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use

| Stage in Process: | | | | | Initial Application | | | | | Class Allocated Revenues | | | | | Fixed / Variable Splits ² fraction between 0 and 1 | | | | | Distribution Rates | | | | | Revenue Reconciliation | | | | |
|---------------------------------------|--------------------------|-------------------------------|-------------------------|-------------|--|---------------------------------|------------------------|------------|---------|--------------------------|---|------------------------|-----------------|-----------------------------------|--|------------------|---------------------|--|-----------------------------|--------------------|------------------|--|--|--|------------------------|--|--|--|--|
| Customer and Load Forecast | | | | | From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design | | | | | | | | | | | | | | | | | | | | | | | | |
| Customer Class | | Volumetric Charge Determinant | Customers / Connections | kWh | kW or kVA | Total Class Revenue Requirement | Monthly Service Charge | Volumetric | Fixed | Variable | Transformer Ownership Allowance ¹ (\$) | Monthly Service Charge | | Volumetric Rate | | MSC Revenues | Volumetric revenues | Distribution Revenues less Transformer Ownership | | | | | | | | | | | |
| From sheet 10. Load Forecast | | | | | | | | | | | | Rate | No. of decimals | Rate | No. of decimals | | | | | | | | | | | | | | |
| 1 | Residential | kWh | 19,957 | 190,211,161 | - | \$ 11,867,968 | \$ 11,867,968 | \$ - | 100.00% | 0.00% | | \$49.56 | 2 | \$0.0000 /kWh | 4 | \$ 11,868,620.00 | \$ - | \$ 11,868,620.00 | | | | | | | | | | | |
| 2 | GS<50 kW | kWh | 1,324 | 45,901,003 | - | \$ 1,285,684 | \$ 756,355 | \$ 529,328 | 58.83% | 41.17% | | \$47.61 | | \$0.0115 /kWh | | \$ 756,347.25 | \$ 527,861.5368 | \$ 1,284,208.78 | | | | | | | | | | | |
| 3 | GS 50 to 4999 kW | kW | 80 | 56,653,142 | 152,108 | \$ 1,070,134 | \$ 260,072 | \$ 810,062 | 24.30% | 75.70% | \$ 21,817 | \$270.91 | | \$5.4690 /kW | | \$ 260,072.64 | \$ 831,876.7277 | \$ 1,070,132.71 | | | | | | | | | | | |
| 4 | Sentinel Lighting | kW | 147 | 95,254 | 263 | \$ 31,836 | \$ 26,613 | \$ 5,223 | 83.59% | 16.41% | | \$15.08 | | \$19.8611 /kW | | \$ 26,612.79 | \$ 5,223.3243 | \$ 31,836.11 | | | | | | | | | | | |
| 5 | Street Lighting | kW | 4,334 | 869,952 | 2,623 | \$ 241,806 | \$ 239,738 | \$ 2,068 | 99.14% | 0.86% | | \$4.61 | | \$0.7883 /kW | | \$ 239,738.19 | \$ 2,067.6491 | \$ 241,805.84 | | | | | | | | | | | |
| 6 | Unmetered Scattered Load | kWh | 71 | 441,081 | - | \$ 20,780 | \$ 12,246 | \$ 8,534 | 58.93% | 41.07% | | \$14.31 | | \$0.0193 /kWh | | \$ 12,246.40 | \$ 8,512.8630 | \$ 20,759.26 | | | | | | | | | | | |
| 7 | Embedded Distributor | kW | 1 | 935,589 | 2,355 | \$ 14,545 | \$ 2,923 | \$ 11,622 | 20.09% | 79.91% | | \$243.54 | | \$4.9354 /kW | | \$ 2,922.48 | \$ 11,622.4790 | \$ 14,544.96 | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | \$ - | \$ - | \$ - | | | | | | | | | | | |
| Total Transformer Ownership Allowance | | | | | | | | | | | | \$ 21,817 | | | | | | | Total Distribution Revenues | | \$ 14,531,907.66 | | | | | | | | |
| | | | | | | | | | | | | | | Rates recover revenue requirement | | | | | Base Revenue Requirement | | \$ 14,532,751.70 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | Difference | | -\$ 844.04 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | % Difference | | -0.006% | | | | | | | | |

Notes:

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

Notes:

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).



Appendix 8-11-1 (A) 2024 OEB Tariff Schedule and Bill Impact Model

InnPower Corporation has filed the 2024 OEB Tariff Schedule and Bill Impact Model separately in excel as Exhibit 8, Appendix 8-11-1 (A): 2024 OEB Tariff Schedule and Bill Impact Model.